**NRC INSPECTION MANUAL** IRIB

INSPECTION PROCEDURE 71111 ATTACHMENT 04

EQUIPMENT ALIGNMENT

Effective Date: January 1, 2023

PROGRAM APPLICABILITY: IMC 2515 A

CORNERSTONES: Initiating Events
Mitigating Systems
Barrier Integrity

INSPECTION BASES: See Inspection Manual Chapter (IMC) 0308, Attachment 2

# SAMPLE REQUIREMENTS:

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| Sample Requirements | Minimum Baseline Completion Sample Requirements | Budgeted Range\* |
| Sample Type | Section(s) | Frequency | Sample Size | Samples | Hours |
| Partial Walkdown | 03.01 | Annual | 10 per site | 10 to 14 per site | 52 to 68 per site20 to 28 atVogtle Units 3 & 4 |
| 2 at VogtleUnits 3 & 4 | 2 to 4 at VogtleUnits 3 & 4 |
| Complete Walkdown | 03.02 | Annual | 1 per site | 1 per site |

\* Each partial walkdown sample is budgeted at 4 hours. The complete walkdown sample is budgeted at 12 hours.

# 71111.04-01 INSPECTION OBJECTIVES

01.01 To verify equipment alignment and identify any discrepancies that impact system safety function(s).

01.02 To verify that the licensee has properly identified and resolved equipment alignment problems that could cause initiating events or impact the availability and functional capability of mitigating systems or barriers.

# 71111.04-02 GENERAL GUIDANCE

Select a reasonable distribution of partial walkdown samples each quarter and on each unit at multiple unit sites throughout the year.

With regard to sample selection, the most risk-significant system may not be the redundant or backup train (for example, the most risk-significant system could be the electrical bus that provides power to the redundant or backup train). If available, consider risk insights regarding significant initiating events for the given plant equipment configuration. Such insights should be used to assess the licensee’s awareness of the need for compensatory measures pursuant to Title 10 of the *Code of Federal Regulations* 50.65(a)(4). Refer to Inspection Procedure (IP) 71111.13, “Maintenance Risk Assessments and Emergent Work Control,” for more information.

The following tables provide general inspection guidance for sample selection.

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| Initiating Events Cornerstone |
| Inspection Objective: Identify any equipment alignment discrepancies that could result in a risk-significant initiating event and impact the availability and functional capability of plant equipment. |
| Risk Priority | Examples |
| Operating - Equipment lineups affecting initiating event frequencies or functional capabilities of plant equipment | Maintenance which leaves only one operating feed pump providing feedInstrument air lineup |
| Shutdown - Equipment lineups during special tests or evolutions | System lineups during pressurized-water reactor (PWR) midloop operation or boiling-water reactor (BWR) vessel draindownMisalignment of electrical equipment during shutdown that could cause loss of offsite power and affect decay heat removal |

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| Mitigating Systems Cornerstone |
| Inspection Objective: Identify any equipment alignment discrepancies that could impact the availability and functional capability of a risk-significant mitigating system. |
| Risk Priority | Examples |
| Operating - Equipment lineups following system restoration or equipment lineups that support another alternate system/train when a Maintenance Rule system is out of service | Safety trains on the remaining emergency bus when one emergency diesel generator (EDG) is out of service or failed |
| Shutdown - Equipment lineups that affect shutdown risk or equipment lineups that support another alternate system/train when a Maintenance Rule system is out of service | Safety trains on the remaining emergency bus when one EDG is out of service or failed |

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| Barrier Integrity Cornerstone |
| Inspection Objective: Identify any equipment alignment discrepancies that could degrade the integrity of the fuel barrier, reactor coolant system, or containment. |
| Risk Priority | Examples |
| Operating - Fuel cladding degradation can result from both inadequate human and equipment performance. Reactivity control systems must be properly configured to prevent and/or mitigate adverse reactivity transients and neutron flux distributions. | Reactivity control systems (e.g., BWR recirculation pump controls, PWR loss-of-letdown response, rod drives, rod block monitors, rod worth minimizers)Containment isolation valves (e.g., containment purge valves) |
| Shutdown - Equipment lineups that affect reactor coolant system inventory and containment | Containment configuration during risk-significant evolutions (e.g., PWR midloop operation, BWR cavity draindown)Spent fuel pool and alternate decay heat removal system (BWR only) operation |

Select systems or trains with a high risk significance for the current plant configuration (considering out-of-service, inoperable, or degraded condition); or a risk-significant system/train that was recently realigned following an extended system outage, maintenance, modification, or testing; or an out-of-service risk-significant system/train.

When selecting a system or train walkdown sample, consider the following:

1. risk-informed insights from site-specific risk studies
2. operator actions and access during potential accident sequences
3. operating experience
4. performance history
5. equipment configuration (e.g., out of service, inoperable, or degraded)
6. past walkdown samples
7. recently realigned equipment following an outage, maintenance, modification, or testing
8. walking down a protected operable train when the other train is out of service

For AP1000 designs, SSCs classified as regulatory treatment of non-safety systems (RTNSS) will be inspected consistent with how other non‑safety-related SSCs are inspected in currently operating plants. In currently operating plants, inspectors can select inspection activities involving non‑safety-related SSCs based on risk significance or on the potential for impact on steady-state plant operations in accordance with guidance contained in Inspection Procedure (IP) 71111, “Reactor Safety-Initiating Events, Mitigating Systems, Barrier Integrity.” Since licensing documents specifically discuss RTNSS SSCs for AP1000 plants, the staff has updated program guidance to clarify that RTNSS SSCs will be treated as any other non-safety related SSCs. Consistent with risk-informed principles, inspectors are expected not to routinely focus inspection resources on RTNSS SSCs and other non‑safety-related systems but rather examine these non‑safety-related systems when site activities make them samples of value consistent with the risk-informed sample selection guidance. As a practical example, the contribution to total plant risk for the RTNSS normal residual heat removal system is expected to be higher during outage periods. Using guidance from IP 71111 for risk-informed sample selection, it would be appropriate for inspectors to select the normal residual heat removal (RNS) system for sampling during periods of elevated RNS risk importance.

For each sample, routine review of problem identification and resolution activities should be conducted using IP 71152, “Problem Identification and Resolution.”

# 71111.04-03 INSPECTION SAMPLES

## 03.01 Partial Walkdown Sample

Walkdown and verify that the critical portions of a selected system/train are correctly aligned.

Specific Guidance

1. Review documents to determine the correct system/train lineup for the selected system/train. Consider plant procedures; abnormal and emergency operating procedures; the updated final safety analysis report; vendor technical manuals; piping and instrument drawings; valve, switch, and breaker lineups; and plant tagout logs.
2. During the walkdown, identify any discrepancies. Verify that systems/trains credited as being operable or functional were not rendered inoperable, nonfunctional, or degraded by maintenance. As appropriate, consider items in Section 03.02e.
3. *For the offsite power system, verify the licensee has established and continues to implement periodic walkdown activities to detect visible open phase conditions for switchyard equipment such as insulators, disconnect switches, and transmission line and transformer connections, associated with the offsite power circuits. [C1]*

## 03.02 Complete Walkdown Sample

Walkdown and verify that the selected mitigating system is correctly aligned and able to perform its intended safety function(s).

Specific Guidance

Mitigating systems should not be constrained to systems covered by the Mitigating Systems Performance Indicator or IMC 0609, Attachment 4, “Initial Characterization of Findings.”

1. Review documents to determine the correct system lineup. Consider plant procedures; abnormal and emergency operating procedures; the updated final safety analysis report; vendor technical manuals; piping and instrument drawings; valve, switch, and breaker lineups; and plant tagout logs.
2. Review any outstanding maintenance work requests on the system and any deficiencies that could affect the system’s ability to perform its function(s).
3. Review any outstanding design issues, including temporary modifications, operator workarounds, and items that are tracked by the engineering department.
4. If appropriate, review available inspection records (e.g., written reports, photographs, or video) associated with normally inaccessible areas that cannot be walked down. In the past, the licensees may have performed and documented inspections of normally inaccessible areas.
5. Perform the walkdown inspection. Identify any discrepancies between the existing alignment of the system equipment and the correct alignment. Verify the following:
	1. Systems, structures, and components (SSCs) do not exhibit defects, such as corrosion, cracks, missing fasteners, and degraded insulation that would impact function.
	2. When applicable, degraded SSCs have been entered into the licensee’s corrective action program at the appropriate threshold, and, when applicable, degraded SSCs are being appropriately managed consistent with aging management programs and commitments (e.g., the External Surfaces Monitoring Program, Boric Acid Corrosion Program). Aging management program notebooks and scoping documents developed during the license renewal process are potential inspection resources.
	3. Valves are correctly positioned and do not show leakage that would impact the function(s) of any given valve.
	4. Valves are locked as required by the licensee’s locked valve program.
	5. Electrical power is available as required. *For the offsite power system, verify the* licensee *has established and continues to implement periodic walkdown activities to detect visible open phase conditions for switchyard equipment such as insulators, disconnect switches, and transmission line and transformer connections, associated with the offsite power circuits. [C1]*
	6. Major system components are correctly lubricated, cooled, and ventilated.
	7. As-built configuration matches plant documentation. For example, isometric drawings reflect the same nomenclature as found in the actual plant labeling.
	8. Hangers and supports are correctly installed as designed and are functional.
	9. Essential support systems are operational.
	10. Ancillary equipment, temporary services, blocked doors, disassembled components, or debris does not interfere with inservice system performance.
	11. Boundaries or features intended to mitigate initiating events, such as high-energy line breaks, flooding, fire, and security incidents, remain operable or functional as required.
	12. Tagging clearances or maintenance isolation boundaries do not disable required functions.
	13. Components subject to harsh environments, including high-energy line breaks, have the appropriate environmental qualification.
	14. Components potentially vulnerable to threats such as tornado-generated missiles (e.g., steam exhaust piping, emergency diesel generator exhaust piping) are appropriately protected.

# 71111.04-04 REFERENCES

IMC 0308, Attachment 2, “Technical Basis for Inspection Program”

IMC 0609, Attachment 4, “Initial Characterization of Findings”

IMC 2515, Appendix A, “Risk-Informed Baseline Inspection Program”

IP 71111.13, “Maintenance Risk Assessments and Emergent Work Control”

IP 71152, “Problem Identification and Resolution”

END

Attachment 1: Revision History for IP 71111.04

| Commitment Tracking Number | Accession Number Issue DateChange Notice | Description of Change | Description of Training Required and Completion Date | Comment Resolution and Closed Feedback Form Accession Number (Pre-Decisional, Non- Public Information) |
| --- | --- | --- | --- | --- |
| N/A | [ML003729327](http://pbadupws.nrc.gov/docs/ML0037/ML003729327.pdf) 04/03/00CN 00-003 | 711111.01 has been issued to provide the minimum inspection oversight for determine the safety performance of operating nuclear power reactors. | None |  |
| N/A | [ML020380500](http://pbadupws.nrc.gov/docs/ML0203/ML020380500.pdf) 01/17/02CN 02-001 | IP 71111.04 has been revised to provide clarifications to the inspection requirements concerning partial walkdowns and identification and resolution of problems. In addition, inspection resource estimates and level of effort are revised to provide a band for more inspection flexibility. | None |  |
| N/A | [ML070370430](http://pbadupws.nrc.gov/docs/ML0703/ML070370430.pdf) 02/27/07CN 07-007 | IP 71111.04 has been revised to address feedback form 71111.04-721 to clarify the wording in the Inspection Requirements section to address systems of high risk significance. Revision history reviewed for the last four years. | None |  |
| N/A | [ML11201A173](http://pbadupws.nrc.gov/docs/ML1120/ML11201A173.pdf) 10/28/11CN 11-025 | The sample size for IP 71111.04 has been revised to reflect the 2011 ROP Realignment. | None |  |
| N/A | [ML13025A338](http://pbadupws.nrc.gov/docs/ML1302/ML13025A338.pdf) 04/24/13CN 13-012 | Revised to allow the flexibility to perform one of the two complete system walkdowns outside of the mitigating systems cornerstone. | None | [ML13060A500](https://nrodrp.nrc.gov/idmws/ViewDocByAccession.asp?AccessionNumber=ML13060A500)FF 71111.04-1856 |
| N/A | [ML13338A243](http://pbadupws.nrc.gov/docs/ML1333/ML13338A243.pdf) 09/24/14CN 14-022 | Added additional guidance related to mitigating system sample selection, incorporated ROP Enhancement Initiative Improvements ([ML14017A340](https://nrodrp.nrc.gov/idmws/ViewDocByAccession.asp?AccessionNumber=ML14017A340) & [ML14017A381](https://nrodrp.nrc.gov/idmws/ViewDocByAccession.asp?AccessionNumber=ML14017A381)), incorporated license renewal age management guidance, and addressed a Fort Calhoun lesson learned recommendation. | None | [ML14233A087](https://nrodrp.nrc.gov/idmws/ViewDocByAccession.asp?AccessionNumber=ML14233A087) 71111.04-1935 [ML14266A021](https://nrodrp.nrc.gov/idmws/ViewDocByAccession.asp?AccessionNumber=ML14266A021) 71111.04-1990 [ML14266A026](https://nrodrp.nrc.gov/idmws/ViewDocByAccession.asp?AccessionNumber=ML14266A026) 71111.04-2054 [ML14266A037](https://nrodrp.nrc.gov/idmws/ViewDocByAccession.asp?AccessionNumber=ML14266A037) |
| N/A | [ML18047A019](http://pbadupws.nrc.gov/docs/ML1804/ML18047A019.pdf) 12/20/18CN 18-044 | Reformatted inspection procedure. Restored requirement to complete two mitigating system walkdowns. | None | [ML18047A017](https://nrodrp.nrc.gov/idmws/ViewDocByAccession.asp?AccessionNumber=ML18047A017) 71111.04-2324 ML18346A566 |
| N/A | [ML19291A216](https://adamsxt.nrc.gov/AdamsXT/content/downloadContent.faces?objectStoreName=MainLibrary&vsId=%7bF361517D-18C4-C9AD-B011-6DDF10C00004%7d&ForceBrowserDownloadMgrPrompt=false) 10/05/20CN 20-049 | Added AP1000 inspection requirements. Added reference documents. | None | ML20233A725 |
| C1SRM-SECY16-0068 | ML21032A25503/29/21CN 21-015 | Revised to incorporate Commission direction in SRM-SECY-16-0068 to update the ROP to provide periodic oversight of the industry’s Open Phase Condition initiative | None | ML21035A181 |
| N/A | ML22123A16908/01/22CN 22-015 | Samples revised per NRR direction using Enclosure 2 (ML19070A040) of SECY-19-0067 (ML19070A050) as guidance. | None | N/A Issued as final. |