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UNITED STATES NUCLEAR REGULATORY COMMISSION
BRIEFING ON BLENDING

THURSDAY
JUNE 17, 2010

The Commission convened at 9:00 am., the Honorable Gregory B. Jaczko, Chairman.
Presiding

- NUCLEAR REGULATORY COMMISSIONERS
- GREGORY B. JACZKO, CHAIRMAN
 - KRISTINE L. SVINICKI, COMMISSIONER
 - GEORGE APOSTOLAKIS, COMMISSIONER
 - WILLIAM D. MAGWOOD, IV, COMMISSIONER
 - WILLIAM C. OSTENDORFF, COMMISSIONER

1 PANEL 1 - NRC STAFF 2

2 MICHAEL WEBER, DEDMRT

3 LARRY CAMPER, FSME

4 JIM KENNEDY, FSME

5 CHRISTIANNE RIDGE, FSME

6

7 PANEL 2 - STATE REPRESENTATIVES

8 EDWARD NANNEY, TENNESSEE

9 DAVID ALLARD, PENNSYLVANIA

10 SUSAN JABLONSKI, TEXAS

11 CRAIG JONES, UTAH

12

13 PANEL 3 - STAKEHOLDERS

14 JOSEPH DICAMILLO, STUDEVIK

15 WILLIAM DORNSIFE, WCS

16 TOM MAGGETTE, ENERGY SOLUTIONS

17 DIANE D'ARRIGO, NIRS

18 RALPH ANDERSON, NEI

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4 CHAIRMAN JACZKO: We have a very engaging and active
5 meeting this morning.

6 I'll just make some brief remarks before
7 we start, and then I would ask that everyone do
8 their best to stick within the time limits,
9 everyone who is out there, eventually coming to
10 the table.

11 We have fairly tight time lines for
12 everybody, but I think this is an issue where I
13 suspect the Commission will have a lot of interest
14 in, and I want to make sure we can preserve that
15 time for Commission questions and answers and discussion.

16 So if people can do their best to stick
17 with the time limit on their presentations and
18 make sure we have time for questions.

19 The issue we have in front of us of
20 blending is a very interesting, I think, and
21 unresolved issue for this agency. And I think
22 today's meeting will continue to reflect the

1 dialogue that's been going on with the Staff and 4
2 stakeholders recently, about looking at the need
3 to -- or the feasibility of allowing some type of
4 blending of material, prior to waste
5 classification, and the effects that that would
6 have on waste classification and waste disposal.

7 I just wanted to say that I think The
8 Staff has done a really good job in this area, in
9 reaching out to a variety of stakeholders, and
10 this meeting reflects the interest that is out
11 there on the Commission's actions in this area.

12 So I look forward to a very interesting
13 meeting and would offer my colleagues on the Commission
14 if they would have any remarks. Commissioner Svinicki.

15 COMMISSIONER SVINICKI: Thank you, Mr.
16 Chairman. I also would like to compliment the
17 Staff, specifically, for the policy paper that
18 they wrote. This is a very complicated topic and
19 I think that the Staff did an excellent job of
20 trying to lay out the different perspectives. I
21 also thank all the participants for the workshops,
22 who have submitted comments in writing, and who are

1 here today, and I'm really in a listening and 5

2 learning mode.

3 Thank you.

4 COMMISSIONER MAGWOOD: Just briefly, I just

5 want to echo Commissioner Svinicki's comments, The

6 Staff did an excellent job, I appreciate

7 everything you have done. The paper was very,

8 very informative, and I look forward to further

9 discussion today.

10 Thank you.

11 COMMISSIONER OSTENDORFF: I add my thanks to

12 that of my colleagues to the Staff, and I

13 appreciate all the stakeholders and state

14 representatives being here today.

15 I think we are really covering a lot of

16 different, diverse viewpoints, and I know it will

17 be very informative for us.

18 CHAIRMAN JACZKO: Mike, do you want to start.

19 MR. WEBER: Yes, thank you.

20 Good morning, Mr. Chairman, and

21 Commissioners. We welcome the opportunity to

22 brief you this morning on this important topic of

1 blending low-level radioactive waste. 6

2 As you pointed out, the Staff has

3 furnished a paper to the Commission earlier this

4 year, and the purpose of our presentation, really,

5 this morning, is to set the stage for the panels
6 that follow.

7 It is important that we keep in mind,
8 throughout all of the Staff's analysis, we have
9 been focused on ensuring the safety of people who
10 might be in contact with waste, or handle the
11 waste, throughout its life cycle.

12 So we're confident that the alternatives
13 that we proposed in the paper do, in fact, achieve
14 safety, so it is a classic policy issue before the
15 Commission to decide which path is the proper
16 course on this matter.

17 I'd like to introduce, briefly, the
18 members of the Staff that will brief the
19 Commission.

20 Larry Camper is the Director of Division
21 of Waste Management and Environmental Protection,
22 to my right. And to his right is Jim Kennedy.

1 Jim is the Senior Project Manager in the Low-level 7

2 Waste Branch, in the Division of Waste Management,

3 Larry's division.

4 And then to my left is Dr. Christianne

5 Ridge. She is a Senior Systems Performance

6 Analyst in the Performance Assessment Branch of

7 Larry's division.

8 So without further ado; Larry.

9 MR. CAMPER: Thanks, Mike.

10 Good morning, Chairman, Commissioners.

11 The Staff certainly does welcome this opportunity

12 to provide the Commission with a timely briefing

13 on the arguably controversial topic of blending of

14 low-level radioactive waste to reduce its

15 classification to facilitate safe disposal.

16 Slide 2, please:

17 I will provide a brief overview of the

18 low-level waste blending issue.

19 Jim Kennedy will discuss the Commission

20 paper that we completed in April, and

21 Dr. Christianne Ridge will discuss our safety

22 analysis associated with disposing of blended

1 waste. 8

2 I will present some conclusions at the

3 end.

4 Slide 3, please:

5 My overview of the program will include

6 certain key messages, significant actions to date

7 by the Staff, and options that the Commission

8 could adopt for an agency blending policy

9 position.

10 Slide 4, please.

11 So, why is low-level waste blending on

12 the table?

13 On June 30, 2008, the Barnwell Disposal

14 Facility in South Carolina closed to out of compact

15 low-level waste generators, leaving generators in

16 36 states with no disposal option for their Class

17 B and C low-level waste.

18 In responding to this development,

19 generators have several options, including, at

20 least, for some of the waste, to blend waste at

21 Class B or C concentrations with Class A waste,

22 to form a Class A mixture that can be disposed of

1 at an existing disposal facility. 9

2 Blending in this context is the mixing
3 of low-level waste with different concentrations
4 of radionuclides, which results in a relatively,
5 homogenous mixture that may be appropriate for
6 disposal in a licensed facility.

7 The waste processor in Tennessee,
8 EnergySolutions was granted approval from the
9 Agreement State regulator to conduct pilot testing
10 of a large scale blending of ion exchange resins and filter
11 media, and has performed pilot testing on
12 components of its blending process.

13 EnergySolutions intends to request
14 approval for commercial scale processing.

15 Because this proposal is different from
16 past practice, Tennessee is interested in NRC
17 views on the matter. This proposed blending
18 approach would reduce the amount of Class B/C
19 waste that generators would otherwise store
20 on-site, until a new disposal option becomes
21 available.

22 Currently, NRC regulations neither

1 explicitly address nor prohibit blending. 10

2 NRC has published guidance on blending
3 of radioactive waste, that is not always clear or
4 consistent from one program to another, and
5 stakeholders have interpreted our positions in
6 different ways.

7 The low-level waste blending guidance
8 recommends certain constraints on the amount of
9 blending that can occur, but also recognizes that
10 there are instances, for example, when there are
11 operational efficiencies, or the potential for
12 worker dose reductions, where blending that lowers
13 the waste classification is appropriate.

14 Stakeholders have raised a number of
15 issues related to blending, including safety and
16 policy issues.

17 It is important to note that the
18 disposal of large amounts of blended waste,
19 resulting in waste near the Class A limits, was
20 not analyzed in the Environmental Impact Statement
21 for NRC disposal regulations contained in 10 CFR
22 Part 61.

1 On October 8, the Chairman directed the
2 Staff to prepare a vote paper that addressed
3 issues associated with blending, particularly
4 blending that results in a change in the
5 classification of waste, under 10 CFR 61.55,
6 noting that stakeholders had requested
7 clarification of NRC's blending policy.

11

8 In developing the paper, the Staff goal
9 was to identify, and systematically analyze all
10 of the issues and concerns with large scale
11 blending, to provide a range of options for the
12 Commission for a low-level waste blending policy,
13 and to recommend a preferred approach, based upon
14 sound regulatory analyses, while avoiding a
15 preference for any particular business model.

16 Slide 5, please:

17 Blending that changes the classification
18 of waste is the primary issue associated with
19 blending.

20 Waste is classified for the purposes of
21 ensuring its safe disposal.

22 Waste is not required to be classified

1 at intermediate points between its generation and
2 disposal, such as processing and storage, because
3 these intermediate points do not directly affect
4 its safe disposal.

12

5 The requirement to classify waste is
6 contained in 10 CFR, Part 61, our regulations for
7 land disposal of low-level waste, and the
8 classification tables are contained in 61.55, in
9 particular.

10 The slide that you saw a moment ago
11 depicts table two, one of the two waste
12 classification tables in 61.55. It is the table
13 defining waste classes for short-lived
14 radionuclides.

15 There is another table for long-lived
16 waste but Table 2 will illustrate an important
17 point regarding the subject of blending.

18 Note that the primary discriminator
19 affecting the radionuclides in this table is
20 concentration in curies per cubic meter. It is
21 the only discriminator potentially affecting dose
22 to an intruder.

1 The waste in this table can be Class A 13

2 B, C, or greater than Class C, as a function of
3 concentration.

4 While the waste in table one can be
5 Class A, C, or greater than Class C. But Class B
6 contains only short-lived radionuclides. All the
7 concentrations and classes shown in this table are
8 designed to be protective of an inadvertent
9 intruder, irrespective of what the concentration
10 or class of waste may have been at some point
11 prior to this being shipped for disposal.

12 Slide 6, please:

13 With the increased interest in low-level
14 blending in the last year, we have taken a number
15 of significant actions.

16 These actions include, first: Writing
17 letters summarizing the Staff position on
18 low-level waste blending to the three principal
19 industry stakeholders who had asked for
20 clarification last year, and engaging these same
21 stakeholders in public meetings in December, 2009,
22 to hear their detailed views on this issue.

1 Second, visiting two other stakeholders 14

2 who have waste processing facilities in the State
3 of Tennessee, in order to see their operations
4 firsthand.

5 Third: Holding a public meeting in
6 January of this year to receive all stakeholder
7 views on blending. More than 60 people attended,
8 and we received a great deal of input, which we
9 also addressed in the Commission paper.

10 Fourth: We published a Federal Register
11 notice in November of last year, soliciting
12 stakeholder input on the blending issue.

13 Fifth: We concluded our own independent
14 analysis of disposal of large amounts of blended
15 waste, to determine the safety significance of
16 such disposal. And Dr. Ridge will discuss that in
17 more detail during her comments.

18 And Sixth: We completed the
19 Commission paper on blending on schedule in April,
20 as requested by the Chairman

21 Slide 7, please:

22 There are four options that we

1 identified in SECY-10-0043 for a blending policy 15

2 position that the Commission could endorse.

3 First: Maintain the status quo

4 contained in our guidance known as the

5 concentration averaging branch technical position.

6 2: Implement a risk-informed,

7 performance-based approach to blending.

8 3: Further constrain blending by

9 adopting a regulation that requires that the waste

10 be classified at its highest concentration,

11 wherever that may occur in the process.

12 4: Prohibit large scale blending,

13 off-site blending, at a waste processor.

14 The Staff also has raised an important

15 corollary issue warranting attention, that being

16 the 1981 volume reduction policy statement, which

17 we believe needs to be updated as part of

18 addressing this issue.

19 That concludes my opening remarks, and

20 Jim Kennedy will provide more detail on the

21 Commission paper, and our recommendation, and I

22 certainly do appreciate your attention.

1 Thank you. 16

2 MR. KENNEDY: Thank you, Larry.

3 Slide 8, please:

4 Good morning. Today I'll address the
5 following areas.

6 First: The direction that we received
7 in the Chairman's October 8, 2009, tasking memo,
8 and generally the approach that we used to develop
9 a response to it.

10 Second: The policy issues addressed in
11 our recently issued Commission paper.

12 Third: Our recommended option for a
13 blending position for the NRC.

14 Slide 9, please:

15 As Mr. Camper noted, there's been
16 extensive stakeholder interest in blending. Waste
17 processors, advocacy groups, states, disposal
18 facility operators, low-level waste compacts,
19 state and Federal legislators, and licensees,
20 especially nuclear power plant operators have
21 provided their views to us, either in meetings or
22 letters. These stakeholders have a variety of

1 views often conflicting on the issues related to 17

2 blending.

3 For example, some argue that blending

4 increases waste volumes, contrary to the

5 Commission's 1981 volume reduction policy statement, while others

6 argue that blending results in no increase in the

7 volume of waste.

8 Some argue that blended waste would

9 result in unsafe radiation exposures, while others

10 say blended waste poses no safety issues.

11 In developing the Commission paper, we

12 sought to identify and understand all the issues

13 and different points of view, and to

14 systematically analyze the issues related to

15 blending of low-level waste.

16 Insofar as possible, we attempted to

17 provide a complete description of the issues and

18 relevant facts, so that the Commission has a basis

19 upon which to make an informed decision on the

20 low-level waste blending policy.

21 Our Commission paper is the formal Staff

22 response to the Chairman's October 8, 2009, tasking

1 memo. That memo directed us to prepare a vote
2 paper that discussed, among other topics, the
3 following:

4 First, safety, security and policy
5 considerations.

6 Second: Protection of the public and
7 inadvertent intruder into a disposal site, and the
8 environment.

9 Third: Mathematical averaging and
10 homogeneous physical mixing.

11 Fourth: Practical considerations.

12 And last: Recommendations for revisions,
13 if necessary, to existing regulations,
14 requirements, guidance, or oversight, related to
15 blending of low-level waste.

16 The Commission paper itself addresses
17 three categories of issues; policy, technical or
18 safety, and regulatory issues.

19 Because of limited time, I would like to
20 give a brief summary of the policy issues in the
21 paper, and Dr. Ridge will address safety issues.

22 We would be happy to discuss these, or

1 any of the other parts of the paper, in more
2 detail, during the question and answer portion of
3 this meeting.

4 Slide 10, please:

5 These are the policy issues.

6 First: Past agency statements on
7 reducing waste class. In our various waste
8 programs we have discouraged blending to lower the
9 waste class, while recognizing that it may be
10 appropriate under certain circumstances.

11 The agency has positions on blending --
12 the agency positions on blending are not always
13 identical, and their bases not uniformly understood.

14 In any case, any blending policy needs
15 to be considered, in light of what the agency has
16 specified for blending in the past, in other waste
17 programs.

18 Second: Facilitation of safe disposal
19 of waste through blending. The Commission and
20 Staff has stated in the past, that disposal is
21 preferred over long term storage of low-level
22 waste, because it is a permanent solution.

1 The current industry blending proposal 20

2 would enable the permanent disposal of certain
3 low-level waste, that would otherwise have to be
4 stored indefinitely as Class B/C waste.

5 Third: The impact of blending on the
6 existing low-level waste management program in the
7 U.S. -- several stakeholders have argued that,
8 significant reduction in the Class B/C waste
9 disposal volumes from large scale blending would
10 adversely affect waste disposal facilities.

11 In particular, a company has argued that
12 large scale blending would potentially undermine
13 the success of its new facility for Class A, B and
14 C low-level waste by reducing a significant waste
15 and revenue stream.

16 Fourth: Disposal capacity. Another
17 policy issue is an argument made by a stakeholder
18 that blended ion exchange resins would quickly use up capacity
19 at the existing Class A disposal facility.

20 The disposal facility operator, however,
21 provided its own estimates for remaining capacity,
22 which were significantly different, and ranged up

1 to many years of capacity in the future, depending 21

2 upon the assumptions.

3 We did not independently analyze these
4 estimates, capacity is affected by assumptions
5 about future business obtained, the licensing of
6 additional disposal cells, future waste generation
7 rates, and other factors, and any conclusions
8 about future capacity by the Staff would be
9 speculative.

10 Slide 11, please:

11 Another policy issue involves unintended
12 consequences, in the public comment process, one
13 stakeholder representing a number of materials
14 licensees, cautioned NRC that unintended
15 consequences may result if a new position is taken
16 that further restricts the blending of waste.

17 The stakeholder noted that there are
18 materials facilities that are blending now and that could
19 be adversely affected by a new position.

20 The stakeholder also noted that when new
21 facilities for producing Molybdenum 99 are
22 developed in the U.S., they will generate class

1 B/C waste that could potentially be blended. 22

2 Another commenter noted that waste
3 processor operations and numerous other licensed
4 operations could be significantly impacted by a
5 rigid rule that prohibits blending.

6 The sixth policy issue is GTCC waste or
7 greater than Class C waste. Several stakeholders
8 were concerned that a new blending position would
9 enable GTCC low-level waste to be blended to a lower
10 waste class. A specific concern is that disposal
11 of GTCC is a Federal responsibility, while
12 disposal of Class A, B and C is the responsibility
13 of the states.

14 And seven: Volume reduction. In 1981 the
15 Commission issued a volume reduction policy
16 statement at a time when there was a shortage in
17 disposal capacity, because of limits imposed by
18 states with disposal facilities. The policy
19 statement encourages licensees to take steps to
20 generate less waste, and to reduce volume, through
21 processing, in order to preserve capacity.

22 Some stakeholders argue that large scale

1 blending of waste is contrary to this policy 23

2 statement.

3 Slide 12, please:

4 Mr. Camper identified four options for a
5 blending position that were presented in our
6 Commission paper, maintaining the status quo, risk
7 informing blending, further constraining it, and
8 prohibiting large scale off-site blending at a
9 waste processing facility.

10 Our Staff recommendation is to implement
11 a risk-informed performance-based position
12 consistent with the definitions of these terms in
13 the NRC strategic plan.

14 There are four agency actions associated
15 with this options.

16 Slide 13, please:

17 First: To piggyback onto our recently
18 initiated unique waste streams rulemaking, that
19 is, to explicitly state that large scale blended
20 waste should be subjected to a site specific
21 intruder analysis, in accordance with this new
22 rulemaking.

1 such as the achievement of operating efficiencies. 25

2 And finally, we would clarify that the
3 position applies to waste processors.

4 The third part of our recommendation for
5 blending would be to issue interim guidance to
6 Agreement States that would describe the plan
7 changes in the NRC blending position, and provide
8 guidance on how states should respond to requests
9 to blend low-level waste, until NRC's rulemaking and
10 guidance are completed.

11 And finally, we would revise the volume
12 reduction policy statement to acknowledge other
13 important factors and licensees' decisions to
14 manage low-level waste, not just volume reduction.

15 As I noted earlier, the statement was
16 issued at a time when two of the three operating
17 disposal sites had temporarily shut down and the third
18 had restricted the volume it could receive. The
19 Commission's endorsement of volume reduction was
20 meant to help ensure that disposal options
21 remained available, and that licensee operations
22 and services would not be disrupted.

1 Since the policy statement was issued 26

2 nearly 30 years ago, industry has been very
3 successful in reducing volumes, reducing
4 pressurized water reactor waste volumes, for example, by
5 25-fold, from 1980 to 2000.

6 And the statement has served its purpose
7 well.

8 Some stakeholders have taken the policy
9 statement out of its original context and used it
10 to argue against blending.

11 It is important to note that blending is
12 inherently volume neutral, mixing B and C
13 concentrations of waste with Class A results in
14 the same waste volume.

15 It is true that in some cases Class B/C
16 waste might be volume reduced through further
17 processing, if it were not blended, but the effect
18 on overall waste volumes is small.

19 Now, given the success in reducing waste
20 volumes in the last 30 years, The Staff believes
21 volume reduction needs to be put in the current
22 context of low-level waste management, and that

1 the policy statement should be updated, if the
2 Commission chooses to risk inform the blending
3 policy.

4 We believe volume reduction should not
5 be considered in isolation, but as one part of an
6 overall waste management approach.

7 And now Dr. Christianne Ridge will
8 address safety issues related to disposal of
9 blended waste. Thank you.

10 DR. RIDGE: Thank you, Jim.

11 Good morning. This morning I will
12 address the following areas. The performance
13 objectives of 10 CFR Part 61, and the development
14 of the Part 61 waste classification system,
15 issues related to homogeneity of blended waste,
16 our safety analysis observations, and
17 the Staff recommendation for blending of
18 low-level radioactive waste.

19 Slide 15, please:

20 The performance objectives of 10 CFR Part
21 61 require protection of the general public from
22 releases of radioactivity; protection of

1 individuals from inadvertent intrusion; protection 28

2 of individuals during operations and site

3 stability.

4 Whereas, the requirement for

5 site-specific performance assessment to address

6 protection of the general population from releases

7 of radioactivity is clear; the need for

8 site-specific analysis to demonstrate protection

9 of an inadvertent intruder has not been well

10 understood.

11 Today I'll explain why the requirements

12 for demonstrating compliance with those two

13 performance objectives have not always been

14 approached the same way, and why that difference

15 is relevant to large scale waste blending.

16 Protection of an inadvertent intruder is

17 a key issue with respect to blended waste, because

18 the waste classification system, and, in

19 particular, the concentration values in the tables

20 in 10 CFR 61.55 were based on analyses of

21 protection of an inadvertent intruder.

22 Although protection of an offset member

1 of the public was considered in those analyses 29

2 the most restrictive scenarios with respect to
3 radionuclide concentrations were intruder
4 scenarios.

5 Because the waste classification tables
6 were based on generic analyses of potential
7 intruder doses, some NRC guidance documents have
8 indicated or implied that compliance with the
9 performance objective to protect an inadvertent
10 intruder could be demonstrated by showing the
11 appropriate waste classification requirements were
12 met, without a site-specific intruder dose
13 assessment.

14 This reliance on the waste
15 classification system makes the intruder dose
16 sensitive to any differences between the proposed
17 waste disposal practices and the assumptions
18 underlying the development of the waste
19 classification system. And in the case of large
20 scale blending there are differences.

21 For example, waste from a large scale
22 blending process is expected to have greater

1 radionuclide concentrations in greater volumes than the Class A
2 waste streams contemplated in the development of the waste
3 classification tables, which would tend to
4 increase intruder risks.

30

5 On the other hand, modern disposal
6 practices are more robust than originally
7 contemplated in the Environmental Impact Statement
8 supporting the development of 10 CFR Part 61,
9 which would tend to decrease the potential extent
10 of intrusion and, therefore, decrease intruder
11 risk.

12 One important component of the risk to
13 an inadvertent intruder is waste homogeneity.

14 Slide 16, please:

15 Homogeneity is of particular concern
16 with respect to large scale blending, because
17 blended waste is expected to have radionuclide
18 concentrations near the Class A limits. In
19 general, it becomes more difficult to demonstrate
20 that waste meets a classification limit as
21 radionuclide concentrations approach the limit.

22 Thus, the Staff expects that new

1 guidance for demonstrating homogeneity would need 31

2 to be developed.

3 In addition, The Staff expects that any

4 guidance for demonstrating physical homogeneity

5 should be consistent with provisions for

6 mathematical averaging, allowed in our regulations

7 and addressed in Staff guidance.

8 Guidance for demonstrating waste

9 homogeneity is likely to be driven by potential

10 intruder doses more than by potential doses to an off-site

11 member of the public, because radioactivity is

12 naturally averaged in the environment before it

13 can reach an off-site member of the public.

14 Some, but more limited averaging, would

15 also take place if an intruder exhumes waste and

16 brings it to the surface. In a risk-informed

17 performance-based approach, homogeneity would be

18 evaluated in the context of the mixing that would

19 naturally take place in any plausible

20 intrusion scenario.

21 For example, it may not be necessary to

22 require homogeneity on a one cubic foot scale if there is no reasonable,

1 foreseeable way for an intruder to be exposed to a
2 single cubic foot of waste.

3 During our analysis -- I'm sorry.

4 Slide 17, please:

5 During our analysis of safety issues
6 related to blending, the Staff made three main
7 observations.

8 First: Commenters noted, and the NRC
9 Staff independently confirmed, that disposal of
10 large volumes of waste, near the Class A limit,
11 under the minimal disposal requirements envisioned
12 in the EIS, supporting development of Part 61,
13 could, in some cases, lead to intruder doses
14 significantly in excess of 500 millirem.

15 Let me explain here what I mean by large
16 volumes. The NRC Staff understands that waste
17 near the class A limit is safely disposed of in
18 low-level radioactive waste disposal sites today.

19 The particular concern, with respect to
20 large scale blending, is that waste near the Class
21 A limit may be disposed of in larger volumes, such
22 that an intruder would encounter only waste near

1 the limit, without any mixing with waste further 33

2 below the limit.

3 In many cases, the most restrictive
4 intruder scenario is one in which an intruder
5 lives in a house constructed on a waste site,
6 where waste excavated during basement construction
7 has been spread on the land surface around the house.

8 In this context, a large volume of waste
9 would be the volume of waste, with any clean
10 cover, that would be excavated during basement
11 construction.

12 So, throughout, when we say large
13 volumes, this is the type of large volume we mean.

14 The staff confirmed that, depending on
15 the dominant radionuclide in the waste, disposal
16 of large volumes of waste near the Class A limit,
17 in the configurations envisioned in the Part 61
18 Environmental Impact Statement, may not meet the
19 Part 61 requirement to protect individuals from
20 inadvertent intrusion. For this reason, simply
21 showing that waste meets the Class A limits along may not demonstrate protection.

22 A site-specific intruder analysis, on

1 the other hand, could explicitly demonstrate
2 intruder protection.

3 This type of site-specific analysis
4 would take account of features of modern disposal
5 sites that would help ensure protection of an
6 inadvertent intruder.

7 For example, waste near the Class A
8 limit often is disposed with greater than the one
9 meter cover assumed in the Part 61 analysis, in
10 containers, rather than bulk waste. And in some
11 cases, with an engineered intruder barrier.

12 All of these features would tend to
13 lower the potential dose to an inadvertent
14 intruder. Because of these features modern
15 disposal sites are likely to be able to safely
16 accommodate disposal of large volumes of waste
17 where, again, a large volume is relative to the
18 amount of waste an intruder could plausibly
19 encounter.

20 Whether any individual disposal site
21 could safely accommodate such waste, would depend
22 on the specific features of the site, and the particular

1 radionuclide mixture in the waste, among other
2 factors.

35

3 Slide 18 please:

4 To clarify the requirement for a
5 site-specific intruder analysis, the Staff has
6 recommended addressing blending as part of the
7 ongoing unique waste streams rulemaking.

8 The need for unique waste streams
9 rulemaking was identified as a result of the
10 Staff's analysis to address disposal of large
11 quantities of depleted uranium. As currently
12 envisioned, the rulemaking would add an explicit
13 requirement for site specific intruder dose
14 assessment, including a dose limit applicable to an
15 inadvertent intruder.

16 As previously discussed, disposal of
17 large quantities of waste, near the class A limit,
18 unmixed with lower concentrations of waste, like
19 disposal of large quantities of depleted uranium,
20 was not considered in the Environmental Impact
21 Statement for the development of Part 61.

22 Thus, the Staff recommends that the

1 language added to Part 61, as part of the unique 36
2 waste streams rulemaking, be general enough that it
3 address large volumes of waste near the Class A
4 limit, among other waste streams, as waste streams
5 requiring a site-specific intruder dose analysis.

6 This concludes my comments on the
7 Staff's technical analysis. At this point, I
8 would like to turn the presentation back to
9 Mr. Camper for some concluding remarks.

10 MR. CAMPER: EnergySolutions intends to
11 perform off-site blending of low-level waste on a
12 large scale at a waste processing facility that
13 would enable the waste that would otherwise be
14 Class B/C to be blended with Class A, former Class
15 A mixture, which can then be disposed of in
16 an operating low-level waste disposal facility.

17 Large scale blending thus is a timely
18 and real topic, and we do need to identify an
19 agency regulatory position on the matter. There
20 is a great deal of stakeholder interest and
21 concerns out there and whatever the Commissioner's decision
22 is, we will need to ensure that we have an adequate and

1 thorough plan for communicating with all the
2 stakeholders.

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3 We thank you for your attention and that
4 concludes our comments.

5 CHAIRMAN JACZKO: Thank you, Larry. Thank
6 you Mike and Jim and Christianne for that
7 presentation.

8 We will start with Commissioner Apostolakis.

9 COMMISSIONER APOSTOLAKIS: Thank you
10 Mr. Chairman. First I would like to thank the
11 Staff for the paper they sent up, it was really
12 very informative, especially for someone like me,
13 who is -- I am dealing with these things for the
14 first time.

15 I'm curious, if we accept dilution, what
16 kind of increase in volume are we talking about?
17 Is there experience from Texas, which I understand
18 allows dilution. Is it very significant, or
19 minor? What is it?

20 MR. KENNEDY: If we accepted the position
21 that further constrained blending?

22 COMMISSIONER APOSTOLAKIS: I understand the

1 Staff is not enthusiastic about dilution because 38

2 it increases the volume. The question is by how
3 much? Do we have any experience with it; from
4 Texas, for example, as to what kind of volumes we
5 are talking about?

6 MR. CAMPER: No, not exact numbers. Our
7 view is that the blending situation is, for all
8 intents and purposes, volume neutral.

9 COMMISSIONER APOSTOLAKIS: Yes, I
10 understand that, but I'm talking about dilution
11 which is something that is not preserving the volume.

12 You are adding water or some other
13 substance.

14 Is that significant? Is the change in
15 volume significant?

16 MR. CAMPER: I'm not sure that we have
17 analyzed that. I mean, this is not about dilution,
18 this is about mixing different classes of waste,
19 as opposed to non-waste.

20 COMMISSIONER APOSTOLAKIS: Now, coming to
21 the risk-informed approach, which is the option
22 the Staff is proposing. Was it a surprise to you that I'm not against it,

1 but I'm wondering, though, the intrusion
2 scenarios have always been difficult to analyze.

3 I remember a few years ago in the
4 high-level waste area, the probability that there
5 will be somebody intruding is really very
6 difficult to evaluate. So that would be a major
7 problem here.

8 And in addition to that, I wonder what
9 other assumptions -- I mean, you probably provide
10 some guidance to people how to do it. And how
11 prescriptive is that guidance going to be?

12 For example, in terms of the existence
13 of the institutional barriers, I hope we are not
14 going all the way and say there are no barriers,
15 and people just walk in and start drilling wells.

16 So how are you going to handle this? It
17 was a major issue.

18 In fact, as I understand it, it was
19 decided to do the high-level waste, to do the
20 human intrusion analysis, but not have it part of
21 the performance assessment, or something like
22 that.

1 So now, you're proposing to do something 40

2 like this for low-level waste and, I don't know,
3 you're going to have the same problems, right?

4 DR. RIDGE: We do have a history of
5 considering intrusion scenarios for low-level
6 waste, because we are talking about near surface
7 disposal for low-level waste, different,
8 obviously, from other situations like high-level
9 waste.

10 So we do have a history. There were
11 intrusion scenarios in the EIS, and we do consider
12 intrusion scenarios in other contexts.

13 The guidance would not necessarily -- I
14 don't think it would be the type of worst case
15 scenario that you were envisioning, where we
16 assume that there are no controls, we do
17 assume right now that there would be institutional
18 controls for a certain period of time. Right now
19 we consider a hundred years.

20 And we do consider that there could be
21 barriers that would be robust enough to last for
22 several hundred years.

1 Now, specifically, what we would 41

2 require, obviously we would consider as we drafted

3 the guidance, but I don't think it would be the

4 type of, necessarily the worst case scenario that

5 you seem to be concerned about.

6 COMMISSIONER APOSTOLAKIS: When you say

7 there are scenarios, I can see a scenario where we

8 say, okay, the guy is doing this, and then what

9 happens next?

10 The real issue in this context is the

11 probability that the intruder would actually come

12 and start doing things, and that is very difficult

13 to quantify. So somehow you have to work around

14 it and get some guidance.

15 DR. RIDGE: Traditionally, we considered

16 this as a conditional probability, we've

17 considered, assuming that there is an intruder

18 scenario, then what would the dose be? And to

19 some extent, that is built into the higher dose

20 limit that is allowed for intruders than would be

21 allowed for an offsite member of the public.

22 MR. CAMPER: What we would be building

1 upon, Commissioner, we would be building upon the
2 risk analysis that was already done when Part 61
3 was done. In that case, the probability was one.
4 It will happen.

5 The consequence was to limit the dose to
6 500 millirem.

7 COMMISSIONER APOSTOLAKIS: Well, you know,
8 any time you say there is a probability of equal to
9 one, because are you calling it risk-informed and
10 performance-based. So that the real question then
11 is, given that you have done this risk analysis,
12 what performance goals are you going to set?

13 Because, of course, the performance
14 goals will have to acknowledge that you have made
15 certain conservative assumptions in the
16 assessment, so you have thought about these
17 things, or you plan to think about these things,
18 if the option is approved.

19 It's a good way to proceed.

20 MR. CAMPER: Yes, sir. For the particular
21 task at hand, the issue of addressing this
22 blending, just like we did with depleted uranium,

1 we are going to be building upon the process that 43

2 exists today in Part 61.

3 More broadly, as the Staff looks at Part
4 61, in toto, I mean, the Commission has directed
5 us to fund for a rulemaking that will
6 risk-informed the waste classification scheme in Part
7 61.55.

8 Increasingly, we are of the view that
9 Part 61 needs a complete reexamination. Among
10 other things, is the issue you're talking about.

11 What is the probability, actually, that an
12 intruder would go in?

13 COMMISSIONER APOSTOLAKIS: What would be
14 the performance goals, too. It would be a major
15 undertaking. And should they be uniform around
16 the country? There will be several policy issues,
17 it seems to me, although that, presumably, will be
18 a more realistic analysis because it will be
19 site-specific.

20 MR. CAMPER: Again, the idea for this
21 particular issue is to use the process that's in
22 place today in Part 61, and the scenarios that

1 were used when Part 61 was created, to make sure
2 that we are capturing this waste stream, which has
3 emerged since Part 61 was completed.

4 That would be the way we would handle it
5 now.

6 COMMISSIONER APOSTOLAKIS: Another
7 question, mainly for clarification: This issue of
8 homogeneity.

9 Do I understand correctly that you plan
10 to say something about it after these analyses
11 have been done; whether you will demand
12 homogeneity or not, because right now from the
13 paper I got the impression that the Staff is
14 against non-homogeneous waste streams, and you
15 would rather see homogeneous streams, right?

16 But then I got the impression from the
17 presentations that you would reconsider this,
18 depending on the intrusion scenarios, correct?

19 DR. RIDGE: I think you bring up a very
20 good point, Commissioner. I think that the point
21 we've tried to emphasize is that homogeneity
22 should be considered essentially in a risk

1 informed way in which it matters, and it matters 45
2 in the context of an intrusion scenario, because
3 some mixing will take place during an intrusion
4 scenario.

5 So the scale to which you require
6 homogeneity should be considered, we believe, in
7 the context that it matters now, and that being an
8 intruder scenario.

9 That said, we do have requirements in
10 our regulation that Class A waste be disposed of as Class A waste,
11 and that you know it's Class A waste, and,
12 obviously, as you get closer to the limit, there
13 is less uncertainty that you can tolerate in your
14 estimate, to show that you are below your limit,
15 as you well understand.

16 So those two considerations would need
17 to be included in any development of interim
18 guidance.

19 COMMISSIONER APOSTOLAKIS: So it would be
20 part of the risk management efforts, after you
21 have the site-specific analysis, is that correct?

22 DR. RIDGE: Well, I think we were

1 envisioning guidance for any licensee, guidance on 46

2 showing homogeneity of the waste, and to what

3 extent that that needs to be shown.

4 MR. WEBER: I think the Commissioner's

5 comment is that it's the risk assessment that

6 would inform the development of guidance and

7 that's an interim process.

8 COMMISSIONER APOSTOLAKIS: Thank you very much.

9 CHAIRMAN JACZKO: Commissioner Magwood.

10 COMMISSIONER MAGWOOD: Thank you, Chairman.

11 Let me pick on Mr. Kennedy first. And

12 this is completely gratuitous, I'm going to do it

13 anyway. You mentioned that the policy settlement

14 of the volume reduction has been a big success and

15 the volume of low-level waste has come down so far

16 in the last 20 years.

17 I somehow suspect it had more to do with

18 the cost of low-level waste disposal than it did our policy statement. I know

19 we are a great and powerful organization but money

20 does talk.

21 But, I do have a question for you: I

22 think you mentioned that -- I think it was you

1 that mentioned you would like to pursue an updated 47
2 branch technical position, and maybe it was
3 you, I can't figure out, whichever of you raised
4 it, but the update on
5 the branch technical position, you
6 mentioned that you're going to deal with the
7 homogeneity issue as part of the guidance on that.

8 Is that the best place to do that? Do
9 you think guidance is the right mechanism to use
10 to deal with the homogeneity issue or should that
11 be the rule?

12 DR. RIDGE: Well, I think we have envisioned
13 it in guidance, because those types of
14 requirements are in guidance right now, they are
15 in the branch technical division. Those types of
16 considerations are in the branch technical
17 division right now.

18 I think that as part of the rulemaking
19 process that might be something we would consider
20 but right now, yes, we do think that putting it in
21 guidance would provide flexibility. There might
22 be more than one way to demonstrate homogeneity,

1 and we would like to give licensees the
2 opportunity to choose the best method for
3 demonstrating that.

4 MR. CAMPER: May I add that? For
5 example, we could, in the rulemaking that we are
6 proceeding with, have a requirement that
7 homogeneity be evaluated, and then specify in the
8 guidance how one would do that.

9 Homogeneity is very complicated, and one
10 must remember that homogeneity is associated with
11 the intruder dose scenario.

12 For example, in the existing branch
13 technical position, things such as resin filter media
14 are assumed to be homogenous, because the
15 canisters in which they were buried have decayed,
16 the resin beads have mixed with other surrounding
17 waste, and then of course when the intruder goes
18 in and invades and brings up that material, there
19 is further mixing, so it is homogeneity, as it
20 relates to the intruder dose at one hundred plus
21 years.

22 The second point is, is what Christianne

1 was pointing out in her comments, that the real
2 concern, in terms of immediate operational
3 homogeneity is ensuring that you have achieved
4 that because you're operating near the peak Class
5 A dose limits.

6 And so that's what the guidance would be
7 emphasizing, those two points.

8 COMMISSIONER MAGWOOD: We're really talk
9 about resins here, when you talk about the
10 blending. Is there anything beyond resins? I
11 mean, you haven't really said it specifically, I'm
12 just curious as to is there anything beyond B and
13 C resins that we've blended that is realistically
14 part of the discussion?

15 MR. KENNEDY: Yes, the proposal down in
16 Tennessee also involves filter media as well.

17 And then, beyond that, a strictly
18 risk-informed performance-based policy on blending
19 would, I would argue, enable other kinds of
20 homogeneous waste to be blended as well.

21 Like trash, for example, could be
22 blended in.

1 Now, at some point, folks may say, well, 50

2 you know, if you got lightly contaminated soil
3 being mixed with Class B and C concentration
4 resins, that's really tantamount to dilution, and
5 I think that is a point that we will need to look
6 at further, perhaps like in the NEPA analysis, if
7 we were to go with the risk-informed
8 performance-based rulemaking.

9 But right now the proposal is limited, a
10 strictly risk-informed performance-based approach
11 could involve all kinds of different types of
12 waste that are mixed together, and I think we need
13 to look at that more closely, if we go ahead with
14 this option.

15 COMMISSIONER MAGWOOD: Yeah, I think that's
16 an excellent comment. It seems to me that's where
17 the unintended consequences come into play,
18 because people get very creative, and there might
19 be some options out there that we just haven't
20 given any serious thought to that someone might
21 want to pursue, if we go down this path.

22 So some way of trying to understand what

1 those might be would be really helpful. 51

2 And this leads to another question I
3 have. We do have the state representatives coming
4 up in a moment, and I would like to speak with
5 them about this a bit too but I want to get the
6 Staff's thoughts about this.

7 Are you concerned about the prospect of
8 creating, in effect, an orphan waste, if we go
9 down this path? Is there a possibility that by
10 allowing blending that we might create a situation
11 where no one accepts it and it never gets
12 disposed. Is that something you have given
13 thought to?

14 MR. CAMPER: Well, we certainly don't want
15 to see a scenario that creates orphan waste obviously.
16 However, you have to consider a couple of points
17 when thinking about an answer to that question.

18 It is certainly correct that not all B/C
19 waste can be blended to Class A waste under the
20 proposed methodology. There would be some left
21 behind. Estimates are right around 5000 cubic
22 feet.

1 But that waste could be stored, safely, just 52
2 as is all B and C waste today for those 36 states
3 that do not have access. So we certainly are
4 mindful of not creating an orphan waste scenario.

5 But you have to consider those two
6 issues and mainly what you come back to is safe
7 storage of that waste.

8 COMMISSIONER MAGWOOD: Can you characterize
9 perhaps what the percentage of waste you think
10 will be blended, B and C waste that will be
11 blended versus what's not likely to be blended;
12 can you give us a general characterization?

13 MR. KENNEDY: Just generally, the numbers
14 that we have from data published by EPRI, I
15 believe it's, roughly, two-thirds, I think, of the
16 ion exchange resins that are being produced today,
17 could possibly be blended, or capable of being
18 blended down to Class A concentrations, would take
19 care of about two-thirds of the Class B/C ion exchange resin waste
20 stream, which is a significant fraction of the overall Class B
21 waste stream.

22 COMMISSIONER MAGWOOD: It is a pretty significant

1 portion.

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2 MR. KENNEDY: Yes, It is not a few percent, it's
3 much more than that.

4 COMMISSIONER MAGWOOD: The Staff has
5 recommended pursuing this as part of the existing
6 rule that largely focuses on depleted uranium,
7 which is a rule that for lots of reasons, we
8 clearly want to see moving forward.

9 That said, this seems to be a very
10 contentious issue with a lot of strong feelings
11 about it. I wonder, from a policy standpoint, is
12 merging these two -- it might be an efficient
13 approach, but I wonder if it is a smart approach.

14 Are we taking one that we would like to
15 see move forward for a variety of reasons, and loading it in
16 with one that has a lot policy issues, and a lot
17 of strong feelings, and perhaps are we running the
18 risk of not getting anything done.

19 MR. CAMPER: That's an excellent question.
20 Clearly, we think it is the most efficient thing to
21 do, since we are now currently underway in
22 developing the large quantities of depleted

1 uranium rulemaking.

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2 That rulemaking will require a
3 site-specific performance assessment.

4 So, therefore, there is an awful lot of
5 -- it is easy to simply modify what we would do
6 with regard to this blending, as it relates to the
7 requirement for a site specific performance
8 assessment.

9 So not only is it efficient and timely,
10 it's very much about the same thing, the same
11 thing being, this is a category of waste that was
12 not evaluated during the development of Part 61,
13 just as was large quantities of depleted uranium
14 not considered then.

15 By relying upon a site-specific
16 performance assessment, you guarantee that this
17 material will be safely disposed of at a given
18 site, in a manner that protects public health and
19 safety.

20 The other point I would make is that its
21 timing in need.

22 This issue is before us now, depleted

1 uranium disposal is before us now or will be very 55

2 shortly, as the Department of Energy proceeds.

3 Any adjustments we make to Part 61,
4 particularly if we end up pursuing a total
5 comprehensive revision of Part 61, in the Staff's
6 view, will be a very protracted affair, it will go
7 on for five or six years.

8 So we have a vehicle before us now that
9 addresses the question of evaluating a waste
10 stream that was not evaluated before, it seems to
11 make sense to us, therefore.

12 MR. WEBER: Another way to say that is the
13 proposal for the depleted uranium rulemaking is a
14 process requirement and that same process
15 requirement could also address this need.

16 But, your point is a good one, something
17 that, obviously, you will want to consider the
18 stakeholder comments on, and I think we will have
19 no shortage of help, with people advising the
20 Commission on how best to proceed.

21 COMMISSIONER MAGWOOD: Do you have a sense
22 of what resources will be required for a separate

1 rule on blending, if we decide to go that route?

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2 MR. KENNEDY: No, we didn't look at that
3 specifically but it would certainly be on the
4 order of a few FTE, at least in a few years.

5 MR. CAMPER: If we evaluated the FTE that
6 would be added by adding a piggybacking onto the
7 depleted uranium, which is minimal.

8 We also evaluated resources for the
9 other options, but if we proceed with a separate
10 rulemaking it will certainly be more costly, and
11 then as Jim said, it will certainly be a few FTE
12 and, perhaps, some contract support dollars.

13 MR. WEBER: Another constraint that we
14 operate under, and Steve may want to comment to
15 this effect, is we can't change the same part of the
16 regulations concurrently, at the same time.

17 So if we open up Part 61 to address the
18 depleted uranium process requirement, that could
19 affect the same parts. I don't know if you want
20 to comment on that?

21 So you'd need to do it in series rather
22 than in parallel.

1 MR. BURNS: I think Mike is right. You 57

2 have to -- ultimately you have to have a path,
3 it's rational -- that proceeds rationally, so that
4 commenters from -- so stakeholder comments can
5 understand where the Commission is going, that you
6 have, whatever your ultimate path is, in terms of
7 the rule you would adopt, has been properly
8 noticed, comment received on, and then integrated.
9 But, there are ways of doing that, as long as you
10 meet that ultimate objective.

11 COMMISSIONER MAGWOOD: Definitely a lot to
12 think about there.

13 Thank you very much. Thank you,
14 Chairman.

15 CHAIRMAN JACZKO: Thank you, Commissioner
16 Ostendorff.

17 COMMISSIONER OSTENDORFF: Thank you, Mr.
18 Chairman. I find the briefings and the Q and A
19 dialogue here very helpful, so thank you all for
20 your participation.

21 I want to maybe piggyback on a comment
22 that Commissioner Magwood made. It's kind of in

1 the spirit of unintended consequences, that was
2 a question on orphan waste streams, and I'm going
3 to kind of use that in the context of slide 10,
4 and I'm going to ask Jim this question and ask
5 others to chime in, certainly, you know, in the
6 risk-informed proposal in the policy paper, which
7 is your recommendation, let's
8 just assume hypothetically that
9 goes forward and that that risk-informed,
10 site-specific analysis type of methodology will
11 provide appropriate safety of the public for our
12 regulatory requirements.

13 I'm interested in understanding the
14 flexibility notion as to NRC puts out this
15 particular rule that goes through and has a
16 technical foundation that we always have as part
17 of our system.

18 But, at the end of the day, NRC is not going to be
19 the one -- NRC is not going to be the body that
20 actually stores this waste, it has to be done in
21 partnership with states and the private sector.

22 So in the spirit of looking at the

1 flexibility of a rule, as to its applicability, I 59

2 wanted to ask a question on compatibility, because

3 I think that's really, at the end of the day there

4 has to be some mechanism that makes -- that

5 doesn't result in orphan wastes or create

6 unintended consequences by virtue of boxing the

7 state or any other entity into a corner.

8 Can you talk a little bit about how you

9 would see the compatibility being addressed, and

10 if a rulemaking goes forward here, and what might

11 be the ways of engaging the stakeholders in that

12 compatibility determination?

13 MR. KENNEDY: Well, let me talk generally,

14 because I don't work in that area, but we have

15 talked about it a lot.

16 I can say this, the Commission, of

17 course, has its 1997 compatibility policy

18 statement that lays out the criteria for

19 determining whether a program, an Agreement State

20 program is compatible.

21 We on the Staff have a procedure

22 Management Directive, 5.9, in our office at FSME

1 that lays out the process that we use to determine
2 the compatibility of an Agreement State program,
3 including any regulations that would deal with
4 blending of low-level waste.

5 That process or that procedure includes
6 formation of a working group, with members, state
7 members on it, and they determine the
8 compatibility for a new rulemaking.

9 At the end of all that, the Commission
10 gets to weigh in on its view as to what the
11 compatibility category should be for a particular
12 rulemaking.

13 So depending upon how all that comes
14 out, it is possible that a rulemaking on blending
15 could be a compatibility category that provided
16 flexibility to the states to do what they want
17 with respect to blending, to restrict it, for
18 example, or it could be a matter of strict
19 compatibility in which they had to adopt a risk
20 informed, performance-based approach like the NRC might
21 adopt, if you were to go with that position.

22 But that's the process that we have in

1 place.

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2 We have state programs, folks here who
3 can elaborate on any other questions that you
4 might have.

5 MR. MILLER: Good morning, Charlie Miller ,
6 I'm the Director of the FSME.

7 One thing I think is important,
8 Commissioner, to understand is, when we undertake
9 a rulemaking that's going to involve Agreement
10 States having to be compatible in some way, shape
11 or form, the Agreement States participate in the
12 working groups in the development of the rulemaking,
13 and we try very hard to get the states'
14 perspectives as we go forward.

15 That said, when that's done, when we put
16 the rulemaking before the Commission, the Staff
17 will make a recommended compatibility statement.

18 There have been, in the history of these
19 rulemakings, there have been times where the
20 Commission agreed with the Staff, there have been
21 times when the Commission has not agreed with the
22 Staff and the Commission has directed a different

1 compatibility requirement. 62

2 So, that does become part of the policy
3 decision that we make in the end. But we try hard
4 to try to seek state perspectives on that, so that
5 their interests are represented.

6 That said, I think what you will find
7 when we go forward with this is, states'
8 perspectives are not always the same either.
9 Especially if it is involving states who would be
10 the likely candidates to receive a disposal
11 facility. So we have to factor all of that
12 together.

13 But I think the important thing is that
14 we try to come out with a recommendation on any
15 rulemaking that's going to adequately protect
16 public health and safety.

17 With regard to licensing facilities in
18 an individual state, if it is not an NRC licensed
19 facility, that's the state's decision, as to
20 whether or not they want to proceed on licensing
21 the facility in that state. That is a decision
22 that takes place between an applicant, who wants

1 to site a facility in the state, and the state
2 regulator. If it falls on our category, well,
3 then, we would make such the same decisions.

4 So the states are pretty capable of
5 doing that, from our history.

6 So with regard to orphan waste, there
7 seems to be some concern about orphan waste. I
8 don't think a regulation that we would put in
9 place would lead to orphan waste in and of itself,
10 meaning there would be no pathway for it.

11 Because, I think that the industry, and
12 the industry can speak for themselves, probably
13 wouldn't put themselves in a position that they
14 would blend waste if it turned out that there
15 was no pathway for its disposal, if that turned
16 out to be a bad scenario that ended up orphaning
17 the waste.

18 But I'm sure that same line of
19 questioning can be answered by the industry when
20 they have their turn at the table.

21 I'm giving you my impression. Thank
22 you.

1 COMMISSIONER OSTENDORF: Thank you. A

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2 very quick question to Larry on the Part 61

3 review.

4 I'm understanding from your prior

5 response to a question from a colleague that you

6 do not see going forward with blending as being

7 inconsistent with the future efforts to update Part 61?

8 MR. CAMPER: No, we don't, no, not at all.

9 Adding blending to the depleted uranium

10 rulemaking, as I said earlier, would be an

11 efficient way to do it, it would require

12 site-specific performance assessment. It would

13 evaluate waste streams that weren't considered

14 when Part 61 was done.

15 It would not be inconsistent.

16 Now, if we do proceed at some point, to

17 reexamine Part 61, in toto, if you will, there are

18 many things that need to be re-evaluated, in fact,

19 a new Environmental Impact Statement would need to

20 be created, and many of the assumptions that were

21 used in Part 61 were very conservative and do not

22 represent operating history at all, but no, we see

1 no conflict between this approach and what we
2 might ultimately do in Part 61.

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3 MR. WEBER: I think one of the challenges
4 we may experience if the Commission approves the
5 Staff's recommendation in risk informing this
6 approach, is how far can you go in risk informing
7 this rule, staying within the deterministic
8 framework of Part 61?

9 Because at some point it's going to
10 become unwieldy, because that may lead us to the
11 point where we conclude the better course is to
12 just take a step back and look at the whole
13 regulatory framework under Part 61, which is not
14 risk-informed, as we have used risk-informed in
15 the Commission policy statement.

16 COMMISSIONER OSTENDORF: Christianne, I'll
17 turn to your slide 15 just for a minute and ask a
18 question. You talk about the assumptions that
19 underlie the waste classification tables, and
20 you're talking a good dialogue and discussion
21 on homogeneity and stability and so forth, and
22 dose considerations, I'm struck that there is

1 conflicting viewpoints on something I thought was
2 pretty straightforward, such as dose calculations,
3 under different scenarios. So just from a
4 scientific standpoint, that comment, it surprised
5 me that there are differences of opinion, but
6 perhaps, can you comment just very briefly on
7 where your Staff is on reviewing these issues, and
8 how they may be resolved in the perspective
9 rulemaking, on the technical side?

10 DR. RIDGE: How the different assumptions
11 might be involved?

12 COMMISSIONER OSTENDORF: Just overall, not
13 any specific issue, but I'm a little concerned
14 that there is very different opinions on --
15 between stakeholders, et cetera, I'm just curious,
16 at a high level, how might the rulemaking process
17 resolve technical differences of opinion.

18 DR. RIDGE: Well, I think that what we are
19 envisioning in the rule is to require
20 site-specific analysis, now. In interim guidance,
21 we would give guidance on what a performance
22 assessment for a site-specific intruder dose would

1 look like.

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2 And so, the general bounds of those
3 analyses, and the types of things that would be
4 considered, I think, would be addressed in that,
5 interim guidance.

6 Now, with respect to differences of
7 opinion about what doses would be.

8 COMMISSIONER OSTENDORF: Or what your
9 assumptions are or the bounds.

10 DR. RIDGE: Right. Yes. I think what
11 those appropriate assumptions would be, obviously
12 that would be a process the Staff would go
13 through, listening to stakeholders in the
14 development of that guidance.

15 But, I think that a lot of the -- I
16 mean, we do have some experience with intruder
17 assessments, so I think some of the bounds of that
18 analyses are things that we would consider and we
19 would consider what -- essentially, by requiring
20 site-specific analysis, a licensee would be making
21 a case for what is appropriate at their site.

22 And with respect to what types of

1 scenarios would be appropriate, that is something 68

2 we would expect to differ from site to site.

3 And so, yes, those doses may end up

4 being different, but by requiring site specific

5 analysis we would be evaluating those assumptions

6 -- well, the appropriate regulator would be

7 evaluating those assumptions. As we discussed

8 this morning, the appropriate regulator right now

9 is the states. If we were a licensed facility, we

10 would evaluate those assumptions.

11 But in preparing guidance, we would

12 certainly consider what types of bounds, and the

13 Staff is engaged in that right now, on the

14 depleted uranium rulemaking and interim guidance

15 associated with that.

16 MR. WEBER: But the differences are driven

17 by different assumptions, as you probably already

18 have tumbled to. And one of the benefits of doing

19 this in an engaging way, very transparent, is to

20 draw out people and have them specifically comment

21 on the assumptions that the Staff thinks is

22 appropriate, versus the assumptions that others

1 would argue would be more appropriate.

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2 And it's in that process that you can
3 winnow out, where are we consistent, and where are
4 the differences, and what drives those difference
5 in those assumptions. And some will be
6 site-specific, but others can be more generic.

7 And I think it is that notice and
8 comment process that will, hopefully, get to a
9 better place.

10 COMMISSIONER OSTENDORF: Thank you. Thank
11 you, Mr. Chairman.

12 COMMISSIONER SVINICKI: Thank you all for
13 the presentations and the answers you've given,
14 and I think we've covered some good territory here
15 without covering the same ground.

16 Jim, I think I'm going to return to the
17 -- you were having Q and A with Commissioner
18 Magwood about the resins, and I just wanted to be
19 sure my understanding was correct.

20 I think one of the complexities there is
21 also that there is kind of a waste generation
22 avoidance, meaning that resins can be removed

1 prior to being contaminated, to exceed the Class 70

2 A levels, can they not?

3 So, in my mind, that's one of the
4 reasons why projecting forward on what happens to
5 different waste volumes becomes very complicated,
6 because there is a lot of individual
7 decision-makers here, and how they can kind of
8 control the generation of their waste, and in
9 addition, to how they might process or blend it in
10 the future.

11 So I just wanted to be sure that I
12 mention that.

13 Thinking about this issue, a lot of
14 specifics have been covered, so I may be stepping
15 back a little bit. There is policy, technical and
16 other, but there's philosophical considerations, I
17 guess I would say, as well, and I have this little
18 thought experiment where I said if I laid down in
19 front of you on this table, two large beakers,
20 I'll go with -- I don't want to use the resins
21 because that's got specifics to it. Let's say it
22 was like a contaminated sludge, or something like

1 that. And, you know, generally the same
2 composition, same concentration, and I told you
3 that one was a product of the generator of that,
4 having engaged in blending and the other had not.

5 Is there any test you could do on just
6 the physical thing that I gave you that you could
7 identify which of the two beakers was the blended
8 waste?

9 MR. KENNEDY: Not that I'm aware of, no.

10 COMMISSIONER SVINICKI: So the
11 philosophical issue here, and I'm comparing a
12 little bit, I had some previous experience with
13 the waste incidental to reprocessing issue, and I
14 think that DOE, in addressing that, of course, had
15 to deal with, in a risk-informed performance-based
16 approach, or space, where you wanted -- where your
17 principal concern is public health and safety and
18 long term isolation from people.

19 What role do considerations, having to
20 do with not the thing itself, but how the thing
21 came into being, what role do those considerations
22 have, when what you are really looking at is

1 taking the waste itself and assuring its long term 72

2 isolation.

3 I think that is a little bit of -- I'm
4 calling it a philosophical consideration. And
5 again, with waste incidental to reprocessing,
6 while the whole issue is termed that,
7 because it is, you know, the waste itself is a
8 leftover of high-level waste reprocessing.

9 Is that more dispositive, or should you
10 be looking at the waste itself? So much of the
11 dialogue between DOE and other policymakers about
12 that was the association of those materials with
13 reprocessing led some to believe that their long
14 term isolation should consider other factors then
15 simply just the composition of the waste itself.

16 So if we don't have a way, when we've
17 got two items other than the disclosures of the
18 processors and generators themselves, of knowing
19 which was a product of blending and which was not,
20 seems to me that going forward with a
21 risk-informed performance-based process, do you
22 still have considerations in that approach,

1 regarding the fact that one of those beakers is a 73

2 product of blending and one is not?

3 In terms of just tracking and inventory

4 and disclosure, would you be looking truly to

5 decouple those two issues and truly be

6 risk-informed performance-based?

7 MR. CAMPER: Let me start at the end.

8 First, you touched upon attribution.

9 Our understanding of the process, as

10 being used by EnergySolutions is that attribution is

11 known. The generator of the waste is identified,

12 there is no loss of attribution assignment.

13 As far as the risk of a blended waste

14 versus a non-blended waste, I think that one thing,

15 certainly, we have heard, is that if waste is

16 blended, and one uses different resins, different

17 sizes, different densities, and so forth, a

18 stratification occurs. That occurs now,

19 otherwise, in waste management.

20 But, the stratification of the resin

21 beads, due to density, and size, and so forth, in

22 the final analysis, from a risk standpoint, again

1 going back to the intruder analysis, for an
2 inadvertent intruder at one hundred plus years,
3 that waste is assumed to be homogenous, because
4 the canister is gone, the waste is mixed with
5 other waste, it is mixed with soil, and other
6 waste, as it comes up. So the assumption is that
7 it is homogenous. Therefore, from a risk to the
8 intruder standpoint, there is no difference.

9 COMMISSIONER SVINICKI: Well, in that
10 specific was why I alluded to the fact that I
11 wasn't going to use resins, because I know,
12 obviously, there is complexities, depending on
13 what type of waste you are talking about, and I
14 was trying to stay at a very philosophical level.

15 And I think, generally, you're
16 acknowledging that the notion of how something
17 came into being occasionally affects what it ends
18 up looking like. So it affects the thing itself.
19 But, if I does not affect the thing itself, then
20 you really would be looking at just waste
21 inventories, and I think that's why at the end the
22 day the site-specific analysis is the heart of the

1 Staff's recommendation here.

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2 MR. CAMPER: Let me add -- we agree,
3 clearly, and let me add to that. The same thing
4 holds true in terms of the intruder risk analysis,
5 and the need, we believe, for site-specific
6 performance-assessment, because it holds true for
7 resin beads, near the Class A limit, that have not
8 blended.

9 That was not evaluated either, but a
10 site-specific performance-assessment, because
11 it is a waste stream that has emerged since Part
12 61 was created, would be evaluated.

13 I mean when 61 was created, a number of
14 waste generators were polled, and the Staff
15 identified certain waste streams which were common
16 in practice at the time. Times have changed.
17 Waste streams have changed. And they will change
18 again. Which is why, I mean, we'll be here at
19 some point talking with you about some new waste
20 stream that's emerged 3, 4, 5 years from now.

21 And that's why requiring that a
22 site-specific performance-assessment be done,

1 regardless of what the waste is, or regardless of
2 what you call it, this unique waste stream word,
3 it is a term, I kind of wish we had never coined
4 that term, because it's already been misconstrued.

5 CHAIRMAN JACZKO: I don't think we coined
6 it, did we?

7 MR. CAMPER: I don't know.

8 CHAIRMAN JACZKO: I think you coined it.

9 MR. CAMPER: We might have coined it. If
10 we did, we are really sorry we did, because it is
11 already being misconstrued, I mean there are those
12 of you, as another class of waste, which it's not.

13 I mean, unique waste stream is a term of
14 art, really, for any waste stream that was not
15 evaluated at the time Part 61 was created, in the
16 Environmental Impact Statement.

17 So I think that the simple answer to
18 your question is yes, the reliance upon our
19 site-specific performance-assessment will cover
20 the bases.

21 COMMISSIONER SVINICKI: In terms of
22 regulatory approaches to chemical waste, or to use

1 the term hazardous waste disposal, are there any
2 regulatory parallels here of what's done?
3 Obviously, this issue, in their case it might be
4 more just pure dilution than actual blending.

5 Is there anything to be learned there.
6 I generally don't know, what's the construct
7 there. I know that dilution is disfavored,
8 generally, but is there anything, in terms of the
9 hazardous waste disposal, in terms of approaches
10 to this issue?

11 MR. KENNEDY: A couple of comments about
12 that.

13 First, we looked at it in detail in
14 2004, when we examined the issue of intentional
15 mixing of soil, with respect to decommissioning of
16 sites, and we have a 77 page Commission paper on that
17 particular issue, but it includes a write-up on the
18 EPA's position and approach in RCRA, with respect
19 to dilution of waste.

20 Just a couple of points about that.

21 First off, I think it's noteworthy that
22 in the hazardous waste program, they don't

1 postulate an intruder, which is the basis for our
2 waste classification system, and the issue is
3 mixing of waste to lower the waste classification.
4 They don't postulate an intruder, instead, what
5 they do is rely on institutional controls to keep
6 an intruder off the site.

7 Be that as it may, they do have
8 restrictions on dilution and blending, they don't
9 seem to differentiate between the two.

10 Generally, I would say, and our
11 Commission paper in 2004 addresses this, they
12 discourage blending or dilution, and they only
13 allow it in a few cases. It is pretty well
14 discouraged.

15 I would also note, too, that there are
16 no subclasses in hazardous waste, like Class A, B
17 and C, there is hazardous waste, and it's just
18 hazardous waste, there is no subclasses like within
19 low-level waste. So it is also not a direct
20 comparison that way.

21 But those are the things we learned over
22 the years in studying the RCRA program.

1 COMMISSIONER SVINICKI: Thank you,
2 Mr. Chairman.

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3 CHAIRMAN JACZKO: I think it has been a
4 very interesting set of questions, I appreciate
5 Commissioner Svinicki's comments on the beakers.

6 At some point I looked at this issue
7 from a similar perspective, and that is, in a way
8 to say, perhaps comparably, that if nature
9 can't distinguish these things I don't know how we
10 can.

11 But, as I have heard the discussion, I
12 think there has been lot of interesting points
13 that have been brought up.

14 I think one of the first issues, I
15 think, as Commissioner Svinicki alluded to, is at
16 what point are people processing, at what point
17 are they blending. A lot of that is definitional
18 and not necessarily physical.

19 I think right now we don't
20 classify waste by regulation until it's actually
21 disposed of.

22 So we talked about this idea of waste

1 being Class A waste that is blended, or Class B 80
2 and C waste that is blended, but strictly from our
3 regulations, at this point, it's not
4 classified until it is actually disposed of, or
5 shipped for disposal.

6 So we are talking about processing that
7 would presume what the waste classification is
8 based on some physical processing or the
9 properties we know of.

10 So a lot of this gets to that concept of
11 when we would define it as waste and when it is
12 not.

13 So, waste that's processed eventually
14 could get classified as A waste, that may have
15 involved processing with lots of different
16 materials. Again, I don't know if that's
17 blending, at this point.

18 We would all say, based on the discussions that's blending, but
19 I don't know that our regulations would
20 necessarily call that blending.

21 The other point, and I think it is an
22 interesting one, came up in the dialogue, and I

1 think in the presentations, and that is a concern
2 that, from the volume standpoint, we would -- the
3 large volumes we are talking about are effectively
4 those volumes that would affect an intruder.

5 And I think either Commissioner
6 Svinicki or Ostendorff raised some questions that
7 led to a discussion. And I think either Larry or
8 Mike said it, that we have an issue now, if
9 there's a concern of these large volumes being at
10 the Class A limit, and that not being an analyzed
11 scenario for an intruder, that's just as possible
12 with resins processed in a different way, regardless
13 of blending.

14 That if those resins are kept until they
15 approach the Class A limit, and then removed, and
16 they are disposed of as a large volume within that
17 context, we may have, in fact, the same
18 consideration now, regardless of what we would do
19 with this blending consideration.

20 And, again, I don't know that that
21 matters whether it's blending or whether it's
22 processing, that's an issue that, perhaps, one way

1 or another, we need to address.

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2 I do have a couple of questions, but I
3 just thought there has been some very interesting
4 discussions so far.

5 One just brief question. We didn't
6 touch on this, but the discussion, I think,
7 Commissioner Magwood touched on in B and C, but
8 the Staff would also, I think, based on the
9 paper -- let me ask this: Does the Staff consider
10 the possibility of down-blending, greater than Class C
11 waste? Would that be possible under the approach
12 that the Staff is considering?

13 MR. KENNEDY: We didn't differentiate GTTC
14 from the other types of waste, and the paper
15 describes the fact that for blendable greater than
16 Class C waste, the numbers we have from the DOE,
17 who's looking into a GTCC disposal facility, that
18 they published in the Federal Register, the amount
19 of blendable greater than Class C is very, very
20 small, so it just didn't seem like an issue.

21 Now, you could segregate GTCC out, just
22 as a matter of policy, but a strictly risk

1 informed approach would allow GTCC waste to be
2 blended, and it appears there just is not very
3 much at all. There is a lot of GTCC hardware that
4 you can't be blended, of course.

5 CHAIRMAN JACZKO: Thanks. That helps. I
6 would, perhaps, echo Commissioner Magwood's
7 comments that sometimes people can become creative
8 and thinking about unintended consequences, as it
9 is right now, to clarify, under the
10 Staff proposal, if there were blendable greater
11 than Class C waste streams, they could be blended.

12 MR. KENNEDY: We didn't differentiate, that's right.

13 CHAIRMAN JACZKO: Commissioner Apostolakis
14 touched on this, but I thought I might try and get
15 a get a little bit more specificity. The Staff
16 does talk in the paper about a risk-informed, performance-based
17 approach. And I think, as perhaps Commissioner
18 Apostolakis alluded to, I didn't really ever see
19 the Staff specifically defining what that meant,
20 and again, I think Mike touched on it, that
21 whatever it is, it's a risk-informed approach in a
22 deterministic framework.

1 I don't know if you could right now give 84
2 me a little bit more specific about what exactly
3 you mean by risk-informed performance based
4 approach in this context?

5 DR. RIDGE: I think the heart of it would
6 by requiring the site-specific analysis, and
7 essentially we're considering that as
8 risk-informed, because if the licensee can show that
9 certain intruder scenarios are implausible at
10 their site, because of certain site-specific
11 conditions, then they would not necessarily need
12 to be considered.

13 So in that sense, I think, that is the
14 heart of what we are considering, the
15 risk-informed, performance-based approach.

16 Now, as Mr. Camper mentioned earlier,
17 you may want to elaborate on, this is not, this
18 limited rulemaking we are discussing now is not
19 the same thing as the risk informing Part 61
20 entirely, which would be a separate effort, and
21 Chairman, as you have, obviously, pointed out,
22 this would be a risk-informed piece, and a more

1 deterministic framework. 85

2 CHAIRMAN JACZKO: Again, in this context
3 of not being able to distinguish in the end,
4 blended waste from waste that's not blended.

5 Again, if we could even make that
6 distinct difference. And we look at this from a
7 risk-informed way, and again, taking this
8 assumption, we are doing performance assessments
9 to look at intruder scenarios.

10 If what were to come it out of that is a
11 recognition that, for a particular class of
12 material, a particular radionuclide mixture,
13 particular concentrations, that what is in a class
14 A facility is not acceptable and additional
15 measures would be necessary in order for that to
16 have safe disposal.

17 How is that not then something we should
18 apply to all of the comparable material in that
19 disposal facility, whether it is blended or not?
20 And, again, so we are creating this situation
21 which we've got very unique waste streams that
22 will get unique disposal capabilities, but in the

1 end they are unique by their origins, not by their 86

2 physical properties, necessarily.

3 I know there is question and that may

4 have been more of a rhetorical point, but feel

5 free to respond.

6 DR. RIDGE: The precise wording would

7 depend on the rulemaking process, and exactly what

8 wastes were encompassed would be further iterated

9 during the rulemaking process.

10 I would just like to mention, though,

11 with respect to any perceived existing safety

12 issue, that Part 61, 61.42 does require protection

13 of an inadvertent intruder.

14 So if there were a situation today in

15 which there were discovered that a certain waste,

16 blended or not, near the Class A limits, were not

17 save at a facility, that facility would not be

18 compliant with 61.42.

19 So in that sense, additional

20 requirements would be necessary, and there would

21 be a regulatory basis for imposing those.

22 MR. WEBER: We are not aware that is

1 occurring today, and we have confidence that the
2 facilities that are operating are operating safely
3 so this isn't it.

4 MR. CAMPER: I was going to make that
5 point, too. Just a couple of comments in
6 listening to some of your comments, the issue
7 here -- some of the -- I mean, there is processing
8 that takes place today, with utilities, for
9 example. Again, let's go back to resin beads for sake
10 of discussion.

11 What we are talking about here is large
12 scale commercial processing designed to change the
13 class of the waste. That is the emphasis.

14 Mike's point is very well made.

15 We know that waste facilities today
16 utilize techniques that were not called for or
17 mandated in Part 61, deeper disposal,
18 containerized disposal, liners.

19 So there's lots of things going on that
20 make disposal today safe. So we're not at all
21 concerned that there's a public health and safety
22 issue.

1 CHAIRMAN JACZKO: On that point, are those 88

2 things in license -- I mean, are they in licensed

3 conditions at the state level.

4 Where do those --

5 MR. CAMPER: They have been imposed by the

6 states, either in regulation or more commonly in

7 licensed conditions driven by reasons that exist

8 in that particular jurisdiction.

9 MR. WEBER: Or proposed by the applicant.

10 MR. CAMPER: Or proposed by the applicant.

11 MR. WEBER: So they become part of the

12 licensing basis for the operation of the facility.

13 CHAIRMAN JACZKO: If I could -- and I'm

14 running out of time and I want to keep us moving.

15 And maybe I'll make this just as a brief comment

16 at the end.

17 As I heard the discussion, I have to

18 admit that as I look at this issue and going

19 forward, I'm not so sure anymore that we can do

20 all of these separate actions without really

21 biting the whole -- I guess, I'm going to give a

22 bad analogy here -- without doing the whole thing

1 at once, without doing all of Part 61. 89

2 That it seem -- as what I'm hearing it
3 seems more and more what just keeps coming up is
4 that our existing regulatory infrastructure is not
5 well suited to what we deal with right now and
6 there's a better way to do it.

7 And I'm not sure if we're making it
8 better or making it worse by trying to do these
9 piecemeal approaches to -- I think, Larry, as you
10 said, whoever came up with it -- that unique waste
11 stream study.

12 In the end, they're unique by
13 processing, not necessarily unique by physical
14 characteristics. And that what the end result is
15 that we may just keep -- it's the elephant in the
16 room here, should we do the big risk-informed of
17 Part 61, put all our time and effort into getting
18 that done faster and cover all these things at
19 once?

20 Again, I'm a little bit over and I don't
21 know that there's -- I mean, feel free if you want
22 to answer briefly.

1 MR. CAMPER: Well, I mean, as you and I have 90

2 discussed. I mean, certainly, in the perfect
3 world I would love to do a modernized
4 Environmental Impact Statement on Part 61 and
5 utilize the 30 years of operating experience that
6 we have. That would be an ideal thing to do.

7 The concern we have, of course, is
8 timing and need.

9 The depleted uranium issue is before us,
10 the blending issue is arguably before us.
11 Juxtapose that against the amount of time and the
12 level of stockholder involvement that it would
13 take to revise Part 61, it poses quite a
14 challenge.

15 So in a perfect world, I agree with you
16 totally. It's just a question of timing and need.

17 CHAIRMAN JACZKO: Well, thank you, I
18 appreciate -- I'm sorry, I'm way over and I was
19 the one who said we need to keep going.

20 So maybe, Mike, if --

21 MR. WEBER: Just one brief comment as you
22 ponder your last thought.

1 CHAIRMAN JACZKO: Yeah.

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2 MR. WEBER: It's not just low-level waste we
3 are talking about here. If you recall, the
4 statutory framework we operate under includes
5 process-based definitions of the different
6 radioactive wastes.

7 So as we pursue the risk-informed
8 performance-based framework for Part 61, it will
9 ultimately get to the point where, well, why are
10 we distinguishing between this beaker and this
11 beaker because of how they were created, in terms
12 of the protection of the environment, protection
13 of the public, et cetera.

14 So it will be a challenging frontier for
15 the Commission to embark on.

16 CHAIRMAN JACZKO: Well, I would just add,
17 if any other of my colleagues would like any other
18 questions or comments for the Staff?

19 Okay, well, thank you again for that.

20 (Panel changing.)

21 CHAIRMAN JACZKO: In the interest of time, I
22 think we'll get moving again and start the next

1 round of presentations. 92

2 We will start with -- this is our panel
3 of state representatives and we will start with
4 Craig Jones, who is the Program Manager for the
5 Division of Radiation Control at the Utah
6 Department of Environmental Quality.

7 Mr. Jones.

8 MR. JONES: Good morning. Again, my name is
9 Craig Jones and I thank you for the invitation to
10 participate in this briefing. I am a program
11 manager employed by the Division of Radiation
12 Control in the Utah Department of Environmental
13 Quality.

14 My presentation on blending radioactive
15 waste is based upon a formal position statement
16 adopted on April 13, 2010, by the Utah Radiation
17 Control Board.

18 So before I discuss the position
19 statement, it may be helpful for me to explain
20 Utah government structure and the Board.

21 Second slide, please.

22 This slide presents the various lines of

1 authority, beginning with Governor Gary Herbert
2 and continuing to someone like me, a member of the
3 Division of Radiation Control.

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4 So with respect to this slide, I will be
5 occupying a position in the bottom box, where
6 Governor Gary Herbert is at the top.

7 Utah law creates within state government
8 a Department of Environmental Quality, DEQ.

9 The Executive Director of the Department
10 is appointed by the Governor with the consent of
11 the Senate.

12 And so you can see the box for the
13 Department of Environmental Quality directly
14 beneath the Governor and a line connecting to the
15 Executive Director of the Department of
16 Environmental Quality.

17 Utah law also creates various
18 policymaking Boards within the Department. The
19 Radiation Control Board is one of five
20 policymaking boards.

21 And that is the box on the slide that is
22 positioned to the left of the one for the

1 Executive Director of DEQ.

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2 The Radiation Control Board is comprised
3 of 13 members, one of whom is the Executive
4 Director. So the horizontal line between the
5 Executive Director and the Board is to reflect
6 that association or connection between the two.

7 The remainder of the members of the
8 Board are appointed by the Governor with the
9 consent of the Senate.

10 Utah law also says that the Executive
11 Director shall appoint an Executive Secretary with
12 the approval of the Board to serve under the
13 direction of the Executive Secretary.

14 And that box is near the bottom of the
15 page, not exactly, but it is labeled Executive
16 Secretary and Director of the Division of
17 Radiation Control.

18 Historically, the Executive Secretary of
19 the Radiation Control Board has also been the
20 Director of the Division of Radiation Control.

21 The Radiation Control Board has powers
22 that include making rules, requiring license

1 submissions, establishing programs, requiring
2 inspections, issuing orders, holding adjudicative
3 hearings and issuing position statements.

4 On April 13th, 2010, the Utah Radiation
5 Control Board adopted a position statement on
6 down-blending radioactive waste.

7 The statement contains two points that I
8 believe serve as background information, and three
9 specific statements regarding down-blended
10 radioactive waste.

11 The term down-blending or down-blended
12 is jargon that is not defined in SECY-10-0043.
13 And I understand the intent is to describe the
14 mixing or blending of waste with Class C or Class
15 C concentrations with a Class A waste such that
16 the resultant waste remains Class A waste.

17 Third slide, please.

18 I'm now going to give the first
19 background point.

20 The Utah Radiation Control Board
21 recognizes that down-blended radioactive waste
22 does not pose any unique health and safety issues

1 to the public that are not observed in other
2 classes of low-level radioactive waste.

3 And I would like to note that this point
4 has also be asserted by the Division of Radiation
5 Control Director.

6 Moving on to the next slide, please.

7 And with respect to the second
8 background point, the Board is also aware that
9 down-blending may appear to some persons as a
10 process to circumvent Utah law, which prohibits
11 any entity in Utah from accepting Class B or Class
12 C low-level radioactive waste for commercial
13 storage, treatment or disposal.

14 Utah Governor Gary Herbert has also
15 publicly stated this point of concern.

16 Next slide, please.

17 In order to maintain public confidence
18 in the regulatory process and protect against
19 unforeseen hazards, the Board issues the following
20 position statements regarding down-blended
21 radioactive waste.

22 The Board is opposed to waste blending

1 when the intent is to alter the waste
2 classification for purposes of disposal site
3 access.

4 It may be that Option 3 of the
5 April 7th, 2010, SECY paper captures the essence
6 of this position.

7 Point Number 2: Dilution of radioactive
8 waste with uncontaminated materials should be
9 explicitly prohibited.

10 I believe in the SECY paper the Staff
11 adequately differentiates the term "blending" from
12 "dilution."

13 And finally, with the last slide,
14 please.

15 Current guidance documents dealing with
16 concentration averaging and mixing should be
17 updated to address the current understanding of
18 the possible down-blending issues.

19 Important matters dealing with waste
20 blending, such as prohibition of certain practices
21 currently in guidance, should be put into
22 regulation.

1 And that concludes my remarks. Thank 98

2 you.

3 CHAIRMAN JACZKO: We will now hear from

4 Susan Jablonski, who is the Director of the

5 Radioactive Materials Division at the

6 Texas Commission on Environmental Quality.

7 Susan.

8 MS. JABLONSKI: Good morning, Chairman,

9 Commissioners. Thank you for having me here to

10 talk about state's perspective dealing with

11 blending.

12 First, I would like to upfront say that

13 the discussion on maximum flexibility that was

14 held earlier we're very interested in and that's

15 going to be the focus of my discussion today.

16 The Texas rule was developed after the

17 passage and in response to the low-level waste

18 policy acts that made states responsible for

19 low-level waste generated within its borders, and

20 part of this pursuit of having a system in place

21 for waste management and disposal solutions

22 within the State of Texas.

1 At the same time, Texas took a
2 deliberate and progressive approach to actually
3 developing a rule to look at alternatives
4 accompanied by dose analysis for short-lived
5 radioactive waste, allowing Texas licensees that
6 generated waste to have other alternatives for
7 disposal.

8 And particularly, I cite the 300-day
9 half-life rule in Texas that that has been mentioned
10 before in front of the Commission.

11 The policy behind our dilution rule was
12 to ensure waste going to any Texas facility would
13 be known and that intended application of
14 exemptions which are promulgated by rule under our
15 statute and waste classification would not be
16 circumvented in any process.

17 The Texas so-called dilution rule was
18 part of an overall policy approach to be
19 deliberate and transparent in an attempt to create
20 an acceptable policy base to manage radioactive waste. And it's has been in place
21 for almost 30 years in our state. It has been an
22 effective deterrent. There's been a discussion

1 about relationship with the RCRA rules, and that's 100

2 the basis of the rule in Texas.

3 And it's been a deterrent for both
4 dilution and blending and no distinction was made
5 in the rule at the time that it was developed in
6 the '80s.

7 And I think some of the early papers
8 with the NRC also site to no distinction between
9 dilution and blending at the time these policies
10 were developed.

11 To potentially force a change in Texas
12 policy now, as we're attempting to make further
13 strides in the disposal of low-level radioactive
14 waste within our state, may negatively affect both
15 the confidence of our public and the resolve of
16 our policymakers to come up with solutions that
17 work for our state.

18 As a state, we've been proactively
19 working toward safe management and disposal
20 solutions. Texas long-standing and known policy
21 approach that includes control over dilution and
22 blending has gained the confidence of those both

1 in our state and our policymakers to step forward 101

2 in coming up with progressive solutions. We're
3 afraid that unintended consequences might result
4 from any rulemaking that we might have to adopt.

5 Thank you for the opportunity.

6 CHAIRMAN JACZKO: Next we'll hear from
7 Edward Nanney -- is that correct?

8 MR. NANNEY: Yes.

9 CHAIRMAN JACZKO: Who is the Director of the
10 Division of Radiological Health of the State of
11 Tennessee.

12 MR. NANNEY: Good morning, Mr. Chairman,
13 members of the Commission. Thank you for the
14 opportunity to present our views on this issue
15 here today.

16 I represent a state that hosts several
17 licensed processors of low-level waste, which
18 conduct a variety of processing operations for a
19 broad spectrum of low-level waste generators from
20 all across the nation.

21 Predominant among those generators are
22 the nation's nuclear power stations, themselves

1 licensees of the NRC.

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2 As the Agreement State agency in
3 Tennessee, the Division of Radiological Health in
4 the Department of Environment and Conservation,
5 licenses the two waste processors that are at the
6 center of this issue of blending.

7 EnergySolutions and Studsvik have both
8 previously presented their cases and will do so
9 again later today. Through differing business
10 models, these processors offer different
11 technological and philosophical approaches to
12 solving the same problem.

13 NRC staff has addressed in the blending
14 paper various advantages and disadvantages
15 associated with these competing processes. We
16 have chosen not to endorse one process over the
17 other.

18 Our only interest and sole
19 responsibility lies in protecting the workers and
20 the facilities that we license, the health and
21 safety of the public and the environment of
22 Tennessee.

1 EnergySolutions approached the division 103

2 with preliminary plans for developing a
3 methodology to blend ion exchange resins and
4 similar waste materials having varying
5 radioactivity concentrations into a homogeneous
6 mixture, which it hopes to dispose at its licensed
7 disposal site in Clive, Utah.

8 Those discussions have centered on
9 blending and not dilution in the context that
10 these terms are used by the NRC.

11 During our initial discussions with
12 representatives of EnergySolutions, it was clear
13 that they wanted the division to license them for
14 conduct of this activity on a commercial scale.

15 They represented -- they presented a
16 rationale to support the position that this was
17 already within the scope of the branch technical
18 position on concentration averaging and
19 encapsulation.

20 The Division was not convinced that this
21 was the case and told EnergySolutions that we
22 had no interest in licensing a process that

1 lacked commercial viability, by which we meant 104
2 that it must have both a customer base to support
3 it and a pathway for disposal of the processed
4 waste.

5 The Division requested that EnergySolutions
6 pursue confirmation regarding both of
7 these viability aspects of their proposal.

8 We also authorized them to do some
9 limited R&D work to identify any technical
10 obstacles to producing a low-level waste form
11 acceptable for disposal.

12 It was made clear that the satisfactory
13 resolution of each of these issues was
14 prerequisite to any consideration of authorization for
15 commercial operation.

16 Since the NRC's reactor licensees
17 constitute a major customer base for Tennessee's
18 low-level waste processing facilities, whether
19 they will be allowed by the NRC to utilize the
20 services of offsite waste processors to blend
21 low-level waste in preparation for disposal is key
22 to the first viability issue.

1 That was not at all clear from our 105

2 reading of the branch technical position.

3 We note that subsequent NRC
4 correspondence has confirmed the applicability of
5 the branch technical position to offsite
6 processors, but that can be undone in a moment,
7 depending on what action the Commission takes
8 regarding the various options presented in the
9 blending paper.

10 Regardless of which option the
11 Commission chooses, the division would like the
12 NRC to clarify those aspects of its position that
13 may affect the ability of its reactor licensees to
14 utilize blending as proposed by EnergySolutions.

15 That would provide part of the answer to
16 the question of commercial viability.

17 In regard to the issue of a clear
18 pathway for disposal of blended waste, the
19 division notes the staff recommendation in section
20 4.5 of the blending paper, regarding how the
21 current blending proposal might move forward,
22 pending completion of whichever option may be

1 selected by the Commission.

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2 Having a viable pathway for disposal of
3 the resulting waste, as well as clarity and
4 finality in the NRC's position is critical to our
5 goal of protecting public health and safety and the
6 environment.

7 In Section 8.0 of the blending paper,
8 NRC Staff noted, regarding option one,
9 "Maintaining the status quo, this option would
10 lead to inconsistent treatment of low-level waste
11 rad waste that could vary according to where the
12 waste is generated processed and/or disposed.

13 "Waste blended and classified in
14 accordance with the requirements of the state in
15 which the generator is located may not be accepted
16 for disposal at a site in another state that has
17 adopted different waste classification and
18 blending criteria."

19 End quote.

20 The Division notes that the foregoing
21 situation ascribed to option one is not unique to
22 that option, in fact, something very similar to

1 that is a reality of life that waste processors
2 deal with on a daily basis and is something that
3 may well continue regardless of the option
4 selected.

5 Tennessee's waste processors receive,
6 process and either return or dispose low-level
7 waste generated in both sited and unsited states
8 and compact regions.

9 In each case involving disposal, the
10 waste processor must ensure compliance with
11 applicable, often varying and sometimes
12 inconsistently applied disposal sites, state and
13 compact requirements regarding waste forms and
14 import/export policies.

15 Decisions that are made in those states
16 and compacts, as well as those made by the NRC,
17 have a profound impact on waste processing in
18 Tennessee.

19 The sited states and compacts bear the
20 primary responsibility for implementing
21 requirements for disposal sites within their
22 jurisdiction. We believe those requirements

1 should be based on considerations that serve the
2 best interest of public health and safety.
3 However, it is unclear in some cases how existing
4 requirements are connected to that goal.

5 For example, we agree with the NRC's
6 stated view on the reason and timing for
7 classifying waste for disposal. However, some who
8 have commented on that, in regard to blending
9 issues, seem some to basing their rationales on
10 criteria other than scientific analysis of factors
11 affecting health and safety.

12 For EnergySolutions blending proposal
13 to move forward, a low-level waste disposal site
14 must be willing and able to receive those blended
15 wastes, and there's only so much that the NRC can
16 do to influence that course of events.

17 While it is not the responsibility of
18 the NRC to standardize all requirements for
19 low-level waste disposal across the nation, the
20 Division believes that the NRC can play a key role
21 in improving uniformity through this effort to
22 clarify its position on this issue.

1 NRC will provide both a sound rationale for the
2 decision and a basis that can lead to increased
3 national uniformity.

4 To summarize, two competing processes
5 and technologies are at the center of this
6 blending issue; the choice of which or both or
7 neither of these technologies will be proven
8 viable lies with the Commission and its licensees,
9 as well as with the sited states and compacts and
10 their regulatory agencies.

11 To the extent that the resolution of this
12 blending issue is grounded in a well-reasoned
13 discussion of the associated health and safety
14 considerations that underlie the Commission's
15 decision, it is our hope that cited states and
16 compacts may find encouragement to conform their
17 disposal requirements towards those same health
18 and safety goals.

19 I thank you again for the opportunity to
20 present those views.

21 CHAIRMAN JACZKO: Thank you. We'll now turn
22 to Mr. Allard, who is the Director of the Division

1 of -- or the Bureau of Radiation Protection at the
2 Pennsylvania Department of Environmental
3 Protection.

4 Mr. Allard.

5 MR. ALLARD: Thank you, Mr. Chairman.
6 Commissioners, Mr. Chairman, on behalf of Governor
7 Rendell and Secretary Hanger, as Bureau Director
8 and one of the Commissioners for the Appalachian
9 Compact, it certainly is a pleasure to be here
10 with my state colleagues and industrial colleagues
11 to discuss this issue of blending.

12 Slide 2, please. Just in my brief time,
13 I just have a few introductory remarks.

14 I want to present I think some
15 interesting data from our Appalachian Compact on
16 Class A/B/C waste that we generate and just to
17 outline our stated position that we formerly
18 commented on the blending issue. And I will be
19 available for questions too.

20 Slide 3, please.

21 Commissioners, I've been in the field
22 since the mid-'70s. I've worked in medical,

1 academic, industrial, government and state 112

2 oversight. Been with the state over 11 years.

3 I've personally overseen the packaging of some

4 20,000 packages of low-level waste in my career.

5 I think with the situation, we have ten

6 compacts, ten independent states, we've spent over

7 a billion dollars in low-level waste siting over

8 the past 25 years.

9 I think it's fair to say, from a

10 generator and a Government perspective, the access

11 for commercial disposal of low-level waste is

12 becoming increasingly problematic.

13 I think Jim Kennedy touched on this. I

14 think one of the clear impacts -- early in my

15 career we had a Moly generation in Tuxedo Parks,

16 Squibb had a production reactor in downstate New York.

17 I think, clearly, it's because of the

18 low-level waste situation that we don't have

19 Moly-99 production in the U.S.

20 And discussing this with my colleagues,

21 physician colleagues, nuclear medicine colleagues,

22 this is directly -- it's a huge impact and direct

1 impact on patient care and medical outcomes.

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2 I think we're going to be -- we don't
3 really address, globally, the low-level waste
4 issues. I think in the next five, ten years,
5 Congress, states, Commission, NRC, EPA, DOE, I
6 think we're going to be in a real crisis mode.

7 Slide 4, please.

8 This is -- we keep a rolling average of
9 the past 20 years of low-level waste generation
10 in the compact.

11 As you can see, the first slide here is
12 cubic -- volume cubic feet of low-level waste that
13 we generate. You can see Pennsylvania with some
14 of the most complex decommissioning in the country
15 of material licensees, we generate the far vast
16 majority of low-level waste in the compact.

17 Typically, it's 50,000 to almost a half
18 million of cubic feet.

19 Interestingly, 95 to 98% of the volume
20 is Class A waste that comes out of our compact in
21 our state.

22 The point here is, I think even if 10 %

1 of the waste was homogenous and suitable for
2 blending, we would have adequate Class A volume
3 for blending.

4 Next slide, please.

5 The slide I present here on page 5 is
6 the activity generated in the compact. Again,
7 with Pennsylvania, with -- second to Illinois with
8 nine operating reactors, we generate the vast
9 majority of radioactivity in the compact.
10 Specifically, resins, activated components from
11 reactors and such.

12 And you can see, without access to
13 Barnwell, we pretty much dropped off the map here
14 in the end of 2008. Our 2009 data is still under
15 review, but it's greatly reduced.

16 Again, typically, 95 to 98% of the
17 activity has been coming from the power reactor
18 side, the spent resins and activated components.
19 Typically, less than a hundred -- 10,000 curries
20 to almost 500,000 curries, about half a mega
21 currie.

22 Next slide, please.

1 it with contaminated material.

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2 Our laws actually prohibit that sort of
3 thing. We're viewing the blending of Class B or
4 possibly C waste with A to get the Class A waste
5 as an acceptable scenario.

6 However, having said that, we do have
7 concerns, the attribution issue, the tracking of
8 low-level waste by generators is a must.

9 We have in our statute triggers that if
10 a particular state exceeds a certain percentage
11 of activity or volume, they have to start
12 looking and siting the low-level waste site.

13 So we need to maintain that tracking and
14 attribution.

15 Personally, I think, you know, we've
16 just become an Agreement State two years ago. It
17 was one of our licensees that triggered this whole
18 discussion, a processor out in western PA.

19 We think this is really sort of a policy
20 issue and can be done through regulatory and
21 existing regulatory and license condition
22 framework.

1 Having said that, we would want to make
2 sure that the generators that there's really tight
3 oversight by the regulatory NRC Agreement States
4 and we have to really be vigilant to watch that.

5 Listening to the whole depleted uranium
6 scenario, having a great deal of experience in my
7 private sector career and in my DOE oversight
8 years, I think we need to decouple this DU issue.

9 Looking at the depleted uranium, in my
10 view, it's more akin to the RCRA C type scenario.
11 If you look at the derived air concentrations, the
12 ALIs, the annual limits of intake, for uranium,
13 it's not the radiological considerations for
14 depleted or natural uranium, it's really the
15 chemical toxicity.

16 So I think we're really into a scenario
17 with depleted uranium that, you know, we need to
18 look at this as a RCRA, RCRA C type waste. It
19 takes millions of years for that activity to grow
20 in the radium.

21 At this point I'm out of time. I want
22 to stay on time. And I appreciate your time.

1 radioactive waste does not pose any unique health 119

2 and safety issues to the public.

3 So, are these two statements

4 inconsistent? There was another consideration

5 that came into the second statement?

6 MR. JONES: I believe that it represents

7 that there were Board members with differing

8 points of view. It recognizes from the scientific

9 perspective that down-blended radioactive waste

10 does not pose any unique health and safety issues.

11 Now, with respect to opposing points of

12 views or other important stakeholders, there is a

13 concern about taking waste at a high

14 concentration, mixing it with waste at a low

15 concentration such that the resultant waste is

16 still Class A and can come to Utah.

17 The concern is that state law prohibits

18 the waste, the disposal of Class B and Class C

19 waste.

20 So, in the minds of the general public

21 who are not familiar with or may not care that

22 waste classification occurs at the time waste is

1 sent for disposal, the only important point is 120

2 that the high concentration waste that might be

3 Class C is blended and comes to Utah.

4 And I think the second -- the first

5 bullet for what the Board is opposed to represents

6 that perspective.

7 COMMISSIONER APOSTOLAKIS: So, the extra

8 consideration in the opposition was a public

9 perception?

10 MR. JONES: Yes, I believe that's a fair

11 summary.

12 COMMISSIONER APOSTOLAKIS: Which was very

13 interesting, because Ms. Jablonski also

14 mentioned public perception.

15 This is very interesting to me because

16 it brings up the perennial debate whether we

17 should regulate on the basis of scientific fact

18 and theories versus what the public thinks the

19 risks are. And I guess the states are maybe more

20 sensitive to it. Federal agencies, perhaps.

21 Although, we are sensitive to public

22 perceptions, too.

1 I find it very interesting, though, that 121

2 public perceptions play such a major role in the
3 state positions.

4 As you know, the Staff is favoring
5 Option 2, that would require site-specific
6 analyses.

7 I presume that the states are not very
8 familiar with this type of analysis; is that a
9 correct assumption?

10 I mean, would you need a lot of help to
11 do it? Do you have the resources to do it?

12 MR. ALLARD: I think it's an interesting
13 question, and not having a site, we wish we had a
14 site, but we suspended our process in 1998 for
15 siting, because we had a voluntary process. We
16 had a lot of "not in my backyard."

17 But we stand ready to restart that
18 process, if needed, and I think the forcing
19 function might be reactor decommissioning in 20
20 years.

21 I think it would be interesting -- as I
22 was listening to the presentation, it would be

1 interesting to hear from Utah and Texas, would you 122

2 have to go back and reanalyze?

3 COMMISSIONER APOSTOLAKIS: Do you think you

4 would need extra help or guidance, or is that

5 something you could do? Or is that something, in

6 principle, you agree with, that it should be done?

7 MS. JABLONSKI: I think for Texas, we would

8 have the resources to do site-specific analysis.

9 We're looking at that. It's actually a

10 requirement in other parts of our rule. So it's

11 not inconsistent with what we're doing in other

12 ways.

13 And we do have the resources and we're

14 currently engaged in that, since we have just gone

15 through a licensing process.

16 COMMISSIONER APOSTOLAKIS: Good.

17 MR. JONES: With respect to the state of

18 Utah, I'm going to start with the unique waste

19 stream of depleted uranium that would require a

20 site-specific performance assessment.

21 And for what may be happening with the

22 assessment or review of an assessment for that

1 waste form, the State of Utah has made contact 123

2 with the Staff of the Nuclear Regulatory

3 Commission for technical assistance.

4 So at this point I would presume that a

5 similar request may be made.

6 The outcome at this point is unknown to

7 me.

8 COMMISSIONER APOSTOLAKIS: Thank you.

9 CHAIRMAN JACZKO: Commissioner Magwood?

10 COMMISSIONER MAGWOOD: Thank you, Chairman.

11 I just want -- I want to make sure I

12 have clarity in my own mind as to what would

13 happen, so I want to ask both Utah and Texas to give

14 me a little bit more of their view, because I'm

15 sure you have thought this through step-by-step,

16 what would happen were you to wake up in the

17 morning and read on the internet that the

18 Commission has voted in favor of option 2 and

19 option 2 eventually became a rule.

20 What happens -- we'll start with Texas.

21 What happens next in Texas? What is the first

22 thing that happens?

1 MS. JABLONSKI: Well, the compatibility of 124

2 that, of course, would be the center of how we
3 respond, since we currently have a rule in place,
4 the repeal of that rule would be necessary in
5 order to conform.

6 At least that is our assumption at this
7 point, given the nature of the rule, that's a
8 pretty broad scope in our state.

9 So we would have to repeal that
10 rulemaking and initiate rulemaking to become
11 compatible.

12 And, you know, to address other
13 Commissioners' comments, I think you're hearing
14 from disposal states or hopefully Texas leading to
15 a disposal state, that when we balance these
16 things in public policy, when you move forward
17 with an actual disposal site, yes, there is a
18 scientific consideration, but there's also,
19 definitely, the public and policymakers'
20 considerations that are part of those decisions.

21 And they're not made in a vacuum. We
22 don't only look at -- it's just the nature of the

1 beast in siting disposal radioactive waste

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2 disposal sites in our country.

3 And as you move forward, their

4 anticipation of both the policymakers that have

5 chosen to accept moving forward on the site and

6 the public, that there's a certain framework that

7 you're living under.

8 And to change that framework for us,

9 something that has been in place for 30 years,

10 would be a step outside of what the anticipation

11 is.

12 And so it would take a re-education and,

13 you know, we would be splitting some hairs. I

14 mean, we revisit old issues in our state that

15 might change the outcome of acceptability.

16 I can't predict what that raises, but,

17 you know, it is -- there will be some consequence

18 how it will play out. It's unclear exactly.

19 COMMISSIONER MAGWOOD: Thank you. Utah,

20 same question.

21 MR. JONES: The Utah process is for the

22 staff of the Division of Radiation Control to

1 Commission does in your state, when you hear that 127
2 your colleagues with the disposal sites or
3 potential disposal sites are -- you know, have
4 this approach?

5 I would just like to hear your thoughts
6 about this.

7 MR. NANNEY: Well, I certainly empathize
8 with Susan and Craig's situation. And I don't
9 mean to imply that those same considerations don't
10 come into play in Tennessee. They certainly do,
11 but I would say to a lesser extent.

12 We started this, in a sense, if you
13 will, by EnergySolutions coming to us. And they
14 made the presentation that they can do it under
15 the existing branch of technical position, but we
16 weren't sure about that, which is why we
17 encouraged them to talk to the NRC.

18 We would like to see perhaps more
19 uniformity, before it can be accomplished across
20 the nation and the way issues such as this are
21 handled.

22 The major customers, you know, of our

1 processors are NRC licensees. And, as I said, NRC
2 is positioned in the proper place to be able to
3 consider all these issues under the NEPA, you
4 know, where you look at all the various
5 alternatives and you're not looking at it just
6 from the standpoint of your state's own needs.

7 I think it's the right position for this
8 decision to be made. And Tennessee looks forward
9 to working with the NRC in resolving, moving
10 forward with this issue, and we would like to do
11 that in a manner that there is no problem with
12 consistency or compatibility between our
13 regulatory agencies.

14 We don't currently have any and don't
15 anticipate having any over this issue.

16 COMMISSIONER MAGWOOD: Thank you very much.

17 Chairman.

18 CHAIRMAN JACZKO: Commissioner Ostendorff.

19 COMMISSIONER OSTENDORFF: Thank you,
20 Chairman.

21 I want to follow-up with my colleague's
22 line of questioning dealing with, you know, if

1 this rule were to go forward, as the Staff has
2 recommended, and getting back, Susan, to your
3 comments on flexibility would also -- both you and
4 Craig talked about the compatibility as has others.

5 Let's just -- one of the things I saw on
6 the -- just a very quick review of some of the
7 compatibility requirements here that the NRC has,
8 there's a transboundary implication notion of some
9 -- that implies some consistency from one state to
10 the other.

11 And recognizing that you have
12 compatibility A, B and I think there's a C down
13 there, of various degrees -- and I'm not that that
14 familiar with them, but there's a scheme of more
15 or less rigidity in the compatibility.

16 Let's just assume, hypothetically, that
17 in the compatibility determination, that you have
18 more flexibility. That was where the rule ended
19 up.

20 From the States of Utah and Texas, and
21 then I'll also get to Tennessee and Pennsylvania.
22 I'm just going to start out with y'all two first.

1 What problems would be created in your
2 two states if you had -- if Utah saw that Texas
3 had more flexibility and maybe took a little
4 different path that you had not engaged in in your
5 state; would that create any interstate problems,
6 from your perspectives?

7 MR. JONES: I'm not certain that it would
8 create problems from an interstate perspective.

9 It may be considered as a state's rights
10 issue to determine what compatibility level is
11 appropriate for the specific needs of the state.

12 And beyond that, I'm not in a position
13 to describe what the Radiation Control Board in
14 Utah may decide to do with respect to
15 compatibility.

16 I think I would like to note that the
17 position statement that I've been speaking from
18 this morning was approved on April 13th.

19 The SECY paper that is up for discussion
20 was approved on April 7th. And so there was a
21 time delay before it was received in the State of
22 Utah. As a matter of fact, I believe we received

1 it on April 15th.

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2 So I need for you to know that the
3 Radiation Control Board has not revisited it or
4 looked at the issues as described in the SECY
5 paper.

6 COMMISSIONER OSTENDORFF: Susan?

7 MS. JABLONSKI: I think I agree with Craig.
8 I mean, I don't see any interstate issues, and it
9 is a matter of states being able to go further,
10 and I'll give you an example.

11 In our own statute, we require
12 additional barriers associated with low-level
13 waste facilities that are above and beyond what
14 are being used in Utah.

15 And it's something that our legislature
16 and policymakers decided was important for the
17 state, to give credibility and increase public
18 confidence in moving forward.

19 So we've done those sorts of things as a
20 state in order to move forward with a regulation
21 and the possibility of siting a site that would be
22 acceptable to our stakeholders.

1 acceptability, say, Utah, for the waste. 133

2 We know orphan waste, we have actually
3 orphan waste stored in Texas for our safety light
4 site that's orphaned because of the byproduct
5 material and the radium; it didn't meet either
6 criteria for getting into Barnwell at the time or
7 Utah.

8 So we would want to make sure that it
9 was acceptable.

10 COMMISSIONER OSTENDORFF: Thank you.
11 Thank you, Mr. Chairman.

12 CHAIRMAN JACZKO: Commissioner Svinicki?

13 COMMISSIONER SVINICKI: Thank you all for
14 your presentations and your involvement in this
15 process and this issue, I really appreciate it.

16 Mr. Jones, on one of your slides you had
17 mentioned that you would prefer to see prohibition
18 of certain practices that are currently in
19 guidance put in the regulations.

20 Could you describe or give some examples
21 of the -- what you would prefer to see prohibited
22 specifically in regulation?

1 MR. JONES: Well, I think what I was
2 referring to was the guidance documents dealing
3 with concentration averaging and mixing should be
4 updated to address the understanding -- the
5 current understanding of the possible
6 down-blending issues.

7 And beyond that, I'm not prepared to
8 offer other specifics.

9 COMMISSIONER SVINICKI: Mr. Allard, again,
10 it's a pleasure to see you again.

11 MR. ALLARD: Thank you.

12 COMMISSIONER SVINICKI: I think I met you
13 when I visited. I was in Pennsylvania visiting
14 Three Mile Island.

15 You mentioned the -- well, of course,
16 the Commonwealth of Pennsylvania has the second
17 highest number of nuclear power plants, after
18 Illinois, you mentioned that.

19 And I'm aware, correct me if I'm wrong,
20 that there are now -- given the lack of access to
21 B and C disposal capacity -- that there are now
22 proposals for a licensee perhaps to consolidate

1 storage at one of their facilities. And so you're 135

2 looking at some transshipment and other things of

3 waste.

4 Is that -- I'm aware of one incident,

5 but is that something you see more commonly even

6 in the medical and industrial -- within a state you

7 see people wanting to consolidate their waste?

8 MR. ALLARD: As far as the material

9 licensees, we've not seen that yet.

10 We're just, again, two years as an

11 Agreement State. I suspect there are some medical

12 sources, the old Cesium-137 brachytherapy sources.

13 I suspect there are a fair number of orphan -- not

14 orphaned, but disused sources out there. And that

15 may be a necessary scenario.

16 On the reactor side, absolutely, we see

17 our five nuclear power plant sites, all of them

18 except for one have storage capacity through the

19 next 20 years, with license extension, except for

20 one. And our view on that, when we've talked to

21 the utility about it, as far as potential dose

22 impact to the public, we felt, you know, where the

1 movement would actually be that direction anyway,
2 so we be would be going from -- Limerick is the
3 plant into Peach Bottom and potentially storing the
4 waste there.

5 We don't have a problem with that, if
6 they have capacity.

7 COMMISSIONER SVINICKI: And I remark upon
8 it, I guess, thematically, because when there is
9 -- you mentioned the overall preference towards
10 disposal versus long-term storage.

11 And so I think it's just rational that
12 you begin to see some consolidation of storage
13 sites. And at that point, then, you begin, in
14 some cases, to accumulate some significant
15 quantities in one location, and it may drive, at
16 the state level, you know, additional consideration
17 of just the impacts of doing that. But, again,
18 if there's not disposal capacity, options are
19 limited.

20 MR. ALLARD: Right.

21 COMMISSIONER SVINICKI: Okay. Thank you.

22 MR. ALLARD: Thank you.

1 COMMISSIONER SVINICKI: Thank you, Mr.

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2 Chairman.

3 CHAIRMAN JACZKO: Start with you, Mr.

4 Nanney, you talked a little bit about the need to

5 have clarity.

6 Do you think -- absent any change from

7 the Commission, any action, do you think there's

8 clarity about whether or not you would go ahead

9 and approve EnergySolutions' proposal, based on

10 some of the factors that you said, do you think

11 there's a clear position right now about where the

12 NRC stands with regard to blending?

13 MR. NANNEY: Well, we've taken the

14 position all along that we need a path to

15 disposal.

16 I mean, that is a certainty, before we

17 would want to authorize a production on a

18 commercial scale of these types of waste.

19 We have been looking, watching what the

20 Commission does over the last several months, with

21 the various public meetings and stakeholder

22 meetings, and we've actually held -- held back a

1 particular license request. And I think most
2 everyone's aware of that.

3 And the reason for that is not so much
4 that there are technical issues with moving
5 forward with that, as we were hoping that -- that
6 we might see some clarity early on, as to which
7 direction the Commission was going.

8 We, I think, have seen that sort of
9 clarity. And the reason we're holding back was if
10 it seemed in short term that this option was dead
11 in the water to start with, there would be no
12 reason for us to move ahead with that
13 authorization.

14 CHAIRMAN JACZKO: Let's --

15 MR. NANNEY: But seeing --

16 CHAIRMAN JACZKO: I'm sorry.

17 MR. NANNEY: But seeing that we're moving --
18 I mean, the Staff's recommendation has been toward
19 option 2, and option 2 would lead to,
20 probably, EnergySolutions being able to go
21 forward.

22 CHAIRMAN JACZKO: And I would ask you to

1 explore some broader issues.

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2 One, I think the bottom line is if we
3 were to do Option 2, that's not an immediate
4 solution. Rulemakings take some time. This would
5 be a rulemaking I would expect, if it does get
6 included with the depleted uranium rulemaking, I
7 think Commissioner Magwood asked a very good
8 question in the beginning about what that might do
9 and whether that may add baggage to another
10 activity that, you know, may cause that one to
11 slow down.

12 It's likely that any rulemaking in this
13 area would take at least several years, I think,
14 at least.

15 Given that, would -- do you believe
16 right now that the branch technical position and
17 the Staff's letters back and forth about what the
18 branch technical positions mean, gives you clarity
19 on what the current position is of the Agency?

20 MR. NANNEY: Well, the current position, I
21 think certainly it does.

22 CHAIRMAN JACZKO: Okay.

1 MR. NANNEY: But we're still looking at 140

2 which direction is going. I mean, I don't think
3 any of the licenses -- I don't think EnergySolutions
4 wants to go out and create waste that --
5 start up a process, let's put it that way,
6 that will only be good for a short while.

7 I mean, if we have a path to disposal
8 and the Commission and its licensees are not
9 clearly adverse to proceeding down this road, I
10 would see that we could move forward with that
11 pending some rulemaking. But, of course, that's
12 not -- that's the policy decision that we're
13 hanging on right now as the State of Tennessee.

14 CHAIRMAN JACZKO: Thank you, I appreciate
15 that.

16 Susan and Craig, I might ask you a
17 question.

18 Now, the state of Texas is in the
19 process of having a new facility come on line.

20 That's certainly within the Texas
21 compact, which I think is Texas and Vermont would
22 take A, B and C waste. My understanding of that

1 facility.

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2 MS. JABLONSKI: That's correct.

3 CHAIRMAN JACZKO: To question -- I think an

4 open question of whether that might ever be open

5 to a broader group of generators beyond those two

6 states, beyond the compact.

7 Do you think there's a difference in

8 terms of how Texas then would view this issue of

9 blending versus the state of Utah, which -- I

10 would ask both of you to comment on this -- in

11 which you specifically have a state prohibition

12 against disposal of B and C waste; not necessarily

13 a state prohibition against blending, but a state

14 prohibition against disposal of B and C waste.

15 Do you think that there's a

16 difference there, or is it ultimately the same

17 kind of concerns?

18 MS. JABLONSKI: I think the outcome is

19 different, but, you know, the concepts are

20 similar.

21 You know, we have always look at a full

22 service facility for the Texas compact. It was

1 never a consideration to only take Class A waste
2 as Utah approached the problem.

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3 And so, you know, there is dialogue
4 going on right now about the potential for added
5 capacity beyond what was envisioned in this
6 initial license.

7 And so that's part of the dialogue, and
8 this too will be part of that dialogue as we move
9 forward, I'm sure, of how that does or doesn't
10 impact decisions that are made by both the Texas
11 compact and the State of Texas.

12 So I think they're similar. I don't
13 know if it changes my perspective that we can do
14 these things independently and still move forward.

15 CHAIRMAN JACZKO: Mr. Jones, I don't know
16 if you wanted to add.

17 MR. JONES: There may be some similarities
18 between Texas and the State of Utah, but there
19 would be a noticeable difference with respect to
20 compact issues. The sited facility in Utah, while
21 we are in the northwest waste compact, is not
22 known as a regional facility.

1 So that's a notable difference. 143

2 Otherwise, I think there are some
3 similarities between the programs.

4 CHAIRMAN JACZKO: Any other questions?

5 Well, again, thank you for your very
6 informative presentations. Appreciate you being
7 here.

8 We will now begin our final stakeholder
9 panel, starting with Tom -- is it Magette or
10 Magette?

11 MR. MAGETTE: Magette.

12 CHAIRMAN JACZKO: Magette, sorry. Who is
13 the Senior Vice President of Nuclear Regulatory
14 Strategy at EnergySolutions.

15 MR. MAGETTE: Thank you, Mr. Chairman,
16 Commissioners. And thank you for the opportunity
17 to be here today to talk about the blending of
18 low-level radioactive wastes.

19 On my second slide I've listed what I
20 consider to be the key issues relative to this
21 topic, first and foremost among them of which is
22 safety, protection of public health and safety,

1 protection of the health and safety of our
2 workers, protection of the environment.

3 Also, I think it's important to note
4 that blending is simply one of many tools used to
5 manage low-level waste today by generators and
6 processors across the country.

7 And as Commissioner Magwood alluded, when
8 I refer to blending, generally what I'm talking
9 about is ion exchange resins from the liquid waste
10 processing systems from nuclear power plants.

11 So why is it that people want to blend
12 these wastes? Well, I've listed some of the
13 issues on the third slide.

14 Essentially, there are a few. They come
15 down to managing dose. Also improving the
16 operational efficiency of the power plant. Cost
17 is important, whether it be managing the cost of
18 the liquid waste processing system itself or
19 minimizing the number of rad waste shipments that you
20 might have to make.

21 It's also important to help minimize the
22 generation of waste that you can't ship offsite,

1 because if you can't ship it for disposal, then 145
2 you have to store it. And interim storage onsite
3 imposes its own burdens, both in terms of dose and
4 cost.

5 What EnergySolutions would like to do
6 is to be able to provide this service offsite for
7 our utility customers, where we think we could
8 bring increased efficiency, both in terms of dose
9 savings, as well as cost.

10 I would like to turn now to the topic of
11 waste classification, which has received a lot of
12 attention in this proceeding.

13 To Commissioner Svinicki's two beakers,
14 what I would say, as the operator of two
15 low-level radioactive waste disposal sites, is
16 that we don't care what the waste was, we care
17 what the waste is.

18 And as the Staff has pointed out in
19 SECY-10-0043, waste is classified in order to ensure it's
20 safe disposal.

21 I would add to that that you can't
22 classify waste properly until it's in its final

1 form for disposal and until it's in its final 146

2 burial container. And that's because processing

3 of any kind, whether it be blending or

4 incineration or compaction, dewatering, thermal

5 processing, can result in a change in the isotopic

6 concentration in the waste.

7 The graphic on the next slide I think is a

8 good illustration of how a reduction in volume or

9 mass or both can result in even a change in waste

10 classification.

11 These are drums of low-level radioactive

12 wastes that were compacted at our Bear Creek

13 facility in Oakridge, Tennessee.

14 If you look at the two in the

15 foreground, they could both have the exact same

16 activity and be different waste classes. The one

17 on the right can be a drum of Class A waste, the

18 one of the left could be Class B waste, merely by

19 virtue of the fact that its volume is about half

20 the one on the other side.

21 On our next slide I summarize what

22 EnergySolutions submitted to the staff in

1 response to the Federal Register Notice on this
2 topic.

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3 At that time what we said was that we
4 believed that the guidance was adequate and that
5 blending was permitted, that the regulations were
6 sufficient to protect public health and safety.

7 And our recommendation was that Staff
8 need only to collect the guidance, particularly
9 from the letters of late 2009, into a formal
10 guidance document; for example, a regulatory issue
11 summary, and issue that.

12 Since that time, the Staff has completed
13 and issued SECY-10-0043.

14 We have reviewed that document, we find
15 it to be, as the Commissioners have pointed out, a
16 thoughtful and thorough analysis. We are
17 certainly in general agreement with what's
18 contained in that document. We fully support the
19 proposed Option 2, fully support the idea of
20 risk-informing the assessment of blending.

21 We think it's a reasonable approach to
22 include it in ongoing rulemaking.

1 Where we differ is that I don't think
2 it's appropriate to refer to blended waste as a
3 unique waste stream.

4 There's nothing unique about the media.
5 There's nothing unique about the isotopic content.
6 There's not even anything unique about the fact
7 that it may have been blended.

8 Staff has identified an issue that the
9 disposal of significant quantities of waste at or
10 near the Class A limits, in close proximity, is a
11 waste stream that's not identified in the
12 determination of the limits that are established
13 in 61.55.

14 I would say that just as important, is
15 that waste stream is the fact that the limits in
16 61.55 also failed to account for several other
17 contemporary factors.

18 For example, they rely on outdated dose
19 methodology, they evaluated disposal practices
20 that for the waste form we're talking about today,
21 not only are not practiced at any site in this
22 country, they're not even licensed at any site in

1 this country. 149

2 And they also rely on the analysis of
3 these factors at a generic site, which is not
4 representative of the site we would be talking
5 about for the disposal of this waste.

6 So on my final slide, I have summarized
7 what EnergySolutions proposal is, and that would
8 be that the Commission proceed with a rulemaking,
9 but that it drop completely this level of unique.
10 Frankly, it's not needed and it doesn't help
11 inform the situation.

12 Rather, we propose that the Commission
13 simply require a site-specific assessment at each
14 site.

15 That would determine whether or not you
16 comply with the performance assessment -- excuse me,
17 with the performance objectives in 10 CFR 61
18 Subpart C. It would apply to all waste, whether
19 you call it unique, whether it's blended, whether
20 it's depleted uranium that you dispose of at any
21 given site. It would focus on what's important,
22 which is ensuring the safe disposal of waste.

1 Because what we're talking about here, 150

2 what's really important here is not blending per
3 se, but the safe disposal of blended waste. And I
4 think that broader rulemaking would accomplish that
5 objective.

6 Thank you for the opportunity to present
7 our comments.

8 CHAIRMAN JACZKO: Thank you.

9 We'll now hear from -- and I'm going to
10 stumble on this one, Mr. Dornsife?

11 MR. DORNSIFE: Dornsife, yes.

12 CHAIRMAN JACZKO: Dornsife. Mr. Dornsife,
13 who is the Executive Vice President for Licensing
14 and Regulatory Affairs at Waste Control
15 Specialist.

16 Mr. Dornsife.

17 MR. DORNSIFE: Thank you very much, I really
18 appreciate the opportunity and invitation to make
19 a presentation to the Commission this morning on
20 this very important issue, in terms of Waste
21 Control Specialists.

22 I just would like to note that in

1 addition to being responsible for licensing for
2 the West Texas disposal facility, I was
3 previously a state regulator. In fact, I was Dave
4 Allard's predecessor in Pennsylvania and had a lot
5 of experience in the low-level waste issue,
6 because I was responsible for trying to site the
7 Appalachian Compact facility.

8 So we had a very interactive public
9 process. And also, we had a lot of experience
10 with compatibility issues, in trying to develop
11 compatible regulations, which were eventually
12 adopted.

13 So, I think, you know, going into my
14 presentation, I think Waste Control Specialists --
15 on page one, Waste Control Specialists generally
16 supports Option 2.

17 However, we don't support the interim
18 guidance issue -- the issuing interim guidance. And I
19 will explain that in more detail.

20 I think the rulemaking is really
21 necessary to address some of the important policy
22 and technical issues that, to some extent, were

1 previously identified, and I would like to offer 152

2 some more examples.

3 I agree that this waste stream is not
4 unique from the standpoint of its physically
5 different. Like was mentioned, it's unique from
6 the standpoint that it was not analyzed
7 sufficiently in Part 61. That's the uniqueness.

8 For example, Class C, at or near the
9 Class C limit was not adequately analyzed in the
10 Part 61 EIS, and maybe NRC ought to consider
11 looking at that if they're looking at waste
12 streams.

13 I also think that from the standpoint of
14 uniqueness, this is a lot different than the DU
15 issue.

16 I mean, the only -- really the only
17 similarity that I see is the fact that, yeah, it
18 was not analyzed in Part 61 and it requires a
19 site-specific performance assessment.

20 But the type of site-specific
21 performance assessment between the two is widely
22 different.

1 I mean, we're talking, in the case of 153

2 DU, a waste stream that could imply doing
3 performance assessment out for hundreds of
4 thousands of years, which has never been done
5 before in the low-level waste arena.

6 So, from that standpoint, to me, you
7 know, going with separate rulemaking is probably
8 a preferable way of not bogging
9 down either process, because there really are
10 unique differences, in terms of standards and
11 everything else, between the two -- between the
12 two issues.

13 I think, obviously, you know, going the
14 rulemaking path and eliminating the guidance,
15 offers a full spectrum of stakeholder input,
16 consideration of comments and all of the issues
17 that essentially are out there. And there are
18 numerous technical policy and safety issues that
19 are involved in this issue.

20 Jim Kennedy gave you some of the policy
21 issues. I would like to add that there's a couple
22 others.

1 safety issues with the current way the waste is
2 stored, particularly at reactors.

3 So, you know, obviously, Texas is moving
4 in the direction of trying to get import for this
5 B and C waste stream. And, obviously, that could
6 become a permanent solution, negating the need for
7 this blending option.

8 So we're hoping, before the end of the
9 year, to have some determination whether that's
10 going to be a feasible option or not.

11 And I think, you know, obviously, the
12 interim guidance, it could either prejudge or it
13 could be shown not to be sufficiently protective once
14 final regulations are issued. So going down that
15 interim guidance pathway has some risks associated
16 with it.

17 And, obviously, when you're dealing with
18 guidance, Agreement States, you have a
19 compatibility issue. Agreement States don't need
20 to adopt guidance. In fact, they don't need to
21 consider it at all.

22 So those are the reasons I think, you

1 know, rulemaking only is the appropriate way to
2 go.

3 The other issue I would like to talk
4 about that is, I think, very important and that's
5 the compatibility issue.

6 And I think there is a need to have more
7 uniform implementation of the requirements in the
8 Agreement State.

9 I think, to some extent, it's gotten
10 somewhat lapse -- you know, somewhat lax, in terms
11 of NRC making sure that this -- that the
12 regulation and the standards are being implemented
13 uniformly.

14 And I would like to give you, basically,
15 some examples.

16 As Susan mentioned, Texas has a
17 regulation that prohibits acceptance of blended
18 waste on the face of it. Even if we could import
19 the waste or if we took waste -- we were taking
20 waste from Texas generators, we could not accept
21 blended waste. So it's, obviously, an issue with
22 compatibility.

1 what's called containerized Class A, which is
2 waste that is at a dose rate of greater than 100
3 millirem per hour.

4 And under Texas regulations, that waste
5 would have to be disposed of with the same
6 requirements that you would have to have for Class
7 B and C.

8 And I think I would like to go, just
9 finally, to the chart next to the last slide, the
10 figure.

11 I just wanted to give you all some
12 indication of what kind of standards that we have
13 to meet in Texas regarding disposal of waste.

14 First of all, all classes of waste,
15 including A; A, B and C -- and A is required to do
16 this because of another unique Texas regulation
17 that says if you have radionuclides with greater
18 than 35-year half life or any transuranics, you
19 have to dispose of that material in a concrete
20 canister, reinforced concrete canister. It's a
21 totally unique regulation to Texas.

22 So, because of that, we have to dispose

1 of all of our waste in concrete, reinforced 159

2 concrete canisters that have a three to five hundred-year

3 design lifetime for stability. Essentially, the disposal

4 that - we have a very thick red bed clay that's

5 very impermeable and our disposal cell is in that

6 clay.

7 In addition, we have a concrete liner

8 around the cell, so the waste is in a concrete

9 canister within a reinforced concrete liner.

10 So it's way more stringent, again, than

11 any other state disposal requirements.

12 Thank you very much.

13 CHAIRMAN JACZKO: Mr. DiCamillo, who is the

14 General Counsel of Studsvik.

15 MR. DiCAMILLO: Good morning, Mr. Chairman,

16 Commissioners. Thank you for the opportunity to

17 participate in this briefing.

18 Studsvik appreciates the efforts that

19 NRC staff has made to research and learn about the

20 different viewpoints on blending, and for the work

21 that NRC Staff has undertaken to produce the vote

22 paper.

1 Studsvik has submitted written materials 160

2 to the Commission detailing the reasons why we do
3 not support large scale blending and we encourage
4 the Commission to review all of those materials.

5 There are three key points that Studsvik
6 would like to make today, relating to interim
7 guidance homogeneity and the effects on the waste
8 disposal system.

9 First, no interim guidance should be
10 created by NRC Staff that would permit large scale
11 blending.

12 If the discussions on blending today and
13 in the past have shown us anything, it is that
14 current NRC guidance on blending is murky, at
15 best.

16 Interim guidance will only serve to
17 further confuse NRC's position on blending,
18 especially if the Commission moves in a direction
19 different from the interim guidance.

20 Stakeholders, industry, Agreement States
21 and the public need clarity, not further confusion
22 on the issue.

1 The Commission should instruct the staff 161

2 not to issue interim guidance or consider any
3 license submissions for blending activities until
4 the Commission has decided its path forward.

5 There is no compelling reason why
6 interim guidance is necessary.

7 The Commission should also place all
8 blending requirements into rulemaking,
9 particularly when those requirements relate to
10 safety.

11 A combination of rulemaking and
12 guidance, as is recommended by NRC Staff, will
13 potentially do nothing more than continue the
14 debate.

15 Second, blended waste is not
16 homogeneous. No matter what the Commission's
17 ultimate decision on blending is, homogeneity is a
18 fundamental concept in evaluating the protection
19 afforded an inadvertent intruder and the
20 environment.

21 Neither physical nor radiological
22 homogeneity can be achieved by blending.

1 From the physical aspect, like oil and
2 water, different types of resins will not remain
3 mixed, due to density and particle size
4 variations.

5 I think Mr. Camper touched on that
6 issue.

7 The Department of Energy calls that
8 phenomenon classification and Studsvik's engineers
9 have demonstrated it in its submission to the
10 Commission, which you all have.

11 Classification occurs when lighter N
12 ion resins, what I'm calling the oil, quickly rise
13 to the top of the container. While the heavier
14 Cation resins, the water, sink to the bottom.

15 Classification also makes homogeneity
16 impossible, since the N ion and Cation resins
17 will be separated in the disposal container.

18 Even if the disposal container were to
19 contain all of the same type of resins, for
20 example, radiological homogeneity is illusive. A
21 fact acknowledged by NRC Staff in its concerns
22 over hot spots in the disposal container of

1 blended waste and the effects of those hot spots 163

2 on the safety of an inadvertent intruder.

3 The physical and technological

4 challenges of achieving radiological homogeneity

5 make that goal difficult to meet.

6 Third, large scale blending will further

7 destabilize the system for disposal of low-level

8 waste.

9 There is no dispute that approximately

10 5,000 cubic feet of Class B/C resin cannot be

11 successfully blended.

12 There's also no dispute that other types

13 of Class B/C waste, for example, medical and

14 research waste, irradiated hardware and filters

15 cannot be blended.

16 It is imperative that these waste

17 streams have a disposal path.

18 In addition, Texas and Utah have

19 confirmed that they have constraints and

20 opposition to blended waste in their disposal

21 sites.

22 As a policymaking body, the Commission

1 must consider these facts as it determines the
2 path forward and it must remain faithful to its
3 objective of encouraging disposal site access.

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4 Thank you.

5 CHAIRMAN JACZKO: Thank you or that
6 presentation.

7 We will now next turn to Diane D'Arrigo,
8 who is the Radioactive Waste Project Director at
9 the Nuclear Information and Resource Service.

10 MS. D'ARRIGO: Thanks.

11 I appreciate being invited to give a
12 public interest and environmental perspective on
13 this issue, having tracked the low-level
14 radioactive waste issue since the very late '70s
15 and early '80s.

16 From the public perspective, the issue
17 driving today's meeting and the decision that's
18 before you is which of -- in a simplified way,
19 what's driving it is which of two corporate
20 schemes to support or whether to allow for both of
21 these schemes for a portion of the more
22 concentrated so-called low-level radioactive

1 waste, mainly, the most concentrated resins from
2 nuclear power cores and irradiated fuel pools.

3 This is the waste that results from
4 damaged or leaking irradiated nuclear fuel and
5 it's comprised of the same elements as high-level
6 waste, albeit in different ratios and
7 concentrations as the irradiated fuel, but it's
8 referred to as low-level waste and, in 10 CFR 61,
9 can be disposed of in on line soil trenches with
10 100 years of institutional controls.

11 I know that you know this, but this is
12 the view of it that has been problematic in siting
13 new radioactive waste facilities.

14 On one level, the discussion is between
15 two companies with two ways of managing the
16 difficult waste. Either way, most of the Nations'
17 most concentrated nuclear power waste is going to
18 go to the State of Tennessee, whether people there
19 know about it or not, and whether they like it or
20 not.

21 So taking a larger view of what's going
22 on with the whole management of low-level waste is

1 what I'm asking you to do. 166

2 Changing the principles of the original
3 classification system for low-level waste is
4 opening the door to blending, to creative
5 packaging, to mathematical averaging of all of the
6 B and C waste and potentially the greater than C
7 waste and waste incidental to reprocessing that
8 was originally, and in many places still is,
9 high-level radioactive waste.

10 We have concerns about additional steps
11 in waste handling that increase unnecessary
12 transportation, worker exposure, routine releases.
13 Both down-blending and processing add steps to the
14 nuclear fuel cycle or fuel chain, increasing the
15 opportunities for radioactive releases and
16 exposures.

17 We would like an independent review of
18 all of the processing that's being done and a
19 determination as to whether it's really needed.

20 We have concerns and opposition to
21 performance-based risk-informed approach to
22 regulating nuclear waste, because we do not agree

1 on the goals of the NRC, the waste generators, the
2 processors and disposers.

3 Concern is that they're not measurable,
4 verifiable or enforceable goals or limits.
5 Performance-based or risk-informed regulations
6 need health protective goals, clear enforceable,
7 verifiable outcomes.

8 And the nuclear waste processing and
9 disposal system in the U.S. does not have either
10 of these. The goal is not to prevent radioactive
11 releases or exposures, but to permit legal levels,
12 not necessarily safe levels, if computer
13 models indicate that some calculated
14 amount to a standard man won't be
15 exceeded.

16 Stricter state regulations have often
17 been discouraged and sometimes superseded.

18 I appreciate the efforts to make nuclear
19 waste and mixed radioactive and hazardous waste
20 less bio available, but the overall system which
21 perpetuates creating wastes, new contaminated
22 sites and more waste is what's of concern.

1 I would like to see a goal of isolating 168

2 this waste for as long as it remains radioactive.

3 Overall, we may not agree with the
4 underlying analysis of 10 CFR 61, the regulations
5 for classifying and burying radioactive waste, but
6 it is the current basis for commercial radioactive
7 waste management in the United States that we have
8 had to deal with since 1982.

9 It appears that the principles that are
10 the basis of 10 CFR 61 can be changed when the NRC
11 wants to, but only in ways that weaken public
12 protection, with the depleted uranium
13 being put into Class A as an example. It's
14 supposed to be a category that has 100 years of
15 hazards, even though depleted uranium is much
16 longer.

17 And it would be weakening it now to
18 allow the blending to achieve making the
19 waste be at the highest level of the Class A
20 category, just at the base of the B or C category.

21 So Class A then would be -- the problems
22 that we see with the 10 CFR 61, if it's moved

1 to performance-based risk-informed, there's the
2 possibility of this exacerbating the Class A
3 problems, adding more radioactivity to it, rather
4 than what the public has wanted, is shorter
5 lasting radionuclides in the category that is only
6 requiring 100 years of institutional control.

7 There is a concern that increasing this
8 amount of Class A will increase the risk at the
9 disposal site in Utah or any other Class A
10 disposal site. It will increase the risks or
11 concerns on the way to the site. It adds an
12 additional potentially unnecessary step to the fuel
13 chain; more transport, more worker doses, more
14 routine releases to air and water, each of which
15 may be considered small by the NRC or the
16 Agreement State agency, but cumulatively
17 increasing the overall environmental and public
18 health burden now and in the future.

19 It is obvious that large scale mixing
20 and blending of waste, if permitted in Tennessee,
21 will increase the amount of radioactivity
22 that would go to Tennessee, the amount of volume

1 that would go to Tennessee. Not really gotten a
2 good answer on whether all the Class A would have
3 to be brought in to down-blend or where the
4 down-blended material would come. Rather than
5 going straight to Utah, would go to Tennessee
6 first.

7 And also, the amount of radioactivity
8 that would go to Utah would dramatically increase.
9 I've got a chart which I will distribute, which
10 shows the exponential increases in the amounts, at
11 least the doubling or tripling of the amounts of
12 radioactivity per year that's gone to Utah.

13 It started out less than a currie a year,
14 went up to hundreds then thousands, it would go
15 into the tens of thousands with blended resins
16 under a couple of scenarios.

17 So, I see that my time is going.

18 CHAIRMAN JACZKO: Try and wrap up in the
19 next minute or so.

20 MS. D'ARRIGO: I'm concluding.

21 The concern that we have is additional
22 transportation and overall addition of steps to

1 the fuel chain. There is the opposition by 171
2 organizations in many regions of the country to
3 the down-blending principle or proposal. And I
4 will provide the list of those organizations.

5 If the Commission does go to a
6 rulemaking, know that the public has a concern
7 that Class A already includes too much and
8 long-lasting radioactivity and that, in general,
9 the organizations oppose the risk-informed
10 performance-based options -- standards, for the
11 reasons mentioned.

12 And, of the options, would go with
13 Option 4, which is to prohibit the large-scale
14 blending.

15 CHAIRMAN JACZKO: Thank you.

16 Finally, we will turn to Ralph Anderson,
17 who's Senior Director of Radiation Safety and
18 Environmental Protection at the Nuclear Energy
19 Institute.

20 MR. ANDERSON: Thank you, Mr. Chairman and
21 Commissioners. I appreciate the opportunity to
22 offer a perspective on behalf of the nuclear

1 energy industry. 172

2 If you would turn to the next slide,
3 please.

4 The industry, including research and
5 test reactors, nuclear fuel facilities and
6 utilities operating nuclear power plants, has
7 developed a set of principles to govern our
8 thinking going forward on low-level radioactive
9 waste management that are shown on this slide.

10 They were developed by an industry
11 working group from those communities. And also,
12 our principles were well informed by
13 representatives from the materials licensees
14 community.

15 Those principles were then vetted by the
16 Nuclear Strategic Issues Advisory Committee of the
17 industry, which includes the nuclear executives of
18 the utilities and related nuclear energy companies.

19 I would comment that, clearly, we take
20 this issue and weigh it against these principles
21 and draw certain conclusions.

22 Principle Number 3 is especially

1 appropriate for our thoughts on NRC actions going
2 forward, which is that we believe that regulations
3 should not restrict safe and secure low-level
4 rad waste management options.

5 So we think the key determination for
6 the NRC is whether in fact the option proposed by
7 the staff would lead to a safe and secure outcome
8 for low-level radioactive waste management.

9 We also note in Principle Number 4, that
10 we think that relates directly to issues of
11 compatibility.

12 We do not support strict compatibility
13 with the approach suggested by the Staff.

14 We have in the past, do in the present
15 and will continue in the future to respect that it
16 is fundamentally, up to the states, given a safe
17 regulatory framework, to make the determination of
18 whether they will accept any particular waste
19 form.

20 I think NRC's job is to provide the
21 necessary regulatory framework to ensure public
22 health and safety, but the states'

1 responsibilities, as noted in their discussions,
2 go well beyond that.

3 The NRC is not a recipient of low-level
4 radioactive waste, the states are. And I think
5 those are very different roles.

6 Finally, in regard to some of the issues
7 that are in the background regarding economics and
8 viability, what we encourage throughout is that we
9 believe we need as much of an open marketplace as
10 possible, understanding that that market is
11 exceedingly constrained by the Low-level Rad Waste
12 Policy Act and its structure of compacts, and
13 constrained by the necessity for a sufficient
14 regulatory framework to assure public health and
15 safety.

16 If you would turn to the next slide,
17 please.

18 NEI, the Institute of Nuclear Power
19 Operations and EPRI work very closely, especially
20 in the areas of radiation safety, low-level
21 radioactive waste management and environmental
22 protection.

1 And, collectively, we had EPRI undertake 175

2 research really ongoing in the area of low-level
3 radioactive waste. But they did produce a report,
4 which we shared the NRC Staff in 2008, which evaluated
5 specifically the branch technical position
6 regarding concentration averaging and
7 encapsulation of low-level radioactive waste.

8 And the blending issue really is
9 captured within that branch technical position.
10 So this report is focused on that, makes certain
11 recommendations about risk-informing the staff
12 guidance.

13 I would point that one conclusion that
14 we have that we share collectively is that the
15 changes should enable but not require others to
16 implement the related processing and disposal
17 options.

18 So, again, that is our position in
19 regard to the state concerns associated with
20 making the risk-informed changes.

21 Go the next slide, please.

22 The report does include an appendix with

1 data about production of various types of waste 176

2 that are affected by the branch technical

3 position.

4 The round number that we used at that

5 time were about 15,000 cubic feet of B and C waste

6 generated per year.

7 That's actually -- my understanding is

8 that's processed waste for disposal, so it does

9 take into account the processing that was in play

10 at that time, including certain amounts of volume

11 reduction.

12 I would comment that since the

13 restriction of access to the Barnwell site, that

14 volume is actually decreasing as the plants adjust to that

15 fact by changing operational practices.

16 So we're probably closer to 11 or

17 12,000 cubic feet now.

18 Many years ago, when the issue of

19 greater than Class C waste arose, we changed our

20 practices to dramatically, as much as possible,

21 eliminate the generation of waste that would be

22 greater than Class C, recognizing it would be a

1 long time before we would have an available
2 disposal option.

3 So you're seeing a similar phenomena
4 play out now. So we are doing what we can to
5 reduce that amount of waste that currently would
6 not have a disposal option.

7 If you turn to the last slide.

8 Although we do support the Option 2
9 recommended by the Staff, there are a few caveats
10 and I'd like to point those out.

11 One is, we support a rulemaking
12 irrespective of the issue of blending that would
13 be more explicit to require site-specific
14 evaluations where there is a question of whether a
15 suggested waste stream falls within the current
16 analyzed basis for regulation or the current
17 basis, for that matter, of a specific license for
18 a specific facility.

19 I believe that's always been implicit in
20 the regulation, it's fundamental to way that you
21 regulate licensees, but an explicit statement with
22 supporting guidance could be very helpful.

1 While we accept that efficiency might be 178

2 obtained by piggybacking onto the existing
3 rulemaking, we share similar concerns that were
4 brought up by some of the Commissioners and some
5 of the other people on panel. We do not view
6 blended low-level radioactive waste as, in any
7 way, unique, in the common usage of the word.

8 Depleted uranium does have associated
9 with it very unique aspects; one, the in growth of
10 decayed daughters. That is very unique among
11 waste forms that we dispose of. And, secondly,
12 the issue of chemical toxicity.

13 We would encourage a strong consideration
14 of pursuing the rulemaking generically to require
15 site-specific evaluation as a separate issue from
16 additional aspects that might be needed to address
17 for depleted uranium.

18 Thank you.

19 CHAIRMAN JACZKO: Well, thank you for those
20 presentations.

21 We'll start with Commissioner
22 Apostolakis.

1 COMMISSIONER APOSTOLAKIS: Thank you,

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2 Mr. Chairman.

3 I must say I'm still a bit perplexed

4 regarding this site-specific risk analysis.

5 As I said this morning, when the issue

6 of intrusion was considered for high level waste,

7 they found that it was almost unmanageable and

8 decided to put it on the side. It was the not

9 part of their failure modes that were to be

10 considered and compared to the standard. It was

11 just for information.

12 And yet, not all of you, but several of

13 you are supportive of this.

14 So now we have this move to bring it

15 into the regulations. And I'm wondering whether

16 the practicality of doing it is something that you

17 have considered.

18 Because we heard this morning from Dr.

19 Ridge that, well, yeah, we will do a conditional

20 probability evaluation, because we can't really

21 tell what the probability of any intruder coming

22 in is.

1 And in my mind, that creates all sorts 180

2 of problems. So I must say I'm a little

3 perplexed. Probably more than a little.

4 Have you thought about it, as to the

5 feasibility of doing site-specific analysis? Not

6 that I'm against them, but I see all sorts of

7 problems.

8 And then, Mr. Dornsife, you said that

9 what do we compare the result to, the current

10 limits on millirem and so on? And again, I'm

11 thinking, well, that's not what the site-specific

12 risk analysis will produce. It will have some

13 probability there somewhere.

14 And I don't know how I can use -- am I

15 going to use the 95th percentile or something

16 else? The average value?

17 So these are issues that are pretty

18 important, at least in my mind and I'm not sure

19 that I heard -- I get the sense that people have

20 really thought them through.

21 MR. DORNSIFE: Let me try to take a crack

22 at it.

1 Obviously, we do, we have done at Waste 181

2 Control Specialists, for a licensing process, a
3 site-specific analysis that looked at specific
4 waste streams that were identified in previous
5 survey reports.

6 So we've done a site-specific
7 performance assessment analysis. And we have a
8 license right now, like I said, that's written
9 that only allows us to basically accept those
10 waste streams that were specifically analyzed in
11 that license application.

12 Now, the intruder issue is an
13 interesting animal, because, in our case we
14 satisfy the intruder issue by the fact that the
15 waste -- the top of our waste cell is at least 10
16 meters below the surface. So we greatly exceed
17 the 5 meter requirement for intruder protection in
18 Part 61, as well as having two independent
19 concrete intruder barriers, reinforced concrete
20 intruder barriers.

21 So we don't -- we didn't have -- we
22 didn't have to do a specific intruder analysis,

1 because we showed that we met the intruder 182

2 protection by other means allowed in the

3 regulations.

4 COMMISSIONER OSTENDORFF: So These are the

5 deterministic arguments?

6 MR. DORNIFE: Right.

7 COMMISSIONER OSTENDORFF: But if you're

8 required to do a site-specific risk assessment,

9 you have to go beyond that, won't you? Consider the

10 probability that, in fact, the intruder will

11 defeat some of these --

12 MR. DORNIFE: I mean -- and I think, you

13 know, because of the difficulty of -- well, there

14 is some probability by choosing different intruder

15 scenarios, depending upon the site location.

16 I mean, that is part of the analysis.

17 You assume in different climates, you get

18 different types of intruders.

19 But, I think, you know, it was assumed

20 in Part 61 that at 100 years you lose

21 institutional control and at that point an

22 intruder can, in fact, build a house on that site.

1 And if you don't have adequate barriers to prevent 183

2 that -- I mean, it's a very conservative

3 assumption, obviously, and no other regulation

4 does that. But it's the way it's been done.

5 And it's done by guidance, not by

6 regulation. I mean, there is no regulatory

7 requirements, other than intruder need to be

8 protected.

9 MR. MAGETTE: I think coming from the

10 reactor world, what we have here is probably a

11 difference in the way terms are being used and,

12 you know, the sense of a probabilistic risk

13 assessment, where you look at the probability of an

14 event and the potential consequences of that event

15 and look at how they combine to give you a risk is

16 simply not what we're talking about here.

17 It is really deterministically based.

18 The probability of an inadvertent intruder,

19 generally speaking, is either zero or one. And I

20 think what we're really talking about is a

21 site-specific analysis.

22 So that rather than rely on a set of

1 predetermined limits, which are contained in the
2 regulations, to determine the safety of the
3 disposed waste form, what you look at is how the
4 disposed waste form performs, given a specific
5 container, specific engineered features, specific
6 disposal techniques and specific site
7 characteristics.

8 So I really think what we have is a
9 terminology distinction. I don't see that we've
10 looked at or anybody else has looked at a strict
11 probabilistic assessment of an intruder scenario.
12 It's either zero or one. So I think that's part
13 of the issue.

14 MR. DORNSIFE: Could I just add something
15 real quickly?

16 I think there are other performance
17 objectives that do apply here. You know, if you
18 have a waste stream that you haven't analyzed, you
19 have worker exposure and accident considerations.

20 So it's not only intruder protection
21 that's covered by the performance objectives in
22 Part 61.

1 You know, there's public dose, there's
2 worker dose, there's intruder dose and, finally,
3 there's stability.

4 We focused on just intruders in most of
5 the discussion, but, you know, when we would apply
6 for a different -- a waste stream that we haven't
7 analyzed, we'd have to look at all four
8 performance objectives, in terms of making sure
9 that they were all analyzed and satisfactory.

10 CHAIRMAN JACZKO: Commissioner Magwood.

11 COMMISSIONER MAGWOOD: Thank you, Chairman.

12 Mr. Magette, I'm going to start with
13 just a quick question for you.

14 You did mention a desire to see Part 61
15 modified to include the site-specific analysis. I
16 would just like to get your thoughts about the
17 wisdom of revisiting Part 61 in its entirety.

18 Would you like to give us a few views on
19 that?

20 MR. ANDERSON: I'd like to comment on that.
21 I'm sorry if it was directed specific --

22 COMMISSIONER MAGWOOD: I'll get to you.

1 MR. ANDERSON: That's fine. 186

2 COMMISSIONER MAGWOOD: Unless you want to
3 answer for your --

4 MR. MAGETTE: I'll give you a chance Ralph.

5 But I certainly think that there's a lot
6 of wisdom in risk-informing Part 61. We've said
7 that in our comments on the unique waste stream
8 rulemaking solicitation.

9 There's, obviously, a consideration of
10 how you get there, which has gotten more attention
11 today probably than it has heretofore. I've heard
12 comments from many people saying that the
13 Commission should go straight to risk-informing
14 Part 61 because these interim steps, whether they
15 be applied to depleted uranium or blended waste,
16 are simply a waste of time.

17 I have personally taken the view that by
18 taking these interim steps the Commission will in
19 fact actually advance the ball.

20 If you really do -- if you took the
21 recommendation that we put forward today, I'm not
22 sure what would be left to risk-inform or to

1 revise, rethink the entire Part 61. 187

2 So I'm absolutely in favor of it. I
3 think there are different ways to get there. I
4 have no objection to the way the Commission is
5 proceeding. If the Commission wanted to
6 fast-forward and do it all now, I wouldn't object
7 to that either.

8 COMMISSIONER MAGWOOD: Mr. Anderson, you
9 were particularly anxious to jump into that.

10 MR. ANDERSON: I apologize, Commissioner
11 Magwood, I didn't realize the question had already
12 been specifically addressed.

13 I think that the Commission
14 deliberations on generically updating the
15 radiation protection related regulations provides
16 a unique opportunity at the same time to
17 risk-inform Part 61.

18 A fundamental part of Part 61 are the
19 performance criteria, which, of course, are based
20 on a 50-year-old methodology for dose and a
21 50-year-old set of scientific assumptions.

22 Repeatedly, I'm at meetings with my

1 colleagues where they call out the
2 issue of unique use of reference man, and that's a
3 legitimate concern.

4 And, in fact, ICRP-2 is based on
5 reference man.

6 That has changed, using updated
7 methodologies does take into account sex, and age specific-related
8 dose conversion factors. So that would be a part of
9 doing that updating.

10 That alone, in my mind, would argue for
11 a updating of at least a numerical criteria in
12 Part 61. But also there are instances that have
13 been reviewed by the Advisory Committee on Nuclear
14 Waste before it was subsumed into the ACRS, that
15 have looked at some specific instances where a
16 true performance assessment was done in the arena
17 of low-level rad waste disposal.

18 There are several instances that I know
19 were discussed in that committee.

20 And so I think an updating of the
21 regulation actually could help solve the
22 perplexion that you currently have by creating a

1 rule that is built around a performance 189

2 assessment, as I think we understand it in

3 contemporary terms.

4 Right now that's very difficult, given

5 the way that the rule is structured. So I think

6 there's some good arguments for updating it.

7 The trick is doing it in a way that

8 directly involves the states all the way through,

9 to make sure that compatibility issues are dealt

10 with properly because you don't want to end up needing to go back

11 and effectively relicense all of the existing

12 facilities.

13 COMMISSIONER MAGWOOD: Thank you.

14 Ms. D'Arrigo, you expressed some concern

15 about the current structure of the way to

16 pursue licensing of low-level waste.

17 What do you think about revisiting Part

18 61? Do you have some thoughts about that?

19 MS. D'ARRIGO: I think if you're going to do

20 a change in the rule, that there needs to be a

21 good amount of time, because there are a lot of

22 people in this country, members of the public who

1 participated in low-level waste siting issues. 190

2 There are people that are concerned
3 about it, even though it's now largely focused on
4 Utah, Tennessee and Texas, but there is a larger
5 concern.

6 It has not been something that is facing
7 people because the siting program has stopped in
8 most places.

9 But I think that there would need to be
10 an opportunity for public concerns to be included.
11 And it would be more than a 30 or 60-day comment
12 period.

13 I'm not sure how -- you know, maybe some
14 -- I know you don't provide intervenor funding in the
15 interventions, but it's a situation where there is
16 scientific data now that there are health effects
17 from Chernobyl that are significant.

18 The radiation -- the consensus is that
19 radiation is more harmful than previously assumed.
20 Yet, every time we update the radiation protection
21 standards, most of the isotopic allowable
22 concentrations increase.

1 So that if it's more dangerous, why is 191

2 it okay to have higher amounts of routine releases
3 or higher amounts of exposures.

4 Especially taking on 10 CFR 20 and 10
5 CFR 61 at the same time. I think there will be a
6 lot of public interest in participating very
7 actively in that, but it would not be something
8 you can do in 30 days, if you really wanted the
9 public input.

10 COMMISSIONER MAGWOOD: I suspect it would
11 take longer than 30 days, myself.

12 MS. D'ARRIGO: Well, I mean, at each
13 juncture of comment.

14 COMMISSIONER MAGWOOD: No, I think we
15 recognize -- I think the Staff indicated, I may be
16 wrong, I think I remember hearing something about
17 five years to revisit Part -- Is that right, Part
18 61?

19 So it would be a pretty involved process
20 and, obviously, it's something the Commission
21 would want to have a lot of public input.

22 So we appreciate your thoughts on that.

1 You have the Low-Level Waste Policy Act that
2 is a date certain classification system. And if
3 you don't change the Federal law, you could create
4 orphan waste streams.

5 You have an infrastructure that's been
6 built up around the current classification system
7 that would be very -- not necessarily difficult,
8 but very expensive to change.

9 And, finally, you know, it's going to be
10 very difficult with the Agreement States structure
11 to come up with a compatible way or a satisfactory
12 way to do uniform performance assessments across
13 the country.

14 DOE can do it very easily, because the
15 same people do the risk assessment, you know, for
16 each of the DOE sites. But it's going to be very
17 difficult to do it under the current Agreement
18 State system.

19 And that, obviously, is one of our great
20 concerns, in terms of a level regulatory playing
21 field. Which, obviously, is a business issue.

22 CHAIRMAN JACZKO: Commissioner Ostendorff.

1 COMMISSIONER OSTENDORFF: Thank you,

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2 Chairman.

3 I'm going to turn to Studsvik here for a

4 minute. A couple of questions.

5 I want to follow-up. You made three

6 points in your presentation Joseph and one of those was

7 that large scale blending would further

8 destabilize the low-level waste structure for

9 disposal.

10 And I think I understood you to say that

11 some material that cannot be blended may not have

12 an ultimate disposal path. Can you expand upon that please.

13 MR. DiCAMILLO: I try to avoid the economic

14 issues in my remarks, but I think that much of

15 it's going to relate to economics and cost and

16 access.

17 Let's presume for a moment that WCS, the

18 Texas compact permits import, so we can import B

19 and C waste into the Texas compact.

20 It just seems to me that the basic rule

21 of economics is less volume means higher price.

22 So if we're going to move a significant

1 amount of the market, so-to-speak, to blending, 195
2 then we're going to end up with higher prices.
3 Particularly, I think that we've already -- that
4 the Staff has heard, with respect to concerns from
5 hospitals, research institutions, and that kind of
6 generator, that they're concerned about -- price
7 is a huge driver for them, much more so than
8 industry.

9 COMMISSIONER OSTENDORFF: Let me follow-up
10 with one other question, just more broadly.

11 Studsvik, obviously, you have an
12 international presence. Are there any lessons
13 learned or perspectives from your overseas
14 experience that might inform the U.S. blending
15 issue?

16 MR. DICAMILLO: I would say that our view is
17 one of -- our corporate philosophy really follows
18 sort of the waste hierarchy, reduce, reuse, recycle.

19 So our view, corporately and from a
20 philosophical point of view, is that the less
21 waste you put in the ground, the better off you
22 are. So I think that ties particularly with our

1 philosophy with respect to volume reduction and 196

2 stable waste form, which we don't -- which we view

3 as being inconsistent with blending.

4 COMMISSIONER OSTENDORFF: I'm going to turn

5 quickly, Ralph, to the NEI perspective.

6 Across the industry you note about

7 two-thirds -- as I understood from your slides by volume --

8 about two-thirds of the waste is being stored

9 on-site --

10 MR. ANDERSON: Yes, sir.

11 COMMISSIONER OSTENDORFF: -- at different

12 plants pending disposal and that it's

13 currently safe and secure.

14 Do you have any

15 overall assessment of

16 how long a period of

17 time the industry has

18 until this becomes a real

19 problem?

20 MR. ANDERSON: That's difficult to estimate,

21 in one regard, because of the -- I think the issue

22 of innovation was brought up earlier, I call it

1 ingenuity. 197

2 The low-level waste arena has had twists
3 and turns, frequently over the years, that have
4 changed people's practices. The one that was
5 eluded to was the dramatic reduction in volumes
6 that was achieved, that was thought to be
7 impossible, frankly, on the front end, on that
8 scale factors of 25 fold reductions.

9 So what I would surmise is that it will
10 never become an issue, no matter what the
11 circumstance, as long as there is the possibility
12 of an ultimate disposal option.

13 I think it would only become an issue if
14 all options were foreclosed. And that is because
15 we would adjust our practices, we would adjust our
16 processing capabilities, and other things, to
17 accommodate whatever constraints we ran into.

18 I wonder if this situation persists for
19 five or ten years, if we'll even been generating
20 any Class B or C waste.

21 An interesting fact and one of the
22 analyses that EPRI did, if you took all of our

1 waste and could somehow put it in one giant

2 blender, it would all be Class A waste.

3 So, as a starting point, that's

4 suggestive of -- and challenge to engineers to

5 figure out how to get there if we retain the

6 current approach to classification.

7 Now, from a practical point of view, at

8 the current rate of generation, we probably would

9 be in 20 to 40 year time frames before people

10 would need to look at significant additions to the

11 facilities themselves.

12 So it wouldn't be a problem, it would

13 just be additional capital outlay.

14 There would be, likely, much more

15 consolidation at central storage facilities. In

16 fact, I could even see a new cottage industry

17 growing up to do that. And I know some states are

18 looking at that, even now. Illinois is, among

19 others, as to whether maybe the state itself ought

20 to get into the central storage business.

21 So I don't see it ever becoming a true

22 problem.

1 COMMISSIONER OSTENDORFF: Thank you.

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2 Thank you, Chairman.

3 CHAIRMAN JACZKO: Commissioner Svinicki.

4 COMMISSIONER SVINICKI: Mr. DiCamillo, in

5 your statement you advocated, I think, correct me

6 if I'm wrong, option -- Staff's Option 4, which

7 would prohibit large scale blending.

8 And I just had a clarifying question,

9 then. Staff makes a distinction of the types of

10 blending that would still go on under that

11 scenario that they're not defining as large scale

12 blending.

13 Would you also draw the same distinction

14 as the Staff, then, when you support Option 4?

15 MR. DICAMILLO: I think that's accurate. We

16 recognize that there are -- that current power

17 plants blend for all kinds of reasons, and

18 particularly with just physical design and other

19 things. We would think that it would be

20 impractical to require a change in that.

21 COMMISSIONER SVINICKI: Okay. All right,

22 thank you.

1 Thank you, Mr. Chairman. 200

2 CHAIRMAN JACZKO: Well, I certainly
3 appreciate your comments, Commissioner Magwood, on
4 the interest in looking -- getting some
5 information from the Staff on Part 61.

6 I think it -- perhaps if there seems --
7 in all of the discussion there seemed to be some
8 things where there may be some common ground. One
9 that -- I noted several people indicated a sense
10 that -- not having -- issuing interim guidance is
11 certainly a good criteria as we go forward, in
12 whatever approach we want to take.

13 And I think that's certainly something
14 that I saw, having gone through the issues with
15 depleted uranium, and I think some of the biggest
16 challenges we created or become involved with.

17 And that particularly really had to do
18 with what our interim actions were and how we were
19 going to eventually get to a final rulemaking and
20 a rulemaking on that process.

21 So it's certainly something that I think
22 might be something we want to take a look at.

1 Mr. DiCamillo, you talked -- I think 201

2 there was an important factor you talked about in
3 the use of homogeneity. And you, I think,
4 indicated that you don't believe that you can
5 achieve homogeneity.

6 Do you think it's possible to come up
7 with homogeneity standards? I mean, you know, if
8 a rule were to be written that said blending is
9 acceptable if you can meet the following criteria
10 for homogeneity?

11 I mean, do you think it's possible to
12 create such standards?

13 MR. DICAMILLO: Well, I think that -- what I
14 tried to say was that homogeneity really is one of
15 the drivers in the safety analysis.

16 And I think that it will continue to be,
17 and the question will be for the Staff and
18 Commission to determine -- I guess the short
19 answer is yes.

20 It's a question of where the Commission
21 and staff will determine is the safety cutoff,
22 so-to-speak.

1 CHAIRMAN JACZKO: In an absolute world with 202

2 100% -- well, I don't know whether you could
3 define 100% homogeneity.

4 But something where it were truly
5 homogeneous material, would you still have
6 concerns with blending in that case?

7 I mean, again I recognize there's a
8 business angle here, but from a safety
9 perspective, would you see that as fundamentally
10 problematic?

11 MR. DICAMILLO: I think the answer is, a
12 truly homogeneous mixture, in other words, 100%,
13 I don't - I can't -- I mean, safety is the driver.
14 I think that's where we are.

15 So I don't -- and that really has been
16 consistent amongst our comments, so I guess the
17 answer is if you had a homogeneous mixture that
18 you knew you could blend safely, the answer would
19 be yes.

20 CHAIRMAN JACZKO: And then, I guess, to some
21 extent maybe the question we have to try to figure
22 out is, is that physically possible and is it

1 worth the time and effort to do that, perhaps. 203

2 Well, I just thought I would touch a
3 little bit in the end on Commissioner Apostolakis'
4 comments about the performance assessments and the
5 issues associated with that.

6 I think one of the issues that's come up
7 a lot, I mean, we perhaps do mix a lot of terms.
8 We've talked about updating Part 61.

9 Of course, updating Part 61 doesn't
10 necessarily mean going to a risk-informed
11 performance-based approach. It could simply mean
12 utilizing better data in the waste classification
13 that we have right now.

14 Analyzing a lot of these waste streams that
15 haven't previously been analyzed and figuring out
16 where they fall in the classification system, you
17 know, things like that. Or coming up with a
18 position on blending that establishes clearly what
19 homogeneity is. Or, as Mr. Dornsife you said, actually
20 putting into the regulation what our intruder
21 protection requirements are and what the standard
22 is for intruder protection.

1 So it does, I think, encompass quite a
2 few things. And I have, in the past, had similar
3 concerns about the mechanics of doing the
4 risk-informed performance-based.

5 But one of the things -- and this was in
6 a meeting we had with some of your -- well, what
7 are now colleagues on ACRS, but were formerly at
8 ACNW&M.

9 And one of the things that we had heard
10 from ACNW&M at the time is that if you went to a truly
11 risk-informed approach, you may actually find the
12 intruder scenario is not the dominant scenario
13 from a safety perspective. It is another scenario
14 which we don't currently envision in our rule.

15 So it certainly, if we were to go that
16 direction, does open up a lot of different
17 approaches to safety. But I think the analogy, in
18 some ways, is how we deal with security in the
19 reactor space.

20 It's very, very difficult to put
21 probabilities and assign probabilities to these
22 events. But, yet, we recognize they have an

1 importance to safety and security. So somehow we
2 kind of mesh these together in a sometimes in artful
3 way.

4 But I think it certainly was an
5 interesting line of questioning. And I think
6 there's a whole host of interesting issues here.
7 And I really don't think I have any questions in
8 that.

9 But would simply close at this point,
10 then thank all of our presenters. I think this
11 has been a very good meeting.

12 I appreciate all the comments of the
13 Commissioners.

14 We would -- I think the one issue
15 Commissioner Magwood raised possibly for SRM
16 consideration would be looking at asking the Staff
17 to get some more detailed information about what a
18 more comprehensive Part 61 revision would look
19 like. Certainly something we could put in the
20 SRM.

21 And then Commissioners want to comment
22 on that, if they would support that or not support

1 that. 206

2 I didn't hear any other things
3 immediately, but as we go through, we can have
4 more discussion.

5 Any other comments from my colleagues?

6 COMMISSIONER APOSTOLAKIS: You are talking
7 about the SRM now?

8 CHAIRMAN JACZKO: Yes.

9 COMMISSIONER APOSTOLAKIS: I support this
10 proposal, but I would certainly like to have more
11 information on what the Staff means by Option 2
12 which is the issue you just talked about, and others.

13 I think it's important to appreciate
14 what it will take to do these kinds of analyses
15 before we can decide to go ahead and say, yeah,
16 these are -- this is the way we're going to go.

17 And coming back to Mr. Magette's
18 comment. I don't think that the words
19 risk-informed performance-based should mean
20 different things for reactors or for waste.

21 I mean, you're either risk-informed or
22 you're not.

1 You may be clever how you use risk 207

2 information, because, you know, there are
3 differences and so on.

4 So I propose that we ask the Staff to
5 give us a little more information as to how that
6 would be done, what the difficulties would be and
7 so on.

8 CHAIRMAN JACZKO: Commissioner Ostendorff
9 seems to be nodding and others. So we would also
10 put that in there. And we can work on the
11 specifics as we have more discussion about that.

12 Any other issues?

13 Well, again, I want to thank all of our
14 presenters today and the Commission as well. I
15 think this has been the -- in my five years at the
16 NRC, this has been one of the more interesting
17 meetings I've been able to participate in.

18 And so, I think we have our work cut out
19 for us and I look forward to more discussions.

20 Thank you.

21 (Whereupon, the meeting was concluded)

22