

May 15, 1997

For: The Commissioners
 From: James L. Blaha, Assistant for Operations, Office of the EDO
 Subject: WEEKLY INFORMATION REPORT - WEEK ENDING MAY 9, 1997

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James L. Blaha
 Assistant for Operations, OEDO

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ENCLOSURE A

Office of Nuclear Reactor Regulation
 Items of Interest
 Week Ending May 9, 1997

Pacific Northwest National Laboratory's Inspection

During the week of April 28 through May 2, 1997, representatives from the Special Inspection Branch (PSIB) and the Quality Assurance and Maintenance Branch (HQMB) performed an inspection of Pacific Northwest National Laboratory's (PNNL) facilities located in Richland, Washington. The purpose of this initial inspection was to evaluate the adequacy of PNNL's management controls, engineering processes, and quality oversight programs relative to the production of Tritium Producing Burnable Absorber Rods (TPBARs) for use in Commercial Light Water Reactors. Although PNNL has implemented many of

the programmatic controls associated with the production of TPBAR assemblies, issues related to commercial grade dedication processes, the safety classification of basic components, and the overall adequacy of the quality assurance program remain open. During the exit meeting both PNNL and the host utility (TVA, Watts Bar) acknowledged the findings and confirmed the need for a timely resolution of open issues. Subsequent to the site exit meeting, the staff contacted DOE and an informal briefing with their representatives is anticipated in the near future. A follow-up inspection at PNNL is planned for the late June 1997 timeframe.

QA Meeting with South Texas

Bob Gramm and several members from HQMB and SPSB are meeting this week with HP&L representatives, at the South Texas Project (STP), to discuss the utility's approach to the implementation of a risk-informed graded quality assurance process. Specific areas that will be discussed include STPs recent QA program change submittal, review of the staff's RAIs, and evaluation of the utility's proposed 3 tier quality program. These discussions are intended to provide the staff with additional insights into the licensee's proposed QA controls for safety-related SSCs that will meet Appendix B requirements in an alternative manner.

NUSMG Workshop

Lee Spessard, Deputy Director of the Division of Reactor Controls and Human Factors (DRCH) and Jerry Mauck of the Instrumentation and Controls Branch attended the 16th Semi-Annual Nuclear Utilities Software Management Group (NUSMG) Workshop in Bloomington, IL on May 7-8, 1997. Mr. Spessard gave a presentation on the NRR staff perspective on digital systems including a status on the update to Standard Review Plan (NUREG-0800) Chapter 7 to incorporate digital instrumentation and control (I&C) system review guidance and recent operating experience with digital I&C system modifications to operating plants.

Meeting with EPRI/NEI on Risk-Informed ISI, April 29, 1997

Staff members from NRR and RES met with representatives of Electric Power Research Institute (EPRI), Nuclear Energy Institute (NEI), and the industry on April 29, 1997 at the NRC headquarters in Rockville, Maryland to discuss technical details of the EPRI sponsored Risk-Informed Inservice Inspection (RI-ISI) methodology.

The industry has submitted two methodologies to the staff for the implementation of RI-ISI of piping. One methodology has been jointly developed by ASME Research and Westinghouse Owners Group (WOG) and the other methodology is being sponsored by EPRI. Each of the two methodologies have their respective pilot plants. In addition, ASME is working on three Code Cases for alternate examination requirements to ASME Section XI, Division 1 for piping welds. Code Case N-577 is based on the WOG methodology, Code Case N-578 is based on the EPRI methodology, and the Code Case N-560 for ASME Class 1 piping only for which the EPRI methodology is used. There is currently an effort underway to revise Code Case N-560 to include WOG methodology also.

EPRI had made an initial presentation of its methodology on September 20, 1996. The purpose of this meeting was for EPRI to present more details of the methodology and address the concerns raised in the September 20, 1996 meeting. EPRI representatives presented the technical details of its RI-ISI process including a discussion of consequence and failure potential assessment due to pipe failures, which are then combined to categorize piping segments for ISI. EPRI representatives provided technical bases of its approach, examples of RI-ISI application, and a detailed discussion of pipe failure potential via degradation mechanism assessment. Industry representatives also provided an executive update of pilot studies for FitzPatrick and ANO-2 plants. Industry representatives stated that utility submittals for the pilot will be provided to NRC by September 1997.

NRC staff commented that the performance monitoring feedback needs to be included in the EPRI RI-ISI process. NRC staff also indicated that the RI-ISI process must address risk as discussed in the PRA Implementation Regulatory Guide DG-1061. The staff members provided additional comments on the details of the EPRI methodology which will be documented in the Request of Additional Information (RAI) to be transmitted to NEI/EPRI.

The meeting concluded with the agreement that additional public meetings will be held to discuss further details of EPRI methodology and its application to pilot plants.

Accident Management

On May 21 - 22, 1997, the first of a series of industry-organized "demonstrations" of utility implementation of the formal industry position on severe accident management will take place at Comanche Peak. The demonstration will include presentations on the utility's implementation process, the conduct of two mini-drills in which plant-specific severe accident management guidelines will be exercised, and a debrief/critique. NRC staff attendance is being coordinated with NEI.

Seabrook Unit 1 -- Financial Issues

The U.S. District Court in Rhode Island issued its decision regarding the lawsuit Northeast Utilities and Public Service Company of New Hampshire (PSNH) brought to Federal Court on a range of issues related to the New Hampshire Public Utility Commission's (NHPUC) February 28 order on industry restructuring. The Court concluded that it has jurisdiction over NU's and PSNH's challenge of the NHPUC order and rejected the state's arguments that the dispute belongs at the NHPUC for rehearing and, then, in the State courts. The U.S. District Court will begin hearings on the merits of the case in June. The judge agreed to give NHPUC until then to modify its decision on several of the issues before the Court and which now are part of an ongoing rehearing process at the agency.

Demonstration

The demonstration organized by a group called The Forces of Nature and led by a number of veteran anti-nuclear activists at the Seabrook site on April 26, 1997, resulted in the arrest of about 50 persons when they scaled the fence at the south gate of the site. An estimated 200 participated in the demonstration. Plant operations were not interrupted, the demonstration was peaceful, and no injuries were reported. Those arrested potentially face a small fine and some hours of community service.

Oyster Creek/Three Mile Island

On May 2, 1997, GPU, Inc. officials stated that, in response to inquiries from parties who have expressed interest in the purchase of the Oyster Creek Nuclear Generating Station, GPU would be willing to entertain the possibility of selling the Three Mile Island Nuclear Generating Station, as well.

Unlike Oyster Creek, the early retirement of TMI-1 is not being considered because of lower operating costs at TMI-1. No decision about the sale of TMI, or the sale or early retirement of Oyster Creek, has been made.

Fermi Unit 2, Restart Following Main Generator Repairs

On January 17, 1997, during a turbine startup, an event occurred that led to motoring of the main generator. The damage caused by this event required sending the main generator rotor offsite for repairs. These repairs have been completed and the generator has been reassembled. On May 6, 1997, the licensee synchronized the main generator to the grid. The licensee is performing testing of various equipment during the startup and further balance shots may be needed to complete the balancing of the new low pressure rotors in the main turbine. This will complete a refueling outage that started on September 27, 1996.

Byron, Units 1 and 2 -- IPEEE

ComEd submitted the Byron IPEEE report in December, 1996. The methodology employed by ComEd did not calculate an overall CDF but was intended to identify any significant vulnerabilities. None were identified for seismic or other external events. ComEd also did not identify any significant vulnerabilities to fire, since no individual compartment contributes more than 1.0E-06 to the core damage frequency (CDF). The CDF for fire is approximately 3E-06 for each unit.

Oconee, Units 1, 2 & 3

On May 1, 1997, Duke Power Company (the licensee) was reviewing radiographs of nozzles on Unit 3 taken in November 1996, looking for indications of a mispositioned nozzle in the high pressure injection (HPI) system similar to what has been seen on Unit 2. When a small gap was noted between the thermal sleeve and nozzle in the 3A1 nozzle, the licensee decided to shut down Unit 3 because of a concern of the pipe's susceptibility to thermal fatigue. It appears that the licensee had not adequately dispositioned the gap when the radiograph was originally taken.

On May 3, 1997, with the Unit 3 reactor shutdown and being cooled down and with pressure approximately 230 psig, reactor coolant temperature approximately 215F, one reactor coolant pump running, and the Low Pressure Injection System in operation to cool down the reactor coolant system, the "B" HPI pump started cavitating. When the reactor coolant pump low seal water flow signal automatically started the "A" HPI pump, it started cavitating also. The operators stopped both pumps. A Notification of Unusual Event was declared when it was recognized that the pumps were inoperable and the condition would exist past the shift that was on duty. The Region II and Headquarters Emergency Centers were manned in the Monitoring Mode. Unit 3 pressure and temperature was stabilized and there was no immediate concern that conditions would worsen. It was subsequently determined that cavitation of the HPI pumps was caused when all of the water was pumped from the Letdown Storage Tank due to a faulty level indication. This false level indication (that indicated tank level was higher than actual level) was caused by the loss of water in the level detector reference leg, which was caused by a very slow leak in the reference leg that existed over the past two months. As a result, both pump motors and pumps have been removed for inspection and repair. The pumps are 24-stage vertical centrifugal, deep well, pumps. The licensee developed procedures and has flushed the HPI piping and is using the "C" HPI pump.

As a result of this event, Region II established an Augmented Inspection Team on May 5, 1997, to determine the facts relative to the Unit 3 event, assess licensee activities, and assess generic aspects that may apply to the other Oconee units.

Region II also issued a Confirmatory Action Letter (CAL) on May 5, 1997, related to the Unit 2 HPI weld crack problem. Among other items, the CAL indicates that it is understood that concurrence of the Regional Administrator is needed before restart of Unit 2 or 3.

Unit 1 continues to operate at full power and the licensee has submitted a Justification for Continued Operation (JCO). The staff wrote a Request for Additional Information dated May 5, 1997, related to the JCO and to the weld crack problem. The JCO is under staff review.

Replacement of the Unit 2 HPI line where the weld crack was located is progressing. The NRR and Region II staffs are closely monitoring the licensee's activities associated with its investigation and repair of the weld crack and loss of the HPI pumps. A meeting with the licensee is being planned. The staff has contacted the B&W Owners Group and the potential generic aspects for other B&W plants is under investigation.

ENCLOSURE B

Issuance of the Environmental Assessment for General Electric-Wilmington

On May 6, 1997, the Nuclear Regulatory Commission staff issued a Finding of No Significant Impact (FONSI) and an Environmental Assessment (EA) in support of the license renewal for General Electric Nuclear Energy Production's (GE) fuel fabrication facility in Wilmington, North Carolina. The staff coordinated the preparation of the EA with the State of North Carolina. As a part of the renewal review, NRC also evaluated plans to operate a new dry conversion process at the Wilmington site. GE submitted a summary of an Integrated Safety Analysis for the dry conversion process in support of the renewal review. The projected date for completing the renewal of the license is mid-July 1997. Prior to renewing the license, several issues pertaining to criticality safety, chemical safety, operations, and training need to be resolved. The NRC staff plans to meet with GE representatives on May 20, 1997, to review these issues and to discuss GE's intended response.

Proposal to Downblend High-Enriched Uranium

On April 30, 1997, Babcock & Wilcox (B&W) Navy Nuclear Fuel Division met with the Nuclear Regulatory Commission staff to discuss B&W's intent to downblend excess U.S. high-enriched uranium into low-enriched uranium for use in commercial reactor fuel over the next five years. The high-enriched uranium would be transferred from the U.S. Enrichment Corporation (USEC). The discussions focused on changes that would be required to B&W's current license for its fuel fabrication facility in Lynchburg, Virginia, and the supporting information B&W would need to submit to the NRC, including information to support the interface with the International Atomic Energy Agency.

Both B&W and Nuclear Fuel Services submitted proposals to USEC at the end of April 1997 for the contract to downblend the uranium. Based on the current contracting schedule, contract award is expected to occur within the next several months with initial transfer of uranium beginning in the Fall of 1997.

American Municipal Sewage Association

On May 6, 1997, staff from the Nuclear Regulatory Commission, participated in a meeting of the American Municipal Sewage Association held in Washington, D.C. Attending the meeting were representatives from the Environmental Protection Agency and a number of sewer treatment plant operators from various parts of the U.S. The topic of discussion was radioactive contamination of sewage sludge resulting from sewer discharges by NRC and other licensees.

Conference of Radiation Control Program Directors

On April 29-30, 1997, a senior management representative from the Office of Nuclear Material Safety and Safeguards (NMSS) participated in the annual meeting of the Conference of Radiation Control Program Directors in Tacoma, Washington. Presentations were made on revisions to Nuclear Regulatory Commission medical regulations and on the NRC Strategic Assessment. Discussions also took place related to the NMSS Business Process Reengineering efforts, materials licensing guidance consolidation, sealed source and device plans, and radiography.

Department of Energy Central Interim Storage Facility Topical Safety Analysis Report Submittal

On May 1, 1997, the Department of Energy (DOE [EXIT](#)) submitted its non-site-specific Central Interim Storage Facility (CISF) Topical Safety Analysis Report (TSAR). The purpose of the submittal is to provide technical information on the CISF design and operations. DOE has requested that the Nuclear Regulatory Commission staff review the submittal and prepare a safety evaluation report indicating that the TSAR is suitable to be referenced in an anticipated CISF application in accordance with [10 CFR Part 72](#). DOE requests that the NRC staff complete its review by the end of FY 1998. NRC staff is currently assessing its resource commitments and review strategy for this submittal.

DOE states in the TSAR that the CISF is designed as a temporary, above-ground, away-from-reactor independent spent fuel storage installation for up to 40,000 metric tons of uranium (from commercial light water reactor spent nuclear fuel). The design is non-site-specific, but incorporates conservative environmental and design factors (e.g., 360 mph tornado and 0.75g seismic loading) intended to be capable of bounding subsequent site-specific parameters. DOE plans to receive spent fuel in dual-purpose canister systems approved by the NRC for transportation and storage (although it should be noted that several designs included by DOE are currently under NRC staff review). A transfer building will be provided for shielded transfer of canisters between transport overpacks and storage overpacks for those systems which do not provide for "direct yard" transfer. Facility design and operations are intended to be flexible enough to allow for the addition of new vendor system designs, based upon extrapolation of present systems, subsequent to approval by the NRC. The CISF is designed to have a minimum service life of 40 years with only routine maintenance. DOE concludes that based upon the analyses presented in the TSAR for a site that falls within the environmental and design parameters established in the TSAR, the CISF can be constructed and operated in a manner that protects the public health and safety.

Meeting with Virginia Power on North Anna Independent Spent Fuel Storage Installation

On May 5, 1997, staff of the Spent Fuel Project Office met with representatives of the Virginia Power Company (VPC) to discuss their application for a license to operate an independent spent fuel storage installation at the North Anna power plant. Discussions focused on the applicant's response to the Nuclear Regulatory Commission's first request for additional information, which was received by NRC on April 18, 1997. Key outstanding issues are the liquefaction potential at the site, and the degree to which casks may slide on the concrete pad during a design basis earthquake. VPC committed to provide NRC additional information on the liquefaction analysis, as well as the final analysis of cask sliding potential.

Meeting with Sierra Nuclear Corporation

On May 6, 1996, the Spent Fuel Project Office (SFPO) staff held a meeting with Sierra Nuclear Corporation (SNC), the Certificate of Compliance (CoC)

holder of the Ventilated Storage Cask (VSC-24) system design. The purpose of the meeting was to discuss two of four non-conformances identified by the Nuclear Regulatory Commission during an inspection of SNC and its fabricators on March 17-21, 1997 (NRC Inspection Report No. 72-1007/97-204, dated April 15, 1997). The two non-conformances involve SNC's failure to (1) examine the potential generic aspects of VSC-24 shield-lid weld failures at Arkansas Nuclear One and Palisades Nuclear Generating Plant, and (2) submit a change to the CoC to correct a non-conservative requirement for the drain-down time limit of a loaded VSC-24.

To address the non-conformance regarding the non-conservative drain-down, SNC plans to request a change to the CoC to specify a conservative drain-down time limit. To address the non-conformance regarding the shield-lid weld failures, SNC plans to determine the root cause of the weld cracking, evaluate the potential for delayed cracking, and develop/implement changes to the weld design and/or weld process to prevent cracking on future casks. The SFPO staff is concerned that an undetected crack in the VSC-24 shield-lid weld could occur while a loaded cask is in storage, thus affecting the integrity of the cask confinement boundary. Although the failure of both the cask's inner shield-lid weld and outer structural-lid weld would not pose an off-site threat to public health and safety, such an occurrence would cause the loss of the helium atmosphere inside the cask. This loss could result in fuel cladding degradation and future fuel handling and retrievability problems. During the meeting, licensees using the VSC-24 stated that they do not intend to load additional casks until the weld issue is satisfactorily resolved. SNC plans to respond to the NRC Notice of Violation by May 15, 1997, and to complete the lid weld evaluation by June 15, 1997. Additional actions on the delayed cracking issue may be required depending upon the results of the weld evaluation.

Renewal of Source Material License for Shooting Canyon Mill

On May 2, 1997, the Division of Waste Management renewed Source Material License SUA-1371 for the Plateau Resources Limited (PRL) Shooting Canyon mill located in Ticaboo, Utah. The staff issued a five-year duration, performance-based license that authorizes operation of the mill contingent upon: (1) the approval of a final design for the tailings impoundment liner and the installation of that liner; (2) PRL's submittal of a technical evaluation of the existing cross-valley berm and the tailings dam; and (3) the Nuclear Regulatory Commission's confirmation, during a pre-operational inspection, that necessary standard operating procedures will be in place.

ENCLOSURE D

Office for Analysis and Evaluation of Operational Data
Items of Interest
Week Ending May 9, 1997

NUREG/CR-4674, Volume 24, "Precursors to Potential Severe Core Damage Accidents: 1982-83, A Status Report"

The Accident Sequence Precursor Program Report on 1982-83 operational events, NUREG/CR-4674, Volume 24, was approved for publication on May 8. This report documents the review and analysis of 1982 and 1983 licensee event reports (LERs) for precursors. The analyses described in this report were performed primarily for historical purposes to obtain the two years of precursor data for the NRC's ASP Program which had previously been missing. In this effort, more than 2100 LERs were reviewed for potential precursors, 435 LERs were selected for further detailed analysis, and 109 precursors were identified - 54 for 1982 and 55 for 1983.

The most important precursor events for 1982-83 include: failures of the automatic reactor trip capability at both PWR units at a plant, a steam generator tube rupture at a PWR with subsequent failure of a pressurizer power-operated relief valve to close, problems with residual heat removal and/or residual heat removal service water systems at two BWRs, loss of offsite power-related events with a degraded emergency power system at two BWRs, a reactor trip with an inoperable auxiliary feedwater pump and an inoperable pressurizer power-operated relief valve at a PWR, and a loss of offsite power event with an inoperable turbine-driven auxiliary feedwater pump at a PWR.

Proposed Rule, 10 CFR 50.76, "Reporting Reliability and Availability Information for Risk-significant Systems and Equipment."

On May 8, 1997 a SECY paper on the subject rule was forwarded to the Commission. The paper describes the staff's evaluation of a proposed industry voluntary alternative to the rule. The voluntary approach consists of (1) INPO's Equipment Performance and Information Exchange (EPIX) system which provides component failure and demand data for a broad scope of systems and (2) INPO's Safety System Performance Indicator (SSPI) system which provides train unavailability data for systems within its scope. The staff would also use other information, such as Licensee Event Reports (LERs) which provide actual and spurious demand data for Engineered Safety Features (ESFs).

The SECY contains the staff's recommendations regarding the voluntary proposal.

PRELIMINARY NOTIFICATIONS (PNs)

- a. PNO-I-97-027, Overlook Hospital, MISADMINISTRATION OF IODINE-131 DOSE FOR A WHOLE BODY I-131 SCAN.
- b. PNO-II-97-023B, Duke Power Company (Oconee 2), EXTENDED SHUTDOWN - OCONEE UNITS 2 AND 3 (UPDATE).
- c. PNO-II-97-026, Duke Power Company (Oconee 3), DEGRADED HIGH PRESSURE INJECTION PUMPS DURING PLANT COOLDOWN.
- d. PNO-II-97-026A, Duke Power Company (Oconee 3), DEGRADED HIGH PRESSURE INJECTION PUMPS - UPDATE.

- e. PNO-II-97-026B, Duke Power Company (Oconee 3), DEGRADED HIGH PRESSURE INJECTION PUMPS - UPDATE.
- f. PNO-III-97-039, Theda Clark Hospital, MISADMINISTRATION -- UNDERDOSAGE IN IODINE-131 TREATMENT.
- g. PNO-IV-97-025, St. James Community Hospital, EXCESSIVE DOSE RATES ON INCOMING PACKAGE CONTAINING IODINE-131 E.
- h. PNO-IV-97-026, Entergy Operations, Inc., SHUTDOWN GREATER THAN 72 HOURS AFTER MANUAL SCRAM.

ENCLOSURE F

Office of Administration
 Items of Interest
 Week Ending May 9, 1997

U.S. Enrichment Corporation (USEC)

Staff from the Division of Facilities and Security (DFS) and the Computer Security and Oversight Section are completing a [10 CFR Part 25](#) and [95](#) inspection of the Paducah Gaseous Diffusion Plants (GDP). An exit meeting between USEC and senior DFS management personnel was held on May 9, 1997. During the inspection a demonstration of the DFS's new Record of Classification Actions (RCA) on line system for recording the creation of or change to classified documents was provided to USEC staff. The demonstration was well received.

Small Business Regulatory Enforcement Fairness Act

On May 8, 1997, a new icon on the NRC Home Page was added to inform users of a toll-free number that the public may use to obtain guidance on requirements that may affect small entities. This icon is part of the NRC's outreach to small entities in response to the Small Business Regulatory Enforcement Fairness Act of 1996. The icon also provides a summary of the SBREFA and informs the public that the Office of Administration will serve as the point of contact for inquires and will forward them to appropriate staff for response.

Contract Administration

On March 31, 1997, the NRC received the State of Maryland Comptroller of the Treasury's decision to grant a refund of the sales tax paid in connection with utility bills under contract NRC-10-94-141, "Commercial Facilities Management Services," with TECOM, Inc. A refund check in the amount of \$23,680.63 was received May 6, 1997.

ENCLOSURE G

Chief Information Officer
 Items of Interest
 Week Ending May 9, 1997

Significant FOIA/PA Requests Received during the 5-Day Period of May 2, 1997 - May 8, 1997:

- NMSS medical licensees on disk. (FOIA/PA-97-155)
- Budget, FY97 budgeted amount for software. (FOIA/PA-97-156)
- OIG report number 97-107S. (FOIA/PA-97-157)
- Award citation wording related to an April 1996 presentation to named individual. (FOIA/PA-97-158)
- Haddam Neck power plant, radiological deficiencies, weaknesses, non-compliance issues and accidental exposures. (FOIA/PA-97-159)
- Office of Investigations case no. 1-86-004. (FOIA/PA-97-160)
- Wats Bar plant, MOU with DOE re tritium production. (FOIA/PA-97-161)

ENCLOSURE I

Office of Personnel
 Items of Interest
 Week Ending May 9, 1997

Three Career Fairs Attended

On May 7-8, 1997, David Diec and Tilda Liu, both from the Office of Nuclear Reactor Regulation, attended the Federal Asian Pacific American Council

Career Fair held at the Double Tree Hotel in Rockville, Maryland. On May 8-10, 1997, Gloria Corbitt and Henry Rubin, both from the Office of Personnel, attended the Public Service Recognition Week Career Fair on the Mall in Washington, D.C. On May 10, 1997, Vicki Francis, from the Office of the Inspector General, and Mark Au, from the Office of Nuclear Regulatory Research, attended the Asian Pacific American Heritage Council Festival Career Fair in Washington, D.C. The recruiters met with several excellent entry-level candidates at the career fairs.

Arrivals

HOLMES, Stephen	RADIATION SPECIALIST (PFT)	NRR
LAIN, Paul	FIRE PROTECTION ENGINEER (PFT)	NMSS
LUNDY, Anna	SECRETARY (OA) (PFT)	NMSS
WATTENBERG, Marcia	OFFICE AUTOMATION ASSISTANT (PFT)	NMSS

Retirements

ABRUSCATO, Gisela	SECRETARY (OA) (PFT)	NMSS
GEHL, Alice	ADMINISTRATIVE ASSISTANT (PFT)	OCM

Departures

NONE

ENCLOSURE J

Office of Small Business & Civil Rights
 Items of Interest
 Week Ending May 9, 1997

SBCR Visit to Region I

In response to a request from the Regional Administrator, on May 5-6, 1997, Irene Little and Ira Radden visited Region I. The purpose of the visit was to participate in a working lunch with Managers and Supervisors to discuss their roles and responsibilities in implementing the Agency's EEO Program. The Regional Administrator and most of the Regional Supervisors attended the luncheon. The discussion included recruiting techniques, the Region I Mentoring Program for new hires, and the need for effective communication between employees and all levels of management.

There was also a meeting with EEO Counselors and the EEO Advisory Committee Representatives to discuss their roles in an effective EEO Program.

Federal Subcontracting Forum

On May 7, 1997, Von Deloatch, Program Manager, Small Business Program, attended a Subcontracting Forum sponsored by the U.S. Department of Agriculture (USDA). The event, which was a first for USDA, was well attended by representatives from the Federal and private sectors. Mr. Steven L. Schooner, Associate Administrator for Procurement Law and Legislation, Office of Federal Procurement Policy (OFPP), gave a presentation on the future of subcontracting in the Federal government. A panel comprised of Contracting Officers discussed subcontracting success stories and entertained questions from the audience.

ENCLOSURE M

Office of Public Affairs
 Items of Interest
 Week Ending May 9, 1997

Media Interest

There was media interest in the meeting with Sierra Nuclear on their spent fuel cask.

HQ and Region IV fielded numerous calls on the ASLB decision supporting the CAN contention regarding environmental justice of the proposed Claiborne Parish, LA, enrichment facility.

School Volunteers Program

Jack Foster, NRR, was interviewed by an 8th grade student from H.P. Woodlawn Middle School on engineering careers at NRC.

Press Releases	
Headquarters:	
97-069	NRC Seeks Public Comment on Proposed Regulatory Guidance for Power Reactor Licensees Making Changes to Facilities or Procedures

97-070	NRC Considers Changes to Regulations for Transportation of High-Level Waste Containing Plutonium
97-071	Note to Editors: ACRS Meeting June 3
97-072	NRC Advisory Committee on Nuclear Waste to Meet May 20-22 in Rockville, MD
97-073	Note To Editors: ACRS Meeting May 28-29
97-074	Note To Editors: ACRS Meeting June 10
Regions:	
I-97-47	NRC Prohibits Veterinarian From Using Radioactive Materials, Proposes \$4,000 Civil Penalty for Several Violations
I-97-48	NRC, Connecticut Company to Discuss Apparent Violation Involving Watches
I-97-49	NRC Staff Conditionally Authorizes Restart of Nine Mile Point 1
II-97-36	NRC Sends Inspection Team to Oconee Nuclear Power Plant
II-97-37	NRC to Hold News Conference May 12 in Miami on Florida Nuclear Plant Hurricane Plans
II-97-38	NRC Staff Issues Assessment of Performance at St. Lucie
III-97-42	NRC Names New Senior Resident Inspector at Fermi Nuclear Power Plant
III-97-43	NRC Names New Resident Inspector at Point Beach Nuclear Power Plant
III-97-44	NRC to Hold Predecisional Enforcement Conference on Apparent Violations of NRC Fire Protection Requirements at Braidwood Plant
III-97-45	NRC to Hold Predecisional Enforcement Conference on Apparent Violations of NRC Requirements at Clinton Plant
III-97-46	NRC Names New Resident Inspectors at LaSalle Nuclear Power Plant

ENCLOSURE P

Region I
Items of Interest
Week Ending May 9, 1997

DOE Meeting At the ABB (CE) Site, Windsor, CT

Region I staff of the Decommissioning and Laboratory Branch attended a meeting sponsored by DOE at the ABB (CE) site, Windsor, CT, on May 7, 1997. The purpose of the meeting was to discuss DOE's role in the cleanup of the site under the Formerly Utilized Site Remedial Action Plan (FUSRAP). DOE is initiating development of a site characterization plan, with onsite work expected to begin in early 1998 and continue through 2002. Meeting attendees included representatives from the Connecticut Department of Environmental Protection and the Town of Windsor Health Department.

ENCLOSURE P

Region II
Items of Interest
Week Ending May 9, 1997

Licensee Senior Managers Visit Region II

On May 5, 1997, several managers from nuclear power plant facilities and the Institute of Nuclear Power Operations (INPO) visited the Region II office.

The visit was conducted as part of the INPO Senior Nuclear Plant Management course. The visit included a discussion of NRC Regional operations by the Regional Administrator and a briefing on operations of the Region II Incident Response Center.

Isomedix (Vega Alta, Puerto Rico)

On May 8, 1997, Region II held a Predecisional Enforcement Conference with representatives of Isomedix and Abbott Health Products, Inc. (AHPI). The purpose of the conference was to discuss the February 12, 1997, operation of a megacurie pool irradiator in Puerto Rico for a period of 2.5 hours without a licensed irradiator operator present at the facility. The license had been held by AHPI at the time of the event, but was transferred to Isomedix on March 19, 1997. The licensee discussed the circumstances surrounding the event, causes, and corrective actions.

Florida Power Corporation

Representatives from Florida Power Corporation were in the Regional Office to attend a Crystal River engineering meeting. The licensee discussed their discovery efforts to date for determining the Extent of Condition for problems related to Design Control, unreviewed safety questions, and corrective actions.

Representatives from Florida Power Corporation were in the Regional office to attend a management meeting to discuss Crystal River progress toward restart of the plant. Items discussed included plant modifications, actions required by the Confirmatory Action Letter issued March 4, 1997, and progress toward correcting specific issues of concern which led to the extended shutdown.

Duke Power Company -- Oconee

The Oconee special inspection of the Unit 2 high pressure injection line pipe crack is continuing. Repairs have been completed on Unit 2 and inspections are in progress for Unit 3. Region II and the Office of Nuclear Reactor Regulation are evaluating the licensee's Justification for Continued Operation of Unit 1 and evaluating responses to a Request for Additional Information on the restart of Unit 2. Based on current progress, a meeting with the licensee is scheduled for May 15 to discuss the restart of Unit 2.

In response to a failure of two High Pressure Injection pumps on Unit 3, an Augmented Inspection Team (AIT) was initiated on May 5. The AIT inspected the circumstances surrounding the failure along with an assessment of the licensee's event response and corrective actions. An exit was held at the site with the licensee on May 9. A public exit will be held during the meeting on May 15.

A Confirmation of Action (CAL) letter was issued to the licensee on May 5, concerning actions Oconee will take as a result of the cracked pipe and the High Pressure Injection (HPI) pump failures.

Atlanta Area Federal Employee Awards

Several Region II managers and employees were nominated for the Atlanta area Federal Employee-of-the-Year Awards. One Region II manager was honored as one of three finalists for Excellence in Management. Awards were presented to winners on Friday, May 9, 1997, at the World Congress Center. The awards program is presented by the Federal Executive Board of Atlanta.

Department of the Navy

A Severity Level III violation was issued to the Department of the Navy, NRC Master Materials License, as a result of improper shipment of a package containing iodine-125 from the Navy Drug Screening Laboratory in Jacksonville, Florida. Two improperly packaged vials containing a total of 250 microcuries of iodine-125 broke during the shipment resulting in contamination of the outside surface of the package. Radioactive contamination was also found in the vehicle used to transport the package to Brooks Air Force Base in Texas. A Civil Penalty was not issued because of the Drug Screening Laboratory's prior good performance and prompt and comprehensive corrective actions.

ENCLOSURE P

Region III
Items of Interest
Week Ending May 9, 1997

Predecisional Enforcement Conference with Indianapolis Department of Capital Asset Management

On May 6, 1997, a predecisional enforcement conference was conducted in the Region III Office, Lisle, Illinois, between management representatives from Indianapolis Department of Capital Asset Management, Indianapolis, Indiana, and members of the NRC staff. Discussion focussed on an NRC inspection in March at the agency which discovered a number of apparent violations. The violations included the failure by the agency to conduct a physical inventory of its nuclear gauges every six months as required. The last inventory performed was in July 1996.

Management Meeting with Commonwealth Edison Company

On May 7, 1997, a management meeting was conducted in the Region III Office, Lisle, Illinois, between management representatives from Commonwealth Edison Company (ComEd) and members of the NRC staff to discuss the LaSalle Station Restart Plan. During the meeting, ComEd staff discussed the status of the implementation of various aspects which support the Restart Plan. Also discussed at the meeting was the LaSalle Operations High Intensity Training (HIT) Program for licensed and non-licensed operators and the status of the Corrective Action Program (CAP). ComEd has not yet submitted a final Restart Plan for NRC review which can be evaluated based on performance measures that are established within the plan.

At the meeting, NRC staff requested that ComEd officials discuss the performance indicators that are being used to evaluate the effectiveness of the Restart Plan during upcoming performance review meetings.

ENCLOSURE P

Region IV

Items of Interest
Week Ending May 9, 1997

Public Meeting at Fort Calhoun Station

On May 5, 1997, the Region IV Regional Administrator, and Region IV staff, attended a public meeting at Fort Calhoun Station to discuss the root cause and corrective actions associated with an extraction steam line break that occurred on April 21, 1997.

ENCLOSURE R

Office of Congressional Affairs
Items of Interest
Week Ending May 9, 1997

CONGRESSIONAL HEARING SCHEDULE, No. 17

OCA CONTACT	DATE & PLACE	TIME	WITNESS	SUBJECT	COMMITTEE
Combs	05/13 2123 RHOB	3:00	Hearing and Markup	H.R. 629, Texas Low Level Waste Compact	Reps. Schaefer/Hall Energy & Power Commerce
Madden	05/14 2318 RHOB	1:00	Secretary Pena	DOE's FY98 Budget	Reps. Sensenbrenner/Brown Science
Gerke	05/22 216 HSOB	9:30	TBA	Financial Implications of Restructuring the Electric Utility Industry	Senators Murkowski/Bumpers Energy & Natural Resources
Gerke	06/12 216 HSOB	9:30	TBA	Benefits and Risks of Restructuring to Consumers and Communities	Senators Murkowski/Bumpers Energy & Natural Resources