

INFORMATION REPORT

July 24, 2002

SECY-02-0141

For: The Commissioners
From: John W. Craig, Assistant for Operations, Office of the EDO
Subject: SECY-02-0141 WEEKLY INFORMATION REPORT - WEEK
ENDING JULY 19, 2002

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Enclosure

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*No input this week.

/RA/

John W. Craig
Assistant for Operations, OEDO

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Office of Nuclear Reactor Regulation
Items of Interest
Week Ending July 19, 2002

Browns Ferry Units 2 & 3 Power Uprate

On July 10, 2002, the NRC staff met with representatives of the Tennessee Valley Authority (TVA), licensee for Browns Ferry, and the General Electric Company (GE) concerning the proposed extended power uprate for Browns Ferry Units 2 & 3. This would be the first application based on the GE Constant Pressure Power Uprate (CPPU) Licensing Topical Report. During the meeting, it became apparent that there were a number of issues that would require interactions with TVA.

Pilgrim Power Uprate Request

By letter dated July 5, 2002, Entergy Nuclear Operations, Inc. submitted an application for a 1.5% power uprate for the Pilgrim Nuclear Power Station. The licensee's evaluation supporting the request was performed in accordance with the guidance in NRC Regulatory Issue Summary 2002-03. The request was based on the Appendix K measurement uncertainty recovery and involves a propose increase in the licensed power level from 1998 MWt to 2028 MWt. The licensee plans to implement the power uprate following its refueling outage in mid-May 2003.

The licensee requested to meet with the staff to provide a presentation on the seismic analysis portion of their power uprate submittal regarding the safety-relief valve down comers. The meeting is scheduled for Wednesday, July 24, 2002.

Power Uprate Commission Briefing

On July 10, 2002, the staff briefed the Commission on the status of the power uprate program. The briefing covered approved, pending, and expected power uprate applications and the contribution of these to the nation's electrical generating capacity. The staff stated that 81 power uprates have been approved, 12 are under review, and 35 more are expected over the next 5 years. The staff also noted that power uprates have safely added about 3800 MWe to the nation's electric generating capacity. The staff indicated that power uprates have been assigned a high priority, are considered among the most significant licensing actions, and are being reviewed in a manner that does not unnecessarily delay their completion.

The staff covered completed initiatives to improve the power uprate review process. The staff reported that it has launched a power uprate web site, conducted a power uprate session at the regulatory information conference, and conducted two public workshops related to power uprates. The staff also noted that it has issued a regulatory issue summary to provide guidance to licensees on the content of measurement uncertainty, recapture power uprate applications, and improved predictability of schedules by enhancing management oversight of power uprate reviews. The staff also discussed ongoing initiatives in the power uprate area including the development of a review standard for extended power uprates.

Public Meeting to Discuss Draft Regulatory Guidance on Control Room Habitability

On July 11, 2002, members of the Probabilistic Safety Assessment Branch (SPSB) hosted a public meeting in King of Prussia, Pennsylvania (NRC Region I) to discuss draft regulatory guidance on control room habitability. Similar meetings, in locations near the other NRC Regional Offices, are scheduled to take place over the next couple of weeks. The intent of these meetings is to solicit feedback from NRC stakeholders regarding the draft generic letter and regulatory guidance on control room habitability issues. The following key technical issues were discussed at the July 11 meeting: (1) establishment of technical specifications, (2) control room testing methods and test frequency, (3) design bases; and (4) impact of smoke and fire on control room habitability. Staff reported that during the meeting, approaches to resolving differences among stakeholders on all of these issues were identified which appear to have a wide level of support among stakeholders.

NEI 00-04 Guidance Document

The staff met with Nuclear Energy Institute (NEI) July 10, 2002, to discuss their guidance document (NEI 00-04, Draft Revision C, "10 CFR 50.69 SSC Categorization Guideline") related to the categorization of structures, systems, and components (SSCs) under Option 2 (10 CFR 50.69). The interaction was productive in clarifying the intent of various portions of this guidance and in focusing on remaining issues. The exchange will support the development of a draft regulatory guide that will identify the necessary exceptions and enhancements to NEI 00-04 to support the Option 2 rulemaking.

Visit to Steam Generator and Reactor Vessel Head Manufacturing Facility

On July 9-10, 2002, three staff from the Office of Nuclear Reactor Regulation visited B&W Canada to meet with Duke Power and B&W Canada manufacturing personnel to discuss and observe various aspects of the manufacture of once through and U-tube steam generators and reactor vessel heads. Two personnel from RES (one of them a contractor) and two Region 2 inspectors also participated. Steam generators were in various stages of production and staff had the opportunity to climb into them and gain a better understanding of their assembly and internal features and some of the new design features. Similarly, for the reactor vessel heads, the staff observed them in various stages of production. Of particular interest were the new design of the J-groove and the in-process development of an improved machine welding process to make the J-groove welds. The vessel head penetrations were also observed in various stages of fabrication. Discussions included actions being taken to minimize residual stresses from the welding process.

Seventh NRC/ASME Symposium on Valve and Pump Testing

The NRC and The American Society of Mechanical Engineers (ASME) jointly held the seventh symposium on valve and pump testing at the Renaissance hotel in Washington, DC on July 16-18, 2002. The symposium is held every two years to provide for the exchange of information on technical, programmatic, and regulatory issues related to the inservice testing of safety-related pumps and valves in U.S. nuclear power plants. This year, the keynote speakers included NRC Chairman Richard A. Meserve and ASME International President Susan H. Skemp. The conference was well-attended with approximately 250 people from various utilities, vendors,

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manufacturers, consulting companies, and regulatory agencies including representatives from 10 foreign countries. There was considerable interest in the risk-informed activities affecting inservice testing of pumps and valves.

Senior Management Meeting with Nuclear Energy Institute

On July 15, 2002, representatives from the Nuclear Energy Institute (NEI) met with NRC staff and management. The meeting was requested by NEI as a follow-up to an April 1, 2002, meeting and is the second of several periodic meetings between industry and NRC senior management to discuss issues related to new reactor licensing. The main topics of this meeting were: scheduling of new plant activities, status of Early Site Permit (ESP) activities, Part 52 process issues, issues related to inspections, tests, analyses, and acceptance criteria (ITAAC), and modular plant issues. Representatives from Dominion, Exelon and Entergy were in attendance. NEI provided a status update to the list of issues related to ESPs. Other discussions during the meeting included:

1. ITAAC implementation including the right level of detail for the ITAAC signoffs and the staff's proposal regarding Section 52.99 (new 52.229(e))
2. bounding plant parameter envelope (PPE) concept in ESP applications
3. use of a dedicated team approach to conduct the environmental, site safety and emergency preparedness reviews associated with the three ESP applications scheduled to be filed in June and September of 2003

Early Site Permits (ESP) Meeting

On July 16, 2002, representatives from NEI met with the NRC staff to discuss issues related to Early Site Permits (ESP) applications and reviews. Representatives from Dominion, Exelon and Entergy were in attendance. In addition to addressing follow-up from the June 13, 2002, ESP meeting, the staff gave a presentation on the purpose and scope of the proposed staff pre-application environmental site visit. The ESP applicants agreed to conduct a seismic and geotechnical demonstration later this year in response to staff's concerns regarding the implementation of their seismic evaluation methodology. Industry presented the use of the bounding Plant Parameter Envelope (PPE) approach to meet 10 CFR 52.17 requirements. Both staff and NEI agreed that additional dialogue was necessary before the staff could determine whether the bounding PPE approach could satisfy the requirements. This topic and the use of existing information will be on the August meeting agenda.

Pre-application Review of the Westinghouse's IRIS Design

In a July 11, 2002, letter Westinghouse requested a pre-application review of their International Reactor Innovative and Secure (IRIS) design. IRIS is a small (100-300MWe) pressurized water reactor design, featuring an integrated primary system – that is, all primary system components, including the steam generators, coolant pumps and pressurizer are housed along with the nuclear fuel in a single, large pressure vessel. In its request, Westinghouse proposes IRIS pre-application interactions with the staff starting in September of 2002 going through June of 2003. The letter further indicates a possible additional phase for a pre-application review and submittal of a formal design certification in 2004 or 2005 when the AP1000 design certification is completed.

NRC Information Notice 2002-02, Supplement 1: Recent Experience with Plugged Steam Generator Tubes dated July 17, 2002

The U.S. Nuclear Regulatory Commission is issuing this information notice to inform addressees of findings from recent inspections and examinations of steam generator tubes at Oconee Nuclear Station Unit 1. The NRC anticipates that recipients will review the information for applicability to their facilities and consider taking actions, as appropriate, to avoid similar problems.

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Office of Nuclear Material Safety and Safeguards
Items of Interest
Week Ending July 19, 2002

Nuclear Energy Institute - Health Physics Forum

On July 15, 2002, Office of Nuclear Material Safety and Safeguards management presented the current status of activities on control of solid material, at the Nuclear Energy Institute Health Physics Forum in Clearwater, Florida. The presentation included a historical summary of activities, the overarching findings and recommendations of the National Academy of Sciences study, the status of technical basis work, and the status of international activities.

Meeting with Department of Energy on Yucca Mountain Criticality Issue

On July 9-10, 2002, staff from the Division of Waste Management met with Department of Energy (DOE) Office of Civilian Radioactive Waste Management and their contractors, using the Appendix 7 meeting format, to discuss the changes to the Disposal Criticality Analysis Methodology Topical Report (Topical Report), Revision 01, which the Nuclear Regulatory Commission (NRC) staff is currently reviewing. Since issuance of Revision 01 and the staff's detailed technical review, DOE has made additional changes to the overall methodology and the probability model. During the meeting on July 9-10, DOE and its contractors presented their changes and described their revised approaches. The staff also met with DOE and its contractors at NRC's On-site Representatives' office, to go over DOE's current efforts and draft documents, that are under development, related to Yucca Mountain disposal criticality. As a result, DOE agreed to send NRC a letter that lists the changes to the Topical Report, Revision 01, in about 2 weeks. Based on this letter, the staff will revise its schedule for the detailed technical review of the Topical Report. In 2 to 3 months, DOE will submit the actual changes, to the Topical Report, that will form the basis for issuance of an amendment to NRC's Safety Evaluation Report issued in June 2000.

Staff Attends Quarterly Interagency Committee on Dam Safety Meeting

On July 10, 2002, a member of the Division of Waste Management staff, who serves as the Nuclear Regulatory Commission's Dam Safety Officer, attended the quarterly Interagency Committee on Dam Safety (ICODS). The meeting took place at the Federal Emergency Management Agency in Washington, DC. Highlights of the meeting included presentations from the Task Force on Dam Safety Security, and an update from the Chair on the status of the proposed Department of Homeland Security. The Nuclear Regulatory Commission is a permanent member of ICODS, as a result of the Agency's inspection responsibilities for safety-related and mill tailings dams at 14 sites. The Dam Safety Program is managed in accordance with the Federal Guidelines for Dam Safety.

Staff Receives Revised Mixed-Oxide Fuel-Fabrication Facility Environmental Report

On July 11, 2002, Duke Cogema Stone & Webster submitted its revised Mixed-Oxide (MOX) Fuel-Fabrication Facility Environmental Report (ER) to the Office of Nuclear Material Safety and Safeguards staff. This revision to the MOX ER addresses changes in the Department of Energy's (DOE's) plutonium disposition program announced by DOE during a meeting with the staff on

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February 13, 2002. The changes include elimination of the plutonium immobilization facility, processing changes in the MOX facility to remove impurities, and the addition of a new waste-processing facility. Staff will complete its acceptance review of the document by August 12, 2002, and intends to have meetings with the public in September 2002 to discuss the changes. The draft Environmental Impact Statement is scheduled to be completed in April 2003.

Public meeting on High-Burnup Fuel Issue

On July 10, 2002, representatives from the Spent Fuel Project Office, the Office of Nuclear Regulatory Research, the Nuclear Energy Institute (NEI), the Electric Power Research Institute (EPRI), and industry attended a meeting to discuss NEI/EPRI's feedback on a Nuclear Regulatory Commission (NRC) request for additional information dated April 17, 2002, related to the issue of high-burnup fuel. NRC staff agreed to consider the information provided by NEI/EPRI in the development of a forthcoming Interim Staff Guidance document dealing with the topic of high-burnup fuel.

Issuance of Amendment to the Transnuclear, Inc., NUHOMS® MP-187 Multi-Purpose Spent Fuel Cask Transportation Certificate of Compliance

On July 10, 2002, the Nuclear Regulatory Commission issued an amendment to the NUHOMS® MP-187 Cask Transportation Certificate of Compliance (71-9255). The amendment allowed for alternate design options to the Dry Shielded Canister (DSC) components. Most of the changes were initiated to improve fabrication of the DSCs. The most significant change was the addition of an alternate basket material for the failed fuel type DSC. This action was to support fuel loading operations at the Rancho Seco Independent Spent Fuel Storage Installation.

Meeting with Portland General Electric Company to Discuss the Trojan Independent Spent Fuel Storage Installation License Amendment Application

On July 10, 2002, Spent Fuel Project Office staff met with Portland General Electric (PGE) and Holtec International in support of an amendment to the 10 CFR Part 72 license for the Trojan Independent Spent Fuel Storage Installation. PGE discussed its proposed responses to the staff's Request for Additional Information (RAI). PGE's responses to the staff's RAIs are scheduled to be submitted on July 29, 2002. The original amendment request was submitted in October 2001. The final staff safety evaluation report and amended license are planned for issuance in October 2002.

Issuance of Transnuclear, Inc., NUHOMS® MP-197 Multi-Purpose Spent Fuel Cask Transportation Packaging Certificate of Compliance

On July 12, 2002, the Nuclear Regulatory Commission issued Certificate of Compliance (71-9302) for the NUHOMS® MP-197 Multi-Purpose spent fuel transportation cask. The MP-197 Transport Cask is to be used for off-site transportation of NUHOMS® -61BT Dry Shielded Canisters loaded with BWR fuel assemblies. The maximum heat load of the cask is 15.9 kW.

Responses Received from Westinghouse Electric Company and Framatome, ANP, on Confirmatory Action Letters on the performance of drum-type transportation packages

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The Nuclear Regulatory Commission (NRC) received the initial response from Westinghouse Electric Company and Framatome, ANP, Confirmatory Action Letters (CALs). The CALs were issued because of potential problems related to performance of certain drum-type transportation packages when subjected to the Hypothetical Accident Conditions 9-meter (30-foot) drop test described in 10 CFR 71.73. Both responses contained sufficient justification for continued use of the packages and a commitment to respond to all the requested items in the CAL. NRC staff reviewed the justifications for continued use of the packages and found them to be acceptable. The next step in the CAL is the development of test plans for retesting the modified packages.

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Office of Nuclear Regulatory Research
Items of Interest
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Assessment of Russian Capabilities re GT-MHR

During the second week of July, a 15 member team of representatives from U.S. government and industry organizations visited Russia to assess Russian design and technical capabilities that would be needed to build a Gas Turbine- Modular Helium Reactor (GT-MHR). An NRC representative from the Office of Nuclear Regulatory Research (RES) attended the meeting as an observer. The Russians plan to use the GT-MHR as a means to dispose of Russian plutonium. Currently, the NRC is about to begin the pre-application review of General Atomics (GA) GT-MHR. GA plans to capitalize on the Russian experience to support their pre-application review and follow-on design certification. The team visiting Russia consisted of representatives from the Department of Energy, Idaho National Engineering and Environmental Laboratory, Dominion Company, Entergy Company, Utility Advisory Board for the GT-MHR, and attorneys from the firm of Shaw Pitman. In addition, the GT-MHR is competing with another approach that would burn MOX fuel in LWRs, as a means to reducing the plutonium stockpile in Russia. The original schedule to build a GT-MHR prototype in Russia has now slipped about 2 years. It is estimated that the prototype will not be operational until 2007.

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Nuclear Security and Incident Response
Items of Interest
Week Ending July 19, 2002

ICMs for Independent Spent Fuel Storage

On Thursday July 18, 2002, staff from the Office of Nuclear Security and Incident Response and the Office of Nuclear Material Safety and Safeguards met with the Nuclear Energy Institute (NEI), licensees, and States to further discuss the interim compensatory measures (ICMs) for independent spent fuel storage installations. Fundamental differences between the NRC and the industry positions were addressed.

NSIR and Industry Hold Workshop on Expanded Table-top Drills

A closed meeting was held between NRC and industry representatives on July 12, 2002 to discuss the expanded table-top drills that will be held between July and October of 2002. The expanded table-top drills will evaluate the effectiveness of the interim compensatory measures (ICMs) and the impact of the expanded adversary characteristics. The objective of the drills will be to produce lessons learned, not graded evaluations of the performance of specific sites. There will be no "pass" or "fail" evaluations. The intent is to use the same series of drills at each site. The summary of lessons learned will be a blind report. No site specific reports are planned, unless the licensee requests such a report. In addition, part of the process will be to determine how the off-site resources are integrated into the drill plans. It is expected that a limited number of local law enforcement and State representatives will participate.

NSIR and the US Coast Guard Hold Meeting on Protocols for Establishing Security Zones Around Nuclear Power Plant Sites

A closed meeting was held on July 17, 2002, among staff from the Offices of Nuclear Security and Incident Response, Office of Nuclear Reactor Regulation and the Office of the General Counsel, with a representative from the U.S. Coast Guard (USCG) to discuss difficulties that NRC licensees have experienced in their attempts to establish security zones around their sites as required by the February 25, 2002 USCG Order. The purpose of the meeting was for the NRC staff to gain a better understanding of the difficulties in establishing "demarcation" zones around licensed sites. It was noted that the difficulties encountered appear to be isolated to a single district (5 sites are affected thus far).

Top Officials (TOPOFF) 2 Seminar

The Division of Incident Response Operations staff, joined the Office of Public Affairs (OPA), and attended the first Top Officials (TOPOFF) 2 Seminar on July 17 and 18, 2002, in McLean, Virginia. This seminar was devoted to "Public Communications During a Weapons of Mass Destruction Incident" and NRC's participation was led by the Director of OPA. This two day seminar was the first of six training events of the TOPOFF 2 exercise series leading up to a joint United States and Canada government-wide counter-terrorism exercise in May, 2003. Other seminar attendees included representatives from eight Federal agencies, (including the Office of Homeland Security), the States of Washington and Illinois, cities of Seattle and Chicago and surrounding counties, the Government of Canada, and "subject matter experts" from academia

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and the national news networks. A TOPOFF 2 seminar on Radioactive Dispersal Devices (RDD) is scheduled for October 15 and 16, 2002.

Preliminary Notifications

1. PNO-IV-02-36, Syncor Pharmacy, STOLEN VEHICLE CONTAINING RADIO PHARMACEUTICALS.

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Office of Administration
Items of Interest
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List of Approved Spent Fuel Storage Casks: HI-STORM 100 Revision; Withdrawal of Direct Final Rule (Part 72)

A final rule that revises the HI-STORM 100 cask system listing in the list of approved spent fuel storage casks was published in the Federal Register on July 15, 2002 (67 FR 46369). Among other changes, the amendment adds new multipurpose canisters, containers for damaged fuel, and high-seismic anchored overpacks; allows the storage of high-burnup fuel; and revises selected thermal analysis tools. The final rule became effective July 15, 2002.

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Office of Human Resources
 Items of Interest
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| Arrivals | | |
|----------------------|------------------------|-----|
| GIBBS, Russell* | SENIOR REACTOR ANALYST | NRR |
| KLEIN, Veronica | NUCLEAR SAFETY INTERN | NRR |
| MAS-PENARANDA, Delza | NUCLEAR SAFETY INTERN | RII |
| UNIKEWICZ, Steven | MECHANICAL ENGINEER | NRR |
| | | |
| Retirements | | |
| None | | |
| | | |
| Departures | | |
| None | | |

*Transferred from RII effective 07/15/02

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Media Interest

There was media interest in two public meetings held in Oak Harbor, Ohio, regarding the damaged reactor vessel head and its replacement at the Davis-Besse nuclear plant.

There was media interest in the future of the proposed Private Fuel Storage facility in Skull Valley, Utah, following the Senate's vote last week endorsing Yucca Mountain as a permanent waste repository site.

| Press Releases | |
|-----------------------|---|
| Headquarters: | |
| 02-082 | NRC Announces the Availability of License Renewal Application for H.B. Robinson Nuclear Plant, Unit 2 |
| 02-083 | NRC Seeks Public Comment on Proposed Rule For Spent Fuel Storage |
| Regions: | |
| I-02-047 | NRC to Hold Public Meetings Regarding Draft Environmental Impact Statement for Peach Bottom License Renewal Application |
| I-02-048 | William Raymond Named NRC Senior Resident Inspector at Pilgrim Nuclear Power Plant |
| III-02-043 | NRC Cites Point Beach Nuclear Plant for Violation Of "High Importance to Safety" |

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Office of International Programs
Items of Interest
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Japanese Visit

On July 19, 2002, Mr. Takashi Suzuki, Director for International Nuclear Energy Affairs, Nuclear and Industrial Safety Agency, METI, Japan, visited NRC and met with staff for an overview briefing on NRC. Mr. Suzuki is visiting Washington as a participant in the International Visitors Program sponsored by the State Department.

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Office of the Secretary
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| Document Released to Public | Date | Subject |
|-----------------------------|---------|---|
| Information Papers | | |
| 1. SECY-02-0126 | 7/11/02 | SECY-02-0126 Weekly Information Report - Week Ending July 5, 2002 |
| | | |
| Memoranda | | |
| 1. M0207010A | 7/15/02 | Staff Requirements - Briefing on License Renewal Program and Power Uprate Review Activities |
| 2. M020710C | 7/17/02 | Meeting with Advisory Committee on Reactor Safeguards (ACRS) |

Commission Correspondence

1. Letter to Sandra R. Galef, New York State Assembly, dated July 12, 2002, responds to request that the NRC require Entergy Nuclear Northeast to start immediately the process of strengthening the spent fuel storage buildings at the Indian Point Energy Center.
2. Letter to Representative Markey dated July 10, 2002 provides response to questions about the status of a Pakistani man arrested in September 2001 on suspicion of gathering information about the Salem and Hope Creek Nuclear Power Stations.
3. Letter to Marilyn Kray, Exelon Generation, dated July 8, 2002, acknowledges receipt of comments on SECY-02-0067, "Inspections, Tests, Analyses, and Acceptance Criteria (ITAAC) for Operational Programs (Programmatic ITAAC).
4. Letter to John P. Kelly, The Ocean County Board of Chosen Freeholders, dated June 26, 2002, responds to request for assistance in ensuring residents of Ocean County that Oyster Creek Nuclear Generating Station is at the proper state of heightened readiness to respond to a security event at that site.
5. Letter to Spencer Abraham, Secretary of Energy, dated June 26, 2002, responds to request for a point of contact to help DOE prepare a report to Congress on the potential external regulation of the DOE non-defense science laboratories.

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Federal Register Notices Issued

1. Advisory Committee on Reactor Safeguards Subcommittee Meeting on Thermal-Hydraulic Phenomena

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Region II
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Closed Predecisional Enforcement Conference

On July 15, 2002, Region II held a closed Predecisional Enforcement Conference with an individual, who provides services for medical facilities. The purpose of this Conference was to discuss apparent willful violations.

Dominion/Virginia Electric Power Company - North Anna Unit 1 Full Scale Emergency Exercise

On July 16, 2002, the Agency participated in an emergency preparedness exercise with the licensee and representatives of the Commonwealth of Virginia and of other Federal Agencies. The exercise included the transfer of the NRC's response from the Regional incident response center to the NRC Headquarters Operations Center, and subsequently to the NRC Site Team. The Regional State Liaison Officer participated as a member of the FEMA team to evaluate the performance of offsite Agencies during the exercise.

Gallup Survey Briefing for the Senior Managers

On July 17, 2002, a representative from the Gallup Organization briefed regional senior managers on the results of the survey they conducted with managers and staff in Region II. The purpose of the survey was to obtain feed back on how engaged the managers and staff perceived they are in Agency actions and decisions. Approximately 81percent of the Region II employees participated in the survey. Gallup's typical participation rate is 77 percent. Additional briefings and training sessions will be held in August with Region II branch chiefs. This is part of the Office of Nuclear Material Safety and Safeguards and Regional initiative to increase internal communications and employee engagement.

Region III
Items of Interest
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Manual Chapter 0350 Oversight Panel Meets on Davis-Besse

The Manual Chapter 0350 Oversight Panel for the Davis-Besse reactor vessel head damage issue met July 16, 2002, with representatives of First Energy Nuclear Operating Company in Oak Harbor, Ohio, to discuss the status of the utility's vessel head replacement and other work planned as part of the return to service program. The Panel also conducted an evening public meeting to discuss the status of the NRC's response to the head damage and to hear questions and comments from members of the public. Transcripts of both meetings will be available on the NRC web site.

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Office of Congressional Affairs
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CONGRESSIONAL HEARING SCHEDULE, NO. 62

| OCA Contact | DATE & PLACE | TIME | WITNESS | SUBJECT | COMMITTEE |
|-------------|------------------------------|-------|---------|--|---|
| Portner | 07/22/02 Capitol | 12:00 | Markup | FY03 Energy and Water Development Appropriations | Senators Reid/Domenici Energy and Water Development Appropriations |
| Keeling | 07/24/02 SD-342 | 9:30 | Markup | S. 2452, Dept. of Homeland Security | Senators Lieberman/Thompson Governmental Affairs |
| Portner | 07/24/02 Capitol | 10:00 | Markup | FY03 Energy and Water Development Appropriations | Senators Byrd/Stevens Appropriations |
| Keeling | 07/25/02 <i>Tentative</i> | TBA | Markup | Jeffords/Reid Nuclear Security Bill | Senators Jeffords/Smith Environment and Public Works |

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