Mr. David A. Heacock  
President and Chief Nuclear Officer  
Virginia Electric and Power Company  
Dominion Nuclear  
Innsbrook Technical Center  
5000 Dominion Boulevard  
Glen Allen, VA  23060-6711

SUBJECT:  MID-CYCLE LETTER FOR NORTH ANNA POWER STATION UNITS 1 AND 2 - NRC ASSESSMENT REPORT 05000338, 339/2013006

Dear Mr. Heacock:

On August 15, 2013, the NRC completed its mid-cycle performance review of North Anna Power Station Units 1 and 2. The NRC reviewed the most recent quarterly performance indicators (PIs) in addition to inspection results and enforcement actions from July 1, 2012, through June 30, 2013. This letter informs you of the NRC's assessment of your facility during this period and its plans for future inspections at your facility.

The NRC determined the performance at North Anna Power Station Units 1 and 2 during the most recent quarter was within the Licensee Response Column of the NRC’s Reactor Oversight Process (ROP) Action Matrix because all inspection findings had very low (i.e., green) safety significance, and all PIs indicated that your performance was within the nominal, expected range (i.e., green). Therefore, the NRC plans to conduct ROP baseline inspections at your facility.

The enclosed inspection plan lists the inspections scheduled through December 31, 2014. Routine inspections performed by the resident inspectors are not included in the inspection plan. The inspections listed during the last nine months of the inspection plan are tentative and may be revised at the end-of-cycle performance review. The NRC provides the inspection plan to allow for the resolution of any scheduling conflicts and personnel availability issues. The NRC will contact you as soon as possible to discuss changes to the inspection plan should circumstances warrant any changes. This inspection plan does not include security related inspections, which will be sent via separate, non-publicly available correspondence.

We also plan on conducting three non-ROP inspections which include:  Temporary Instruction (TI) 2515/182, “Review of Implementation of the Industry Initiative to Control Degradation of Underground Piping – Phase 2”, TI 2515/190, “Inspection of the Licensee’s Proposed Interim Actions as a Result of the Near-Term Task Force Recommendation 2.1 Flooding Reevaluation”, and an Operating License Initial Exam.
In accordance with 10 CFR 2.390 of the NRC’s Rules of Practice, a copy of this letter will be available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records (PARS) component of NRC’s Agencywide Document Access and Management System (ADAMS). ADAMS is accessible from the NRC Web site at http://www.nrc.gov/reading-rm/adams.html (the Public Electronic Reading Room).

Please contact me at 404-997-4551 with any questions you may have regarding this letter.

Sincerely,

/Ra/

Gerald J. McCoy, Chief
Reactor Projects Branch 5
Division of Reactor Projects

Docket Nos.: 50-338, 50-339
License Nos.: NPF-4, NPF-7

Enclosure: North Anna Inspection/Activity Plan
(09/01/2013 – 12/31/2014)

cc: Distribution via Listserv
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cc: Distribution via Listserv
Letter to David A. Heacock from Gerald J. McCoy dated September 3, 2013

SUBJECT: MID-CYCLE LETTER FOR NORTH ANNA POWER STATION UNITS 1 AND 2 - NRC ASSESSMENT REPORT 05000338, 339/2013006

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ROP Reports
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This report shows only on-site and announced inspection procedures.

Enclosure
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Comments:

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