

March 12, 1997

For: The Commissioners  
 From: James L. Blaha, Assistant for Operations, Office of the EDO  
 Subject: WEEKLY INFORMATION REPORT - WEEK ENDING MARCH 7, 1997

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James L. Blaha  
 Assistant for Operations, OEDO

Contact: B. McCabe, OEDO

ENCLOSURE A

Office of Nuclear Reactor Regulation  
 Items of Interest  
 Week Ending March 7, 1997

**Meeting between the NRC staff and representatives from the Nuclear Energy Institute (NEI) and Industry on Graded Quality Assurance Related Topics**

On February 27, 1997, members of the NRC staff met with NEI and licensee representatives from Palo Verde Nuclear Generating Station and the South Texas Project. The topics discussed were industry concerns related to graded quality assurance (QA) activities, performance-based QA activities, the potential impact of the draft graded QA regulatory guide (RG) on volunteer plants, and the status of the petition for rulemaking on 50.54(a) which was filed by NEI on behalf of the industry.

NEI presented its outline of what the industry considers are necessary steps that must be taken to improve the regulatory process for QA. NEI emphasized that, in their opinion, the success of the graded QA "initiative" is pivotal if the industry is to continue to pursue performance-based

regulatory improvements in other areas, and that the industry remains concerned about

the uncertainty associated with staff expectations on graded QA that have been outlined in the draft RG. NEI further emphasized that while the industry does not believe that changes in the provisions of [Appendix B to 10 CFR Part 50](#) are necessary, a change to the provisions in 50.54(a) is needed if the industry is to be allowed to move forward on performance-based approaches to implementing QA programs.

The staff agreed that it is appropriate to evaluate the 50.54(a) QA program change process to find objectively acceptable alternatives in the reporting threshold for QA program changes.

Both NEI and the staff agreed that progress can be made toward a more performance-based regulatory framework and agreed to meet to continue the dialogue once the risk-informed RGs are issued for public comment.

#### **Workshop on Severe Accident Management Implementation**

On March 11-13, 1997, NRR staff will attend an industry workshop on Severe Accident Management Implementation in Charlotte, North Carolina. The purpose of the workshop is to provide a forum for utility personnel responsible for implementing accident management to explore and discuss solutions to issues that have arisen during the implementation of severe accident management guidance and training. The staff will provide a presentation on NRC perspectives and expectations regarding accident management, and will attend the balance of the workshop in order to better understand the status of industry implementation, and associated issues.

#### **Salem Nuclear Generating Station Units 1 and 2**

On March 4, 1997, the NRC held a meeting with the public at the Salem Community College in Carney's Point, New Jersey from 3:00 to 6:00 p.m. to describe the status of the facility and receive public comments. After the NRC discussed licensing and inspection activities and the Unit 2 restart process, about 20 members of the public spoke. Over 50 people attended the meeting including radio, television and newspaper reporters and a representative of the state of New Jersey. The staff will review the transcript and respond as appropriate.

#### **Maine Yankee -- ISA Enforcement Conference**

The staff will conduct an enforcement conference, open for public observation, at the Maine Yankee site on March 11, 1997. This conference is related to the Independent Safety Assessment conducted in 1996. In Inspection Report 96-16 dated February 11, 1997, the staff presented sixteen apparent violations in five categories: (1) safety related equipment inoperability; (2) testing inadequacies; (3) safety review inadequacies; (4) procedure inadequacies and non-adherences; and (5) corrective actions not identified, untimely and/or inadequate. The licensee responded to the specific violations in a letter dated February 28, 1997. At the March 11 meeting, the licensee will discuss the broad issues and common causal factors that have evolved from the specific enforcement issues and their implications on future operation of Maine Yankee.

#### **Zion - Emergency Diesel Generator (EDG) Cylinder Liner Cracking**

Zion Station has Cooper-Bessemer, 16 cylinder EDGs, two per unit and one common unit diesel, for a total of five. On January 27, 1997, the 2A EDG experienced a loss of lube oil due to the catastrophic failure of the 1L piston which occurred as a result of a through wall jacket water leak in the cylinder liner. As follow-up investigation into the event, the licensee is in the process of inspecting the cylinder liners on the 2B EDG. Currently, 7 of 14 cylinder liners inspected on the 2B EDG have unacceptable cracking. In addition, the licensee's inspection of the five refurbished liners from stores revealed unacceptable cracking in two. The licensee's root cause investigation is in progress. The licensee still plans to inspect the cylinder liners of the other 4 EDGs.

#### **Status of Review of Licensee Responses to 50.54(f) Request on Design Bases**

During the weeks of February 17 and 24, 1997, all 107 licensee responses to the 50.54(f) request for information were received. The NRR Project Managers completed the acceptance reviews of all 107 submittals (Phase 1). No issues of significant regulatory concern requiring prompt NRC followup were identified. Licensees were responsive to the request for information. No significant omissions were identified. Acknowledgement letters to the licensees will be issued by March 14, 1997.

The pilot process to review one submittal from each region using the draft review guidance (Phase 2) was completed. A teleconference was held with NRR and the Regions on March 3, 1997, to discuss the lessons learned from the pilot review and to finalize the review criteria. The final review criteria, which will be used during Phase 3, was distributed to the Regions and NRR Project Managers on March 4, 1997.

The Phase 3 reviews are scheduled to be completed in a timeframe that will support discussion of the results at the Senior Management Meeting screening meetings scheduled for April 1997.

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ENCLOSURE B

Office of Nuclear Material Safety and Safeguards  
Items of Interest  
Week Ending March 7, 1997

#### **High Country Nuclear Medicine Conference**

From February 28-March 2, 1997, a representative from the Office of Nuclear Material Safety and Safeguards (NMSS) participated in the High Country Nuclear Medicine Conference in Vail, Colorado. A presentation was provided on "Emerging Regulatory Issues in Radioactive Drug Therapy." The presentation included an overview of the preliminary Commission views contained in Direction Setting Initiatives (DSI) Papers 7 and 12, and the pending revision of 10 CFR Part 35. The presentation also addressed guidance currently under development and emerging use of radioactive drug therapy such as radiolabeled biologics.

The NMSS representative also met with the Executive Committee of the Council on Radionuclides and Radiopharmaceuticals, Inc. (CORAR), to discuss their interest in participating in meetings to be held during the planned revision of Part 35. CORAR had previously provided comments, during the Strategic Assessment and Rebaselining public meetings, which generally supported the preliminary Commission findings set forth in DSI 7. The Executive Committee responded positively to the Commission decision to focus regulatory actions on higher risk activities and to pursue performance-based regulations, and expressed a strong interest in assisting the Nuclear Regulatory Commission in achieving these goals.

#### **Employee Concerns Forum Meeting**

During the week of February 24, 1997, Allegation Coordinators from the Offices of Nuclear Material Safety and Safeguards and Nuclear Reactor Regulation, as well as Regional Allegation Coordinators, attended the Employee Concerns Forum Meeting in Las Vegas, Nevada. Other attendees were primarily utility and Government agency managers and consultants involved with employee concerns programs. The Nuclear Regulatory Commission's Agency Allegation Advisor gave a presentation on the NRC allegation program, and the regional and headquarters Allegation Coordinators met in breakout sessions with licensee and agency managers from their regions or areas. Training sessions, presentations, and discussions were also held on various aspects of dealing with "whistleblower-type" concerns.

#### **Assuming Jurisdiction Over Gaseous Diffusion Plants**

On Monday, March 3, 1997, at 12:01 a.m., local time, the Nuclear Regulatory Commission officially assumed regulatory jurisdiction from the Department of Energy (DOE) over U.S. Enrichment Corporation (USEC) operations at the gaseous diffusion uranium enrichment plants located at Paducah, Kentucky, and Piketon, Ohio. This step completes a process initiated by the Energy Policy Act of 1992, which called for NRC to establish standards and a process for certification, and for USEC to apply to NRC for Certificates of Compliance with those standards.

As required by the Energy Policy Act, the NRC issued 10 CFR Part 76, "Certification of Gaseous Diffusion Plants," on September 23, 1994. After its first application for certification was rejected by the NRC, for lack of sufficient information, USEC reapplied for initial certification on September 15, 1995. A proposed certification decision was prepared and issued on September 19, 1996, and the actual certificates were issued to USEC on November 26, 1996. NRC has now assumed regulatory authority--following a transition period which allowed the facilities time to train staff and to implement NRC requirements.

#### **Letter of Credit for Shieldalloy Metallurgical Corporation**

On February 26, 1997, funds were transferred from the Shieldalloy Metallurgical Corporation's (Shieldalloy's) financial assurance instrument for decommissioning to a Mellon Bank standby trust that is administered by the Nuclear Regulatory Commission. Shieldalloy has two licenses--one each for its plants in Cambridge, Ohio, and Newfield, New Jersey, where metal alloys for the steel industry are produced. Shieldalloy, in Chapter 11 bankruptcy in the Federal Court for the Southern District of New York, requested that the NRC draw funds from its letter of credit held by Deutsche Bank and transfer the funds to the standby trust. The funds from the letter of credit are being used in the bankruptcy case, which includes consideration of future decommissioning funding.

#### **Staff Meets with San Bernardino County Official Regarding Ward Valley**

On February 25, 1997, Nuclear Regulatory Commission staff met with the County Supervisor of San Bernardino County, California, to discuss County-proposed legislative changes to the Low-Level Radioactive Waste Policy Amendments Act of 1985. The proposed Ward Valley low-level waste (LLW) disposal facility is located in San Bernardino county, and the County Supervisor had requested the meeting. The legislative proposal--which contains a number of significant changes, including a new classification system for LLW, a prohibition on shallow-land disposal, a requirement that only "engineered storage" be used, and limits on the half-lives of radionuclides that can be managed in such a facility--has also been provided to at least one member of Congress for consideration.

#### **Technical Exchange with the Department of Energy on Igneous Activity at Yucca Mountain**

On February 25-26, 1997, staff from the Division of Waste Management and the Center for Nuclear Waste Regulatory Analyses met with representatives of the Department of Energy (DOE) and DOE contractors from Sandia National Laboratory and Geomatrix Consultants on the probability and consequences of igneous activity affecting the proposed geologic repository at Yucca Mountain, Nevada. The objective of this meeting was to determine how DOE will consider igneous activity in the development of the total system performance assessment to be included in DOE's Viability Assessment of the proposed Yucca Mountain Site. During the meeting, DOE contractors presented the results of their Probabilistic Volcanic Hazard Assessment (PVHA) and plans for conducting consequence analysis.

Representatives from the Center for Nuclear Waste Regulatory Analyses described new field data and the results of models of probability and consequence which, in the consideration of the Nuclear Regulatory Commission staff, should be evaluated in DOE's analysis. As a result of the meeting, agreement was reached that DOE will consider evaluating new data, such as the size and volume of the Little Cone Volcano and the number of events at Anomaly A in Southern Crater Flat, through sensitivity studies. DOE also agreed to explain how the probability distribution function for the probability of

disruption from its PVHA will be used in performance assessments and sensitivity studies. Finally, DOE agreed to provide the NRC with a letter describing the DOE basis for subissue resolution which will be considered in the development of NRC's Issue Resolution Status Report.

### **Meeting on Pre-Closure Seismic Design Methodology Topical Report No. 2**

On February 27, 1997, staff from the Division of Waste Management met with the Department of Energy (DOE) and its contractors to discuss comments on the DOE topical report concerning the seismic design methodology for a geologic repository at Yucca Mountain. This report is the second in a series of three topical reports on seismicity. In this report, DOE presents the seismic design methodology and criteria that would be applied to structures, systems, and components in order to demonstrate compliance with 10 CFR Part 60's pre-closure safety requirements. Although the staff has no further questions concerning the first report, and expects DOE's revisions to the second report to address all of the issues raised in the meeting, the staff will defer acceptance of DOE's seismic design methodology until the third and final report in the series has been submitted to the Nuclear Regulatory Commission for review.

### **Technical Exchange with the Department of Energy on Burnup Credit**

On February 28, 1997, staff from the Office of Nuclear Material Safety and Safeguards, including its Burnup Credit Task Force, participated in a technical exchange meeting with the Department of Energy (DOE) and its contractors to discuss the status of changes to DOE's "Topical Report on Actinide-Only Burnup Credit for PWR Spent Nuclear Fuel Packages." Specifically, the isotopic validation and cask modeling chapters of the topical report were discussed. Burnup credit is the process of taking credit for the reduced nuclear reactivity of spent fuel, as compared to fresh fuel, in criticality calculations. DOE is expected to revise the topical report in response to a Nuclear Regulatory Commission request for additional information dated March 22, 1996, and to issue the revised report in April 1997.

### **Standard Review Plan for Dry Cask Storage Systems**

On March 3, 1997, "The Standard Review Plan (SRP) For Dry Cask Storage Systems (DCSS)," NUREG-1536, was issued in final form by the staff of the Spent Fuel Project Office. In early 1996, the SRP was released in draft form for public comment. The final DCSS SRP considers the over 800 comments received from licensees, staff, other Federal agencies, and the general public.

The SRP provides guidance to the Nuclear Regulatory Commission staff on performing safety reviews of dry cask storage systems, and is intended to: (1) ensure the quality and uniformity of the staff reviews; (2) present a basis for the review scope; and (3) provide clarification of the regulatory requirements. The SRP is divided into 14 sections which reflect the standard application format. Regulatory requirements, staff positions, industry codes and standards, acceptance criteria, and other information are included.

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ENCLOSURE C

Office of Nuclear Regulatory Research  
Items of Interest  
Week Ending March 7, 1997

### **Containment Model Test Program**

Dr. James F. Costello, RES, attended a management meeting held in Tokyo on February 18-20 for the containment model test program. The NRC and the Ministry of International Trade and Industry (MITI) of Japan are sponsoring tests to failure of models of a steel BWR containment and a prestressed concrete PWR containment. The Nuclear Power Engineering Corporation (NUPEC) of Japan and Sandia National Laboratories (SNL) are the organizations performing the experiments. The major subjects discussed were progress on the post test analyses for the steel model test performed at SNL in December 1996 and progress on the prestressed concrete model currently under construction at SNL.

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ENCLOSURE D

Office for Analysis and Evaluation of Operational Data  
Items of Interest  
Week Ending March 7, 1997

### **Meeting with the Department of Energy**

On February 28, 1997, NRC staff met with DOE staff at the DOE Forrestal Building on matters relating to the restructuring of the electric industry. The meeting was requested by DOE staff. NRC attendees were C. Ernie Rossi and Mary S. Wegner, AEOD, and Jose Calvo, Ronaldo Jenkins, and Narinder Trehan, NRR. Ronaldo Jenkins gave a presentation on NRC's concerns with the reliability of offsite power to nuclear power plants. Paul Carrier, DOE, talked about the Secretary of Energy's Task Force on Reliability and suggested that the NRC may want to send an observer to the meetings.

Bonnie Suchman of the General Council's Office (DOE) described legislation that DOE is considering proposing. John Conti, DOE, spoke about economic modeling of the grid. DOE requested contacts in four areas: finance, radwaste, decommissioning, and capital improvements (operational funding). The contacts are being identified for transmittal to DOE.

### **Fire Events - Feedback of U.S. Operating Experience Paper**

Jim Houghton of the Reliability and Risk Assessment Branch presented a paper on "Fire Events - Feedback of U.S. Operating Experience" during the Fire and Safety Conference 1997 in London, February 23-26, 1997. The paper discussed the frequency, severity, and nature of the U.S. operating experience with fires at nuclear power plants. The conference provided a presentation for papers and forum for collegial discussion on fire protection and fire safety topics by experts, representing the nuclear industry, insurers, and nuclear regulatory agency representatives. The presentations included: Opening Perspectives; Modeling Analysis, Data Collection, and Feedback; Power Plant Experience; Cable Fire Experiments; and Fire Safety Upgrades for Soviet Designed Reactors.

#### **PRELIMINARY NOTIFICATIONS (PNs)**

- a. PNO-II-97-012, Babcock & Wilcox Co., ALERT DECLARED DUE TO EVACUATION OF BUILDING.
- b. PNO-II-97-014, Tennessee Valley Authority (Browns Ferry 3), NOTIFICATION OF UNUSUAL EVENT DUE TO LOSS OF OFFSITE POWER FOR GREATER THAN 15 MINUTES.
- c. PNO-II-97-015, Duke Power Co. (McGuire 1 2), MEDIA INTEREST IN EVACUATION OF SITE ENVIRONMENTAL LABORATORY DUE TO POTENTIALLY EXPLOSIVE MATERIAL.
- d. PNO-III-97-016, St. Joseph's Medical Center, POSSIBLE BRACHYTHERAPY MISADMINISTRATION.
- e. PNO-III-97-017, Wisconsin Electric Power Co. (Point Beach 1), OUTAGE FOR PUMP REPAIR AND OTHER MAINTENANCE.
- f. PNO-III-97-018, U.S. Army Armament and Chemical Acquisition & Logistics Activity, M1A1 COLLIMATOR CONTAINING TRITIUM GAS DAMAGED DURING MAINTENANCE.
- g. PNO-IV-97-013, Brooks Air Force Base, DAMAGE TO PACKAGE CONTAINING IODINE-125 DURING TRANSIT.

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ENCLOSURE F

Office of Administration  
Items of Interest  
Week Ending March 7, 1997

#### **Settlement of Claim Under NRC-04-75-183**

On 9/11/96, MPR Associates, Inc. filed an appeal with the DOE Board of Contract Appeals, under Contract No. NRC-04-75-183. The appeal challenged a final decision issued by the Contracting Officer on 6/6/96, to disallow \$26,257.01 payment under the contract. A Case Evaluation and Mediation by a Settlement Judge, an Alternative Dispute Resolution (ADR) procedure, was scheduled for 3/12/97; however, settlement was reached by the contracting officer and MPR on 3/3/97, in the amount of \$13,128.50. A settlement agreement and release of claims will be prepared. The contract will subsequently be closed out.

#### **Revision of Fee Schedules; 100% Fee Recovery, FY 1997 (Parts 170 and 171)**

A proposed rule entitled "Revision of Fee Schedules; 100% Fee Recovery, FY 1996" was published in the Federal Register on February 27, 1997 (62 FR 8885). The proposed rule would amend the licensing, inspection, and annual fees charged to NRC applicants and licensees as necessary to recover approximately 100 percent of the NRC budget authority for FY 1997. The comment period for the proposed rule closes March 31, 1997.

#### **White Flint Metro Parking Lot**

The Metro Transit Police Department plans to implement its new enforcement plan beginning March 17, 1997. The Department has provided advance notification to NRC of its plan to begin ticketing and towing vehicles in the White Flint Metro parking lot whose drivers are not Metro customers. New enforcement signs will be posted to more clearly indicate the lot is for Metro customers only.

#### **FY 1997 "L" Reinvestigation Program**

The FY 1997 "L" Reinvestigation Program is underway. NRC employees with "L" security clearances whose last investigation was conducted approximately five years ago will be required to complete new security forms and undergo reinvestigation by the Office of Personnel Management. Those who must be reinvestigated have already been notified by their Office or Region.

The Division of Security has sent the security forms to the eligible individuals.

#### **U.S. Security Policy Forum**

The U.S. Security Policy Forum is responsible for issuing an implementing directive under E.O. 12958, "Classified National Security Information," setting forth national standards for safeguarding U.S. classified information. On February 28, 1997, Division of Security, participated in a Safeguard Directive Working Group meeting where two remaining issues were resolved and will be forwarded to the U.S. Security Policy Forum and Board for approval. The first issue involved the release or disclosure of foreign government information to any third country entity. Discussion on the second issue resulted in the Working Group recommending language be added to the directive that provided direction to agencies in the event of a loss, possible compromise or unauthorized disclosure of U.S. classified information. The revisions will be presented to the Forum at its next meeting on March 21, 1997.

Chief Information Officer  
 Items of Interest  
 Week Ending March 7, 1997

**Agency-wide Documents Access and Management System (ADAMS)**

The Comprehensive Information Systems Support Consolidation (CISSCO) Program is establishing design and development, testing and evaluation environments for the ADAMS project. The development laboratory will be used to evaluate recommended software for the ADAMS in non-production environments. Software design tools will be used to examine and analyze process flows, data flows, and data management issues attendant to the establishment of a recommended solution that includes three pilot applications: Generic Communications, Electronic Hearing Docket, and Workflow. Using the software design tools, NRC will address the functional, data and communication/network requirements, document user interface requirements, and design solution.

**Agency wide Software Upgrades**

Agency-wide software upgrades for personal computers began in February and will continue through the end of the fiscal year. The schedule, under review by program office representatives, is being coordinated with the One White Flint North restack effort.

The software upgrade consists of GroupWise 4.1, Informs 4.1, WordPerfect 6.1, Netscape 3.0 and OnNet TCP/IP software. Implementation will be accomplished using automated software distribution/installation tools that streamline and significantly improve the installation process, reducing the number of workstation visits.

Development efforts to customize the WordPerfect 6.1 and GroupWise 4.1 screen and button layouts and functionality have been completed. Many groups contributed comments and suggestions to make the transition from the DOS-based WordPerfect 5.1 to the Windows-based WordPerfect 6.1 as smooth as possible.

**FOIA Requests Received During the Week Ending March 6, 1997**

By-product distribution list, E.I. Dupont license 07-00455-02.	(FOIA/PA-97-0075)
By-product distribution list, E.I. Dupont license STB-58.	(FOIA/PA-97-0076)
By-product distribution list, E.I. Dupont license SMB-301.	(FOIA/PA-97-0077)
Power plants, geographic location (latitude and longitude) and facility demographics of all operating and closed plants.	(FOIA/PA-97-0078)
Radiation exposure record on behalf of client.	(FOIA/PA-97-0079)
Brachytherapy licensee list, low and high dose rate.	(FOIA/PA-97-0080)
PRM-35-15, petitioner's withdrawal letter.	(FOIA/PA-97-0081)
Licensee listing, commercial power plants.	(FOIA/PA-97-0082)
Monju fast breeder reactor, safety and security.	(FOIA/PA-97-0083)
Dupont Environmental Remediation Services, License No. 07-30237-01.	(FOIA/PA-97-0084)

ENCLOSURE I

Office of Personnel  
 Items of Interest  
 Week Ending March 7, 1997

**Federal Savings Bonds Campaign Training Seminar Attended**

On March 3, 1997, Janice Clemens and Henry Rubin attended the training seminar for the 1997 Federal Savings Bonds Campaign at the U.S. Department of Justice Building. Topics discussed included features and benefits of Savings Bonds, campaign materials and promotional activities, and planning of an Agency Savings Bonds Campaign. Also in attendance was Attorney General Janet Reno, who will again serve as Chairman of the Savings Bonds Campaign.

**Combined Federal Campaign (CFC) Meeting Attended**

On March 4, 1997, Henry Rubin attended a meeting of the Local Federal Coordinating Committee for CFC of the National Capital Area at the Department of Health and Human Services Building. This was the first meeting for the 1997 campaign. Topics discussed included results from the 1996 campaign, key action items for the 1997 campaign, and an overview of the application process to become eligible for CFC funds.

**Arrivals**

AGNEU, Terry	SECRETARY (OA) (OPFT)	OP/SPAC
MERSCHOFF, Ellis	REGIONAL ADMINISTRATOR (PFT)*	RIV

\*TRANSFERRED FROM REGION II TO REGION IV

#### Departures

COLBERT, Joyce	PAYROLL TECH (DATA TRANS) (PFT)*	OC
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\*EFFECTIVE 2/21/97

#### Retirements

None

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ENCLOSURE M

Office of Public Affairs  
Items of Interest  
Week Ending March 7, 1997

#### Media Interest

The public meeting at Big Rock Point on decommissioning was attended by some 35 people, including two newspaper reporters. A media briefing on the issue was held a day before the public meeting.

#### School Volunteers Program

Michael Rubin, RES, gave a presentation on mathematics and Ed Fox, NRR, described his job as a civil engineer during career week at Fairland E.S. Rita Albright, OC, discussed math and problem-solving at Mill Creek Towne E.S.

#### Press Releases

##### Headquarters:

97-036 Note to Editors: ACNW Report on Radionuclide Transport at Yucca Mountain  
97-037 NRC Assumed Regulatory Jurisdiction Over Uranium Enrichment Plants in Kentucky, Ohio  
97-038 NRC Staff Proposes \$12,500 Fine Against B&W Fuel Company  
97-039 NRC Media Workshop Scheduled  
97-040 NRC Issues Final Technical Evaluation on Proposed Reclamation of Uranium Mill in Moab, Utah

##### Regions:

I-97-17 NRC Staff Schedules Predecisional Enforcement Conference Regarding Apparent Violations at Beaver Valley Nuclear Plant  
I-97-18 NRC Staff to Discuss Apparent Violations at Maine Yankee; Regional Administrator to Hold Quarterly Press Conference  
I-97-19 NRC Sends Letter to Northeast Utilities Confirming Actions Designed to Improve Haddam Neck Plant's Radiological Controls  
I-97-20 NRC Staff Issues Confirmatory Action Letter to GPU Nuclear Corporation  
I-97-21 NRC Staff Rates Vermont Yankee "Good" in Three Areas, "Superior" in One Area in Latest Assessment  
I-97-22 NRC Names David P. Beaulieu Senior Resident Inspector at Millstone 2  
I-97-23 Note to Editors: Confirmatory Action Letter Issued to Northeast Utilities  
II-97-19 NRC Staff Proposes \$50,000 Fine Against Florida Power Corporation for Violations of Security Requirements at Crystal River  
II-97-20 NRC Staff to Hold Predecisional Enforcement Conference With Virginia Power to Discuss Concerns at Surry Nuclear Plant  
II-97-21 NRC Staff Raises Watts Bar SALP Rating  
III-97-23 NRC Enforcement Conference With Northern States Power Co. on Apparent Violation of NRC Requirements at Monticello Station  
III-97-24 NRC Special Inspection Team to Discuss Preliminary Findings on Control Rod Incident at Zion Nuclear Power Station  
III-97-25 Latest NRC Staff Review Rates Davis-Besse "Good" in Operations and "Superior" in Maintenance, Engineering, and Plant Support  
III-97-26 Enforcement Conference Scheduled With Wisconsin Electric on Team Inspection Findings at Point Beach  
IV-97-16 NRC Fines Connell Ltd. \$8,800 for Worker Exposure Incident

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ENCLOSURE P

Items of Interest  
Week Ending March 7, 1997

**University of Massachusetts Pre-Decisional Enforcement Conference**

On February 27, 1997, Region I held an open pre-decisional enforcement conference with the University of Massachusetts to discuss issues surrounding the inadequate security of radioactive materials at the facility. The licensee provided significant corrective actions which included management changes and increased audits of licensed activities. A Notice of Violation with no civil penalty was issued on February 28, 1997.

**Predecisional Enforcement Conference With Roy Sadovsky, D.V.M.**

On February 26, 1997, a pre-decisional enforcement conference was held with Roy Sadovsky, D.V.M., at the NRC Region I office. The conference included discussion of the apparent violations identified during an NRC inspection and findings by the NRC Office of Investigations. Particular attention was given to recurrence of the violation in which the licensee used licensed material at a location not authorized on the license, and the inadequate security of licensed materials. Dr. Sadovsky attended the conference with two representatives from his consultant, Radiation Protection Services, Inc. The licensee and his consultants discussed their planned corrective steps to address the apparent violations. The staff is evaluating the appropriate enforcement action.

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ENCLOSURE P

Region II  
Items of Interest  
Week Ending March 7, 1997

**Florida Power and Light (FP&L) - Turkey Point**

At 7:35 a.m. on March 4, 1997 with Unit 4 at full power, an Unusual Event was declared because an electrical fire occurred in the 4A control rod drive motor generator set. The fire was extinguished by the fire brigade using automatic Halon and portable chemical and carbon dioxide extinguishers. No personnel were injured and the Metro Dade county fire department was called to the plant entrance but not needed. The plant continued operation at 100 percent power. Unit 3 is in for refueling. The Unusual Event was terminated at 8:00 a.m. EST.

The 4A and 4B rod drive motor generator sets are electrically cross tied so when the 4A rod drive motor generator set was secured, the 4B rod drive motor generator set supplied electrical power to all of the Unit 4 rods. An investigation by FP&L of what caused the electrical fire has been initiated. The preliminary cause has been identified as a failure of the inboard bearing on the generator.

The NRC resident inspectors were on site and responded to the control room and the scene, and continue to follow the licensee's actions.

**Duke Power Company - McGuire**

On March 5, a precautionary evacuation was conducted at Duke Power's McGuire Site Environmental Center. The Environmental Center is located in the Owner Controlled Area, but not in the Protected Area. A small amount of Picric acid was suspected to have crystallized which could result in an explosive mixture. Picric acid is combined with methanol and used for testing metal durability. The Charlotte Hazardous Material team was called to the site to evaluate the chemical's condition. Also, a vendor was called for evaluation and disposal of the acid. It was determined that the acid was not in an explosive condition. The acid was diluted and transported to the licensee's hazards material disposal facility.

There was media interest in this event and a PN was issued.

**Tennessee Valley Authority - Browns Ferry 3**

On March 5, 1997 Browns Ferry 3 declared a Notice of Unusual Event due to a loss of offsite power. The unit was shutdown at the time and in the process of completing a refueling outage. Emergency diesel generators responded as expected. Offsite power was restored within one hour. Decay heat removal was suspended for seven minutes with no significant increase in reactor coolant temperature. Offsite power was lost when the 161 kV switchyard relays actuated as a result of an electrical short in an emergency bearing oil pump motor. The pump had just been energized for testing. Resident Inspector follow up is ongoing to determine why the motor protective feature failed to isolate the fault. Unit 2 was not affected.

**Virginia Electric and Power Company (VEPCO) - North Anna**

SALP results were presented to the licensee on March 6. The meeting was well attended by VEPCO management including members of the Board of Directors. Following the SALP, a meeting was held with the State and local officials and focused on emergency preparedness.

**Surry**

On March 6, 1997, a newspaper reporter for the Virginia Pilot, Norfolk Virginia, met with the NRC's Surry senior resident inspector and Region II public affairs officer and participated in a plant tour. The reporter's main area of interest involved the resident inspectors typical daily activities and their relationships with the licensee.



## **U.S. Department of the Navy**

On March 4, 1997, Region II participated in a meeting with representatives of the Japanese government and the U.S. State Department and Department of Defense (DoD). The meeting was held in the Pentagon. The purpose was to discuss the unauthorized firing of depleted munitions (DU) by Navy personnel at an Air Force gunnery range near Okinawa, Japan, in late 1995 and early 1996. The NRC and DoD clarified the events that lead to the firing of the DU, the control measures the Navy has implemented to prevent recurrence of this event, how DU munitions are stored, and how the DoD remediated the range. The NRC discussed oversight of the Navy's program and NRC evaluation of the remediation of the range after the incident and the analysis of the radiological consequences for any DU left on the range.

### **Babcock and Wilcox -- Naval Nuclear Fuel Division**

On March 4, 1997, the licensee declared an Alert emergency classification when a dissolver column overflowed, causing low enriched uranium solution to spill on the floor in the licensee's facility, near Lynchburg, Virginia. The licensee was mixing low enriched uranium with nitric acid in the column. The spill caused a release of nitrous oxide inside the building, which was evacuated. There was no release to the environment and no personnel injuries. Based upon cleanup of the spilled material and a determination that the levels of hazardous gas was acceptable, the licensee terminated the Alert classification after four hours and 22 minutes.

The NRC Senior Resident Inspector responded to the site. The licensee established a team to evaluate the root causes; and has reviewed the findings to date with the Senior Resident Inspector and Region II management.

The licensee plans to restart the process after correcting the root causes.

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ENCLOSURE P

Region III  
Items of Interest  
Week Ending March 7, 1997

### **AIT Exit - Zion Nuclear Power Station**

The Augmented Inspection Team (AIT) reviewing the February 21 control rod movement incident at Zion Unit 1 held an exit meeting with the licensee on March 7, 1997. The team interviewed the operating shift crew which was on duty at the time of the incident as well as a second shift crew which was present in the control room assisting the primary crew. The team also interviewed licensee management who were present in the control room and who were involved in the followup activities.

The AIT concluded that there were significant deficiencies in oversight of control room activities by operations supervision, in communications among the control room staff, and in the execution of on-shift responsibilities by the shift engineer, unit supervisor, and primary reactor operator. In addition, the actions of the reactor operator in continuously withdrawing control rods with the intent of reestablishing power reflected a significant lack of understanding of reactor physics and proper control rod manipulations for a controlled approach to criticality.

The team found that control room management had failed to minimize distractions in the control room. Also, the unit supervisor and shift engineer had allowed themselves to become too involved in restoration of the containment spray pump in order to avoid the required shutdown of the reactor.

In addition, the team also found deficiencies in the licensee's licensed operator training program. Training on the actions to maintain the reactor at very low power levels is included only in the operators' initial training, and a normal reactor shutdown is not performed as part of the periodic operator requalification training. The reactor operator at the controls during this incident received his initial training in 1985.

### **Management Change Announced for Zion Nuclear Power Station**

Commonwealth Edison Company announced that effective March 4, 1997, Unit 2 Plant Manager Robert Starkey is assuming the position of Plant General Manager. He will retain the Unit 2 Plant Manager responsibilities until that position is filled.

### **Predecisional Enforcement Conference with Illinois Power Company**

On March 4, 1997, a predecisional enforcement conference was conducted in the Region III Office, Lisle, Illinois, between managers from Illinois Power Company and members of the NRC staff. The meeting discussion was on: deficiencies in the testing of check valves in Clinton Nuclear Power Station's feedwater system; an improper time delay setting in a circuit breaker for a diesel generator in Clinton's emergency core cooling system; inadequate testing procedures for Clinton's emergency diesel generators; and failure to perform required safety evaluations for changes in spent fuel pool cooling procedures and for instances when equipment did not meet original design criteria.

### **Predecisional Enforcement Conference with Northern States Power**

On March 5, 1997, a predecisional enforcement conference was conducted in the Region III Office, Lisle, Illinois, between managers from Northern States Power Company and members of the NRC staff. An inspection late last year found that in November 1995 utility staff approved a reduction in the number of safety-related pumps used for containment cooling which would be needed in certain accident conditions. The company's evaluation did not, as required, address new safety questions which would result from such a change in the plant design. Specifically, the evaluation did not consider how

the changes in containment temperature and pressure and heat removal capacity would affect the containment cooling system.

**Regulator's Meeting regarding Chemetron "Bert Avenue" site**

On March 7, 1997, Region III Acting Director of the Division of Nuclear Materials Safety Roy Caniano, and members of his staff (Bruce Jorgensen and Dave Nelson), participated in a "Regulator's Meeting" in Newburg Heights, Ohio (a Cleveland suburb) concerning the planned completion of site remediation and closure of the Chemetron "Bert Avenue" site. Discussion focused on a proposed public meeting (April 7, 1997) to describe to interested citizens the activities associated with the project, the schedule, and the involvement and responsibilities of the various "regulators."

ENCLOSURE P

Region IV  
 Items of Interest  
 Week Ending March 7, 1997

**Cooper Nuclear Station SLP Presentation**

On March 5, 1997, the Regional Administrator, Deputy Regional Administrator, and Region IV and HQ staff members conducted a public meeting to discuss the most recent Systematic Assessment of Licensee Performance (SALP) report for the Cooper Nuclear Station (CNS). In attendance for the licensee were the Sr. Vice President - Energy Supply and Vice President - Nuclear, accompanied by licensee staff members.

ENCLOSURE R

Office of Congressional Affairs  
 Items of Interest  
 Week Ending March 7, 1997

CONGRESSIONAL HEARING SCHEDULE, No. 8

OCA ASSIGNMENT	DATE & PLACE	TIME	WITNESS	SUBJECT	COMMITTEE
Madden	TBA 366 DSOB	10:00	DOE	DOE's FY98 Budget	Senators Murkowski/Bumpers Energy & Natural Resources
Keeling	03/11/97 2172 RHOB	10:00	DOS, AID	Aid to Former Soviet Republics	Reps. Gilman/Hamilton International Relations
Gerke	03/11/97 2154 RHOB	4:30	Markup	H.R. 930, use of federal travel credit cards, prepayment audits of federal agency transp. expenses etc.	Reps. Horn/Maloney Govt Mgmt, Info and Tech Government Reform and Oversight
Combs	03/12/97 366 DSOB	9:30	Markup	S. 104, amend Nuclear Waste Policy Act	Senators Murkowski/Bumpers Energy & Natural Resources
Madden	03/12/97 2362 RHOB	10:00	DOE	Nuclear Waste Mgmt & Disposal	Reps. McDade/Fazio Energy & Water Development Appropriations
Gerke	03/13/97 50 DSOB	9:30	TBA	Role of Public Power in a Competitive Market	Senators Murkowski/Bumpers Energy & Natural Resources
Madden	3/18, 20, 4/22 124 DSOB	9:30	TBA	DOE's FY98 Budget	Senators Domenici/Reid Energy & Water Development Appropriations
Gerke	03/20/97 216 Hart	9:30	TBA	Electricity Deregulation: Is Federal Legislation Necessary?	Senators Murkowski/Bumpers Energy & Natural Resources