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NUCLEAR REGULATORY COMMISSION

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1	UNITED STATES OF AMERICA
2	NUCLEAR REGULATORY COMMISSION
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4	ADVISORY COMMITTEE ON REACTOR SAFEGUARDS
5	MEETING OF THE SUBCOMMITTEE ON THERMAL-HYDRAULICS
6	PHENOMENA
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8	FRIDAY, MAY 25, 2007
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10	The Subcommittee convened at 8:30 a.m. in
11	Room T-2B3 of the Headquarters of the Nuclear
12	Regulatory Commission, 11545 Rockville Pike,
13	Rockville, Maryland, Sanjoy Banerjee, Chairman,
14	presiding.
15	MEMBERS PRESENT:
16	SANJOY BANERJEE, Chairman
17	SAID ABDEL-KHALIK
18	MARIO V. BONACA
19	THOMAS S. KRESS
20	GRAHAM B. WALLIS
21	
22	CONSULTANT PRESENT:
23	DAVID DIAMOND
24	STAFF PRESENT:
25	RALPH CARUSO
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1	P-R-O-C-E-E-D-I-N-G-S
2	(4:43 p.m.)
3	ACTING CHAIRMAN KRESS: Before we talk
4	about guidance for the full Committee, do GE or
5	anybody want to make some more we're okay. For the
6	GE presentation part of it, is it split up an hour for
7	each, Ralph, or do you know?
8	MR. CARUSO: Right now it's just an hour.
9	Yes, it's an hour for each.
10	ACTING CHAIRMAN KRESS: I think it's
11	important that they give this talk about why they want
12	to go to the MELLLA+. I thought that was very
13	illuminating for the flexibility stuff.
14	And I thought that was well, the first
15	thing we want to know is why you are doing this. And
16	that's the reason. So you have to do that. Now
17	MR. CARUSO: We're in open session, by the
18	way.
19	ACTING CHAIRMAN KRESS: We're in open
20	session, yes. So why it's important to the industry.
21	That's one item.
22	MEMBER BONACA: One thing that is
23	important is just a point that the MELLLA+ just sits
24	on top of a lot of ready approval of a 20 percent
25	power uprate, which was the measured piece. This is
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1	really a means of providing flexibility to the
2	licensee to allow for variation in flow and
3	flexibility on top of that.
4	So it's important that that message be
5	conveyed to the full Committee there. You know, we
6	already had approved
7	ACTING CHAIRMAN KRESS: The 20.
8	MEMBER BONACA: the 20 percent power.
9	ACTING CHAIRMAN KRESS: Right. And I
10	think the staff's approach that looking at the delta,
11	we already approved the 20 percent. And the MELLLA+
12	is not much of a change. I thought that was a good
13	way to approach it. So you might want to keep that
14	part in there.
15	I thought it was very important to give
16	some perspective to this particular full Committee on
17	the risk implications. And the fact that this is such
18	a very low probability with the not density or
19	consequences is really the basis I think for the
20	previous ACRS approval of the melt.
21	And I think it serves as a basis for us to
22	overlook a lot of things that we may not be able to go
23	into depth on the limitations, just the mere fact that
24	this looks like it's very susceptible from a risk
25	standpoint. And I think it's important to bring that
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1	up.
2	The stuff that
3	MEMBER WALLIS: You mean you want a PRA?
4	ACTING CHAIRMAN KRESS: No, no. I just
5	want the medical PRA. You know, we have already done
6	the frequency. And just the frequency alone is
7	probably enough to convince anybody.
8	MEMBER BONACA: Just communicating the
9	issue of closing of GSI to start with is the same
10	basis for close, accepting these
11	ACTING CHAIRMAN KRESS: Exactly right,
12	Mario. And the stuff that we heard about, the actual
13	response to plants, to the instability problem and
14	unmitigated and the mitigated, I think that's
15	important to bring that out and what it is that is
16	being done to address that. I hadn't planned
17	mitigated. I think that's important.
18	Well, with all of these limitations,
19	that's the one that bothers me, how to deal with
20	those. I don't think we can go over all of them. We
21	are going to get bogged down into the details of them.
22	I think two or three of them you can pick out that you
23	think are really the important ones and you somehow
24	give us a list of all of them?
25	Does anybody else have any suggestions,
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1	any thoughts on what
2	MEMBER WALLIS: Well, I think you need a
3	high-level view of things.
4	ACTING CHAIRMAN KRESS: Oh, I think
5	high-level view on this.
6	MEMBER WALLIS: He should not only say,
7	"This is why we want it," but they ought to say why it
8	is acceptable.
9	ACTING CHAIRMAN KRESS: Yes.
10	MEMBER WALLIS: And I think what that
11	means is you take a high-level view. You say, "We are
12	going to extend into this region. When we go into
13	this region, here are the new or enhanced safety
14	implications," if any. And if there are any, you have
15	got to say what they are.
16	If the LOCA risk is high or the PCT is
17	increased, there is a greater risk of ATWS instability
18	or something, which has some safety implication. If
19	it does, you have to say that.
20	If there are no enhanced safety
21	implications from going into this region, then you
22	have to justify that, say because the power level
23	hasn't increased and because we are at the same
24	pressure and we have got the same in the case of a
25	LOCA, we haven't really increased the inventory of
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1	feed and so on and explain why things are still okay.
2	As a high level, I think you can do that
3	because we are here to advise on safety. And the real
4	question here is, can we tell the Commission, you can
5	go and let the people go into this purple region
6	without there being some additional safety problem or
7	risk? Risk is to me sort of a special way of
8	describing safety, but safety is a broader
9	ACTING CHAIRMAN KRESS: It's more than
10	just the risk. The risk is the reason we can say it's
11	acceptable, but the regulations that they're saying
12	have to be met with some margin maybe or some changes,
13	they're important because there might not be a risk
14	issue from the standpoint of we want to blow stuff out
15	in the containment and hurt people, but they are there
16	to limit challenges and to limit small accidents and
17	to cover things that you don't want to happen, not
18	because they are going to kill everybody, because they
19	are important to the whole thing.
20	So you don't want to stick strictly to
21	risk. You want to deal with these issues you're
22	talking about.
23	MEMBER WALLIS: You are going to look at
24	safety and then you are going to look at what does
25	this do to your ability to meet the regulations.
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1	ACTING CHAIRMAN KRESS: Yes, that's it.
2	MEMBER WALLIS: And you are going to say
3	that, "We are still meeting all of these fuel
4	performance criteria. We are still meeting" this, all
5	these MPLHGRs and all of these other things. You
6	know, nothing has really changed there. There are no
7	new challenges to the fuel and to the criteria.
8	And I think you can say all of that pretty
9	quickly. And then if anyone has any question about
10	specifics, you can respond to those. Really, the
11	staff has to do the same thing. They have to assure
12	us or the full Committee that there are no significant
13	new safety implications, if there are any that they
14	have done something appropriate by adding some
15	requirement or something and that they have to sort of
16	I think say that in extending to this region, there
17	are some questions about going to higher voids, what
18	this does in terms of are the correlations still
19	valid, what does this do to does this change any of
20	the safety measures or so on from a high level?
21	MEMBER BONACA: One thing that I must say
22	that gave me comfort here was I thought that the
23	review of the staff was very thorough.
24	ACTING CHAIRMAN KRESS: Oh, yes. I
25	thought it was very thorough.
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1 MEMBER BONACA: And I don't want to list 2 all the limitations they are imposing on that, but that shows to what extent they have gone into the 3 4 details of the specifics and identified the 5 requirements. So, you know, maybe in the presentation, 6 7 you could say that we have identified many areas where

9 without listing them in detail with the cetera, exception of the most significant ones, which are the penalties, you know, that apply there. But I think that that conveys the thoroughness of the review. 12

we have requested imposed certain limitations, et

MEMBER ABDEL-KHALIK: I assume that the 13 14 two-hour presentation to the full Committee sort of 15 would encompass both the MELLLA+ and the methods. And from my perspective, it would be a good idea not to 16 17 have an equally sort of weighted presentation but weigh the presentation more towards the MELLLA+ and 18 19 then provide any input to the methods changes that would be required or limitations of the methods in 20 support of your presentation on MELLLA+. 21

22 ACTING CHAIRMAN KRESS: That's a good suggestion. 23

24 MEMBER WALLIS: I think you have to give some assurance of anyone who has read the SE that, in 25

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1	spite of all your sort of critiques of what GE has
2	done, which I think you have picked up a lot of
3	things, which are important, but when you read it
4	I also read it.
5	I got the impression that, well, they have
6	got all of these things that they are concerned about.
7	Why are they then saying everything is okay? And
8	somehow you have got to put across why everything is
9	okay if it is. If it isn't, then we've got to put
10	that across, too. Apparently you think it is okay.
11	ACTING CHAIRMAN KRESS: With the
12	limitations.
13	MEMBER WALLIS: Right.
14	MEMBER BONACA: Now, the one thing that I
15	hear from GE is the first EPU with the MELLLA+ that
16	comes, what will it look like? I am just curious. I
17	mean, that probably shouldn't be part of the
18	limitation, but it will have to include an LTR 1, an
19	LTR 2, I guess, description of the modifications of
20	the plant to meet that. And the MELLLA+ is an add-on.
21	Do you have anything in the package you
22	are going to provide or
23	MS. TRAN: We intended to apply this
24	MELLLA+ after the oh, this is P. T. Tran
25	customer at the plant has been licensed with EPU. So
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1	this will be an add-on just like you see here.
2	MEMBER BONACA: So it's a simple step.
3	MS. TRAN: Yes, like, for example, TVA
4	customers here, the TVA unit I start up. And after
5	they get their 120 percent EPU, after that, we will
6	come with the amount of less applications.
7	MEMBER BONACA: Okay.
8	MS. TRAN: So it's not going to be one
9	application for both EPU MELLLA+. You will see
10	MEMBER BONACA: No. I understand.
11	MS. TRAN: staff applications and
12	MEMBER BONACA: Okay. Thank you.
13	MEMBER WALLIS: I think you have to have
14	something, both of you have to have something, which
15	is reassuring to the public. And we went to Vermont
16	Yankee about our uprate and so on. It's quite
17	reasonable.
18	And I know there are some maybe who are
19	more extreme, but some quite reasonable people say,
20	"How can you take this old reactor, you've been
21	operating at this power for so long, and raise it?"
22	It's hard. There's got to be some reason why it's
23	okay.
24	Well, do you have some things that you can
25	say which are appropriate in that level for the public
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1	and why it's okay to go into this region? And the
2	reason is it doesn't raise any new safety issues and
3	so on. But you say those things.
4	ACTING CHAIRMAN KRESS: I think we're
5	there. Does that sound like we can fit all of that
6	into two hours?
7	MS. ABDULLAHI: One hour?
8	ACTING CHAIRMAN KRESS: No. It's two
9	hours total.
10	MEMBER WALLIS: It will be both, for both
11	of you.
12	ACTING CHAIRMAN KRESS: And, of course,
13	you're only supposed to
14	MEMBER WALLIS: You're going to have to
15	compress a major ten hours into one.
16	ACTING CHAIRMAN KRESS: Okay. I'm about
17	ready
18	MEMBER ABDEL-KHALIK: I really would like
19	to compliment the staff
20	ACTING CHAIRMAN KRESS: Yes.
21	MEMBER ABDEL-KHALIK: and GE on their
22	really thorough presentations and the thorough review
23	that you have made. You have done a good job.
24	ACTING CHAIRMAN KRESS: Yes. I think I
25	would second that.
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1	MEMBER BONACA: I was impressed by the
2	work presented.
3	MEMBER WALLIS: I have something to say
4	about GE, too. GE I think started yesterday not very
5	well, as Banerjee said, I mean.
6	ACTING CHAIRMAN KRESS: But they
7	recovered.
8	MEMBER WALLIS: Then it turned out that
9	when you put someone like Jens Andersen up there and
10	he showed that yes, there was more data and, yes, they
11	had really thought about lots of these technical
12	issues carefully and so on, that was very reassuring
13	and some of your stuff, too.
14	But at the beginning, it looked like,
15	well, you know, this is just superficial, it's just a
16	line, there's no justification for it, there's no
17	indication of why it's very
18	ACTING CHAIRMAN KRESS: I think the reason
19	for that is they were trying to focus on the reason we
20	need this.
21	MEMBER WALLIS: You just say, "You told us
22	you like to operate in this region for flexibility."
23	ACTING CHAIRMAN KRESS: Yes.
24	MEMBER WALLIS: So stop. And then
25	ACTING CHAIRMAN KRESS: Yes. But those
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1	are words that we didn't quite understand.
2	MEMBER WALLIS: Don't quite understand all
3	the time. Right.
4	ACTING CHAIRMAN KRESS: We don't know what
5	you mean by "flexibility."
6	Anyway, I'm about to bang the gavel.
7	MEMBER WALLIS: Go ahead.
8	ACTING CHAIRMAN KRESS: I now adjourn this
9	meeting.
10	(Whereupon, the foregoing matter was
11	concluded at 4:57 p.m.)
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