September 1, 2011

Randall K. Edington  
Executive Vice President, Nuclear  
and Chief Nuclear Officer  
Arizona Public Service Company  
P.O. Box 52034, Mail Stop 7602  
Phoenix, AZ 85072-2034

SUBJECT: MID-CYCLE PERFORMANCE REVIEW AND INSPECTION PLAN –  
PALO VERDE NUCLEAR GENERATING STATION - UNITS 1, 2, AND 3

Dear Mr. Edington,

On August 17, 2011, the NRC completed its mid-cycle performance review of Palo Verde Nuclear Generating Station (PVNGS) Units 1, 2, and 3. The NRC reviewed the most recent quarterly performance indicators (PIs) in addition to inspection results and enforcement actions from July 1, 2010 through June 30, 2011. This letter informs you of the NRC’s assessment of your facility during this period and its plans for future inspections at your facility. This performance review and enclosed inspection plan do not include security information. A separate letter will include the NRC’s assessment of your performance in the Security Cornerstone and its security-related inspection plan.

Overall, Palo Verde Nuclear Generating Station, Units 1, 2, and 3 operated in a manner that preserved public health and safety and fully met all cornerstone objectives. Plant performance at PVNGS Units 1, 2, and 3 during the most recent quarter was within the Licensee Response Column of the NRC’s Reactor Oversight Process (ROP) Action Matrix because all inspection findings had very low (i.e., green) safety significance, and all PIs indicated that your performance was within the nominal, expected range (i.e., green). Therefore, the NRC plans to conduct ROP baseline inspections at your facility.

In the days following the Fukushima Dai-ichi nuclear accident in Japan, the Commission directed the staff to establish a senior-level agency task force to conduct a methodical and systematic review of the NRC’s processes and regulations to determine whether the agency should make additional improvements to its regulatory system. The NRC has since completed Temporary Instruction (TI) 183, “Follow-up to Fukushima Dai-ichi Nuclear Station Fuel Damage Event,” and TI-184, “Availability and Readiness Inspection of Severe Accident Management Guidelines (SAMGs)” at your facility. Results of these inspections can be found here: [http://www.nrc.gov/japan/japan-activities.html](http://www.nrc.gov/japan/japan-activities.html). Additionally, on May 11, 2011, the agency issued NRC Bulletin 2011-01, “Mitigating Strategies,” to confirm compliance with Order EA-02-026, subsequently imposed license conditions, and 10 CFR 50.54(hh)(2), and to determine the status of licensee mitigating strategies programs. On July 12, 2011, the NRC’s Task Force made its recommendations to the Commission in its report, “Recommendations for Enhancing Reactor Safety in the 21st Century: The Near-Term Task Force Review of Insights
from the Fukushima Dai-ichi Accident." The Commission is currently reviewing the Task Force's recommendations to determine whether additional actions may be warranted.

The enclosed inspection plan lists the inspections scheduled through December 31, 2012. Routine inspections performed by resident inspectors are not included in the inspection plan. The inspections listed during the last nine months of the inspection plan are tentative and may be revised at the end-of-cycle performance review. The NRC provides the inspection plan to allow for the resolution of any scheduling conflicts and personnel availability issues. The NRC will contact you as soon as possible to discuss changes to the inspection plan should circumstances warrant any changes.

From July 1, 2010, to June 30, 2011, the NRC issued three Severity Level IV traditional enforcement violations in the same area (violations that may impact the ability of the NRC to perform its regulatory oversight function). Therefore, the NRC plans to conduct Inspection Procedure 92723, "Follow Up Inspection For Three or More Severity Level IV Traditional Enforcement Violations in the Same Area in a 12-Month Period" to follow-up on these violations. This inspection procedure is conducted to provide assurance that the root and contributing causes of multiple traditional enforcement violations are understood, the extent of condition and extent of cause are identified, and the corrective actions are sufficient to address the identified causes.

In accordance with 10 CFR 2.390 of the NRC's "Rules of Practice," a copy of this letter will be available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records (PARS) component of NRC's document system (ADAMS). ADAMS is accessible from the NRC Web site at http://www.nrc.gov/reading-rm/adams.html (the Public Electronic Reading Room).

Please contact me at 817-860-8173 with any questions you have regarding this letter.

Sincerely,

Ryan E. Lantz
Reactors Projects Branch D
Division of Reactor Projects

Docket Nos.: 50-528, 50-529, 50-530
License Nos.: NPF-41, NPF-51, NPF-74

Enclosure: Palo Verde Nuclear Generating Station Inspection Plan
Distribution via ListServ
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<th>Unit Number</th>
<th>Planned Dates Start</th>
<th>Planned Dates End</th>
<th>Inspection Activity</th>
<th>Title</th>
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**RS12 - RADIATION SAFETY**

1, 2, 3 10/03/2011 10/07/2011 IP 71124.01 Radiological Hazard Assessment and Exposure Controls
1, 2, 3 10/03/2011 10/07/2011 IP 71124.02 Occupational ALARA Planning and Controls
1, 2 10/03/2011 10/07/2011 IP 71151-OR01 Occupational Exposure Control Effectiveness
1, 2 10/03/2011 10/07/2011 IP 71151-PR01 RETS/ODCM Radiological Effluent

**PSB2-08P - INSERVICE INSPECTION - U1**

1 10/10/2011 10/21/2011 IP 7111108P Inservice Inspection Activities - PWR

**TI-177 - MANAGING GAS ACCUMULATION**

1, 2, 3 12/05/2011 12/09/2011 IP 2515/177 Managing Gas Accumulation In Emergency Core Cooling, Decay Heat Removal & Containment Spray System

**EP1 - BIENNIAL EP PROGRAM INSPECTION**

1 01/23/2012 01/27/2012 IP 7111402 Alert and Notification System Testing
1, 2, 3 01/23/2012 01/27/2012 IP 7111403 Emergency Preparedness Organization Staffing and Augmentation System
1, 2, 3 01/23/2012 01/27/2012 IP 7111404 Emergency Action Level and Emergency Plan Changes
1, 2, 3 01/23/2012 01/27/2012 IP 7111405 Correction of Emergency Preparedness Weaknesses and Deficiencies
1, 2, 3 01/23/2012 01/27/2012 IP 71151-EP01 Drill/Exercise Performance
1, 2, 3 01/23/2012 01/27/2012 IP 71151-EP02 ERO Drill Participation
1, 2, 3 01/23/2012 01/27/2012 IP 71151-EP03 Alert & Notification System

**EB1-07T - HEAT SINK PERFORMANCE**

1, 2, 3 03/19/2012 03/23/2012 IP 7111107T Heat Sink Performance

**RS12 - RADIATION SAFETY**

1, 2, 3 04/09/2012 04/13/2012 IP 71124.01 Radiological Hazard Assessment and Exposure Controls
1, 2, 3 04/09/2012 04/13/2012 IP 71124.02 Occupational ALARA Planning and Controls
1 04/09/2012 04/13/2012 IP 71151-OR01 Occupational Exposure Control Effectiveness
1 04/09/2012 04/13/2012 IP 71151-PR01 RETS/ODCM Radiological Effluent

**PSB2-08P - INSERVICE INSPECTION - U3**

3 04/09/2012 04/21/2012 IP 7111108P Inservice Inspection Activities - PWR

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This report does not include INPO and OUTAGE activities. This report shows only on-site and announced inspection procedures.
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