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1	UNITED STATES OF AMERICA
2	NUCLEAR REGULATORY COMMISSION
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4	ADVISORY COMMITTEE ON REACTOR SAFEGUARDS (ACRS)
5	+ + + +
6	SUBCOMMITTEE ON DIGITAL INSTRUMENTATION
7	AND CONTROL SYSTEMS
8	+ + + +
9	WEDNESDAY,
10	APRIL 18, 2007
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12	ROCKVILLE, MARYLAND
13	+ + + +
14	The meeting was convened in Room T-2B3 of Two
15	White Flint North, 11545 Rockville Pike, Rockville,
16	Maryland, at 8:30 a.m., Dr. George E. Apostolakis,
17	Chairman, presiding.
18	
19	MEMBERS PRESENT:
20	GEORGE E. APOSTOLAKIS Chairman
21	THOMAS KRESS ACRS Member
22	OTTO L. MAYNARD ACRS Member
23	SAID ABDEL-KHALIK ACRS Member
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1	NRC STAFF PRESENT:
2	STEVE ARNDT
3	ALLEN BRADLEY
4	CLIFF DOUTT
5	GENE EAGLE
6	ALAN HOWE
7	IAN JUNG
8	MICHAEL JUNGE
9	BILL KEMPER
10	ALAN KURITZKY
11	PAUL LOESSER
12	MIKE MAYFIELD
13	MIKE WATERMAN
14	
15	ALSO PRESENT:
16	TUNC ALDEMIR
17	BOB ENZINNA
18	SERGIO GUARRO
19	KIMBERLY KEITHLINE
20	ALEX MARION
21	GERARDO MARTINEZ-GURIDI
22	RICK ROTA
23	JEFF STONE
24	RAY TORRECK
25	RICHARD WOOD
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		3
1	AGENDA ITEMS	PAGE
2	Opening Remarks	4
3	NRC Digital I&C Steering Committee	
4	Activities	5
5	Industry Perspective on Diversity and	
6	Defense-in-Depth (D3) Issues	8
7	Current Regulatory Position on D3	
8	Requirements for Digital Safety Requirements	24
9	NRC Short Term Activities to Address	
10	D3 Issues	50
11	Longer Term Activities (Research) in the	
12	Area of D3	79
13	General Discussion of D3 Issues	128
14	Industry Perspective on Risk-Informing	
15	Digital System Reviews and Dynamic	
16	Digital System Reliability Modeling	152
17	NRC Short-Term Activities Associated with	
18	Risk-Informing Digital System Reviews	160
19	Review of Current Status of Dynamic	
20	Digital Reliability Modeling Research	195
21	Review of Current Status of Traditional	
22	Digital Reliability Modeling Research	244
23	Regulatory Guidance for Risk-Informing	
24	Digital Systems	284
25	Adjourn	
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1	P-R-O-C-E-E-D-I-N-G-S
2	(8:30 a.m.)
3	CHAIRMAN APOSTOLAKIS: The meeting will
4	now come to order. This is a meeting of the Digital
5	Instrumentation and Control Systems Subcommittee. I'm
6	George Apostolakis, Chairman of the Subcommittee.
7	ACRS members in attendance are Said Abdel-
8	Khalik, Tom Kress, and Otto Maynard. Gary Hammer of
9	the ACRS staff is the Designated Federal Official for
10	this meeting.
11	The purpose of this meeting is to discuss
12	NRC staff and industry activities for digital
13	instrumentation and control systems. We will hear
14	presentations from the NRC's Offices of Nuclear
15	Regulatory Research and Nuclear Reactor Regulation.
16	We will also hear a presentation from the Nuclear
17	Energy Institute.
18	The Subcommittee will gather information,
19	analyze relevant issues and facts, and formulate
20	proposed positions and actions, as appropriate, for
21	deliberation by the full Committee.
22	The rules for participation in today's
23	meeting have been announced as part of the notice of
24	this meeting previously published in the <u>Federal</u>
25	<u>Register</u> . We have received no written comments or

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1	requests for time to make oral statements from members
2	of the public regarding today's meeting.
3	A transcript of the meeting is being kept
4	and will be made available as stated in the Federal
5	<u>Register</u> notice. Therefore, we request that
6	participants in this meeting use the microphones
7	located throughout the meeting room when addressing
8	the Subcommittee. The participants should first
9	identify themselves and speak with sufficient clarity
10	and volume so that they may be readily heard.
11	We will now proceed with the meeting and
12	I call upon Mr. Mayfield of the Office of New Reactors
13	to begin.
14	MR. MAYFIELD: Thank you, Mr. Chairman.
15	We just wanted to spend a couple of
16	minutes to start this off and provide the Subcommittee
17	a little bit of information about how we got where we
18	are and what we are trying to accomplish.
19	There was a November 8th, 2006 meeting
20	where the staff made a presentation to the Commission
21	the staff as well as the industry. Coming out of
22	that Commission meeting was a Staff's Requirements
23	Memorandum directing the staff to establish an NRC
24	project plan with specific milestones and deliverables
25	with both short- and long-term milestones. And to
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1	address the critical path short-term actions.
2	The staff established the NRC Digital I&C
3	Steering Committee. The Executive Director for
4	Operations issued a memorandum in January of this
5	year. Jack Grobe from NRR chairs the Steering
6	Committee. Unfortunately Mr. Grobe could not be with
7	us this morning so he asked me to sit in for him. I'm
8	much better looking than he is so we went that
9	direction rather than to some of my colleagues who are
10	also on the Steering Committee.
11	CHAIR APOSTOLAKIS: And who are also good
12	looking.
13	MR. MAYFIELD: Pardon me?
14	CHAIR APOSTOLAKIS: And are also good
15	looking.
16	MR. MAYFIELD: Well, I won't go that far.
17	But the other members of the Steering Committee are
18	Mark Cunningham, representing the Office of Research,
19	Joe Gitter, representing NMSS, and Scott Morris,
20	representing INSR.
21	We have had three public meetings with our
22	industry counterparts. The first was December 21st of
23	2006. We met again in January. And then again in
24	March of this year.
25	We have had multiple internal Steering
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1 Committee meetings and have evolved into six task 2 working groups that represent cyber-security, 3 diversity and defense-in-depth, highly integrated 4 control rooms in terms of human factors, highly 5 integrated control rooms in terms of communications within the control room, risk-informed issues for 6 7 digital I&C, and the digital I&C licensing process. We have drafted some project plans and 8 9 problem statements for each of those task working 10 groups. Those have been shared with the industry and publicly to solicit industry comment and feedback. 11 We finalize those problem 12 will statements and the associated work plans in the near future. 13 14 We will be briefing the Commission on the 15 status of this program in June. And we are also hosting an IAEA technical meeting in June on diversity 16 and defense-in-depth. This promises to be a fairly 17 large meeting. 18 19 Mark Cunningham and Bill Kemper are the leads on it. And so if any of you are interested, we 20 would certainly invite you to participate. We've had 21 good support from NEI, EPRI, as well as DOE 22 in organizing that meeting. 23 24 MEMBER KRESS: Do you know the dates? Well I should but I don't. 25 MR. MAYFIELD:

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1	MR. KEMPER: Sorry, this is Bill Kemper.
2	June the 19th through the 21st here in the D.C. Metro
3	area. I believe out in Rockville actually in
4	Bethesda, excuse me.
5	MR. MAYFIELD: Okay. With that, Mr.
6	Chairman, I would, I guess, turn it back to you.
7	CHAIR APOSTOLAKIS: Yes, our next
8	presentation is from NEI, Mr. Alex Marion, who is a
9	new presenter for the Committee.
10	MR. MARION: Good morning. My name is
11	Alex Marion. I'm the Executive Director of Nuclear
12	Operations and Engineering at NEI. With me is
13	Kimberly Keithline, Senior Project Manager in the
14	Engineering Group at NEI.
15	I just want to make a couple of comments
16	with regard to what Mike Mayfield said about the
17	establishment of the Steering Committee and
18	development of the project plan for licensing digital
19	I&C applications. We're really pleased with the
20	effort thus far.
21	We would have liked to have the project
22	plan in place six months ago but the industry and the
23	NRC is working very effectively. And we're hoping
24	that we can use this as a protocol for future
25	interactions on some of the more challenging
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1	regulatory issues that both the industry and the NRC
2	have to deal with.
3	With regard to the project plan that was
4	recently made public, we intend to provide comments to
5	the NRC next week.
6	MS. KEITHLINE: This is Kimberly
7	Keithline. By the 25th, April 25th.
8	MR. MARION: Okay. And we have industry
9	participation on each of the task working groups that
10	Mike Mayfield identified. And those activities are
11	going well.
12	There are two groups two of the task
13	working groups that aren't as developed or haven't
14	gone as far as the others. And they are in human
15	factors and digital PRA. And we'll have some comments
16	about digital PRA this afternoon. The human factors
17	group is meeting today so hopefully they will better
18	define the problem statements and milestones and near-
19	term deliverables.
20	CHAIR APOSTOLAKIS: Excuse me, Alex. The
21	Steering Committee consists of NRC people only, right?
22	MR. MARION: Yes.
23	CHAIR APOSTOLAKIS: And they have a
24	MR. MARION: And they have public meeting
25	with the industry there have been three meetings
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thus far.

2 With regard to diversity and defense-in-3 depth, the task working group is using a deterministic 4 approach in addressing the issues with regard to those 5 concepts. We're okay with that in terms of a process and how to address the issues that need to be 6 7 identified so that we are confident with the appropriate level of diversity and defense-in-depth in 8 9 the design of digital systems.

We need to stay focused and we are working on a screening approach but it is very important that this set of issues regarding diversity and defense-indepth be resolved as soon as possible because it is fundamental to the design of these systems and we go forward. And it is extremely important for both new plants as well as the current operating fleet.

Branch technical position was recently revised. And we recognize the staff was on a highly expeditious schedule to finalize that document and release it to the public.

There are additional comments that we have on that document and we intend to work very closely with the task working group to address those comment. And hopefully make some additional changes to that branch technical position.

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The problem statements that have been identified by this particular working group are adequate and sufficient from the industry position and we are prepared to work with the staff in addressing and completing the milestones that have been identified.

7 There are two items that need to be 8 addressed as we go forward on resolving diversity and 9 defense-in-depth issues. One is where do you need it? 10 And how much of it do you need? And by the latter point, how much diversity and defense-in-depth is 11 standard of 12 meet the reasonable necessary to And that is something that we are going to 13 assurance? 14 focus on in our interactions with the staff going 15 forward.

Hopefully as the result of the presentations this morning with regard to diversity and defense-in-depth, we'll get a reasonably good idea of where the staff is focused.

We intend to develop technical papers on 20 the issues that have been developed. We have already 21 agreed to develop one on manual operator actions and 22 And we are also going to be 23 the timing aspect. 24 developing one on diqital components and their susceptibility to common-cause failures. 25

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1 We are continuing to look for 2 opportunities to collaborate with the Office of 3 Research. We are focused clearly on collaborating in 4 those areas where there is a practical value-added proposition to the results of the research in terms of 5 advancing the state of knowledge of the technology or 6 7 addressing issues that need to be addressed so that 8 the licensing of these systems can go forward for new 9 plants as well as current plants. 10 We have also agreed to do pilot applications of of the fundamental 11 some design One of the plants has agreed to work 12 concepts. closely with the NRC on the reactor protector system 13

14 digital upgrade. And we're looking forward to the 15 interactions. We're looking forward to the briefings 16 that you will hear from the staff today.

We may have a comment or two at the end of the morning session so if time allows, I'd like to have the opportunity to comment on the subject matter that the NRC staff presents. And that is all we have to say about that first topic.

CHAIR APOSTOLAKIS: The technical papers that you mentioned, these will propose specific ways of checking for the need for defense-in-depth and diversity or what will they do?

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1	MS. KEITHLINE: This is
2	CHAIR APOSTOLAKIS: Yes, okay, go ahead.
3	MS. KEITHLINE: This is Kimberly
4	Keithline. One of the papers that we have
5	specifically discussed is related to developing a
6	process by which you could determine what to assume.
7	What would be a reasonable assumption for operator
8	response times just as they relate to your diversity
9	and defense-in-depth evaluation.
10	We recognize that the NRC staff has a lot
11	of work and they are in the process now of trying to
12	hire people so that we felt that if there are
13	recommendations that we can make or proposals for
14	approaches to resolve some of these issues, that may
15	help the resolution along.
16	It will be, of course, up to them to
17	decide whether they want to accept any of our
18	recommendations. But that is one specific one would
19	be to recommend a process by which we could determine
20	acceptable operator response acceptable from the
21	standpoint of are they reasonable? Are they best
22	estimate? Can they really be used in the diversity
23	and defense-in-depth evaluation?
24	CHAIR APOSTOLAKIS: Well, it is my
25	impression that branch technical position as it is now
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1	is fairly general. One could do a lot of things under
2	it to demonstrate adequacy. And also it's using an
3	approach that was described in a NUREG from 1994.
4	I'm wondering whether the industry is
5	planning to propose specific methods that have been
6	developed more recently in the last 13 years or so to
7	actually address the two questions that Mr. Marion
8	raised.
9	And I was you know after I saw this
10	1994, I just went to a website or a couple of
11	journals. And my goodness, I mean there are so many
12	papers that have come out. I mean there is a lot of
13	work going on in Taiwan using simulators, evaluating
14	the in fact, their first reference is the BTP. So
15	the NRC says this. Let's do it. And they went to
16	simulators and they evaluated the potential for
17	various common-cause failures.
18	So I'm wondering whether there is anything
19	in those methods not necessarily this particular
20	one but people have done a lot of thinking that could
21	be used.
22	MS. KEITHLINE: Right. And I think Mike
23	Waterman will probably tell you that as part of the
24	current research that NRC is doing, they are looking
25	at what has been done, what is being done outside
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1	well, outside of our U.S. nuclear industry and outside
2	maybe of the nuclear industry to try to build on what
3	has been done in this area.
4	CHAIR APOSTOLAKIS: But the industry is
5	not planning to do anything along these lines. So you
6	don't know yet.
7	MR. MARION: Well, no yes, this is Alex
8	Marion. As Kimberly indicated, the NRC is doing some
9	work in this area and I believe we'll hear details
10	from Mike today.
11	We have international participation in
12	EPRI. And EPRI is doing a lot of technical work for us
13	in this particular area. And they are receiving input
14	from some of those international members in terms of
15	what they have done in implementing this technology.
16	I don't know if Ray wants to add any
17	further detail. This is Ray Torreck.
18	MR. TORRECK: I'm Ray Torreck from EPRI.
19	Yes, we've been working in this area for a number of
20	years now for both deterministic approaches and risk-
21	informed approaches. And we will we are applying
22	some of that in working with NEI now. So we're
23	continuing to incorporate insights from that work as
24	appropriate.
25	CHAIR APOSTOLAKIS: Incorporating insights
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1	into where?
2	MR. TORRECK: Into like the white papers
3	that Kimberly mentioned that we will be preparing for
4	NEI and so on. So we will factor that in.
5	MS. KEITHLINE: Ray, I should probably
6	point out there are also two aspects or we could
7	divide the diversity and defense-in-depth issue into
8	two parts. One would be the as purely-deterministic-
9	as-one-can-be approach, which is the subject of this
10	morning's discussions. And then another would be
11	applying risk insights or risk informing even to take
12	it to maybe an extreme the diversity and defense-in-
13	depth evaluation process.
14	EPRI has done some work that may be very
15	applicable, especially in that second category with
16	using risk insights and risk informing. And that will
17	be more related to this afternoon's discussion.
18	MEMBER KRESS: When you say deterministic
19	system, you are referring to the application strictly
20	in design basis accidents and using the well-known
21	concepts of conservatisms and specifications.
22	MS. KEITHLINE: Right.
23	MEMBER KRESS: That's what you mean by
24	deterministic?
25	MS. KEITHLINE: Yes. With the caveat or
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17 1 the further explanation that the diversity and defense-in-depth evaluation described in BTP-19 has a 2 3 different design basis that the regular loss of 4 coolant analysis. 5 In other words, when you assume the 6 common-cause failure and evaluate the systems that way 7 per BTP-19, you don't evaluate to the acceptance criteria in 10 CFR 50.46. You can use 10 CFR 100 dose 8 9 criteria. 10 So it is a --MEMBER KRESS: But it is still strictly 11 deterministic. 12 MS. KEITHLINE: But it is still 13 14 deterministic, yes, it is. 15 CHAIR APOSTOLAKIS: That is why it is deterministic 16 called without the benefit of 17 probabilities. That's what it is. Somebody want to comment? 18 MR. ARNDT: 19 I was just going to highlight the fact that we are going to talk about some of these 20 issues in our presentation --21 CHAIR APOSTOLAKIS: I understand that, 22 But what I'm trying to understand is is BTP is 23 Steve. 24 going to be influenced by all this work that we will be presenting this afternoon? Or is it going to stay 25

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1	the way I saw it?
2	MR. ARNDT: The purpose of the task
3	working groups are to develop potentially new staff
4	positions through our interactions with the industry
5	and Research.
6	CHAIR APOSTOLAKIS: So it is the job of
7	this Steering group to oversee all this effort? And
8	the branch technical position that we have now is
9	subject to change? Is that the correct understanding?
10	MR. ARNDT: That is correct.
11	MR. MAYFIELD: Mr. Chairman, let me
12	from a non-I&C person's perspective, I just keep
13	getting drug in the middle of this, the way I see this
14	is that the branch technical position, the review
15	guidance that exists today could lead to licensing an
16	I&C system. However, that would not allow the
17	designers, the industry to take advantage of all the
18	features and capabilities that are available today.
19	So there has been a lot of dialogue with
20	the industry as well as among the staff on how far can
21	we go to change the approaches that the staff has had
22	for a number of years. And at the same time, not give
23	up critical pieces of safety. And the safety
24	structure that we have.
25	So we're very interested in pushing this
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	19
1	forward. The industry obviously has both the safety
2	and an economic interest in pursuing these areas. Our
3	primary role is to assure that safety isn't
4	compromised and at the same time to facilitate moving
5	forward as far as we can reasonably go.
6	So that is what we're looking at. And
7	yes, all of these the SRP section, the branch
8	technical positions, the associated regulatory guides
9	have the potential of being revised.
10	CHAIR APOSTOLAKIS: So today's meeting,
11	the purpose of today's meeting is to actually discuss
12	ideas as to how to proceed to do these things?
13	MR. MAYFIELD: I think it is to inform the
14	Subcommittee about where the staff is going and to
15	seek input from you if you see a flaw or a better way
16	to go at it.
17	MR. ARNDT: And to provide you information
18	to support your letter to the Commission in this area.
19	MR. MARION: Which, of course, will be
20	highly supportive of the staff's effort.
21	CHAIR APOSTOLAKIS: As it usually is.
22	MR. MARION: As it usually is.
23	MEMBER MAYNARD: A couple of questions.
24	Back on the technical papers, George asked a question
25	a while ago and I'm not sure it was clearly answered.
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1	These papers will be based on today's current standing
2	of the technology not based on 1994's understanding
3	the situation, right?
4	MS. KEITHLINE: That's correct, yes.
5	MEMBER MAYNARD: And do you have a
6	schedule or milestones? Or when would you planning to
7	issue the paper? What time frame?
8	MS. KEITHLINE: All right. We're
9	currently in the processing of developing those
10	details. NRC has given us a draft project plan with
11	milestones and deliverables. But the dates need to be
12	filled in. And then specifically for each item when
13	we will submit things.
14	So we don't have a final detailed, dated
15	schedule yet. Probably by sometime
16	MR. MARION: Yes, this is Alex Marion.
17	I'm hoping within the next month or so, we can have an
18	agreement on the schedule. We have a meeting of our
19	working group tomorrow. We're going to review the
20	project plan and do what Kimberly just suggested in
21	terms of putting in our thoughts on the schedule. And
22	then we will convey that to the NRC in our letter next
23	week.
24	CHAIR APOSTOLAKIS: So things are still in
25	a state of flux, right?
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	21
1	MS. KEITHLINE: Being developed.
2	MR. MARION: I wouldn't characterize
3	this is Alex Marion again I wouldn't characterize
4	it as a state of flux. I think we are working very,
5	very hard in the same direction, making sure we
6	understand what the expectations are relative to
7	milestones and deliverables and schedules.
8	CHAIR APOSTOLAKIS: Just to make clear
9	though where I come from because I don't want you to
10	think that I am a crazy academic who wants the latest
11	paper implemented, I realize, I fully realize that a
12	lot of these methods are just academic exercises or
13	work in progress.
14	But I do think, though, there is a lot of
15	good stuff there that we can take and implement and go
16	beyond the 1994 report, especially in the area of
17	identification of potential failure modes of the
18	system that involves digital I&C.
19	When it comes to probabilities, yes, I'll
20	be the first one to say that we shouldn't really touch
21	it at this point. But the failure mode part, it seems
22	to me, there have been some pretty good ideas and
23	applications and so on. So what I'm asking is really
24	somebody ought to look and decide, you know, if A, B,
25	F, and G are good, we can use them. The other stuff

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	22
1	is still in development. We can wait. That's really
2	my position.
3	Thank you very much.
4	MR. MARION: Thank you.
5	CHAIR APOSTOLAKIS: Unless you have
6	something else to say?
7	MR. MARION: No, that's fine.
8	CHAIR APOSTOLAKIS: No? Thank you very
9	much.
10	MEMBER KRESS: You could still be a crazy
11	academic.
12	CHAIR APOSTOLAKIS: I could.
13	(Laughter.)
14	CHAIR APOSTOLAKIS: The next presentation
15	is from the NRC on the current regulatory position on
16	diversity and defense-in-depth by Mr. Loesser.
17	MR. LOESSER: Loesser.
18	CHAIR APOSTOLAKIS: Loesser.
19	MR. MARION: Mr. Chairman, if I could,
20	just before Paul get started, we have got a number of
21	presenters before the Subcommittee today. And I know
22	in the past you've asked some questions about just who
23	are these people and why are they standing up in front
24	of you.
25	So we wanted to share with you. I would
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1	tell you we brought the A Team but I really don't have
2	a B Team. We've been very fortunate in hiring some
3	very talented people. And several of them are going
4	to be talking to you today.
5	I'll start with Paul. He's got a fairly
6	diverse background in design. And he's been with the
7	NRC since 1990 doing technical reviews. He has a
8	diverse background in the design of computer systems
9	and control systems.
10	Gene Eagle has also a nearly 30-year
11	background in the nuclear industry as well as in
12	significant design activities. He's only been with us
13	about a year.
14	Mike Waterman has been talked about a
15	number of times. And I think he has presented before
16	the Subcommittee as well as the full Committee in the
17	past. He also brings about a 30-year background
18	coming to us from the Idaho National Engineering
19	Laboratory.
20	Cliff Doutt is going to be talking to you
21	this afternoon. He is a member of the Risk Informed
22	Task Group. He's been involved in a wide extent of
23	both digital I&C as well as PRA activities.
24	Steve Arndt I won't bother to introduce to
25	you. He's presented before the Committee a number of
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	24
1	times.
2	And Alan Kuritzky has 25 years' experience
3	in the PRA area. And he is going to be talking to you
4	this afternoon.
5	So that's sort of I think Richard Wood
6	is also here. He's from Oak Ridge and is going to be
7	supporting us as we go along.
8	So we've brought a fairly broad range of
9	folks with a lot of years of experience and diverse
10	experience. So with that, we'll turn it over to Paul.
11	CHAIR APOSTOLAKIS: Thank you.
12	MR. MARION: Paul?
13	MR. LOESSER: My intended presentation
14	here is to explain what the current position on
15	diversity and defense-in-depth is. That is the
16	position from which the working groups and all that
17	are starting. What we have done to date.
18	The safety concern that we were worried
19	about is that an error in common software could cause
20	all the different channels in the protection system
21	where the software is used to malfunction at the same
22	time. And the fact that a number of safety functions
23	are being handled by the same four-channel system has
24	increased this concern.
25	We feel that high quality design is still

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1	the most important method to defend against common
2	mode failure or, for that matter, any kind of failure.
3	And high quality hardware and software will reduce the
4	failure probability.
5	However, despite high quality software,
6	this only reduces the probability. It does not
7	totally eliminate it. And as such, software errors
8	may still defeat the safety functions in redundant
9	safety-related channels.
10	This idea was confirmed by the 1997
11	National Academy of Science Report on I&C Systems in
12	Nuclear Power Plants. Their conclusion was that the
13	NRC position of assuming that a common mode failure
14	could occur was credible, that it conforms to
15	engineering practice and it should be retained, and
16	their recommendations echo this, that the position is
17	credible and that we should maintain our position
18	regarding the need for diversity in digital I&C
19	systems.
20	The basis for our policy of diversity and
21	defense-in-depth stems from a number of places.
22	Intense CFR 50.55a(h) protections and safety systems
23	
24	CHAIR APOSTOLAKIS: What do you mean by
25	basis?
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1	MR. LOESSER: This is the legal reason why
2	we think that we can require this.
3	CHAIR APOSTOLAKIS: Is there also a reason
4	somewhere that says we looked at past experience and
5	this is what we have found? And yes, there is a
6	problem with common-cause failures?
7	MR. LOESSER: There have been a number of
8	studies I don't think I mention any of them here
9	where we have looked at past studies. Research has
10	done some work where they have looked at failures in
11	power plants in the past and have found quite a few
12	which could have been had the potential for causing
13	a common mode failure.
14	CHAIR APOSTOLAKIS: That's the thing. I
15	think we need a good discussion of the operating
16	experience because this is really what gives you
17	insights, not the legal documents.
18	MR. LOESSER: Okay, well
19	CHAIR APOSTOLAKIS: Are they real common
20	cause failures? Were they did they have the
21	potential of becoming common-cause failures? I went
22	back to a presentation from Brookhaven, I believe,
23	last time we met here. And I remember the number of
24	11 common cause potential common-cause failures.
25	MR. KEMPER: Yes, this is Bill Kemper. L
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1	Yes, George, you are right. Absolutely. We discussed
2	that at one of our previous meetings with you all.
3	Mike Waterman has prepared a table of many of those.
4	CHAIR APOSTOLAKIS: Will we have a
5	discussion this afternoon on this?
6	MR. KEMPER: Unfortunately, we hadn't
7	planned to do that. But we can talk maybe
8	extemporaneously about it.
9	CHAIR APOSTOLAKIS: Yes, isn't this
10	MR. KEMPER: Okay, maybe we can get a
11	slide quickly, you know, and talk about it later on
12	after the break maybe.
13	CHAIR APOSTOLAKIS: I think the
14	Subcommittee would benefit a lot from actually seeing
15	real data as to what we mean by common-cause failure
16	in this new domain. And I remember was it you Steve
17	or Dr. Chi who made the presentation?
18	MR. ARNDT: It was Dr. Chi. But the data
19	has been analyzed by a number of people
20	CHAIR APOSTOLAKIS: Okay.
21	MR. ARNDT: including us. And what we
22	can do we've intentionally included a short section
23	at the end of the D3 on general discussion.
24	CHAIR APOSTOLAKIS: Yes?
25	MR. ARNDT: And we'll get some information
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1	and we'll
2	CHAIR APOSTOLAKIS: That would be great
3	MR. ARNDT: shoe horn it in.
4	CHAIR APOSTOLAKIS: because I think it
5	is going to provide tremendous insight to the members.
6	Remember this is a data-driven Committee.
7	MR. ARNDT: Yes, I understand. Just a
8	quick logistical issue before we go on, what we have
9	here is Paul is going to talk about the current
10	position and how we got there. Gene is going to talk
11	about our activities going forward. And then Mike is
12	going to talk about the research. Then we've got a
13	short general discussion where we can talk about these
14	things.
15	CHAIR APOSTOLAKIS: Okay.
16	MR. ARNDT: One other issue, the primary
17	purpose here is the D3 stuff. So if we have to slip
18	the afternoon a little bit, that's fine.
19	CHAIR APOSTOLAKIS: And I agree with that.
20	I think the diversity issue and defense-in-depth is
21	extremely important.
22	MR. ARNDT: Okay.
23	CHAIR APOSTOLAKIS: That's why I really
24	want the discussion of the experience as well.
25	MR. ARNDT: Okay.
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1	CHAIR APOSTOLAKIS: Sorry to interrupt.
2	MR. LOESSER: Unfortunately, I am
3	CHAIR APOSTOLAKIS: Actually I'm not
4	sorry.
5	MR. LOESSER: I am not prepared at this
6	moment to discuss the experience.
7	CHAIR APOSTOLAKIS: I understand.
8	MR. LOESSER: But I think we can be at a
9	later time.
10	CHAIR APOSTOLAKIS: But I think it is
11	important also to express the view of the Subcommittee
12	I believe. I see my colleagues are nodding.
13	MR. LOESSER: The policy also derives from
14	a SECY paper, 93-087, where a four-point position on
15	the common mode failure for I&C was given. And this
16	was modified somewhat by the Commission's Staff's
17	Requirements Memorandum dated July 21st, `93.
18	And it basically says that the applicant
19	needs to assess the diversity and defense-in-depth,
20	demonstrate that the vulnerabilities to common-cause
21	failure have been addressed, that while performing
22	this assessment, they should analyze each postulated
23	common mode failure in conjunction with each event
24	evaluated in the accident analysis using best estimate
25	methods. And the vendor can then demonstrate adequate
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1	diversity exists.
2	CHAIR APOSTOLAKIS: I guess the key here
3	is to postulate the appropriate common-cause failures,
4	right?
5	MR. LOESSER: Yes.
6	CHAIR APOSTOLAKIS: Which is what Mr.
7	Marion meant I think by saying where.
8	MR. LOESSER: In general the way it has
9	been done to date is just to assume failure of the
10	software. And that whatever protective function is
11	supposed to be wouldn't occur.
12	There are other ways where you could
13	assume certain types of failure but those are
14	significantly more difficult to do. And the
15	licensees, I don't think, have chosen that route so
16	far. When they do, we will, of course, evaluate what
17	they have and tell them if we believe that their
18	analysis was adequate and correct or if it was not.
19	CHAIR APOSTOLAKIS: But I suspect though
20	that in postulating common-cause failures people are
21	heavily influenced by the corresponding work on
22	hardware where essentially you look at similar
23	components in the same system and you say yes, if I
24	have two trains and they are nominally identical, and
25	we have their pumps, I may have a common-cause failure
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	31
1	of the pumps or of the valves and so on. For example,
2	we don't look at or we rarely look at similar
3	components in different systems and so on.
4	But these are hardware failures. I wonder
5	whether there are unique features here with software
6	where, you know, we have a broader set of potential
7	failures.
8	MR. LOESSER: I think there certainly is.
9	CHAIR APOSTOLAKIS: That's why operating
10	experience really helps.
11	MR. LOESSER: I think there certainly is
12	a difference. First of all, when we are talking about
13	a particular I&C system, the hardware has often been
14	used many times before and has a fairly definitive
15	history behind it.
16	For example, if you use a Pentium chip,
17	there's what a 50-, 100-million of them used
18	throughout the world, possibly more. And there are
19	known failures but there are known problems with
20	the Pentium but they are known. There might be some
21	unknown ones but that's based on history.
22	However, if you write new software for a
23	plant for a particular functions and this is the first
24	time the software has operated, you don't have a
25	history on it. So you have to approach it a little
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1	bit differently.
2	There are some differences between
3	hardware and software. And that is part of what the
4	diversity and defense-in-depth group is trying to look
5	at. What do we need to consider? How do we need to
6	consider it? What are the issues involved? And
7	frankly, I don't have a total answer at this point.
8	I have personal opinions but I can't prove a lot of
9	what I believe.
10	CHAIR APOSTOLAKIS: But your personal
11	opinions would be useful, too.
12	MR. LOESSER: Well, in my opinion,
13	something that is being used for the first time has a
14	higher probability of having a problem with it than
15	something that has been used many times. That is one
16	issue.
17	Second of all, I believe that sufficiently
18	complex software will have a problem in it somewhere.
19	I don't know what that problem is yet but if you are
20	running to a half a million lines of code, it is very
21	difficult to find all the issues. We can find most of
22	them.
23	I think virtually every digital system we
24	have approved in the past, despite the high quality,
25	has later on been found to have some sort of issue.
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1	In some cases, it is a trivial one. In some cases it
2	is a more important one. But some sort of problems
3	have slipped by the entire quality control, the entire
4	V&V teams, all of this. And I think we need to
5	continue with that assumption that sufficiently
6	complex software will have an issue.
7	It is the same with hardware.
8	Sufficiently complex hardware will have an issue. And
9	the experiences, for example, of the Pentium show
10	this. However, as you have a whole bunch of operating
11	experience, you get to know what those issues are, can
12	fix them, can work around them or something like that.
13	So those are just a few of them. I have
14	many more which I will be happy to get to as we go in
15	here.
16	CHAIR APOSTOLAKIS: Let's go on. But the
17	point of this and the point of all the report and the
18	current BTPs, somebody has to postulate a potential
19	common-cause failure and then you verify that you have
20	adequate protection using 10 CFR 100 and so on. And
21	there isn't
22	MR. LOESSER: Back to the third point here
23	
24	CHAIR APOSTOLAKIS: there isn't a
25	requirement to have a methodology for searching for

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	34
1	potential common-cause failures. That is my
2	understanding from reading the document and our
3	discussion this morning.
4	MR. LOESSER: Well, actually the entire
5	quality control process we use or we require licensees
6	or vendors to use during the design, the V&V, the
7	testing, the quality control, the configuration
8	management, all of those are intended to find and fix
9	errors before the software is fielded.
10	The problem is this system is not perfect.
11	And problems work their way through it anyway. We do
12	have a method for trying to find and fix errors.
13	Otherwise we could use I don't know Windows
14	straight off the shelf.
15	CHAIR APOSTOLAKIS: What method is that?
16	MR. LOESSER: That is high-quality design,
17	thorough test, V&V, independent to some degree. And
18	I think all of those do a reasonably good job of
19	producing high quality software. But high quality is
20	not the same as perfect.
21	The third position, that if a postulated
22	common mode failure could disable a function, then a
23	diverse means needs to be provided to take care of the
24	same kind of thing. The diverse function, however,
25	could be performed by a non-safety system if the
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1	system is of sufficient quality to perform the
2	necessary function under the associated conditions.
3	And the fourth position is that despite
4	all of this, a set of displays and controls in the
5	main control room will be provided from manual system
6	level actuation of the critical safety functions. And
7	these displays or controls will be independent and
8	diverse from the computer systems identified in Items
9	1 and 3 that I just spoke about.
10	MEMBER ABDEL-KHALIK: How would you verify
11	this word sufficient?
12	MR. LOESSER: In which
13	MEMBER ABDEL-KHALIK: In the first bullet
14	Bullet No. 3 one, two, three, four, fifth line?
15	MR. LOESSER: You are talking about
16	sufficient quality?
17	MEMBER ABDEL-KHALIK: Right.
18	MR. LOESSER: That is an issue. We, to
19	tell you the truth, haven't done it yet because we
20	haven't gotten to that phase where someone has
21	presented us the diverse system.
22	However, what I would expect is that while
23	it would not be safety related, it would be a
24	deliberate and careful design effort, good quality
25	testing, and this type of thing, very similar to what
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1	we required of the ATWS systems, which is documented
2	in General Letter 85-06.
3	I expect that some time in the future, we
4	will have to promulgate this in some way saying this
5	is what we really mean by high quality or sufficient
6	quality. But so far we don't have an official
7	statement on what that means. I think this is one of
8	the things that is lacking and one of the things we
9	need to do in the next few months or as soon as we can
10	get around to it.
11	MR. KEMPER: This is Bill Kemper. If I
12	could just offer something from my experience in the
13	industry, typically well, many times, not
14	necessarily the process but many times this is handled
15	in an augmented quality-type of analysis where
16	critical characteristics would be established or
17	identified for the requirements or the performance of
18	the system.
19	And then those requirements would be
20	institutionalized and preserved in terms of the
21	quality requirements for that piece of equipment even
22	though it is not safety related, if you will. And
23	licensees often refer to that as augmented quality.
24	That is the way it is characterized and labeled within
25	their system. And those are the critical
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	37
1	characteristics that they will preserve for the life
2	of the equipment if that helps.
3	MEMBER ABDEL-KHALIK: Thank you.
4	CHAIR APOSTOLAKIS: So sufficient quality
5	does not refer to any digital I&C that is in that
6	diverse system. Sufficient quality means that, for
7	example, if it is a cooling system, it can actually
8	cool the core?
9	MR. LOESSER: No, actually where we are
10	talking about the I&C system that we could use as the
11	diverse system, which would be credited in the event
12	of a common-cause failure.
13	CHAIR APOSTOLAKIS: So someone then has
14	done to that system what the three points or the
15	four points require. I mean
16	MR. KEMPER: So, for example, if I could,
17	say we want this to have a reliable power supply, that
18	would be a critical characteristic that is identified
19	for this non-safety equipment. Typically in a non-
20	safety world, we don't address those things, right?
21	If it fails, it fails.
22	So the designer would then take it upon
23	him or herself to put in a reliable power source for
24	this non-safety piece of equipment. It could be a
25	UPS, you know, something like that.
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	38
1	CHAIR APOSTOLAKIS: But that's not I&C.
2	Is it I&C?
3	MR. KEMPER: Well, no, that is
4	specifically to power the I&C system. That is just
5	one example.
6	CHAIR APOSTOLAKIS: Well, it's not
7	entirely clear to me.
8	MEMBER MAYNARD: Yes but there has been a
9	lot of experience dealing with it. It would be better
10	if there was a little more clarity as to really what
11	constitutes it. But there has been many other things
12	that we have in the industry between the regulator and
13	the user of things that aren't safety related but they
14	are important to safety or they are augmented quality
15	or there are other ways to do it.
16	But they kind of almost have to be
17	discussed and negotiated on a case-by-case basis
18	rather than have them
19	MR. LOESSER: That's why I mentioned the
20	ATWS system where something has been written down in
21	the past and has been applied. And we could do
22	either use the same criteria or after discussion with
23	EPRI and NEI and other industry representatives,
24	modify this somewhat.
25	What I was saying is that this has not yet
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39 1 been done and is something that is going to be 2 required in the future. Just as some background, the way we got to 3 4 this area, when we were thinking about the existing 5 operating plants back in the early `90s, we assumed that digital system would replace analog systems 6 7 pretty much one function at a time. And the digital 8 systems would perform only one safety function. 9 That is, in fact, the kind of replacements we were getting in `95, `98. And that other analog 10 systems would still be available. And that the D3 11 analysis for operating plants would be comparatively 12 13 simple. 14 We would show that if one safety function didn't mitigate the accident that another one would. 15 That is if you didn't trip on the level in the reactor 16 17 vessel, you could trip on the pressure for а particular accident or occurrence. 18 19 The current digital upgrades, however, use many safety functions and in some cases all of them in 20 one four-channel digital system. The diverse analog 21 systems are no longer available. The D3 analysis does 22 often show that some diversity is required. 23 24 And this now leads to the question of exactly how diverse must the diverse system be? 25 What

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1	kind of quality do we need? And those are the reasons
2	why we have all these issues today.
3	MEMBER MAYNARD: But with the current
4	digital upgrades, aren't they still required to have
5	like the AMSAC or the ATWS
6	MR. LOESSER: Yes, they are still required
7	to have
8	MEMBER MAYNARD: So there is still some
9	it has not taken away all of the current diversity.
10	MR. LOESSER: No, I said it was the safety
11	functions. The ATWS systems are generally no safety
12	functions. But, for example, we have had an applicant
13	who wanted to put all the ESF and all the RPS
14	functions together into one four-channel system where
15	one common mode failure would take out the whole lot.
16	So if you did have a software failure
17	which stopped the system as an example, froze it, none
18	of these functions would be available. The question
19	is what does the plant do now? And that is what the
20	diversity and defense-in-depth analysis is supposed to
21	show.
22	The primary difference between the SECY
23	paper that originally went up in `93 and the SRM deals
24	with the common cause software failures. The SRM says
25	that common-cause failures are beyond design basis.
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41 1 And as such, the analysis needs to be on a best 2 estimate basis. The result of this is that the diverse or 3 4 different functions may be performed by a non-safety 5 system and that the analysis can be done on a best estimate basis and that the displays and controls 6 7 required by the fourth point, the independent displays and controls, do not need to be safety grade. 8 9 The current policy is that the applicants need to perform a diversity and defense-in-depth 10 They need to analyze design basis events 11 assessment. as identified in the SAR. 12 If a postulated common-cause failure could 13 14 disable these functions, required to respond to a 15 design basis event, then a diverse means of response needs to be present with a documented basis. 16 And that 17 the diverse means could be non-safety. And once again, we have the if the sufficient quality to 18 19 perform the necessary function is there. NUREG-6303 from December `94, 20 as you pointed out, which is now 13 years old, does show an 21 approved method for performing the diversity and 22 defense-in-depth analysis. 23 24 CHAIR APOSTOLAKIS: But that -- I mean there are methods and methods. 25

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1	MR. LOESSER: Yes.
2	CHAIR APOSTOLAKIS: And my opinion is that
3	it is a very high-level method. I mean you can do
4	anything you want under it. Essentially it says look
5	up a block diagram and try to figure out what
6	interactions are. I mean unless I'm missing
7	something, it's a fairly general
8	MR. LOESSER: No, you are absolutely
9	correct. Like any other NUREG, this is one method we
10	have looked at and approved. Certainly if the
11	licensees have a different way of doing a diversity
12	and defense-in-depth analysis, they can propose it.
13	And if they do a good job of it and it actually
14	accomplishes what is needed, that is to show that
15	diversity is there or diversity is not there, we would
16	review it and accept their methodology.
17	If they don't have a reasonable argument
18	as to why this is the case, then we would then reject
19	it. I think that is pretty much what we're required
20	to do.
21	CHAIR APOSTOLAKIS: And my hope is that as
22	a result of the research that the Office of Research
23	has undertaken and perhaps the efforts of EPRI and
24	NEI, we will be able sometime in the near future to be
25	more specific as to what methods could help and how
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1	and so on.
2	MR. LOESSER: I mean to be honest, when it
3	comes to a diversity and defense-in-depth analysis,
4	when you are trying to decide if two different systems
5	are diverse, I think an awful lot of the stuff in 6303
6	goes to a level that is not really needed.
7	If you were looking at two different
8	systems, and they really are different, they have
9	different microprocessors, come from different
10	companies, are programmed in different languages, you
11	can be fairly sure they are different. Granted they
12	may buy their resistors and capacitors from the same
13	vendor but this doesn't effect software and wouldn't
14	effect the software common mode failure.
15	I think in most cases, the question is not
16	are two different systems diverse. The real question
17	is do we need a diverse system. And that's something
18	different than what 6303 discusses.
19	MEMBER ABDEL-KHALIK: The National Academy
20	study, one of their conclusions stated that there
21	appears to be no generally applicable effective way to
22	evaluate diversity between two pieces of software
23	performing the same function.
24	Now so whether this second system is
25	safety or non-safety, there still has to be the
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	44
1	determination that these two sets of software are
2	diverse.
3	MR. LOESSER: Yes. There is a couple
4	MEMBER ABDEL-KHALIK: Is this statement
5	still applicable?
6	MR. LOESSER: I think there are ways of
7	determining if it is diverse. There may be some
8	issues deep down such as those that Nancy Levinson's
9	studies have talked about.
10	But if you are talking about two different
11	pieces of software, if they are derived from different
12	specifications and we know that specification failure
13	is one of the major problems with software, so if they
14	both use the same specification and there is a
15	specification error, they would both have the same
16	thing, assuming that they are correct and that
17	specification is implemented.
18	But if they have two different
19	specifications, if they have two different coding
20	teams, if there is human diversity between the people
21	performing the functions, if the hardware that it is
22	being run on, if, for example, the compiler and the
23	software, if they are programmed in different
24	languages, if there is a method made to avoid the same
25	kind of logic, I think you can be fairly certain that
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1	they are diverse.
2	Granted Nancy Levinson is of the opinion
3	that even if all this is done, since universities tend
4	to teach the same programming techniques, the same
5	techniques will be used throughout and there will be
6	a degree of commonality but I don't think you can ever
7	get a perfect determination. But I think you can
8	certainly get a reasonable determination that this is
9	unlikely to be subject to the same common-cause
10	failure.
11	CHAIR APOSTOLAKIS: So ultimately you have
12	to risk inform this one way or another, somehow.
13	MR. LOESSER: I wouldn't say risk inform
14	10 CFR, by its very nature uses words like it is
15	unlikely or highly that the function is highly
16	probably or something like this. And this was used
17	long before the concept of PRA or risk-informed was
18	introduced.
19	And I think there is always a value
20	judgment that has to be made. There is always a
21	certain amount of judgment. And in my opinion, that
22	judgment needs to be documented to the point where a
23	reasonably competent engineer would understand if they
24	read this why you made the decision you did.
25	I will grant you that in engineering, as
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	46
1	in many other fields, there are very few absolutes.
2	It is very difficult to say this is absolutely
3	different from this in every respect. Virtually all
4	semiconductors use silicon. But it is not a software
5	issue. And what we are worried about is primarily
6	software common-cause failure.
7	I would look at the various diversity
8	aspects, which will be on the next slide, and say
9	which
10	CHAIR APOSTOLAKIS: Okay, let's move on
11	then to the next slide.
12	MR. LOESSER: In the diversity analysis,
13	it says the two systems should be compared for each of
14	the diversity attributes. And those are listed here:
15	design diversity, equipment functional/human, and by
16	human we mean the life cycle processes, not operator
17	action, signal diversity, and software diversity.
18	Then once you have considered all of this,
19	the combined assessment should be used to present an
20	argument that either the system is diverse or it is
21	not diverse. And the basis for claiming these needs
22	to be documents. I think those are all fairly
23	reasonable.
24	I will grant that two different engineers
25	looking at the same two systems might come up with

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somewhat different answers but as long as the methodology and thoughts are documented, I think they are understandable and a decision can be made and an agreement can be reached.

5 The acceptance criteria in BTP-19, as it says each 6 currently is, that for anticipated 7 operational occurrence for each postulated common mode failure, you do an analysis using best estimate 8 9 methods. And that the resulting radiation release should not exceed ten percent of Part 100 guidelines 10 or violate the primary coolant pressure boundary. 11

We do the same thing for each postulated accident in the design basis, use best estimate methods, once again, not allowed to exceed ten percent of the Part 100 guidelines, violate the integrity of the primary coolant, or violate the integrity of the containment.

That if a common element or signal source is shared between the control systems and the trip system, and failure of this is postulated where it can create a situation where you need a reactor trip and at the same time impair that reactor trip, then a diverse function needs to be provided to perform the safety function.

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And the same basis not exceeding ten

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1	percent of the Part 100 guidelines or violating the
2	integrity of the primary coolant boundary.
3	Also it says that no failure of the
4	monitoring or display systems, that is the non-safety
5	systems, should influence the functioning of the trip
6	system or the ESFAS. And that adequate diversity
7	the adequacy of the diversity provided needs to be
8	justified.
9	That is actually my final slide. Are
10	there any other questions I could
11	CHAIR APOSTOLAKIS: Yes, there is a
12	question that maybe we should discuss in more detail
13	later but maybe you can give us your opinion.
14	Shouldn't we apply the principle of diversity to the
15	review as well? The review itself should use perhaps
16	diverse ways of doing all these things rather than
17	relying on the judgment of one or two guys?
18	MR. LOESSER: Well, in fact, I believe it
19	is. While, for example, if I do the review, I read
20	all the stuff, I write up my opinion but certainly I'm
21	not the guy who signs it. This is then looked at by
22	my boss. And then very often his boss to see if I
23	made a reasonable argument, if I took things into
24	consideration.
25	To be honest, there have been times when
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1	I have been overridden or my opinion has been how
2	do I put it modified. There is some diversity in
3	review.
4	Now if you mean we should have two
5	entirely separate reviewers come to the look at all
6	this
7	CHAIR APOSTOLAKIS: That could be one way.
8	MR. LOESSER: That could be one way.
9	CHAIR APOSTOLAKIS: Or two different ways
10	of checking the thing, that could be another way.
11	MR. LOESSER: Any of our significant
12	issues get what we call a peer review. If I do a
13	review, it is read by other reviewers. And they
14	question my logic and my thought pattern. I know I
15	have done it to others. I have had others do it to
16	me.
17	And I have to convince them that I was
18	right. Or the two opinions go up for arbitration to
19	the next level in management.
20	We don't have just one person deciding
21	these things. There is a group or at least more than
22	one person looking at it. So there is a degree of
23	diversity.
24	CHAIR APOSTOLAKIS: Okay.
25	MR. LOESSER: But as far as having two
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1	reviewers look at exactly the same thing, to be
2	honest, right now I don't think we have the people to
3	do it. We might in five years. But this all takes
4	time and we have to apportion our time with what is
5	most critical and what is most important to industry
6	to some degree.
7	CHAIR APOSTOLAKIS: Any questions from the
8	members?
9	(No response.)
10	CHAIR APOSTOLAKIS: Thank you very much.
11	We are moving on to the next presentation
12	from the New Reactor Office. Mr. Eagle?
13	MR. ARNDT: While he is getting set up,
14	some of the questions with respect to looking at
15	different diverse attributes and finding more specific
16	ways of doing this are going to be covered by Mike in
17	his discussion of the ongoing research. It is the
18	second presentation on the right.
19	MR. EAGLE: Yes, hello. I'm Gene Eagle
20	with the NRO, Division of Engineering, in Instrument
21	Control, my supervisor being Ian Jung.
22	Our topic today is the NRC activities to
23	address our topic today will be looking at the
24	diversity and defense-in-depth issues that we have
25	been working with our task working group.
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To start with, we'll look at an overview. We'll look at the problem statements that have been worked together through both the NRC and the industry. We'll take a look at some of the deliverables we are expecting or we will be working on. And then our conclusions. CHAIR APOSTOLAKIS: Just press the arrow. MR. EAGLE: Okay. Our diversity and defense-in-depth working qroup of is made up representatives from both the NRR office, the NRO office, that is the New Reactor Office, and also from Research. We have links with the NMSS group. We have a very strong group from industry that is backing us up as somewhat like consultants or

14 that is backing us up as somewhat like consultants or 15 we've been able to meet with these. And we've met 16 with them several times and we have a good working 17 relationship, as you have already seen, from the talks 18 we had from the people just a few minutes ago.

Paul has already presented two of our main things here that we see in the next two bullets -- the basis for diversity and defense-in-depth presentation in regulatory requirements and the guidance that is in place for helping the reviewers. Paul has done an excellent job giving us the background, what is being done right now. And the main point here is that this

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1	has already been used for the certification of new
2	designs.
3	For example, the design of the AP 1000
4	from Westinghouse, the GE's ABWR, the CE ABBs, System
5	80+ are examples of where this certification has been
6	used. And used successfully.
7	Also, it is being used in some of the
8	special I&C-type systems for safety. For example, the
9	Eagle 21 with the Westinghouse area. You've had the
10	NUMAC with GE. You've had the Common Q, which is
11	going to be in the AP 1000. You have the B&W Star.
12	You have the new TELEPERM for the EPR-type reactors.
13	So we have had experience with this.
14	The key here, I think, at this point is
15	that the advances in technology now are pushing the
16	industry and the NRC to design clear and more detailed
17	guidance and being able to use these and being able to
18	provide diversity and defense-in-depth in case we do
19	have common mode failures.
20	What we have done here is to develop a
21	series of problem statements. The overall issue, of
22	course, is that the guidance does not explicitly
23	identify what constitutes acceptable diversity and
24	defense-in-depth in the nuclear facilities and safety
25	system designs. This was pointed out very clearly by
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1	Mr. Loesser in his talks.
2	So what we did was to take a look and
3	bring together, you know, first our groups and talk
4	about what are some of the problems, what are some of
5	the things we are facing? Kind of a round-robin,
6	barn-storming-type effort. And the result was a list
7	of eight problem statements that need to be looked at,
8	that we have examined in more depth.
9	The first one, of course, adequate
10	diversity is the key overall. Additionally, we
11	clarify what constitutes adequate diversity and
12	defense-in-depth for the various systems. However,
13	going further, we're looking at some of the details
14	from the other problems is the manual operator action.
15	We will need to clarify just where can we use and how
16	much can we use the operator to depend on him for a
17	second level or even a primary backup or third level
18	backup in case and also what time period do we need
19	to have for him to be able to respond.
20	Now probably the industry mentioned they
21	were going to try to produce a white paper on this.
22	And I think from all our standpoints, we would say
23	this is probably one of those logical where do you
24	get the most experienced information from reactor
25	operations is from the people actually operating the

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1	reactors.
2	So this is a major area and we look
3	forward to the information to help from the NEI and
4	the other industry group people
5	Another area is the credit for leak
6	detection. One of the most famous items in accidents
7	is where we assume that the largest pipe in the
8	reactor suddenly disappears, a guillotine break, just
9	suddenly vanishes and water starts pouring out. And
10	the emergency systems turn on and start pumping it all
11	in.
12	Basically one of the comments is is this
13	realistic? Can we back down from this? This is a
14	conservative way of looking at it. Can we back down
15	a little bit and look at it? Maybe there is leakage
16	first. And can we take an credit for that? And in
17	looking at that, this is an area that has been
18	CHAIR APOSTOLAKIS: Hold on.
19	MR. EAGLE: Yes?
20	CHAIR APOSTOLAKIS: In number two
21	MR. EAGLE: Yes?
22	CHAIR APOSTOLAKIS: I guess the intent
23	there is to see how operators can save the day. But,
24	again, if you look at operating experience, there was,
25	in particular, a common-cause failure that occurred in
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2	MR. EAGLE: Three Mile Island?
3	CHAIR APOSTOLAKIS: No, no, no, it was a
4	combustion engineering plant where the computer
5	technicians inserted an incorrect dataset to all four
6	channels.
7	MR. KEMPER: Palo Verde in the core
8	protection calculator.
9	CHAIR APOSTOLAKIS: Yes. Is that kind of
10	common-cause failure this is really not a cause,
11	right, it is a common cause, part of all this?
12	MR. EAGLE: Yes.
13	CHAIR APOSTOLAKIS: We do worry about all
14	this? The humans and how they can do things that are
15	okay and this will be addressed somewhere? Or
16	is it being addressed?
17	MR. EAGLE: This is definitely one of the
18	things that would have to be considered. It is one of
19	the areas, particularly if you have what you call a
20	live-type situation in which the operator, for
21	example, has to insert something.
22	It is a little bit different if you have
23	engineers that are developing something and maybe
24	getting ready to go through a new cycle and they
25	actually have to insert new constants into the system
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1	to get ready for the new cycle. There you are off
2	line. You are getting ready for it. It's not like an
3	instantaneous thing. Whereas if you have where an
4	operator has to put something in and then within a few
5	seconds or a few minutes it is having an effect on the
6	plant, so there are two different looking-type things.
7	CHAIR APOSTOLAKIS: But does the current
8	branch technical position allow for this? Does it
9	guide the reviewer to look for things like that? Or
10	is part of postulating the common-cause failure?
11	MR. ARNDT: It is part of postulating the
12	common mode failure. You can get common mode failure
13	be it software or hardware or integrated
14	hardware/software system, in any of a number of ways.
15	The BTP is an evaluation criteria of do you have
16	sufficient diversity given that you have a failure?
17	What you are talking about is how you get that
18	failure.
19	CHAIR APOSTOLAKIS: Right. So in
20	postulating the failures, people do take these
21	possibilities into account? Or I don't know.
22	MR. LOESSER: We actually don't take
23	CHAIR APOSTOLAKIS: Please, come. You
24	have to identify yourself again. I'm sorry.
25	MR. LOESSER: Paul Loesser from I&C and
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57 1 NRR. When we postulate the common mode failure, we don't really consider where it comes from. 2 We just 3 assume there is one. 4 The kind of thing you are talking about is 5 taken care of in Appendix B, which requires high quality and the way Appendix B is implemented. 6 There 7 are a number of things that are done to make sure, for 8 example, if a software code is modified, that 9 regression testing is done, that a number of other 10 tests -- that it goes through the same level of quality control, V&V testing, and this kind of thing 11 to minimize this kind of failure. 12 But once again, while we think high 13 14 quality can minimize it, it can't totally eliminate 15 these failures. And when you do the diversity and defense-in-depth analysis, it doesn't really matter 16 where the failure came from. 17 Whether it from the original 18 came 19 specification, whether it came from coding error, or whether it came from maintenance error after the 20 system is fielded, it is there. And it is going to 21 cause a problem. 22 CHAIR APOSTOLAKIS: Well, I understand 23 24 that part. What worries me is when we say postulate a common-cause failure. So I'm wondering how they are 25

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58 1 postulated because it is the issue of completeness in other words. If you miss something, you missed it 2 3 period. 4 MR. LOESSER: It's, as I said, so far no 5 one has tried to talk about individual types of 6 failure. They postulate overall failure of the 7 system. People haven't gone in and said well, if we 8 have a failure due to coding error in this particular 9 block, this is going to happen. Or if we have a 10 failure in maintenance in putting in new software, this kind of thing will happen. 11 far the method has just been to 12 So postulate the overall the system will fail. 13 This 14 software will fail. What do we do about it? If a 15 more complex analysis was used, we would certainly look at it and do our best to evaluate it. 16 MEMBER MAYNARD: I believe this Item 2 17 here, manual operator actions, what we're talking 18 19 about is what all operators are trained for is if a limit is exceeded but the reactor protection system 20 didn't do its job, that they are trained to take 21 certain actions, manually tripping the reactor, trip 22 the turbine, or whatever. 23 24 And I think we're looking for methodology for the time and how much credit can we take for the 25

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1	manual operator actions
2	MR. EAGLE: Yes.
3	MEMBER MAYNARD: in the event that the
4	digital I&C system failed.
5	CHAIR APOSTOLAKIS: Right. Which is
6	similar to what we are doing in fires, right?
7	MEMBER KRESS: With respect to the third
8	item up there, I usually view credit for leak
9	detection as a reduction in defense-in-depth and the
10	way to reduce it. And so I don't quite understand
11	what your problem statement means there as it is
12	worded.
13	Are you looking to say eliminate large
14	break LOCAs from the design basis accidents when you
15	talk about diversity and defense-in-depth? I mean
16	just what would you expand on Item 3?
17	MR. EAGLE: Well, that's a possibility.
18	In other words, the conservative way that is presently
19	being looked at in the analysis for these new plants
20	is that or in older plants was the fact that you
21	assume the largest pipe suddenly just disappeared and
22	then what the resulting loss of coolant that results
23	from that was supposed to be considered one of the
24	worst possible accidents.
25	So then you design your defensive
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mechanisms, your engineering safeguards to try to overcome that.

3 One of the things being guestioned is --4 and, again, this might be getting into probabilities, 5 the probability of risk assessment, is this an absolute -- a way of looking at it? 6 Is there ways 7 that perhaps by being able to detect leakage we can 8 start to say that maybe this significantly 9 conservative approach, maybe we could back away from it a little bit and yet still have the safety factors. 10 So this is something that is being looked at. 11 MEMBER KRESS: Okay, you are saying that 12 doesn't -- I think the postulation is that assuming a 13 14 large break LOCA doesn't add much to defense-in-depth 15 and diversity. Well, see, as far as 16 MR. EAGLE: Right. 17 the -- yes, defense-in-depth here we're talking about that's the physical thing. The thing that probably 18 19 would be more in concern with the instrument control people would be can you detect that leak. 20 MEMBER KRESS: Oh. 21 And then the instrumentation 22 MR. EAGLE: that doesn't fail --23 That would be the issue. 24 MEMBER KRESS: MAYNARD: But this does not 25 MEMBER

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1 eliminate large break LOCA. It eliminates particularly the guillotine-type break. But you still 2 3 have to be able to defend against a large break. 4 MR. WATERMAN: This is Mike Waterman. 5 With regard to diversity and defense-in-depth, the credit for leakage detection is really a subset of 6 7 manual operator actions in which licensees have wanted to credit the ability to detect the onset of a large 8 9 break LOCA and respond quickly enough in the event of 10 a common-cause failure of the emergency core cooling system to actually manually initiate it within the 11 design basis of the plant. 12 And the credit for leakage detection arose 13 14 out of the existing Branch Technical Position-19 in 15 which we gave, as an example, a justification for 16 crediting operator action. And that example was the 17 leakage detection in a nuclear power plant. In that case, although not stated in the position, it was a 18 19 System 80+ advanced reactor design in which they had extensive leakage detection devices planned for that 20 21 reactor. And so when I put in that example, guilty 22 as charged, I just put in for example, you could 23 24 credit leakage detection in a nuclear power plant. And I should have been either much more specific or 25

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1	just not used that example.
2	So what industry has proposed is they have
3	said well, you know, you have given us leak before
4	break, if you will, leakage detection on pipe lip
5	restraints and jet impingement barriers and so why
6	can't we use that analysis to justify operator
7	response times as a diverse approach for mitigating a
8	large break LOCA. And, therefore, not have to put in
9	a diverse low pressure injection system.
10	And so that is where that problem
11	statement arose. Personally, I consider Problem
12	Statement No. 3 to be wrapped up into manual operator
13	actions. When can you consider a manual operator
14	action as a diversity strategy for certain classes of
15	accidents?
16	MEMBER ABDEL-KHALIK: The discussion
17	regarding manual operator action, in my mind, affirms
18	the need for Point 4 in your list in BTP where it says
19	a set of displays and controls located in the main
20	control room should be provided for manual system
21	level actuation of critical safety functions and for
22	monitoring of parameters that support safety
23	functions.
24	The displays and controls should be
25	independent and diverse from the computer-based safety
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1	systems identified in the earlier points. Is that
2	true that if you are going to rely on manual operator
3	action, you must have this Point 4 as part of your
4	criteria?
5	MR. KEMPER: Yes, this is Bill Kemper.
6	Yes, I'm sorry Paul, I didn't mean to cut you off
7	there but yes, that is true. Yes, manual actions have
8	to it is assumed that in order to take manual
9	actions that the indicators and the controls that the
10	operators will respond by and with must not be subject
11	to the same common-cause failure.
12	MEMBER ABDEL-KHALIK: Thank you.
13	MR. EAGLE: Another factor in there is if
14	you talk to the operators themselves, they want the
15	ability to be able to if they feel that everything is
16	falling apart around them, they feel much more
17	comfortable if they have some way that they can come
18	back and do something.
19	So I think you will see the operations
20	people when they go into these advanced designs and
21	the operations people in these various plants that are
22	running 103 active nuclear plants now, when they are
23	using advisors, they will be putting some strong
24	emphasis on being able to have operator being able to
25	be if everything else fails, be able to be a

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64 1 dependable backup somewhere in there. Because we have gone a long ways in human factors and operations since 2 our Three Mile Island days. 3 If you couple that 4 MEMBER ABDEL-KHALIK: 5 statement with the statement I made earlier coming 6 from the conclusions of the National Academy study 7 that there appears to be no generally applicable 8 effective way to evaluate diversity between two pieces 9 of software performing the same function, does that 10 imply that this redundant system that would be available for manual operator action can't be digital? 11 12 Has to be analog? MR. KEMPER: Again, Bill Kemper here. 13 No, 14 that does not conclude that the system must be analog. 15 It simply means that their backup system must be 16 diverse. So it cannot be operating on the same 17 computer system. It cannot be driven by the same software. 18 19 An analog backup system is certainly an acceptable alternative. But not necessarily a 20 directive, if you will, of ours. 21 22 MEMBER MAYNARD: But what we are talking about are things that wouldn't even necessarily have 23 24 to have a computer program. You're talking about being able to push a button that will trip the reactor 25

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1	or start a pump. So you are not necessarily looking
2	at doing something that then takes another reactor
3	protection system . It's taking manual action to push
4	a button to cause a breaker to open or a pump to
5	start.
6	MEMBER KRESS: But that did open the
7	question of what you mean by diversity. You know it
8	is different computers, different software put
9	together by different people. And so at some point,
10	you'll give us a definition of what you mean by
11	diversity?
12	MR. ARNDT: We'll talk to you about where
13	we are going on that and how we are trying to get
14	smarter about that.
15	MR. EAGLE: That's literally part of the
16	whole process that we are working on now. That is one
17	of the key areas that we are looking at.
18	MEMBER MAYNARD: One of the other, just
19	for clarity in reading the branch technical position
20	and other things, sometime we're not real disciplined
21	on our use of terms as to reactor protection system
22	versus reactor trip. And when we're talking the
23	bigger picture and the smaller picture and different
24	other components here. So that is just something else
25	you have to watch out for when you are reading some of

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1	this, too.
2	MR. JUNG: This is Ian Jung. I'm the
3	Chief of the I&C Branch in NRO. I started about seven
4	months ago.
5	Just one thing to add about the manual
6	operation and many of these problems statement related
7	to diversity and defense-in-depth, they are very
8	interrelated with human factors engineering and even
9	communications and software development life cycle
10	processes.
11	So this particular set of statements,
12	problem statements, are not intended to address all
13	the other areas. We are sort of focusing these
14	problem statements from a pure perspective of
15	diversity and defense-in-depth perspectives. So if
16	there are other concerns sort of related to it, that
17	will probably be addressed whereby in coordination
18	with other branches.
19	For example, manual actions, operator
20	actions, clearly we're going to work with the human
21	factors group as we resolve that issue.
22	CHAIR APOSTOLAKIS: Possibly use ATHEANA?
23	(Laughter.)
24	CHAIR APOSTOLAKIS: Please go on.
25	MR. EAGLE: Okay. In our Problem
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1 Statement No. 4, BTP-19 Position 4 challenges, this is a case, again, we just read that where they set 2 displays and controls located in the main control room 3 4 shall be provided for manual system-level activation 5 of critical safety functions and monitoring of 6 parameters that support the safety functions. The 7 displays and controls shall be independent and diverse from the safety computer system identified as above. 8 9 And we've already mentioned that. 10 One thing here is I've been right pleased in noticing the various designs that we're seeing and 11 work coming in from the AP 1000, the SBWR, EPR, they 12 are showing the four channels and then showing not 13 14 only inside the four channels, they are actually 15 starting to show subdivisions within these channels to 16 even have a redundancy so what I assume a component even inside a subdivision would not take the whole 17 division down. 18 19 So this has been an interesting thing. Going back into this area, if they have credit for 20 taking components because of this, it allows maybe 21

some more diversity in being able to what components

can be turned on or used. And this is a question that

five, effects of

needs to be looked at a little bit more in detail.

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failures, additional clarity is desired regarding the effects that should be considered. Generally we think of just -- as Paul spoke of not long ago, with failure is all of a sudden, it just doesn't work any longer. But also there may be other ways and other types of failures.

For example, a failure to activate but also a failure to -- it actually causes a spurious activation, particularly in some of the engineering safeguards, the actual starting of the pumps or starting the pump items would not be good. So this is something that has to be taken into consideration.

CHAIR APOSTOLAKIS: I think this is 13 14 related to something we discussed with the Office of Research some time ago, namely classification of the 15 16 systems that utilize digital I&C somewhat, iust 17 actuation systems there may be feedback and control The methods are different and I systems and so on. 18 19 think several of these points, in fact, are related to So you may want to think about rephrasing some 20 that. of this. And that applicability, too. 21

Right. This is a -- point six 22 MR. EAGLE: clarification identification 23 is of design а Could there be sets of attributes that 24 attributes. can be used, maybe expanded on, that help us get a 25

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much more simplified or clearer picture, a more direct of being able to present and understand this diversity and what kind of depths we would need.

4 One example might be simplicity. For 5 example, we think of these process computers being 6 quite large and complex. But also we're now seeing 7 the breakdown into such things as the field-8 programmable gator rays, things like that that are 9 logic devices that could be brought down and maybe 10 used in small chunks or groups that are much more simplified and much easier to thoroughly test. 11 Also, it's easier to predict failures within these. 12

Echelons defense, additional 13 of 14 clarification is desired regarding the echelons of 15 defense. These echelons, for example the ones that I 16 talked about that control the reactor trip system, the 17 engineered safequard systems, and the monitoring and indication post the diverse and one depending on being 18 19 able to take over if the other one fails, therefore, BTP-19 and some of the documents indicate these should 20 be separated. 21

One idea is that really necessary? Is there some places where there might be some maybe commonality but still to be able to carry the defensein-depth and the diversity. And actually may be able

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to achieve greater safety with certain types of this combining certain things. But this is an area that does need more look-see.

4Number Eight problem statement is the5single failure. At this point in time, the failure of6all four of the computers, all of the software, or all7four computer systems within the four channels is8looked at as beyond a credible accident at this point9in some of the statements and some of the documents.10However, there have been others who say

11 really we should need to consider this as a single 12 failure. And the things Paul pointed out in accident 13 analysis, you have to just about assume a single 14 failure, common-cause failure, or common mode failure. 15 And this is another area to be looked at from the 16 group.

As far as deliverables, the idea is to 17 take a look very carefully at the various problem 18 19 statements, what we have, and to come up with some consensus and then provide this in some type of 20 come back. For example, a 21 quidance that can regulatory issue summary might be achieved, be able to 22 provide this information, and to be able to use it in 23 24 reviews and also in development and design.

The goal here is to deliver an additional

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1	guidance to enhance efficiency and effectiveness in
2	handling safety issues and schedules for simulators.
3	Actually I kind of looked at it is we're all in one
4	great big football game.
5	And, of course, you know football is one
6	of the greatest pageantry system that we have in this
7	country. And the NRC represent the referees. But you
8	have all these other groups. But the whole objective
9	is to complete the game. And to complete it safety
10	and fairly.
11	We also have long-term things that will be
12	done. That will be referred to in a moment here, more
13	that will be talked about. And this is where the
14	recommendations, the things we've learned about from
15	research, from the various talks, discussions,
16	developments, conferences, will come and result
17	finally in updating, for instance, the standard review
18	plan. Maybe, for instance, updating the 10 CFR or
19	other things.
20	CHAIR APOSTOLAKIS: Now the goal in the
21	near term I find a little interesting. Schedules for
22	simulators. Did you elaborate on that? Maybe I
23	missed it.
24	MR. EAGLE: Yes. One of the most
25	important parts of developing the new reactors and

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72 getting ready to operate these is that you have to train your personnel. So you have to have the simulators for this. And to be able to order the simulators, the simulator obviously has to represent almost a completed system.

So you start asking yourself when do we 6 7 need to know that. And you start backing the times 8 table back. One of the areas I think has been talked 9 about is maybe somewhere in the late part of 2007 they 10 would need to have a guidance that would help be able to facilitate the ordering of the simulators. 11 That the information that would be sufficiently intact so 12 that the designs could be completed and approved, that 13 14 would help us be able to get those simulators ordered.

15 CHAIR APOSTOLAKIS: The reason why I 16 raised the issue is because I saw a few papers in the 17 literature where they -- I fully agree with what you 18 said, by the way -- where the simulators are used to 19 actually do a safety analysis.

In other words, when we do all these evaluations and do son and, for example, I have one paper in front of me, it says the standard techniques like failure modes and effects analysis, fault tree analysis, and so on are static.

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And they cannot perform dynamic analysis

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1	and identify the interactions among systems. So they
2	use simulators to actually do these things and try to
3	see what the consequences of common-cause failures are
4	and so on. So that could be another way of performing
5	this evaluation.
6	MR. MAYFIELD: Mr. Chairman, if I could,
7	this is Mike Mayfield from NRO. And I agree, given
8	the adequate fidelity in the simulators you could use
9	them for that purpose.
10	CHAIR APOSTOLAKIS: Yes.
11	MR. MAYFIELD: The driver here, as Gene
12	said, is training for the in-plant staff. I think we
13	didn't fully appreciate that schedule constraint when
14	we got started on this. We've had some ongoing
15	dialogue with the industry about timing for delivering
16	some of this interim guidance.
17	And it has been fairly clear that being
18	able to order the simulators to facilitate the fairly
19	lengthy training schedules becomes the long pole in
20	the tent. And so we're working hard to achieve to
21	try to achieve the schedule that they need to be on.
22	We got short-cycled a bit in the last
23	couple of months, which is creating some challenges,
24	some prioritization of the various activities which we
25	are interested in the industry input, where to put the
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	74
1	resources first. But the schedule for the simulators
2	has proven to be the more challenging issue.
3	CHAIR APOSTOLAKIS: I think you would
4	benefit from the experience of these people but maybe
5	the use of the simulators they way I just described
6	can be part of the long term.
7	MR. MAYFIELD: I think it could very
8	definitely be part of the long term. The near term
9	thing is to give people enough assurance in these
10	criteria so that they can move forward, finish up the
11	design to the degree they need to move forward on
12	ordering the simulators.
13	CHAIR APOSTOLAKIS: I think it would be
14	useful for you guys to look at some of these papers.
15	I'm not saying you should do what they are describing.
16	But it would be useful. Where should I send it?
17	MR. MAYFIELD: Why don't you send them to
18	Steve
19	CHAIR APOSTOLAKIS: Okay.
20	MR. MAYFIELD: as the initial point of
21	contact.
22	CHAIR APOSTOLAKIS: Right.
23	MR. MAYFIELD: And he will share them
24	among the working groups.
25	CHAIR APOSTOLAKIS: Just look at them and
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1	see what these guys are doing and what kind of
2	insights they are gaining.
3	MR. MAYFIELD: Yes.
4	CHAIR APOSTOLAKIS: And take it from
5	there.
6	MR. MAYFIELD: Yes.
7	MR. ARNDT: The point of this bullet,
8	Doug, just to put a point on it is some of the design
9	decisions are going to be driven by what our interim
10	guidance is on diversity and defense-in-depth. How
11	they design things.
12	Those need to be made so they can do their
13	complete design, get it reviewed, get their simulators
14	ordered, et cetera. So that the point here is that
15	the interim guidance is being driven by that design
16	decision which is being driven by their need to order
17	the simulators.
18	CHAIR APOSTOLAKIS: Good.
19	MR. EAGLE: There are two key areas here
20	concerning simulators that I'd like to point out. We
21	have already put out very clearly the importance of
22	the simulator to the nuclear plant for training the
23	operators. There is also a simulator for the vendor.
24	And I would like to make a personal recommendation to
25	the Committee that they visit these vendors'
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	76
1	simulators because in looking at these modern systems,
2	it is nothing like you have seen before. It is more
3	like walking into "Star Wars" now.
4	And we've had the pleasure of visiting at
5	least one of these and it is an interesting experience
6	sitting down where everything is being run by
7	computers and try it. So the Committee I think would
8	find a very good learning experience by doing that.
9	CHAIR APOSTOLAKIS: Yes. Meeting R2-D2.
10	(Laughter.)
11	CHAIR APOSTOLAKIS: Okay. And what's
12	number nine?
13	MR. EAGLE: Our final is the conclusions,
14	the regulatory basis for staffing guidance on
15	diversity and defense-in-depth are in place for the
16	new reactor submittals. Additional details,
17	flexibility, clarifications are needed in some areas
18	as technology has advanced.
19	The staff, in principle, is in agreement
20	with industry in advocating the use of digital
21	computer-based I&C with the potential of providing
22	greater safety. The challenge is in the details.
23	The NRC and nuclear industry continue to
24	work closely to resolve identified problems. Once
25	again, we repeat, the goal is to deliver additional
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77 1 quidance to enhance efficiency, effectiveness in handling safety schedules 2 issues and for the 3 simulators. 4 Is there any questions? 5 (No response.) CHAIR APOSTOLAKIS: Okay. Well, thank you 6 7 very much. 8 MR. EAGLE: Thank you. CHAIR APOSTOLAKIS: So we'll take a break 9 10 now. MR. MAYFIELD: George, if I could --11 CHAIR APOSTOLAKIS: Yes? 12 MR. MAYFIELD: -- just a question you had 13 14 asked early on about is the Steering Committee made up 15 only of NRC people and I wanted to provide the 16 Subcommittee a little bit of perspective on the 17 structure that has been put in place. At the Commission meeting where this all 18 19 got started, the industry representatives described the Steering Committee that they had in place. 20 And that seemed like such a good idea the Commission said 21 we probably should go do a similar thing. 22 So there actually is an industry Steering 23 24 Committee and a parallel NRC Steering Committee. There are then parallel structures down at the task 25

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78 1 working groups. There is active information exchange, idea exchange, in a public meeting setting between the 2 industry groups and the NRC groups. 3 But it is not a joint Steering Committee 4 or a joint task working group. These are parallel 5 And they each have their own working 6 groups. 7 activities and things to go do. But there is very active information flow between them. 8 9 CHAIR APOSTOLAKIS: How big is the NRC 10 Steering Committee? MR. MAYFIELD: Pardon me? 11 CHAIR APOSTOLAKIS: Who are the members of 12 your Committee? 13 14 MR. MAYFIELD: The Steering Committee, 15 Jack Grobe chairs it. I'm on it. Mark Cunningham 16 from Research, Joe Gitter from NMSS, on the fuel cycle 17 facilities is where that one really comes in. And then Scott Morris from INSR. So that --18 19 CHAIR APOSTOLAKIS: Those are senior level 20 people. MR. MAYFIELD: Senior level -- Division 21 Director and higher. 22 CHAIR APOSTOLAKIS: Okay. Go ahead. 23 24 MR. ARNDT: It was intended to be similar to the PRA Steering Committee. Sorry, Steve Arndt, 25

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	79
1	the other thing you might want to mention is all these
2	interactions are done in a public environment to
3	elicit additional comments from other stakeholders.
4	It is not just the industry that we are working with.
5	CHAIR APOSTOLAKIS: All right. Shall we
6	break until 10:20?
7	(Whereupon, the foregoing
8	matter went off the record at
9	10:02 a.m. and went back on the
10	record at 10:22 a.m.)
11	CHAIR APOSTOLAKIS: We are back in
12	session. Our next presentation is by Mr. Waterman on
13	Diversity and Defense-in-Depth Research.
14	MR. WATERMAN: If Dr. Wood could come on
15	up here.
16	CHAIR APOSTOLAKIS: That is different, I
17	guess, from what it says here. It says long-term
18	activities. But it is the same thing?
19	MR. WATERMAN: That is correct, Dr.
20	Apostolakis.
21	CHAIR APOSTOLAKIS: Okay.
22	MR. WATERMAN: My name is Mike Waterman.
23	I'm in the Office of Research. I was formerly in the
24	Office of Nuclear Reactor Regulation as an I&C
25	Engineer over there for about I don't know 14 or 15
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1	years and came over to Research, I think, in 2003 or
2	2004, something like that. Time flies.
3	With me today is Dr. Wood from the Oak
4	Ridge National Laboratory. Dr. Wood has extensive
5	experience in the area of instrumentation and controls
6	and he is my principle investigator in the research
7	that I'm going to describe today.
8	The research I will describe in this
9	presentation really addresses the fundamental question
10	of how much diversity is enough in the nuclear
11	industry. This research was initiated last October
12	and is still in progress. And consequently any
13	conclusions I describe today are with regard to the
14	ongoing research and should be considered preliminary.
15	Now in this presentation, I will summarize
16	the diversity and defense-in-depth issue we are
17	addressing with the current diversity research
18	project. I will then provide background information
19	on diversity and defense-in-depth NRC policy, a little
20	bit of history.
21	I will then describe the research project
22	and schedule and conclude with some preliminary
23	results of that research.
24	Now adding diverse systems and defense-in-
25	depth is a worthwhile strategy for assuring public

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1	health and safety. And obviously a diverse system for
2	every safety system and extensive defense-in-depth
3	could be used to mitigate common-cause failures.
4	However, from a practical standpoint, this solution
5	may be technically unfeasible.
6	Given this conclusions then, the question
7	is not whether diversity and defense-in-depth should
8	be employed but rather how much diversity and defense-
9	in-depth are enough to provide reasonable assurance of
10	adequate safety. And supporting questions include are
11	there precedents for good engineering practices? For
12	example, what is being done in other countries,
13	industries, and agencies with regard to diversity and
14	defense-in-depth?
15	Can sets of attributes provide adequate
16	diversity? For example, are there subsets of
17	attributes identified in NUREG/CR-6303 that can
18	provide sufficient diversity?
19	And finally are there standards or other
20	guidance that can be endorsed? For example, does ANSI
21	ANS 58.8, which is the time response design criteria
22	for nuclear safety-related operator actions, which is
23	referenced by IEEE Standard 6013, provide acceptable
24	guidance for determining operator response times.
25	MEMBER ABDEL-KHALIK: You know posing the
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	82
1	question in the form of how much implies that
2	diversity can be quantified. And the issue then in my
3	mind is is that true? Can you actually assign a
4	quantifiable measure to measure diversity?
5	MR. WATERMAN: I don't think that was what
6	I was meaning. I mean you could provide some amount
7	of diversity that is just overwhelming. Different
8	microprocessors, different systems, different
9	operators who do the same function, things like that.
10	And you can just literally overwhelm a system with so
11	much diversity that you are sure is that really as
12	much as you need?
13	But I don't know about quantification.
14	We're not attempting to do any quantification.
15	CHAIR APOSTOLAKIS: This is the question
16	that was asked I don't know 15 10, 15 years ago
17	when we were debating Regulatory Guide 1.174. And
18	there we were not asking the diversity question
19	because, you know, the problem with a traditional
20	regulatory system is that the question the
21	statement was that it doesn't guide you as to how much
22	defense-in-depth is sufficient.
23	And by quantifying risk or some metric
24	that is related to risk, you can actually say yes,
25	this is enough because I have reached an
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1	unavailability level that is acceptable.
2	So what I would say I think strictly
3	speaking, the answer to your question, Said, really
4	does not exist. But you can have metrics that give
5	you some indication.
6	But I would say that these are good
7	questions also for the Research group. One, as you
8	know, one of the major efforts there is to develop
9	risk methods that involve digital I&C. And here is a
10	set of practical questions that the Agency is
11	interested in that maybe those guys should have in the
12	back of their mind when they develop their tools. Say
13	can I answer this question? Can I give some guidance
14	to Mike or whoever else is using this?
15	Steve?
16	MR. ARNDT: Yes, and that is one of the
17	things we'll talk about a little bit this afternoon.
18	Not in a lot of detail but some.
19	What Mike is, and correct me if I'm wrong,
20	Mike also works at our Office of Research, the
21	Research Program, to answer some of the long-term
22	questions we talked about before the break, is looking
23	at qualitative strategies to answer this question.
24	CHAIR APOSTOLAKIS: Yes.
25	MR. WATERMAN: And these questions, we
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1	here in the NRC, we didn't invent these questions.
2	These are really questions that have risen out of the
3	industry when we've told the industry employ diversity
4	and defense-in-depth and they come back and say well,
5	how much do you need?
6	CHAIR APOSTOLAKIS: Because as far as they
7	are concerned
8	MR. WATERMAN: And we're trying to answer
9	that.
10	CHAIR APOSTOLAKIS: you can keep adding
11	diversity to systems.
12	MR. WATERMAN: That's right.
13	CHAIR APOSTOLAKIS: To make them safer and
14	safer and safer.
15	MR. WATERMAN: Of course, as you get more
16	and more diverse, you become more and more complex and
17	so the reliability starts suffering.
18	CHAIR APOSTOLAKIS: That's why there is a
19	period of public comment.
20	MR. WATERMAN: Now some background here is
21	our policy was established really in the early to mid-
22	1990s as a means to address common-cause failures in
23	digital safety systems. However, our knowledge of
24	digital technology has increased significantly since
25	that time, mostly by experience. And the technology
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1	itself has evolved considerably since the Agency's
2	policy was established.
3	Now as recognized by the nuclear industry
4	and others, common-cause failures in digital systems
5	are difficult to predict. And consequently, just as
6	difficult to prevent. Generally the perceived
7	solution has been to design and build systems that
8	will not fail.
9	Indeed, for production- class systems,
10	that is an overlying objective of the quality
11	assurance processes and other contractual obligations
12	of the system supplier.
13	Historically, however, designing systems
14	that will not fail has been difficult to achieve not
15	just in the nuclear industry. You name it, you know,
16	any industry, pick any industry, and they have all had
17	that same problem. And that objective becomes more
18	difficult as the size and complexity of the systems
19	being developed have increased.
20	Before I settle into a discussion on
21	ongoing NRC research, I think it would be helpful to
22	provide just a brief definition of what diversity is
23	and what defense-in-depth are because often in
24	conversations you hear people use those two terms
25	interchangeably. Sometimes they say defense-in-depth,
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1	sometimes they say diversity. And you're not really
2	sure what they are talking about.
3	So let's just do a brief illustration
4	here. Now this slide illustrates the difference
5	between diversity and defense-in-depth.
6	Now the slide is for illustration purposes
7	only in that reactor trip systems and engineered
8	safety feature systems are often complementary and not
9	hierarchical in structure. In other words, ESF
10	doesn't always depend upon a reactor trip system to
11	operate in order for it to be called up to operate.
12	In this illustration, however, four
13	echelons of defense-in-depth are arranged
14	concentrically such that when the control system
15	fails, the reactor trip system reduces reactivity when
16	both the control system, a control system such as main
17	feedwater, turbine generated, governor controlled,
18	chemical volume control systems won't effect, when
19	both the control system and the reactor trip system
20	fail, the engineered safety features continue to
21	support the physical barriers to radioactivity release
22	by maintaining cooling to the core and allowing time
23	for other measures to be taken by reactor operators to
24	bring the plant to a safe state.
25	Now monitoring and indications, that last
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echelon down there, allow the operators to monitor plant conditions and to take control of the plant in the event the other three echelons of defense-in-depth cannot. And often operators are directed to take control of the plant even when the engineered safety

features are running. For example, terminate highpressure safety injection under certain conditions.

Now diversity is used to provide added 8 9 assurance that the reactor trip systems in this case and the ESF systems will function as required. 10 So summarizing, defense-in-depth is a strategy that uses 11 different functional barriers, if you will, 12 to compensate for failures in other barriers -- reactor 13 14 trip systems, compensating for failures in the control 15 system barrier for example.

16 Diversity is а strategy that uses different means within the functional barrier 17 to compensate for failures within that same functional 18 19 And that is given by the little trapezoid barrier. here versus the ellipse, right, those are both reactor 20 trip systems but they are diverse functions such that 21 if a hazardous condition is not handled by one of the 22 diverse means, it may be handled by the other one 23 24 right here.

So that is what diversity is and that is

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1	what defense-in-depth are. So that is sort of in
2	response to your question earlier, I believe, Dr.
3	Apostolakis, you know how do we define these things.
4	CHAIR APOSTOLAKIS: This is the swiss
5	cheese model, right?
6	MR. WATERMAN: This is the swiss cheese
7	model, yes.
8	CHAIR APOSTOLAKIS: Because Jim Reason has
9	proposed it in human performance.
10	MR. WATERMAN: Generally there are two
11	approaches you use in diversity and defense-in-depth
12	strategy. And these approaches are not exclusive
13	approaches. They are used generally as complementary
14	approaches.
15	The first approach is avoidance, produce
16	high-quality error-free systems. Build a system that
17	will not fail. Minimize common elements in the system
18	so you can avoid a common-cause failure. Or just
19	limit the fault propagation to a specific system so
20	that it doesn't propagate over and cause a common-
21	cause failure.
22	In addition to avoidance is the mitigation
23	strategy where you acknowledge you may have a common-
24	cause failure. How do you mitigate it as quickly as
25	possible or as effectively as possible so you can
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1 continue to accomplish your function. And by 2 mitigation, you add defense-in-depth to compensate for 3 failure in other functional barriers or systems. And 4 you can provide diverse systems that will not fail at the same time within a functional barrier. 5 So those 6 are the two general approaches.

7 The current process for confirming 8 adequate diversity and defense-in-depth has been in safety system design 9 incorporated is fairly 10 complex. Current regulatory guidance identifies six categories of diversity attributes that can be used in 11 design of systems. 12

What we want to know is how can you 13 14 combine those diversity attributes such that you can 15 come up with sets of diversity strategies. In a 16 research approach for identifying what would 17 constitute the components of the diversity strategy is academia, scientific 18 we want to qo out to 19 organizations, other countries' industries and agencies, and find out what the rest of the world is 20 doing with regard to diversity and defense-in-depth. 21 We also want to use the information that 22 was provided in NUREG/CF-6303 on diversity strategies, 23 24 combine those and try to develop -- this is the core of the program -- develop sets of D3 strategies that 25

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89

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1	use the attributes and associated diversity criteria
2	out of NUREG/CR-6303.
3	Once we develop those sets of strategies,
4	we need to know whether or not we need to develop
5	guidance and acceptance criteria for each of those
6	strategies. And, of course, that will feed through
7	the D3 the diversity and defense-in-depth task
8	working group that you heard about earlier today, and
9	along with public interaction.
10	Once we have that guidance, we really need
11	to validate is the guidance applicable? Okay, you've
12	got guidance. Can you actually apply that guidance to
13	license a system?
14	With that, we will be working with current
15	and new plant designs, licensees, applicants, what
16	have you, to validate our guidance against real
17	systems to find out and that was what Alex Marion
18	described early as this cooperative research effort,
19	if you will, to find out is our guidance applicable in
20	a licensing environment? As opposed to just having
21	guidance there that nobody can apply.
22	And finally to integrate our licensing
23	guidance and acceptance criteria into our regulatory
24	practices. So that is kind of the basic outline of
25	what we are intending to do. Of course there will be
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1	public interaction in some parts of that and there
2	will be licensee interaction in other parts.
3	CHAIR APOSTOLAKIS: Excuse me, Mike, we
4	have our consultant, Dr. Guarro on line.
5	MR. WATERMAN: Good.
6	CHAIR APOSTOLAKIS: So I'd like everybody
7	to know that there is somebody listening in and
8	participating.
9	Sergio, are you there?
10	(No response.)
11	CHAIR APOSTOLAKIS: I take it back. We
12	don't have anyone. Okay, he'll come back, I'm sure.
13	MR. WATERMAN: As described in the above
14	slides, the research project objectives are to
15	supplement and augment existing guidance, acceptance
16	criteria, and licensing processes by evaluating
17	processes used in other countries, agencies, and
18	industries, coupled with recommendations from
19	academia, crazy and otherwise, and scientific
20	organizations.
21	CHAIR APOSTOLAKIS: Yes, Dr. Kress just
22	pointed out to me that the way you have it there, they
23	appear to be mutually exclusive.
24	(Laughter.)
25	CHAIR APOSTOLAKIS: That's okay, keep

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	92
1	going.
2	MR. WATERMAN: That's right past me.
3	The results of this research will be
4	integrated into the development of D3 strategies that
5	are based upon the guidance developed in NUREG/CR-
6	6303, as I described earlier. And this phase of the
7	research project is scheduled to be completed in the
8	May time frame of this year.
9	A follow-on research effort will solicit
10	industry support to validate the licensing process
11	developed by the research to improve clarity and
12	consistency of the licensing process. And this effort
13	is tentatively scheduled to be completed by the end of
14	this year. That is the validation of results, August
15	2007 time frame, maybe September. It depends on how
16	we schedule things with the licensees and who steps
17	forward.
18	CHAIR APOSTOLAKIS: So this is what the
19	staff is doing in response to the SRM that the staff
20	should establish an NRC project plan with specific
21	milestones and deliverables? Is that what you are
22	doing here?
23	MR. ARNDT: No, sir.
24	CHAIR APOSTOLAKIS: Yes?
25	MR. ARNDT: The project no.
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1	CHAIR APOSTOLAKIS: No?
2	MR. ARNDT: This is the milestones for a
3	specific research program that is addressing a
4	specific issue within the overall I&C project plan.
5	The project plan is what Alex was talking about
6	earlier. And Mike was talking about earlier. The SRM
7	directed us to put together a project plan to answer
8	the short- and long-term issues that have been
9	identified.
10	CHAIR APOSTOLAKIS: Right.
11	MR. ARNDT: So for each of the six areas,
12	D3 is one, risk is one, cyber is one, there is going
13	to be a piece of the project plan. And in each of
14	those project pieces, there are going to problem
15	statements like the ones you heard earlier. And under
16	each of those problem statements, there is going to be
17	actions associated with it. So this is one piece of
18	that problem.
19	MR. WATERMAN: And this research well,
20	this research will be integrated into that task
21	project. But it doesn't encompass the whole project.
22	MR. KEMPER: George, let me try. I think
23	your question can be answered in two parts here.
24	CHAIR APOSTOLAKIS: Who is speaking? I'm
25	sorry.
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(202) 234-4433

	94
1	MR. KEMPER: Yes, Bill Kemper here, sorry.
2	Number one, as you know, we presented the
3	digital safety system research plan and program to you
4	all. It is a five-year plan. This research project
5	is a component of that plan. It has been in there for
6	a long time.
7	CHAIR APOSTOLAKIS: The one we have seen?
8	MR. KEMPER: Yes, the one you have seen
9	and commented on, as a matter fact, to the Commission.
10	CHAIR APOSTOLAKIS: All right.
11	MR. KEMPER: Now it just so happens that
12	when we kicked this off, we also formed these TWGs at
13	the same time. So everything kind of came together
14	quite nicely from a schedule perspective, if you will.
15	And we've also got other projects, too,
16	like in the communications for highly-integrated
17	control rooms, digital system risk, which we will talk
18	about this afternoon as well. So the research,
19	because we are in a point where it is producing
20	results in a timely fashion, is being integrated as
21	part of the information that is being reviewed by
22	these task working groups. If that clears it up.
23	CHAIR APOSTOLAKIS: So the specific answer
24	to the SRM, the SRM addressed to you because we also
25	have one as well, is listing those six items or
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(202) 234-4433

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1	questions?
2	MR. ARNDT: Six specific areas.
3	CHAIR APOSTOLAKIS: Areas and then say
4	what you will plan to do under each one?
5	MR. ARNDT: Correct.
6	CHAIR APOSTOLAKIS: That's really what
7	this requires.
8	MR. ARNDT: That is correct.
9	CHAIR APOSTOLAKIS: And it requires also
10	a schedule and so on which you are giving us here as
11	well for this particular piece.
12	MR. ARNDT: This is for the Research.
13	MR. WATERMAN: This is just this Research
14	project.
15	CHAIR APOSTOLAKIS: Yes. But Research
16	feeds into
17	MR. ARNDT: Yes.
18	MR. WATERMAN: Yes.
19	CHAIR APOSTOLAKIS: Yes, it is not a
20	different agency.
21	MR. ARNDT: No, it's not a different
22	agency.
23	CHAIR APOSTOLAKIS: No, I'm trying to get
24	the big picture.
25	MR. ARNDT: Yes.
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	96
1	MR. WATERMAN: But, for example, this
2	particular research project will not answer the
3	question of what are acceptable manual operator action
4	types.
5	CHAIR APOSTOLAKIS: I understand that.
6	And the Research plan we have reviewed did not include
7	operators, as I recall, operator actions.
8	MR. ARNDT: No, that is actually in the HF
9	part of the work. So it wasn't included in the
10	research plan.
11	CHAIR APOSTOLAKIS: It was not. But now
12	there will be a piece of it?
13	MR. ARNDT: There will be a piece of it in
14	the project plan which is the Agency plan to deal with
15	these specific issues.
16	CHAIR APOSTOLAKIS: But who is going to do
17	it is open?
18	MR. ARNDT: No, it is going to be dealt
19	with by the TWG on human factors. And it is also
20	going to feed into this particular project plan.
21	CHAIR APOSTOLAKIS: By human factors, you
22	mean they can come back to the Office of Research
23	MR. ARNDT: Well, Research at NRR.
24	CHAIR APOSTOLAKIS: At NRR, okay.
25	MR. ARNDT: They've got it. We're just
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(202) 234-4433

	97
1	looking at those specific issues.
2	CHAIR APOSTOLAKIS: Is that research plan
3	that we have seen being modified in any way as a
4	result of this new activity with the group?
5	MR. ARNDT: It is not specifically being
6	modified. We're going to update it. And this will
7	obviously have an impact on it. But it is not being
8	modified specifically to address these.
9	MR. WATERMAN: And actually this research
10	here was called out in the existing research plan as
11	something to do. So this was a planned research
12	project.
13	MR. KEMPER: Yes, excuse me, yes, I'm
14	sorry, Mike, I didn't mean to talk over you. Bill
15	Kemper, again.
16	Yes, this has always been one of our
17	desires is to clarify what diversity attributes should
18	exist in a system because the guidance right now, as
19	we've said to the Commission, it is sometimes
20	difficult for licensees to understand and decipher and
21	figure out how much diversity they should build into
22	their systems. So that is what we are attempting to
23	accomplish here is to clarify that.
24	CHAIR APOSTOLAKIS: But it seems to me
25	coming to my earlier now bear in mind I'm still
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	98
1	trying to understand what is going on my earlier
2	comment that the work that your group has been doing
3	on the data should be a critical input here.
4	MR. KEMPER: Data, you mean failure data?
5	CHAIR APOSTOLAKIS: Yes, common-cause
6	failures and all that. What has happened in the past?
7	And what did we learn from it? How are the answers to
8	or how is the formulation of diversity strategies
9	effected by what we have learned? I think that would
10	be a very valuable thing.
11	My impression from last time we had a
12	presentation and the data was that it was primarily
13	done for us to understand what had happened and see
14	how that could effect the risk part of the plan. But
15	it seems to me that there is a broader perspective
16	there that can be gained.
17	And you have already done a lot of it.
18	But I mean, again, I come back to the Brookhaven
19	presentation. And also John Bickling, the paper that
20	I just sent you, looked at the combustion engineering
21	experience.
22	So I would say that that should be an
23	important resource here. This is what happened. And
24	if we had this strategy, we would have handled it this
25	way. Or whatever else lessons.

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	99
1	MR. MAYFIELD: This is Mike Mayfield, if
2	I could suggest, I kind of like your idea, which is
3	unusual in and of itself. But if I could offer the
4	proposal, let us take this back and chew on it.
5	Obviously, it hasn't what you are suggesting isn't
6	something that we have thought through carefully in
7	terms of expanding the use of the data to this
8	application.
9	I kind of like the suggestion. Why don't
10	you let us take it back and work it both at the
11	Steering Committee you know, on the staff Steering
12	Committee as well as with the task working groups on
13	the industry side as well as staff. And let's see
14	where we can go.
15	I'm sure this won't be the last time we're
16	talking to the Subcommittee or the full Committee.
17	And let us come back to you with a strategy.
18	CHAIR APOSTOLAKIS: Are you scheduled to
19	address the full Committee next time? In May?
20	MR. ARNDT: We've got an hour and a half
21	to talk about D3 issues. We had not decided yet how
22	much you are going to report and how much we are going
23	to present.
24	CHAIR APOSTOLAKIS: I understand that.
25	MR. ARNDT: So that is something we need
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	100
1	to talk about later.
2	CHAIR APOSTOLAKIS: Right. But, Mike, do
3	you think you may have some preliminary thoughts along
4	these lines in two weeks?
5	MR. MAYFIELD: Well, I think this is
6	something that when are we supposed to be back?
7	CHAIR APOSTOLAKIS: In two weeks or so.
8	MR. MAYFIELD: I would think this is
9	something preliminary thoughts but nothing
10	definitive. I think that would be unrealistic.
11	CHAIR APOSTOLAKIS: That would be great,
12	yes.
13	MR. MAYFIELD: But let us and this is
14	something where we can reach out to Kimberly Keithline
15	from NEI
16	CHAIR APOSTOLAKIS: Good.
17	MR. MAYFIELD: motivate some
18	discussion. And at least give you some initial
19	thoughts on it.
20	CHAIR APOSTOLAKIS: Very good. Yes, that
21	should be sufficient. Yes, we'll come back to you.
22	MR. WATERMAN: Now in that vein from a
23	historical perspective, a lot of research has already
24	been done. And some of the conclusions are is that a
25	lot of the common-cause failures arose because of
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	101
1	inappropriate specifications. And we are seeing a lot
2	of common-cause failures arise as a function of
3	maintaining a system once it is installed.
4	Somebody does a modification. The
5	modification didn't go through the same process and
6	caused the common-cause failure.
7	Within the vein of specification, you
8	could we could come up and insist that all
9	specifications be sent through a formal methods
10	process. As the systems get more complex, that
11	becomes a much less tenable approach.
12	With regard to maintaining a system,
13	putting in a software patch, if you will, or something
14	like that, what else can you do? You tell people do
15	a good job and somebody misses something, it causes a
16	failure. There is not a lot of diversity strategy
17	that you can apply toward telling somebody to do a
18	good job.
19	The software processes that are used for
20	safety-critical systems are all Appendix B-type
21	processes, independent verification and validation,
22	configuration management, software quality assurance,
23	all of those are rolled into it. But it is the
24	practice. It is the actual application of that.
25	And a diversity strategy that says well,

(202) 234-4433

	102
1	you've got to do a better job of independent
2	verification and validation is not a very good
3	strategy because the people who are doing it are
4	already doing the best job they can.
5	It is when that process breaks down. And
6	what my experience has been, the process breaks down
7	during the mod you know, somebody needs to do a
8	patch. The Palo Verde core protection calculator
9	example, that was a system modification. And the
10	error was introduced into the system after it was in
11	there.
12	And incidently, that wasn't really a
13	common-cause failure. I just want to clarify that.
14	It was a potential common-cause failure. It required
15	a hardware failure in each channel before the common-
16	cause failure would manifest itself. So just to clear
17	the air on that. I don't want the industry to be
18	defensive because it was a potential. It was a
19	precursor to a common-cause failure.
20	So with that in mind, if I can move on now
21	to talking about what our sources of information are
22	that we have gone with. We've looked at from the
23	academia and the scientific disciplines, we've looked
24	at, of course, the National Academy of Sciences, the
25	National Science Foundation.

(202) 234-4433

	103
1	We've looked at various papers that were
2	produced by universities. Some of those papers were
3	sponsored by agencies such as the Federal Aviation
4	Administration and things like that.
5	With regard to engineering disciplines,
6	the science organizations, if you will, we've looked
7	at IEEE, the standards organization, to see what they
8	are doing, the IEC, we've looked at their standards
9	organization.
10	We've looked at Controls Engineering, the
11	American Society of Chemical Engineers, and the
12	Society of Automotive Engineers.
13	With regard to foreign reactors, we looked
14	at the French, British, Korean, and Finnish designers
15	and researchers and regulators. As a matter of fact,
16	Dr. Wood and I are planning a trip, as directed by the
17	Commission, but we had already anticipated the trip
18	over to Europe next month to talk to the French
19	regulators, the Finnish regulators, and the UK
20	regulators about what they are doing for diversity and
21	defense-in-depth to get a regulatory perspective.
22	I mean we could talk to the plant
23	designers, too, but what we're really after is what is
24	the regulatory perspective. Why does France, for
25	example, impose one type of diversity? What was the
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	104
1	basis for that? Try to gather some of that
2	information together.
3	In the chemical processing industry, we've
4	looked at the Center for Chemical Process Safety. In
5	mission-critical defense systems, we've looking in the
6	area of battlefield management.
7	There was a suggestion that we take a look
8	at nuclear submarine power plant-type stuff. But a
9	lot of that stuff is classified. And we are trying to
10	get something out that you can actually put out to the
11	public. And so we really haven't looked at the
12	classified stuff as much as we've looked at
13	battlefield management systems.
14	With regard to avionics, we've looked at
15	the Federal Aviation Administration and the Radial
16	Technical Commission for Aeronautics and NASA. And
17	within transportation, we've looked at the Motor
18	Industry Software Reliability Association information
19	and Federal Railway Administration.
20	So why are we looking at all of this?
21	Well, we're trying to develop some specific strategies
22	that can be used to evaluate system diversity
23	recommendations from academia scientific community.
24	And we want to use those recommendations and
25	approaches to develop specific diversity attribute
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	105
1	criteria strategies.
2	Now what do I mean by diversity attribute
3	criteria? Well, for those of you who have seen
4	NUREG/F-6303, which was written by Lawrence Livermore,
5	a National Labs under contract to the NRC back in
6	like 1994 Gary Prekshaw was the head engineer on
7	that they developed a set of diversity attributes
8	six of them design, equipment, function, human,
9	diversity, which is really life cycle process
10	diversity signal, and software because software is
11	unique.
12	And within each of those attributes, those
13	six attributes, they developed certain criteria that
14	could be applied, diversity criteria that could be
15	applied within that attribute. For example, in signal
16	diversity, you could have diverse driven equipment or
17	diverse parameter sensor types or diverse parameters.
18	And we already employ some of that
19	diversity in the existing analog systems, right? I
20	mean we trip the reactor on high temperature and we
21	trip the reactor on high flux. Both of them are
22	designed to protect the fuel. Or we trip the reactor
23	on low pressure or low flow or whenever we usually
24	have a DNBR-type trip function.
25	Those are diverse functional trips using
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(202) 234-4433

	106
1	often different signals high temperature signal
2	versus a flux signal. So some of that is already
3	employed.
4	Within the digital area, we have other
5	types of diversity. We could have diverse software
6	languages, Pascal and C, for example, or Assembly
7	language and Pascal. Different operating systems,
8	maybe we run a Motorola operating system on Motorola
9	chip versus a risk-based system on an Intel chip. We
10	could use different algorithms.
11	Within the life cycle process, we've seen
12	a lot of this diverse approach like independent
13	verification or validation, if you will, is a
14	diversity strategy in the life cycle process. When I
15	say life cycle process, I mean the software
16	development life cycle process.
17	Typically we may use different management
18	teams to assure that there is some diversity in the
19	approaches followed. Or we might use different
20	designers, engineers, and programmers. And, of
21	course, that is the inversion approach that, you know,
22	has been shown to have some flaws.
23	Dave Parness says there is nothing wrong
24	with inversion as long as you impose diversity on the
25	two different parties who are doing the program. In
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	107
1	other words, they are not totally independent. You
2	have a referee in there that tells somebody you have
3	to use rectangular coordinates. And you have to use
4	polar coordinates, for example, if you are doing slope
5	of a line or something like that.
6	So these are the the colored areas in
7	there are what we call the diversity attribute
8	criteria. And what we are attempting to do with this
9	research project is to develop diversity strategies,
10	to identify diversity strategies that use various
11	diversity attribute criteria. We are trying to
12	determine, you know, are there collections of these
13	criteria that if they are put together as a diversity
14	strategy, that provides enough diversity.
15	Now this is just an example diversity
16	strategy. Don't follow the arrows. Don't think there
17	was a lot of thought that went into the arrows. There
18	was a little bit but not total.
19	The idea is to develop say, I don't know,
20	five or six diversity approaches, diversity
21	strategies, the licensee could look at their system
22	and determine well, Strategy A is good for my system.
23	I'll follow that. And he would know exactly what
24	diversity approaches he could follow that would be
25	found acceptable here at the NRC. It would be our

(202) 234-4433
	108
1	job, of course, to ensure that they were applied
2	correctly and appropriately.
3	Right now the licensee has no guidance
4	like that. When they come up with a diversity
5	approach, they don't know whether it is going to be
6	approved by the NRC or rejected. And they really
7	don't know what the criteria is for either one.
8	And so what this is intended to do is to
9	provide much more licensing certainty to the industry
10	and much more licensing guidance to the NRC staff so
11	that everybody knows what the rules are on diversity
12	and defense-in-depth, especially diversity.
13	So that is basically the approach that
14	this research is trying to do is to find out what the
15	rest of the world is doing, identify specific
16	diversity strategies that seem to be working such as
17	like what is being done on the Boeing 777, you know
18	what are they doing for diversity and defense-in-
19	depth?
20	And then to take those and try to bring
21	them into the nuclear industry in a coherent set of
22	diversity strategies that people can follow.
23	So what have we learned to date? Well,
24	with regard to other industries, this slide describes
25	the results of our diversity research with regard to
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	109
1	strategies being used by other agencies and industry
2	such as NASA, the FAA, the aircraft industry, et
3	cetera. The industry strategies are not necessarily
4	used throughout an industry.
5	What we have done is we've looked at
6	specific applications, identified diversity. But that
7	does not necessarily mean the whole industry follows
8	that strategy. But they are examples of what was
9	found in selected applications within an industry.
10	The next step in the research project is
11	to develop these diversity attribute strategies to
12	determine specific diversity attribute criteria
13	strategies within each.
14	For example, in the space shuttle where
15	they are using functional diversity, what type of
16	functional diversity are they using? Where's my
17	wheel? Okay, when we say functional diversity, are
18	they using different functions or are they using
19	different mechanisms? Different response times?
20	Diverse response times? Or what? So, you know, we're
21	trying to that's the next step in doing that.
22	But you will notice interestingly
23	something I noticed here is the signal diversity. Do
24	you notice that? It seems like nobody is using
25	diverse signals like RTDs versus thermocouples.
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	110
1	Nobody is following that approach. They all seem to
2	acknowledge that signals are pretty immune to common
3	mode failure, I guess, although you could argue that
4	the Rosemont certainly would disprove that, the
5	Rosemont pressure transmitter.
6	But it seems like nobody is really using
7	signal diversity as one of their diversity
8	CHAIR APOSTOLAKIS: In the chemical
9	industry, you don't quite have assorted green but
10	MR. WATERMAN: Yes, this right here is an
11	indication of this thing about it is not an industry-
12	wide approach. This was just one application. But I
13	wanted to caveat the rest of them with that same
14	comment.
15	DR. WOOD: If I may interject, this is
16	Richard Wood, the chemical industry, part of the
17	reason those are shaded is because you have
18	recommended practices that acknowledge some virtue to
19	different kinds of diversity. And in the case of the
20	chemical industry signal diversity, using different
21	measurement technologies can have some value and
22	provide some additional means of protection against
23	the potential for common-cause failure.
24	In some of the other cases, for example
25	the NASA cases or the FAA, they are limited in what
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1 they can do because of size, weight, and power consumption considerations. So they don't tend to 2 look at -- and the other thing is they tend to want 3 4 the same signals going into the same software giving 5 the same results for points of comparison. That is a 6 philosophy that you will see in some of those 7 applications that is distinct from what the nuclear 8 industry does. 9 WATERMAN: And we can provide MR. 10 additional detail on, for example, space shuttle or anything like that. I've got that in a -- I can 11 reference that fairly quickly. 12 With regard to the foreign reactors, we've 13 14 looked at Sizewell, Temeline, well, you can read the 15 list there all the way down to Lungmen, and to 16 determine what they are doing. And this is 17 preliminary information. There may be some corrections that come out, for example, Dukovany or 18 19 something like that. Sizewell B does use diverse signals. 20 But none of the rest of them use that. But you'll notice 21 that functional diversity seems to be a common thread 22 throughout all of the plants. 23 24 And software diversity, interestingly, is not something that is embraced by all the plants. 25 For

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111

	112
1	example, Sizewell, Dukovany, and Beznau and Paks for
2	that matter, don't really push the software diversity
3	attribute that hard.
4	So that's basically a summary of where we
5	are at right now is we've narrowed it down to what are
6	the attributes that are being used. And the next step
7	is to go into each of those attributes for each of
8	these diversity examples and determine what criteria
9	in each attribute are being used so we can synthesize
10	some diversity strategies.
11	MEMBER MAYNARD: What is the expected
12	output of this? Will it be like a NUREG? Will it be
13	a
14	MR. WATERMAN: A NUREG is proposed right
15	now. To do that. Long-term, I guess that is what
16	that is really, long-term I'd like to see all of this
17	rolled into the SRP, standard review plans for the
18	various nuclear facilities.
19	While we are focusing on nuclear reactors
20	right here, Advisory Committee on Reactor Safety, I
21	foresee that this could also be applicable to nuclear
22	facilities in general such as mixed oxide fuel
23	facilities or advance centrifuge facility or the
24	American Centrifuge Project and things like that to
25	also address safety over in those areas. Even though
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(202) 234-4433

	113
1	the risk from those facilities is not as high, they
2	still have safety systems. And safety is safety.
3	MEMBER MAYNARD: Well, it just looks like
4	there is a lot of good information and interesting
5	information that would come out of this that I would
6	hate it would be nice if it was in some
7	consolidated document.
8	MR. WATERMAN: Well, the NUREG is the
9	project deliverable on this. But we need to move
10	beyond the NUREG space into regulatory acceptance
11	criteria space, too. I agree with that totally. And
12	I'm sorry I'm kind of from two perspectives here.
13	One is interesting information I'd like to see
14	captured.
15	But yes, that may not you know the more
16	timely thing is what is needed to be factored into the
17	guidance. And the information that is actually going
18	to be used in the regulatory process.
19	DR. WOOD: If I could make a couple of
20	observations, this is Richard Wood, again. On the
21	previous viewgraph dealing with other industries and
22	agencies, there are some one point that I think we
23	should be aware of is none of these industries has an
24	objective set of criteria for how much diversity is
25	enough. We haven't found it. If it is there, it is
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	114
1	well hidden.
2	But in many cases, the amount or the
3	need for diversity or, I think as FAA calls it
4	dissimilarity, depends on the consequence of the
5	hazard. And there is some risk impact considered in
6	that as well.
7	And engineering judgment is very important
8	in the determination of have you got enough diversity.
9	And a great deal of analyses, hazard analyses up
10	front. Some of the other applications like the
11	Department of Defense rely very heavily on the up
12	front analyses and very rigorous processes for the
13	development of the system of systems. And not so much
14	on intentional diversity introduced into the system of
15	systems.
16	One interesting point is on the Boeing
17	777. As they went into the development process, there
18	was an intention to use design diversity. And then a
19	decision during the process not to pursue that because
20	of concerns of the complexity it would add in the
21	development of the system. And then the maintenance
22	of the system.
23	And we found in looking at some of the
24	NASA examples that it is the upgrades that happen that
25	have created the common-cause failures that have
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caused some problems. The International Space Station is one example where they a multi-tiered control system for the International Space Station. They loaded some upgrades into their top tier. And subsequently had a loss of all the computers on the top tier.

7 And they had, by design, implemented a 8 reduced functionality fail-safe that resided in the 9 second tier, which was then uploaded to the top tier 10 that kind of saved them on that one. So complexity --11 balancing diversity versus the complexity it adds is 12 the challenge in all of these industries.

And what we are hoping to do is -- what we are working to do is to take these examples, translate them into the nuclear context because the applications are different and the needs are different, and use those as the bases.

But we're also taking a different, 18 а 19 developing diverse approach to some diversity strategies as well is looking at more systematic ways 20 of assessing what are the kinds of common-cause 21 failures you have to mitigate. 22

And what are the diversity strategies that are effective against those? So hopefully we can supplement what is developed from what we have learned

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	116
1	from the other industries with the underlying
2	technical basis that says this set of attributes gives
3	equivalent coverage to this set of attributes.
4	And so we're working multiple paths to try
5	to come to an effective answer that the industry and
6	the NRC can make use of.
7	MEMBER MAYNARD: I'm glad to see that you
8	are factoring in the consequences of too much
9	diversity or making it too complicated. Just like on
10	the Boeing 777 there, in the industry, we've got to be
11	careful we don't just think about the operators
12	because we also have to maintain these systems.
13	And you do reach a point of complexity and
14	the number of different things people have to be
15	trained on and knowledgeable about and parts for and
16	everything that we can make it where it is so
17	complicated it becomes less safe than if we had less
18	diversity or less defense-in-depth sometimes. So we
19	have to find that right balance.
20	MR. WATERMAN: Yes, that's the trick.
21	DR. WOOD: And one other observation I
22	wanted to make. It was discussed earlier whether or
23	not there were measures that could be used.
24	And some universities in the United
25	Kingdom have been working on mathematical methods for

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	117
1	assessing diversity among software. And we're hoping
2	to we've accumulated a lot of reports and articles
3	from those sources. And we are also hoping to have
4	discussions when we visit the United Kingdom to talk
5	about how that is being used there. And what is their
6	actual status.
7	CHAIR APOSTOLAKIS: That's it?
8	MR. WATERMAN: That's it.
9	CHAIR APOSTOLAKIS: Okay. Thank you.
10	So now we can move on to the general
11	discussion. Do you gentlemen want to come up front
12	here?
13	MR. ARNDT: What we thought we'd do is
14	Mike has a very brief discussion on operational
15	history.
16	CHAIR APOSTOLAKIS: Oh, good.
17	MR. ARNDT: And we'll use that as a segue
18	to the general discussion.
19	CHAIR APOSTOLAKIS: Very good.
20	MR. WATERMAN: Now before I bring this
21	slide up, I want to preface this next slide it is
22	a historical perspective, if you will, of potential
23	common-cause failures that have been reported in the
24	nuclear industry since 1987 or something like that
25	1987, 1988 through 2006.
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They are not necessarily common-cause failures but they were events that were reported to our Operating Experience Report database. And the reports that go into that database are reports of things that could potentially effect accomplishment of a safety function.

And so many, many of the failures we see here -- the reason I did this research -- I wasn't 8 9 paid to do it, I did it on my own time -- is I was curious about the question about everybody claims that digital systems are very highly reliable. 11

And I wanted to know well they performed, 12 over the history here in the nuclear 13 you know, 14 industry. And are we getting better at implementing 15 digital systems in the nuclear industry. I mean you would expect to curve the tail down as we get smarter 16 and smarter and learn more and more lessons. 17

And so I did a histogram, if you will. 18 19 There we go. Thank you, Steve. And these are some of the things I found. And like I said, I want to 20 preface this. They are not all common-cause failures. 21 But they are events that happened in a digital system 22 potentially could 23 that have been common-cause 24 failures.

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And they go back to 1987. You'll notice

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119 1 no numbers up there. I guess I can give you a number. Represented here -- and it is only on a single 2 screening -- are 340 events over a 20-year period of 3 4 time. 5 MEMBER KRESS: What this doesn't show is the denominator -- how many digital systems are out 6 7 there. 8 MR. WATERMAN: That's correct. And the 9 reason why is that to tell you the truth, I didn't put 10 in that kind of review to determine how many digital systems were actually in place in a given year because 11 it was like on my own time. 12 MEMBER KRESS: Well, this could actually 13 14 be telling then. Yes, that would be telling 15 MR. WATERMAN: from a faction of total number of systems implemented, 16 17 yes. But what I was really wondering is well, absolute failure-wise, are they going down? 18 Or 19 staying constant? 20 MEMBER KRESS: That would tell you something. 21 That's for sure, yes. Plus general trends. 22 MR. WATERMAN: MR. KEMPER: Do you have handouts of this? 23 24 MR. WATERMAN: Yes, I do. I have handouts of this. 25

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	120
1	MR. KEMPER: Good.
2	MR. WATERMAN: Okay, well, I thought we
3	weren't going to but
4	MR. KEMPER: No, no, just that.
5	MR. WATERMAN: Yes, okay.
6	MEMBER ABDEL-KHALIK: So when you say
7	relative number of events, what does the word relative
8	mean?
9	MR. WATERMAN: Well, this was on a poster.
10	And I didn't want to put in how many events per year.
11	So I just put relative number of events. A high tower
12	is a lot of events and a low tower is a few events.
13	CHAIR APOSTOLAKIS: So this is the actual
14	number?
15	MR. WATERMAN: Yes, the actual numbers
16	went into actually building this. And I just took off
17	the left axis, if you will, and called it relative
18	number of events.
19	And then across the bottom down in here,
20	I put in certain events that occurred during different
21	years. I could have put more arrows in but it gets
22	kind of noisy after a while. Yikes, you guys are sort
23	of in the way.
24	But the color slide is coming around here.
25	We had low sequencer events in >95 at Turkey Point.
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	121
1	That was an Allen Bradley PLC load sequencer. That
2	truly was a common-cause failure.
3	Feedwater control system events, not a
4	safety system, but it was a digital feedwater control
5	system. And mind you this went into the operating
6	event report and I was just trying to determine how
7	are digital systems in the nuclear industry going.
8	And you can be assured that a licensee
9	does not put in junk for a digital feedwater control
10	system. It costs a lot of money to shut a plant down
11	because their feedwater goes down. So they do a good
12	job of building these systems.
13	We some oscillator power range monitoring
14	issues from `99 to `03 as they were shaking out
15	various oscillation power range monitor systems that
16	were being put into the plant. One and oh, which
17	one was it `99, that was actually a microprocessor
18	common-cause failure.
19	It was kind of interesting. They used
20	the company that built that OPRM selected the Intel
21	286 microprocessor. And the reason why they selected
22	it was because that company had been building mission-
23	critical weapons delivery systems for the Department
24	of Defense for years with that chip. And they knew
25	that chip intimately.
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	122
1	And that's why they went with that instead
2	of something like a 386 or at that time SX or
3	something like that. It turned out that had never
4	used that microprocessor in that system architecture.
5	In that system architecture, there was a
6	master computer that was calculating oscillation power
7	range functions. And it was synching a slave computer
8	that was supposed to use the same data, calculate,
9	come up with the same answer. And as long as the
10	answer came out to be the same, that channel was
11	assumed to be operable.
12	And what happened is on the Intel 286
13	chip, they have a priority baton passing glitch on
14	that chip. It is well advertised on the site. I know
15	I learned to start looking at the site when I'm
16	reviewing these systems.
17	And when the master would synch the slave
18	processor, depending upon what that slave processor
19	was doing, it might have been doing some self-testing
20	function on memory, when it got synched, the priority
21	baton would be taken away from the maintenance program
22	and given to the safety function program.
23	The safety function program would do the
24	calculation as it was supposed to. But because of a
25	problem with the Intel 286 chip, sometimes that
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	123
1	priority baton did not get passed back down to the
2	routine that had been interrupted. And a watchdog
3	timer would notice that the routine didn't complete on
4	time. And it would reset the slave processor.
5	And when the slave processor reset, the
6	operator assumed this channel was nonfunctional. So
7	that is a case there of, you know, it wasn't software,
8	it was really the darn chip. Self-testing routine,
9	right, that's self-testing, it has been my
10	experience in most of these, self-testing is really
11	it has some benefits but it can cause some real
12	problems.
13	The load sequencer issue was caused by
14	self-testing functions. It wasn't the safety function
15	itself. It was all the self-testing to make sure the
16	safety function would operate correctly.
17	The main feedwater systems, we had a
18	recirc pump variable frequency drive, that was
19	actually that happened just last year at Browns
20	Ferry Unit 3 where is Alan at Unit 3, right,
21	Alan?
22	MR. HOWE: Yes, Unit 3.
23	MR. WATERMAN: Yes, in which that was a
24	datastorm issue that locked up the variable frequency
25	drives on the recirc pumps. So there are all kinds of
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	124
1	different things that have been going on in the
2	industry. And most of these are precursors as a
3	matter of fact, I'd say a preponderance of all these
4	events are probably safety parameter display systems-
5	related events.
6	We've got a lot of SBDSs out there. Every
7	plant has got one. And any time the SBDS goes down,
8	they have to report it because the SBDS is used by the
9	operators to accomplish the safety function that is
10	reportable. So we have a lot of SBDS problems here.
11	We've got some plant security systems
12	you know, that is access control for, you know, the
13	protected areas and things like that. We've had some
14	security problems with computers.
15	Emergency response data systems that are,
16	you know, sound the sirens. Some of those systems
17	have crashed.
18	And interestingly in the Operating Events
19	Report database, it describes the symptom, it
20	describes the system that was effected. And then it
21	provides the cause. In a lot of those causes, there
22	are no cause reported. System reset, no cause
23	reported. Restart it and keep on moving.
24	So anyway, across the top, D3 policy and
25	guidance, sort of a timeline of how we've put our
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	125
1	policy together 91-292 out there, that was sort of
2	the first show at diversity and defense-in-depth.
3	Updated the SRP in `97. And then, you know, for about
4	ten years there we didn't do anything to the SRP. So
5	we're just starting to update it again here in 2006,
6	2007 time frame.
7	So anyway that kind of gives you an
8	overall perspective of digital equipment in the
9	nuclear industry. But I want to caution, not all of
10	those events are common-cause failures. They are just
11	events that happened in digital systems that show that
12	digital systems aren't as bulletproof as some people
13	might like you to believe.
14	Oh, well, we're going to replace our
15	obsolete analog stuff because digital is so much more
16	reliable, right. And when I heard that, it just
17	spurred me to go in and I didn't just do a keyword
18	search where I say I looked at computer and anything
19	that was computer popped up and I just did a count, I
20	had to read those things.
21	So if there are 340 events here, you can
22	imagine how many events I read because, you know, when
23	somebody took an SBDS down for routine maintenance,
24	that's not on that chart. That is not a failure of a
25	digital system. That's just doing business, you know.
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	126
1	MR. ARNDT: Mr. Chairman, another issue
2	that you raised earlier was this concept of the fact
3	that common mode failure in hardware and software is
4	different because the systems are inherently
5	different, the recirc pump datastorm is a good example
6	of that.
7	That was a failure of a system not because
8	of the component itself or the software in that
9	component but because of data being provided in a very
10	rapid fashion across a communication bus which is a
11	different kind of failure mode and can lead to a
12	different kind of common-cause failures.
13	CHAIR APOSTOLAKIS: Well, that was a
14	common-cause failure, rights?
15	MR. WATERMAN: That one was, yes. That
16	was common-cause failure there.
17	MR. HOWE: Both of the variable frequency
18	drives failed. Excuse me, this is Alan Howe. I'm the
19	Chief of the Instrumentation and Controls Branch in
20	NRR.
21	And just for your information, we have a
22	draft of an information notice on that event that is
23	in process right now. It should be fairly close to
24	being issued. So that will provide a little bit of
25	additional background as to what happened in that
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	127
1	event.
2	MR. WATERMAN: That's just a little
3	historical perspective in answer to your question, Dr.
4	Apostolakis.
5	CHAIR APOSTOLAKIS: Okay.
6	MEMBER ABDEL-KHALIK: Is there an apples-
7	to-apples comparison with analog systems?
8	MR. WATERMAN: I haven't done that. It's
9	probably a good idea to say well, maybe digital is
10	more reliable. And it may be.
11	MR. ARNDT: There have been some studies
12	in the literature associated with apparent reliability
13	after a change-out. There was a paper done help me
14	I think it was Korea after one of their analog
15	to digital change-outs and what their immediate
16	reliability was in terms of very gross availability
17	numbers.
18	But there has been very little specific
19	detailed analysis of diversity or reliability or
20	availability between the systems to my knowledge.
21	MR. WATERMAN: And I guess the other thing
22	I'd like to say is despite all of these failures, our
23	nuclear power plants have been safe in every case.
24	They have systems that would trip the plant, or they
25	would take control of the plant, or whatever, none of
11	

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	128
1	these are, you know, precursors to TMI.
2	The operators have always been on top of
3	it. In the case of the load sequencers at Turkey
4	Point, they identified the problem with that
5	particular malfunction like in less than a day, they
6	knew exactly what caused it.
7	So I'm not saying look at all the ways we
8	could have killed the public or anything like that.
9	That's not what I'm saying. The plants remain safe
10	but there is a potential precursor out there if
11	everybody doesn't do their job right. So far, people
12	seem to be doing their job right. But if everybody
13	doesn't do their job right, well, we have issues
14	coming down the road.
15	CHAIR APOSTOLAKIS: Good. So shall we go
16	on now with the discussion?
17	MR. ARNDT: At this point we basically
18	just wanted to give the Subcommittee an opportunity to
19	have a dialogue associated with what they have learned
20	and additional open questions to hope them gain our
21	insights on what the current position is and what you
22	might want to put forth to the Commission on your
23	opinions. So this is your opportunity to get what
24	information you need from us.
25	MEMBER MAYNARD: What I haven't heard
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	129
1	I've heard a lot about what our plans are and what we
2	are planning to do and the various groups and
3	committees and things but I haven't heard are we to a
4	point yet of identifying what we are really looking at
5	proposing in the way of new change?
6	I understand the branch technical position
7	here but on more diversity or less diversity? More
8	defense-in-depth? Less defense-in-depth? Or where
9	are we going with it? I haven't heard too much about
10	that.
11	MR. WATERMAN: Well, until our research
12	gets completed, I really I don't want to force fit
13	a diversity strategy on the industry that just isn't
14	a very good strategy.
15	MR. KEMPER: Yes. I think we really need
16	to interact with the industry more and be sure that we
17	understand what their issues are primarily so we can
18	digest those and consider them all in conjunction with
19	the research results that we are obtaining right now.
20	So we're probably a couple two, three, four months
21	away from being at that point yet.
22	MR. HOWE: This is Alan Howe again. I'll
23	just add a little bit to this is that the existing
24	Commission policy and the branch technical position
25	right now provide an overall framework. It is a

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workable framework but as you have seen from the discussion and presentation today, there are questions that are coming up in terms of how do you apply this? How do you answer that question?

5 I think there was a question early on 6 about what constitutes sufficient quality. So we're 7 now trying to fill in, if you will, and address some 8 of those questions. So one of the outputs would be to 9 identify what are the key questions out of the problem 10 statements? And go forward with addressing them with 11 clarifying what the position would be.

With regard to that, as you've seen right 12 are going forward 13 now the policy, as we with 14 implementing it, is that diversity is an important 15 aspect in terms of overall safety at the plants. But 16 it is now just really answering these questions how do 17 you identify what is the adequate level of diversity and defense-in-depth and how do you address the 18 19 solutions to that problem.

20 CHAIR APOSTOLAKIS: So if I look at the 21 SRM again, it says the short-term milestones should 22 address critical path actions. The critical path 23 actions are related to the eight statements -- problem 24 statements? These are --

MR. MAYFIELD: This is Mike Mayfield.

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	131
1	There are near-term and longer-term actions and
2	deliverables for each of those areas.
3	CHAIR APOSTOLAKIS: For each of these.
4	MR. MAYFIELD: Not so much for the in
5	diversity, it is not that they are broken out by each
6	of the eight. But for each of the six task working
7	group activities, there are near-term and long-term
8	activities.
9	CHAIR APOSTOLAKIS: Is it six or eight?
10	MR. MAYFIELD: There are six for
11	diversity and defense-in-depth, there are eight pieces
12	to the problem statement. There are six task working
13	groups.
14	CHAIR APOSTOLAKIS: Oh, I see.
15	MR. MAYFIELD: Of which diversity and
16	defense-in-depth is one of the six. Does that help?
17	No?
18	MR. HOWE: Part of what we are doing is we
19	are interacting with the industry to identify you
20	talked about the critical path items which ones are
21	the you know, from the industry's perspective, what
22	are the critical path issues that need to go out
23	there? That way it gives us informs us in terms of
24	how to apply the right resources in addressing those
25	issues earlier whereas some of the other ones could be
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	132
1	longer-term-type of issues.
2	That's part of what we have asked for
3	feedback on the problem statements.
4	CHAIR APOSTOLAKIS: Well, let's clarify.
5	The six groups
6	MR. MAYFIELD: Yes.
7	CHAIR APOSTOLAKIS: they were presented
8	earlier?
9	MR. MAYFIELD: We talked about them and
10	listed them for you.
11	MR. HOWE: If I could, I'll just give you
12	a little bit of perspective on that. When we briefed
13	the Commission back in November, they issued the
14	Staff's Requirements Memorandum. Subsequent to that,
15	a charter was issued by the EDO to form a Steering
16	Committee and also develop a project plan.
17	As we have developed in that process, what
18	we did is we looked at the key areas. And we
19	identified six key areas that we then further under
20	the oversight of the Steering Committee, we further
21	broke down into what we call our task working groups
22	to deal with the individual issues.
23	And I'll try to give you the list here off
24	the top of my head. Cyber-security is one of them.
25	Diversity and defense-in-depth is a second key area.
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133 1 Integrated control rooms communications, integrated control rooms human factors, risk informed, and last 2 3 area is licensing issues. CHAIR APOSTOLAKIS: Well, you did a good 4 5 job. So we tried to chop apart the 6 MR. HOWE: 7 big problem and establish what we call these task 8 working groups to focus on the individual areas. 9 There is also going to be interactions with the external stakeholders on that as well as interactions 10 both at the working group level and at the Steering 11 group level to ensure that we do go forward with a 12 coherent approach here. 13 14 Because what we don't want to do is to 15 have the different parts getting out of synch and we have recommendations coming from one group that are at 16 17 odds with recommendations from another group. MR. KEMPER: Yes, if I could add just one 18 19 more seque onto what Alan said and primarily we didn't just think of these things from thin air, we drew this 20 from industry. We have been interacting with industry 21 for guite some time on this. 22 And I think our first meeting was back in 23 24 March of last year where we started talking about some issues. And then we had another 25 of these

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	134
1	comprehensive meeting I think it was in October.
2	MR. HOWE: October 19th.
3	MR. KEMPER: And that is really where most
4	of the issues were bubbled up, if you will, to us from
5	the industry. And so from that, that is where we put
6	together the picture of what you see now as far as the
7	critical issues that have to be addressed to address
8	the short-term critical path items.
9	CHAIR APOSTOLAKIS: So when the Commission
10	says critical paths, these six are the critical paths?
11	MR. HOWE: These are the key issues that
12	we have identified. And now what we are working on is
13	subsets from those broad issues, what are the critical
14	issues
15	CHAIR APOSTOLAKIS: Within each of the
16	areas.
17	MR. HOWE: that we need to focus on
18	immediately. And which ones will be dealt with in the
19	longer term.
20	CHAIR APOSTOLAKIS: Okay. That makes it
21	clear.
22	So today then we heard only well, we
23	focused on Key Area B, diversity and defense-in-depth.
24	That's correct?
25	MR. ARNDT: So we'll talk about risk-
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	135
1	informed this afternoon.
2	CHAIR APOSTOLAKIS: This afternoon, okay.
3	MR. ARNDT: Now, if I could
4	CHAIR APOSTOLAKIS: We are asked to
5	comment on this? Then we have an SRM that says the
6	Committee should provide its view to the Commission on
7	staff's effort related to digital instrumentation
8	control. The Committee should consider potential
9	means for providing reasonable backup if appropriate.
10	Are we writing two letters, Gary? One on the staff's
11	efforts? And one on
12	MR. JUNGE: No, we're just writing
13	CHAIR APOSTOLAKIS: One letter.
14	MR. JUNGE: Yes, we're writing one on the
15	SRM.
16	CHAIR APOSTOLAKIS: This was Mike Junge.
17	MR. ARNDT: Yes, George. The reason we
18	structured this presentation the way we did is you
19	need to write a letter on generally what we are doing
20	but also specifically the back-up issue which
21	CHAIR APOSTOLAKIS: That's correct.
22	MR. ARNDT: goes to this issue and
23	other issues associated with D3.
24	CHAIR APOSTOLAKIS: But we cannot really
25	say anything on the four key areas that we are not
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	136
1	discussing today.
2	MR. ARNDT: That's correct.
3	CHAIR APOSTOLAKIS: Unless we go back to
4	the research plan which I don't think would be the
5	appropriate thing to do.
6	MR. MAYFIELD: Well, if you wanted to do
7	that what we would need to do is get you the task
8	plan, the project plans for each of these six areas.
9	CHAIR APOSTOLAKIS: These areas.
10	MR. MAYFIELD: And I think it would to
11	get you that information in a timely fashion so that
12	you could review it and we could engage with you in
13	this setting or the full Committee, I think that would
14	be probably useful but challenging in time.
15	CHAIR APOSTOLAKIS: What do my colleagues
16	think? I mean the Commission's charge is very clear.
17	The staff's effort related to digital I&C. And then
18	specifically on backups. So we know about that.
19	So with the afternoon's presentation, we
20	can address also the key area on risk-informed digital
21	I&C. But we will not have any plans for how to handle
22	cyber-security, highly integrated control rooms, and
23	the licensing process.
24	Should we then agree that maybe at the
25	full Committee meeting we'll have a briefing on your
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	137
1	plans in these areas?
2	MR. MAYFIELD: Why don't we take as an
3	action and work it back with the ACRS staff and come
4	back to you with a proposal as to what we could do in
5	two weeks to give you the broad picture about all six
6	working groups. Obviously it can't be at this level
7	of detail.
8	CHAIR APOSTOLAKIS: Right. But what do
9	you
10	MEMBER MAYNARD: I'm not sure that we
11	well, first of all, I think that would probably be
12	good, the big picture view. I'm not sure that we have
13	to evaluate or review each specific area.
14	I think probably of bigger value would be
15	are these the right areas. You know is there
16	something else that is not there or whatever. But are
17	there do they have a plan in the right areas or is
18	there some big part of the picture that is missing
19	here.
20	CHAIR APOSTOLAKIS: To answer this, we'd
21	would definitely need what Mike said. We'd need this
22	overall view. So we can address this question and
23	then maybe focus more on the D3.
24	MEMBER KRESS: Well, I think we need the
25	overall picture. But two weeks is not a lot of time.
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	138
1	CHAIR APOSTOLAKIS: It is not a lot of
2	time but they can get it done in that time.
3	MR. MAYFIELD: Given the amount of time we
4	are likely to get on a full Committee agenda to give
5	you a snapshot of the six areas
6	MEMBER KRESS: This one of those cases
7	where I think we need to have the written invitation
8	far ahead time to read because we're not going to be
9	able to get enough
10	MR. MAYFIELD: We can certainly provide
11	you the draft information that has been shared
12	publicly, recognizing it is draft.
13	MEMBER KRESS: That's all right. We do
14	that all the time.
15	MR. MAYFIELD: And we have been
16	specifically asking for comment and frankly to have
17	comment back from the Committee would be very useful
18	at this time. Six months from now, it is going to be
19	a whole lot less useful simply because we're going to
20	be moving.
21	MEMBER KRESS: So I think we ought to
22	comment on the whole plan
23	CHAIR APOSTOLAKIS: I think so, too.
24	MEMBER KRESS: because I think we're
25	asked to.
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	139
1	CHAIR APOSTOLAKIS: That's what the
2	Commission wants.
3	MEMBER KRESS: Yes. And the only way to
4	do it is to get the written information at least a
5	week before the meeting.
6	CHAIR APOSTOLAKIS: Yes. And this should
7	go to the full Committee.
8	MR. ARNDT: We will get that to you late
9	this week.
10	MEMBER KRESS: Okay. That would be good.
11	CHAIR APOSTOLAKIS: I think you can have
12	a shorter presentation than what was presented today.
13	A lot of it, I think, the members are more or less
14	familiar with.
15	MEMBER KRESS: Yes.
16	CHAIR APOSTOLAKIS: So a discussion of
17	each of the six areas and then saying for diversity
18	and defense-in-depth, here is a little more detail.
19	For risk informing, here is a little more detail it.
20	That should do it. We have an hour-and-a-half?
21	PARTICIPANT: Yes.
22	MEMBER KRESS: Now we had a full meeting
23	on the risk informed some time ago. I don't know if
24	that's
25	CHAIR APOSTOLAKIS: More than a year ago
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	140
1	I believe.
2	MEMBER KRESS: Yes, I don't know if that
3	has changed a lot.
4	MR. MAYFIELD: One of the other points
5	that I guess I had wanted to make with you gentlemen
6	is that there is a disconnect or a potential
7	disconnect in schedule interest for new reactors
8	versus the operating fleet. And where the fuel cycle
9	facility interests fit in in that schedule is
10	something I guess I'm still interested in learning
11	about.
12	The approach we are taking, when you see
13	these plans, you will see some discussion about
14	interim guidance and then longer-term where we would
15	fix up the SRP, fix up the reg guides and so have you.
16	The intent is that we will provide interim guidance to
17	support the first schedule need, which is almost
18	always going to be the new reactor interests.
19	I think when we first got into this, that
20	wasn't quite as clear as it has become. Where the
21	pacing issues appear to be the COL applications as
22	well as some of the design certification reviews for
23	new reactors. So we are looking at interim guidance
24	to make sure we are actively moving to support the
25	rate-limiting licensing activity.
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	141
1	Mike talked about the longer-term research
2	that will as systems continue to evolve, as
3	interests continue to evolve, then I think the
4	research fits in further adjustments downstream. But
5	our interest and I think the industry's interest is
6	to provide guidance in a timely manner, recognizing
7	that may evolve a little bit for future systems,
8	future applications. But that's I'm sorry?
9	CHAIR APOSTOLAKIS: This memo from Mr.
10	Grobe says that there are six attachments. Are these
11	relatively short attachments? I mean maybe we can get
12	those. I mean it is up to you.
13	MR. MAYFIELD: What letter are you looking
14	at?
15	CHAIR APOSTOLAKIS: It says in order to
16	from Grobe Digital I&C Project Plan.
17	MR. MAYFIELD: Yes. We can provide those.
18	It's not hundreds of pages.
19	CHAIR APOSTOLAKIS: Good.
20	MR. MAYFIELD: It's 20, 25 pages.
21	CHAIR APOSTOLAKIS: All together?
22	MR. MAYFIELD: Yes.
23	CHAIR APOSTOLAKIS: Yes, that's fine.
24	MR. MAYFIELD: So it is probably
25	CHAIR APOSTOLAKIS: That probably would be
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	142
1	a good think to have.
2	MR. MAYFIELD: It is just a matter of
3	setting somebody in front of a computer, hitting the
4	print key and getting them in front of a copier to get
5	copies over to Gary.
6	CHAIR APOSTOLAKIS: Very good.
7	MR. HOWE: Just one other thing I would
8	offer up is that in the Commission's SRM back in
9	December, they also had staff set up a digital
10	instrumentation control website. And that website was
11	established I think in January as a kind of Phase I
12	process.
13	But that is also information that is
14	readily available right now in terms of background.
15	Some of these subjects that we have talked about in
16	detail today and some of the topics of the working
17	groups are also described in the different pages in
18	the website.
19	CHAIR APOSTOLAKIS: And that is at the
20	nrc.gov?
21	MR. HOWE: It is an NRC public website.
22	MR. ARNDT: But we will give you the
23	specific address in the transmittal.
24	CHAIR APOSTOLAKIS: Good. Good.
25	DR. GUARRO: George, this is Sergio. Can
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	143
1	you hear me now?
2	CHAIR APOSTOLAKIS: Yes.
3	DR. GUARRO: Oh, okay. I have a question
4	with respect to the research in the diversity and
5	defense-in-depth. Is there anything specifically in
6	your research plan that looks at whether one can go
7	beyond the block approach, so to speak?
8	In other words, if I understand correctly
9	now a common-case failure is assumed to occur in one
10	of these blocks. And everything proceeds from there.
11	Wouldn't, you know, a path would be perhaps a little
12	bit less conservative if possible to look beyond that
13	level? And try to see if there are ways of being able
14	to classify types of common-cause failures within a
15	block?
16	And also from the point of view of the
17	remedies, prove that the remedy indeed addresses with
18	sufficient diversity a particular type of common-cause
19	failure?
20	CHAIR APOSTOLAKIS: The blocks you are
21	referring to are the ones in the old NUREG, right?
22	DR. GUARRO: Right, right, well, yes, I'm
23	referring to the current approach. So, you know, is
24	there some attempt to look beyond that level of
25	well, I think is pretty top level in terms of the
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assumption made.

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2 Sergio, this is Bill Kemper, MR. KEMPER: 3 let me start it out, Mike, and you just jump in here. We really hadn't talked about it from the perspective vet. Your point is well made. The block strategy of to diagnose the 6 trying portions of а digital processing system that is subject to a common-cause 8 failure is difficult to decipher.

9 generally speaking And so what the industry inventors have done, they have just assumed 10 the whole platform fails, right, because to provide an 11 analysis with finer granularity would mean you would 12 actually be looking at circuit boards, you would be 13 14 looking at microprocessors, semiconductors, that sort 15 And it has generally been my experience in of thing. talking with many folks over the years on this, it is 16 just not cost effective to do that type of analysis. 17 That is why they don't generally get into it in that 18 19 detail.

20 DR. GUARRO: Well, I wasn't referring to much to the, you know, circuit board level. 21 I mean the block approach is taken -- isn't it taken also at 22 the functional level so for other types, isn't it also 23 24 assumed? And the same way for software? Or, you know, any of these major functional components? 25

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144

MR. LOESSER: On the analysis we've seen so far, no one has even gone to the block level yet 2 because of the increased level of complexity that this would offer. If, however, a licensee did go down to the block level or even went further, we would have no objection. It might be a little more difficult to 6 review but we'd certainly take a look at it.

8 DR. GUARRO: No, I guess what I'm asking, 9 I understand that currently that is what is done 10 because nobody is able to do better or thinks that it is not possible to do better but as part of your 11 research, if one wants to try to see how one can be a 12 little bit less, you know, broad-brush conservative, 13 14 so to speak, shouldn't the research try to determine 15 if there has been a circumstance that permits to go to a lower level in some areas? 16

17 I'm not saying -- obviously I intuitively agree that in certain areas, probably we haven't made 18 19 any progress. But maybe in some of the areas in which the present approach is applied, one could go a little 20 deeper and save themself some conservatism. 21 Well, that would be a 22 CHAIR APOSTOLAKIS:

longer term issue, right? 23

I'm talking 24 DR. GUARRO: Right, right. about longer-term research. But I mean since in the 25

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	146
1	discussion I haven't heard anything that goes in that
2	direction, that is why I was asking the question.
3	MR. KEMPER: No, this is Bill Kemper
4	again, clearly we're trying to focus on a set of
5	suitable diversity attributes because right now 6303
6	just mentions them in general. And it doesn't really
7	give you any guidance on how to deploy or implement
8	that guidance. So that is what we are trying to do
9	now is refine that guidance from how do you build in
10	diversity into your design.
11	What we're seeing pretty much now is what
12	is being submitted to us is here is our design. Now
13	let's see how that matches up with 6303 criteria. And
14	then find ways of coping with the lack of diversity,
15	in many cases, that exists with a given design.
16	But it is certainly something that we can
17	look at in the long term, I believe, as we work
18	through this research. We just haven't talked about
19	it in detail. It doesn't mean that we are not
20	thinking about it or going to do that. That is
21	probably the next phase.
22	DR. GUARRO: You know it would seem that
23	in order to answer the question of how much diversity
24	is enough, one has to understand a little bit more
25	about, you know, the nature of the problem that
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	147
1	effects the common cause issue. And so that, you
2	know, you can decide what type of diversity works for
3	what, so to speak. So anyhow, that's just a thought.
4	CHAIR APOSTOLAKIS: Thank you.
5	Okay, so it seems like we are beginning to
6	formulate the presentation to the full Committee.
7	MR. ARNDT: Let me reiterate. I think
8	what I heard was the general overview of what we are
9	doing and why we are doing it. And what the structure
10	is. I'm sorry a general overview of what we're
11	doing, why we are doing it, what the plan is about,
12	how we are getting there. A short review of what we
13	talked about this morning. Did you also want a short
14	review of this afternoon's presentation?
15	CHAIR APOSTOLAKIS: I think that would be
16	useful, yes.
17	MR. ARNDT: Okay.
18	CHAIR APOSTOLAKIS: Although the Committee
19	is probably more familiar with the afternoon. But so
20	you use your judgment.
21	MEMBER KRESS: Since the last time we had
22	this meeting, there have been a lot of new members
23	added.
24	CHAIR APOSTOLAKIS: And we have a lot of
25	new members, you are right.
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	148
1	MEMBER KRESS: So it might be worthwhile.
2	MR. ARNDT: Okay. We will have to manage
3	this because of the timing issues. But we will get
4	with you. And we will start with that as a start and
5	work through that.
6	MR. MAYFIELD: Well, let me add this is
7	Mike Mayfield let me add that I think it would
8	useful for the full Committee to hear it because I
9	think the risk area is one where there is probably the
10	greatest disconnect with the industry based on what I
11	heard. So I think that would be useful for the
12	Committee to hear. Where we are and why we think we
13	are going where we are going.
14	CHAIR APOSTOLAKIS: And I'm not sure now
15	will the industry have time at the Committee meeting?
16	PARTICIPANT: Yes.
17	CHAIR APOSTOLAKIS: About 15 minutes or
18	so?
19	PARTICIPANT: Yes, we will be providing
20	that time.
21	CHAIR APOSTOLAKIS: Yes. So we should
22	take that into account.
23	MR. ARNDT: We will work it out, yes.
24	CHAIR APOSTOLAKIS: Okay.
25	MR. WATERMAN: This is Mike Waterman.

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	149
1	Just one comment.
2	CHAIR APOSTOLAKIS: Yes.
3	MR. WATERMAN: The purpose of the research
4	stems from if an applicant came to the NRC today and
5	said we have a diverse system. We have used different
6	microprocessors and different channels. We have used
7	two different management teams and development teams
8	to develop the software.
9	We have rearranged the software so there
10	is a different order of software processing in each
11	channel, and we think that is enough diversity it
12	sounds good but we don't have any guidance at the
13	NRC right now that says that is good enough or not
14	good enough or any basis for saying why it is not good
15	enough.
16	So the licensees and the applicants out in
17	the industry haven't got a clue of what to do for
18	diversity and defense-in-depth because frankly I don't
19	think we've got a clue on how to handle it. And that
20	is what the focus of this research was is to try to
21	nail that down so that when a licensee comes in here,
22	they know what the answer is before they come in. And
23	we know what the answer is when we take a look at
24	something.
25	CHAIR APOSTOLAKIS: Now one other point,
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	150
1	we've heard the words short-term, long-term. Mr.
2	Mayfield said earlier that under the eight problem
3	statements that refer to defense-in-depth, there are
4	long-term and short-term issues.
5	Can we make that a little more explicit at
6	the full Committee meeting? What is short term? What
7	is long term?
8	MR. MAYFIELD: Yes, the challenge is that,
9	as several folks have suggested, we are looking to
10	prioritize, looking for interest from the industry on
11	priorities for the various activities. Specific
12	dates, when you get this information, you are going to
13	see a lot of open slots in the table.
14	CHAIR APOSTOLAKIS: Right.
15	MR. MAYFIELD: And the reason is we are
16	waiting on that priority information to finalize the
17	specific schedules. But relatively we can give you a
18	sense of what
19	CHAIR APOSTOLAKIS: That's what I mean.
20	MR. MAYFIELD: short- and long-term
21	mean.
22	CHAIR APOSTOLAKIS: Yes, like Mike
23	Waterman just said, you know, we really need these
24	because we don't know and the industry doesn't know.
25	That's a short-term need.

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	151
1	MR. MAYFIELD: I look at it as short term
2	CHAIR APOSTOLAKIS: Yes, it is short term.
3	MR. MAYFIELD: Yes.
4	CHAIR APOSTOLAKIS: But you don't have to
5	tell us, you know, by May such and such, no. That
6	would be useful.
7	MR. MAYFIELD: We will give you some
8	insight on that.
9	CHAIR APOSTOLAKIS: Anything else?
10	(No response.)
11	CHAIR APOSTOLAKIS: This is a happy
12	meeting. We'll break for lunch and be back at one
13	o'clock.
14	(Whereupon, the foregoing
15	matter went off the record at
16	11:47 a.m. to be reconvened in
17	the afternoon.)
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152 1 A-F-T-E-R-N-O-O-N S-E-S-S-I-O-N 2 1:00 p.m. 3 CHAIR APOSTOLAKIS: Okay. We can start 4 again. 5 And the first presentation is from NEI. Good afternoon. My name is 6 MR. MARION: 7 Alex Marion with NEI. And with me is Kimberly 8 Keithline. 9 I just would like to make a couple of comments regarding the staff activity relative to 10 modeling, if you will, digital systems. Our basic 11 needs are rather straightforward. One is we want to 12 ensure we have quality PRAs, probabilistic 13 risk 14 assessments, and we minimize requests for additional 15 information that the NRC may call for. And we want to be able to use risk 16 17 insights to allow us to focus on the risk-significant aspects, if you will, of digital system performance. 18 19 And, of course, in order to do that, operating 20 experience is extremely important in developing a database so you can make some reasonable estimation of 21 failures, et cetera, and get a better understanding of 22 23 the performance of these systems. 24 So we agree that that is a very important And we are going to look into that. 25 And also area.

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	153
1	work with the NRC staff to make sure we are not
2	duplicating efforts unnecessarily.
3	But I do want to make it very clear that
4	we think the we don't support the detailed modeling
5	aspect that the staff is going to talk about this
6	afternoon or any research related to advancing the
7	state of the art. We don't think that that is needed
8	relative to digital system applications in nuclear
9	power plants.
10	And the reason for that is very
11	fundamental. Every industry in this country has
12	applied digital technology except the nuclear
13	industry. And a lot of the utilities are hesitant in
14	doing that because of the uncertainty in the
15	regulatory process.
16	But what we have in place with the
17	Steering Committee and these task working groups will
18	provide some structure to what the issues are so that
19	we can stabilize the regulatory process going forward.
20	But we need to keep a focus on research that will
21	accommodate or support that activity in the near term.
22	And that's basically where we are coming from.
23	We also believe that the existing PRA
24	methods are adequate and sufficient to model digital
25	technology. And we haven't seen any work indicating
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	154
1	that there are gaps, if you will, in the use of PRA
2	technology today.
3	I'm trying to recall if the NRC had done
4	any work to identify gaps or vulnerabilities in PRA
5	models that are being used today. I don't recall.
6	MS. KEITHLINE: There was and help me
7	out here, guys, if you need to I think there was a
8	NUREG-6901 that had a list of reasons why you might
9	need to do more detailed or dynamic-type modeling.
10	And our industry folks who are knowledgeable in this
11	area think that those tend to be things that people
12	wouldn't use in safety systems.
13	And, Jeff, you may want to Jeff Stone
14	from Constellation probably has a better, more
15	detailed answer. I'm pretty new to the PRA part of
16	this.
17	MR. STONE: We have looked at oh, I'm
18	sorry, Jeff Stone from Constellation we have looked
19	at the 6901 and the newer research that we reviewed in
20	December that hasn't come out yet, I don't believe
21	that has a number that I know of yet at this point
22	we haven't seen any quantitative evaluations that show
23	dynamic modeling will have a significant impact on
24	overall core damage frequency or a significant impact
25	on the probability of failure of a system.
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	155
1	And what will be driving it is probably
2	the software probabilities we use or potentially a
3	hardware common cause failure probability between
4	computers. We do encourage the research to go forward
5	if that is the intention.
6	But before we implement something as
7	complicated and as costly as dynamic modeling, we feel
8	that there should be some sort of cost benefit to show
9	that there is a significant change to our models to
10	require this sort of expense.
11	And I think I've gone over my time but
12	that's my opinion.
13	CHAIR APOSTOLAKIS: Thank you.
14	MR. MARION: Yes, with regard to dynamic
15	modeling, we are concerned with the added complexity
16	it is going to provide. And then quite frankly the
17	practicality of it all. We feel reasonably confident
18	in the techniques currently available.
19	We think that in the near term, as an
20	alternative to dynamic modeling, we need to do some
21	work to better define software failure probabilities,
22	focus a little bit of effort on failure modes and
23	effects, and as we said earlier, start collecting and
24	evaluating operating experience with the existing
25	systems.
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And we think that from a design perspective, we can deal with the recognized set, if you will, of common cause failures such that we can provide reasonable assurance that these systems will function properly and maintain safety at the plants. And that completes my comments. I don't know if you want to elaborate on that.

MS. KEITHLINE: We've -- this is Kimberly Keithline -- the part that we are most concerned about is what you will see as the third problem statement within this task work group on risk related to developing or implementing state-of-the-art techniques and the dynamic modeling as an example.

There are two other problem statements that we are more on board with, the first dealing with more life refining techniques to be used for design certification and COL applications, how we would use them near term to support using digital I&C in the new plants.

And then the second would be more like a simplified approach to be applied to existing plants and maybe new plants -- existing plant upgrades -- we think that may be a useful thing that would help support and even improve diversity and defense-indepth evaluation process.

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And the NRC staff, I think they are planning to describe what they are doing in all three of those areas. So we are more aligned on the first two and it is really the third area that we have the most concern with.

6 CHAIR APOSTOLAKIS: Are you opposed to 7 this particular approach? Or attempts to develop 8 models for risk evaluation in general? The risk 9 evaluation with a digital I&C obviously. In other 10 words to bring the digital I&C into the PRA.

Now you may say that you don't see any value to this dynamic modeling. Or this is a subject we shouldn't worry about at all.

14 MR. MARION: It is the value aspect of the 15 modeling. We just think it provides dynamic unnecessary complexity and really don't think it is 16 17 needed because of everyone we have talked to within the industry from the standpoint of PRA practitioners 18 19 are indicating to us that the PRA methodology today should be adequate and sufficient to effectively model 20 digital systems and determine the risk significance of 21 any problems you can have with those system designs. 22 CHAIR APOSTOLAKIS: Well, I see it as the 23 24 problem having two parts. The first part is

identifying potential failure modes. Maybe additional

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minimal cut-sets or whatever. That will be a combination of the traditional events that we have in the PRA plus a contribution from digital systems. And that is extremely important also as we said earlier to discuss diversity, and defense-in-depth, and all that stuff.

7 And then you have the issue of quantification, which is much tougher in my view and 8 9 much more difficult to achieve. It seems to me that for the first part, my view is that it is a necessary 10 thing to do and we should try to identify and to 11 develop those methods to understand because the 12 failure modes of software are not understood as well 13 14 as the failure modes of analog systems or hardware 15 obviously so the issue is there, you know, are we 16 missing anything and so on.

When it comes to probabilities, I think it is a much longer-term issue. And, you know, there are certainly many ideas how to approach the issue. Is the dynamics of the situation an essential part of it? Or can we do it somewhere else? As you probably know, there have been fault trees in the past that have been applied to digital systems.

24 So the issue -- especially because a lot 25 of the failure are due to specification errors which

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	159
1	are the equivalent of design errors and we really
2	don't know how to handle those.
3	But the first part, I guess, is really
4	more urgent, the identification of the failure modes
5	it seems to me.
6	MR. MARION: Yes, we also feel that from
7	the standpoint of software performance, that the
8	software development process can address a lot of the
9	issues to provide some level of reasonable assurance.
10	The question becomes one how much is enough.
11	You know you are not looking at an
12	environment where you have one individual cranking out
13	lines of code anymore. That is the way it was 15, 20
14	years ago. Software development has changed
15	significantly in that time.
16	So we think there are adequate techniques
17	out there now that can be credited in assuring some
18	sense of reliability in the performance of the
19	software.
20	CHAIR APOSTOLAKIS: But the words
21	reasonable assurance, of course, are part of the
22	traditional way of doing business.
23	MR. MARION: Right.
24	CHAIR APOSTOLAKIS: We want to quantify
25	and I remember I believe it was the AP 1000 and maybe
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	160
1	others where they just assumed that, you know, all the
2	software went down, see what happens, it was more of
3	a sensitivity kind of analysis rather than quantifying
4	what is going on.
5	Okay, any questions?
6	(No response.)
7	MR. MARION: Thank you.
8	CHAIR APOSTOLAKIS: Thank you very much.
9	And now we move on to Mr. Doutt, NRC
10	short-term activities associated with risk-informing
11	digital system reviews.
12	MR. ARNDT: Let me give a brief
13	introduction. This afternoon's presentation is going
14	to be a series of presentations talking about where we
15	are in the terms of digital system research as well as
16	the shorter-term activities.
17	Cliff is going to give a presentation
18	basically on the current status associated with what
19	the TWG, task working group for risk is, what the
20	problem statements are, and how they align with our
21	current work.
22	After we go through that, I'm going to
23	give a short update of where we are in the dynamic
24	reliability modeling.
25	And then we're going to have a longer
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161 presentation on the traditional reliability modeling, 1 which is the parallel program that you have heard 2 3 about but not as much detail as the dynamic 4 reliability modeling. 5 Then I'm going to give you a real short 6 presentation on where we are in regulatory guidance. 7 It will become obvious as we go that since we have 8 been more directed toward short-term guidance, the 9 longer-term formal regulatory guidance in this area But I'll give you just basically 10 has been put back. a five-minute version of that 30-second statement at 11 the end of the day. 12 13 CHAIR APOSTOLAKIS: Okay. 14 MR. DOUTT: We'll try this again. Good 15 My name is Cliff Doutt. I'm with the PRA afternoon. 16 Licensing Branch in the Division of Research. 17 CHAIR APOSTOLAKIS: PRA Licensing Branch, are you licensing PRAs? 18 19 MR. DOUTT: No, licensing as in licensing actions. 20 CHAIR APOSTOLAKIS: Oh, I see. 21 MR. DOUTT: And don't I wish. In the 22 Office of Nuclear Reactor Regulation. Basically I 23 24 think Steve kind of did the beginning here but what we're basically trying to do here is do a presentation 25

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	162
1	on what the working group has come up with in the way
2	of project plans, tasks, problem statements, and
3	whatever on how we try to incorporate risk insights
4	into methods to review digital I&C systems.
5	I'll tend to use digital I&C systems a
6	little more than other people have done. It is simply
7	because I think it is a little wider subject that just
8	defense-in-depth and diversity. That is keeping with
9	our project goals in long-term work.
10	We have had a couple of meetings of the
11	working group so far. The first one was in February,
12	on the 23rd. And we had a second one April 11th and
13	12th. That's with industry, public meeting, to try to
14	hash out, again, the problem statements and project
15	plan. We've issued well, we'll get into that but
16	we've issued a draft of the project plant.
17	Based on this, there are future meetings
18	planned. One for hopefully the end of May. And so
19	everything we are doing here is pretty preliminary.
20	Keep that in mind on this regard to ongoing work.
21	This gets us to more introduction. We'll
22	do a background which is just a quick review of where
23	we think we are right now. We'll go through the
24	problem statements, what we think the goals of the TWG
25	should be and maybe what we think they are going to
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	163
1	be, project plan, what we think the deliverables will
2	look like, a very general approach, I would think,
3	will address the problem.
4	And, again, we'll do a little bit of
5	discussion on application of PRA so far in digital
6	systems and where we think this has occurred. And
7	what has happened. And out of that, I'll give you a
8	real brief insight as to what we've seen so far.
9	And, again, I'll make a list of challenges
10	that we would think we will need to look at, resolve,
11	or address in order to implement PRA in a digital
12	system in a PRA. We'll discuss briefly on schedule
13	and then there will be a conclusion.
14	And this is a refresher from this morning
15	really. You've seen the presentations on
16	deterministic defense-and-depth and how to deal with
17	that. That's the current way of doing it. Specific
18	digital I&C system development, design, testing,
19	maintenance, and staff review processes are basically
20	deterministic. That is how it is being done.
21	The process is to ensure adequate quality,
22	reliability, and diversity and defense-in-depth when
23	implementing a digital I&C system. Why we're doing
24	what we are doing now, one of the reasons is is
25	within the staff requirements dated December 6th,
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164 1 there was an item in there to address risk-informing 2 as a topic for deployment of digital I&C. 3 So one of the things in deterministic 4 space as far that staff requirements qoes, as 5 licensing actions to date involve usually а significant amount of staff and licensing effort. 6 So 7 one of the things is to see how we can address that. 8 And based on that SRM, the TWG was formed. And where 9 we are at. 10 Current short-term tasks and what we believe currently is existing guidance does 11 not provide us sufficient clarity on how to use current 12 methods to properly model digital systems in PRAs for 13 14 design certification applications license or 15 applications under Part 52. 16 There is a second part to this, too, which 17 is using current methods for PRAs. In that respect, the NRC has not determined how or if risk insights 18 19 could be used to assist in the resolution of key specific digital system issues in operating reactor 20 licensing action requests and specific defense-in-21 depth and diversity. 22 Just a little clarification, obviously the 23 The second one which is 24 first one is Part 52. operating plants, one of the reasons to divide those 25

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165
is just requirements of PRA in general. In Part 52
there is a PRA in operating plants. A little
different perspective. So one of the reasons to split
those.
This is the long-term tasks. I'm not

discussing it except just to bring it up and that it 6 7 exists and we are considering the work to try to develop a state-of-the-art method for a detailed 8 9 modeling of those systems. And one of the things is to advance the state of the art in order to provide a 10 comprehensive risk-informed decision-making framework. 11 We don't believe we have that right now. 12

And this would include licensing reviews 13 14 of digital systems for current and future reactors. So that is a fairly significant long-term task. 15 And 16 a wider scope than the short term as you'll see as we move forward. 17

This is really what you heard MR. ARNDT: 18 19 the industries say. They are not in agreement with us 20 in the fact that the staff currently does not believe that the state of the art is such that you can do 21 detailed quantified digital system reliability models 22 to a standard like 174. So the words here have been 23 24 carefully chosen to not make any specific statement as to what the state of the art is. We refer to it as 25

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1	not been established from a regulatory standpoint to
2	take into account that there is a disagreement on this
3	level of the state of the art.
4	The first two tasks, number one in Part 52
5	space, on what is necessary for that particular
6	licensing action and number two is short-term use of
7	risk insights for things like D3 and other issues was
8	the points that Kimberly was making earlier.
9	MR. DOUTT: Next slide. So from the risk
10	task working group goals, we've set the up
11	basically improve the NRC review process is obviously
12	a goal.
13	We also thought if we could implement risk
14	assessment in a D3 or import it in for digital systems
15	that we could look at get a better insight into
16	vulnerabilities including diversity and defense-in-
17	depth. And it is a little different review structure
18	than design basis and a strictly deterministic way of
19	looking at it.
20	That may help improve some insights as to
21	where that may improve on the question from this
22	morning as to where and when and how much. I guess
23	this is a place where we think there might be some
24	benefit.
25	To do that and I split the task down
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	167
1	is to provide some interim guidance on the use of
2	current PRA methods in modeling digital systems. And
3	we would do this in design certification and COL area.
4	The other part of this is provide some
5	type of interim approach on use of risk insights in
6	the licensing review. And, again, we split this.
7	Let's see if there is anything else. Again, basically
8	that was
9	CHAIR APOSTOLAKIS: So why do you have the
10	two sets separated?
11	MR. DOUTT: One of the reasons to separate
12	them this was the request but part of it is, too,
13	is how we think going forward the COL design
14	certification has a PRA and a rule structure and
15	different acceptance guidelines. Operating plants can
16	come in risk-informed, non-risk-informed. And
17	acceptance guidance we are not as clear on and it is
18	different.
19	And that's how we we feel and the
20	two tasks are just different. To look at how those
21	models may be structured. Now and I see comments
22	but one of the
23	MR. STONE: Cliff, can I
24	MR. DOUTT: Sure, go ahead.
25	MR. STONE: can I just comment one

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	168
1	point.
2	CHAIR APOSTOLAKIS: Give your name please.
3	MR. STONE: I'm sorry, Jeff Stone,
4	Constellation. What we had considered the second for
5	was BTP-19 right now is relatively deterministic. It
6	does have the best estimates. We were looking for are
7	there any ways we can use any risk screening risk
8	insights into those in the BTP-19. If there is any
9	way that the NRC would find acceptable or we could
10	find acceptable between in the task working group
11	and with the NRC?
12	MR. DOUTT: And we weren't quite that
13	specific.
14	CHAIR APOSTOLAKIS: But all four are short
15	term, right?
16	MR. DOUTT: Yes. That is the intent.
17	Now project plan, currently we are looking
18	to receive a couple of industry technical papers. One
19	is on PRA methods which applies to when we go into
20	the problem statements you will see that, PRA methods
21	of either a simplified or whatever there is also a
22	document on lessons learned. We would like to
23	incorporate those with staff PRA risk insights which
24	we hope will look at key principles and methods and
25	what we have done so far. We just need to go back and
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	169
1	take a look and see what has happened. Most of that
2	has got to be in design cert. space.
3	Operating reactors have not employed PRA
4	in a digital system in the licensing. And the other
5	thing is to look at research as what we've done to
6	date. And this is a wide focus. Not just what we've
7	done, completed, go out to industry, academia, the
8	usual things, and see if we can pull some insights in
9	and try to incorporate them in a short-term solution.
10	The other thing, which is relatively
11	important I think it is very, very important
12	actually is to integrate these results with the
13	other two TWG recommendations. After you listened
14	this morning, it is a very deterministic process with
15	deterministic acceptance criteria.
16	If we are going to do this, it has to be
17	consistent either with the SRM, regulations. We have
18	to look at that way or we have to look at it as our
19	policy issue. Right now we are leaning for short-term
20	is to be consistent with current regulation and
21	consistent with the other TWG recommendations.
22	In other words, we would be, like 174, it
23	is complementary. We would provide complementary
24	insight. But we wouldn't we'll get further into
25	this as far risk-informing defense-in-depth goes. I'd
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	170
1	like to avoid that.
2	Now for project deliverables, for Problem
3	Statement 1, which was back issue interim guidance
4	and address use of current methods, modeling of
5	digital systems, and again, for COLs and/or design
6	certification.
7	In the longer term, we would intend to
8	update regulatory guidance as needed. And that is
9	SRP, Reg Guides, and NUREG best practices, things like
10	that. But we thought we need to pull those off into
11	long term. It is not going to be a short-term
12	resolution.
13	One thing I should mention, too, on this,
14	and we did have a discussion last week on it, as the
15	papers from industry, as to how those would be
16	reviewed. To do a short-term project, we were looking
17	at using that information and incorporating it in what
18	we are doing. If it ends up being a formal review
19	like a topical report or something like that, that can
20	impact scheduling. So we are discussing how we want
21	to handle that.
22	MEMBER MAYNARD: Cliff?
23	MR. DOUTT: Sure.
24	MEMBER MAYNARD: Just briefly for me on
25	interim guidance versus a long-term change in the
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	171
1	standard review plans, my understanding that somebody
2	comes in with a COL application that they are tied to
3	the SRP or whatever that was in place six months
4	prior, how does the interim guidance play into this if
5	we don't if we put as a longer-term item as
6	updating the standard review plans and the reg guides,
7	what are they bound to when they come in with a new
8	COL application?
9	MR. ARNDT: Let me.
10	MR. DOUTT: Okay.
11	MR. ARNDT: They are bound to the
12	regulations and guidance six months ahead of time,
13	just like what what's the reg guide, I can't
14	remember off the top of my head, that provides that
15	guidance?
16	MR. DOUTT: 1.206.
17	MR. ARNDT: 1.206, thank you. This
18	interim guidance is going to be specifically and
19	this is true for most of the TWG actions regardless of
20	area is going to provide clarification, additional
21	information, and that kind of things.
22	There are specific rules on what we can do
23	without doing a formal regulatory guide update or a
24	formal SRP update. The idea here is to provide that
25	additional information as to what we really mean, what
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	172
1	the acceptance criteria really means, what the level
2	of detail the word we are using is added clarity
3	associated with this.
4	In Problem Statement 1, if you recall, the
5	statement was we want to there is a concern that
6	there is not enough clarity in the guidance associated
7	with digital systems in terms of the design cert. in
8	COL PRAs. So that is a specific regulatory decision.
9	Accept the results of those PRAs.
10	And what we are trying to do is provide
11	additional clarity in the guidance that is out there,
12	which is very general, as you know, as to what is good
13	enough to make that particular regulatory finding that
14	we are comfortable with that.
15	MR. ROTA: This is Rick Rota from
16	Research.
17	That is correct, Steve, but they are not
18	bound to the SRPs and reg guides that are in place.
19	But they need to explain how they meet them or why
20	they don't meet them. So they would, you know, if we
21	have guidance and they say we will meet this guidance,
22	then obviously we found that as acceptable approach.
23	MR. DOUTT: And the goal in the sort term
24	is to be consistent with current guidance and
25	regulations. We are not foreseeing that that would be
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1 change. In the long term, though, on a а 2 comprehensive look at this, that may, in fact, be 3 required. 4 MR. ARNDT: And the reason we carry a 5 long-term outcome of the short-term goals is we want the guidance to be as clear and concise and usable as 6 7 possible. But the process of putting it into a reg 8 quide or an SRP update is a two- or three-year 9 process. And I don't want to 10 MEMBER MAYNARD: belabor it but it seems to me like we are kind of 11 heading down a path where we are going to end up with 12 this really clarification? Or is this new 13 is 14 requirements and everything? I can see a lot of that 15 coming down the pike with this approach. MR. ARNDT: We understand that. 16 And that 17 is also a concern of our industry colleagues. But we also have a concern that we don't get ourselves into 18 19 a box where we do something for expedience that we later have to do redo. So we don't want to go down 20 that path either. 21 For Problem Statement 2, this 22 MR. DOUTT: has the catch phrase in it -- it is to develop, if 23 24 possible, an acceptable approach using risk insights and licensing reviews of digital systems, including 25

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173

1741 consideration of proposed industry methods. If we agree on that, then if an acceptable approach can be 2 3 established, we will issue the interim quidance and 4 acceptance criteria for use of risk insights in 5 licensing reviews of digital systems. And, again, we have a longer term task 6 7 there. I don't know if I need to -- one thing we have 8 acceptance criteria here which is somewhat 9 inconsistent with Req Guide 174, which would be 10 acceptance guidelines. In other places in it we have said acceptance quidelines. We had to do the problem 11 statement as stated. So I think there is some 12 clarification there. 13 14 The reason we say if possible is in the short term, in risk informing, I think we were pretty 15 leery that we could actually pull that off. 16 Risk 17 insights might be valuable. I think they would be -personal opinion. 18 That this would provide some additional 19 clarification or help as far as doing a risk insight 20 from a -- if you did the defense-in-depth diversity 21 analysis and came up with how much do I need or 22 whatever, this might provide some insight as to how 23 24 well you did. Or, in fact, provide indication where you 25

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	175
1	need to do more or maybe less actually. You never
2	know.
3	But that is the idea here. And we are
4	just on the short term here, we're a little bit
5	leery of the success.
6	MR. ARNDT: I'm sorry. And this really
7	goes to the point that you were making earlier,
8	George. There are probably some insights and we
9	use the term insights so it is not risk informed
10	because that is a very specific process, in terms of
11	failure modes, in terms of what is important and what
12	is not important, in terms of what we can learn from
13	the analysis either qualitatively or quantitatively.
14	And this is certainly something that the
15	industry wants us to do. And they have got their
16	ideas, which is why including consideration of
17	proposed industry methods is in the problem statement,
18	that's something we are going to work to in the short
19	term.
20	As you heard, there are other
21	disagreements associated with what the best modeling
22	approach is. So this is specifically written in such
23	a way that it is comprehensive but doesn't pin anyone
24	down. We want to be able to use the insights that can
25	be gathered but we're just not sure how we are going
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	176
1	to do it and how much we can do in a relatively short
2	time period.
3	CHAIR APOSTOLAKIS: And we will have some
4	Subcommittee meetings on these things?
5	MR. ARNDT: We will have supplemental
6	discussions on this.
7	CHAIR APOSTOLAKIS: The other thing, of
8	course, that is different here from the traditional
9	hardware analysis is that if you find any problems
10	most likely people will fix them.
11	MR. DOUTT: Yes.
12	CHAIR APOSTOLAKIS: Whereas if you say,
13	you know, a pump may fail in the future, you can't
14	really fix that. I mean there is a failure rate.
15	Because the problems here tend to be specification
16	errors or some other design-type error, typically you
17	go back and fix it.
18	Now if the fix though is very expensive
19	and you believe that the circumstances or the context
20	that will lead to this kind of behavior is extremely
21	unlikely, you may tolerate that. But it is a very
22	different approach here.
23	MR. ARNDT: It is. And there is, as you
24	know, a lot of different work in the software
25	reliability community, if you will excuse the
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	177
1	terminology, associated with both identification of
2	latent failures and the likelihood that you haven't
3	identified latent failures. And the likelihood that
4	they will occur. And there are a lot of things like
5	that.
6	What Alex was mentioning earlier, there
7	are other approaches associated with how you design
8	your software and how you design your digital system
9	to mitigate the consequence of design faults and
10	things like that. And that is something we have to
11	work out with industry. We have some things we agree
12	with and some things we are not yet agreed to on.
13	CHAIR APOSTOLAKIS: Are you talking about
14	a year from now to have answers to these things?
15	MR. ARNDT: We haven't put a date on it.
16	Part of the issue is how important this effort is
17	compared to D3, compared to cyber and things like
18	that.
19	We would like this to be a relatively
20	short-term activity. But the same resources, to some
21	extent, that is going to be used in D3 or cyber or
22	something else also impacts these resources both
23	internally and in the industry.
24	CHAIR APOSTOLAKIS: But the first bullet
25	certainly would effect any decisions on diversity,
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	178
1	wouldn't it though?
2	MR. DOUTT: Right. I mean
3	MR. ARNDT: It could, yes.
4	MR. DOUTT: one of the things here is
5	that we have to work in concert. And if we come up
6	with some insights or methodologies, there is an issue
7	here of if there is that is a 1.0 type deal over
8	there.
9	You run through your defense-in-depth and
10	you come up and you don't have it added. We would
11	come up with you could come up with the perspective
12	that you added it, how did you do? Maybe that wasn't
13	the most benefit or the least.
14	But again, from an acceptance guideline
15	point of view, we are stuck with you know we don't
16	know whether we can say well how does that relate to
17	implementing the change or not. Or how does that work
18	in current guidance for D3. That are the concerns
19	that we have to try to fit that it has got to be a
20	complementary-type well, as short term, I think it
21	is complementary.
22	We have to look at it from like a 174
23	approach and apply principle to an idea. But
24	CHAIR APOSTOLAKIS: 1.174?
25	MR. DOUTT: Well, from a standpoint of
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	179
1	CHAIR APOSTOLAKIS: That's some issues.
2	MR. DOUTT: Well, we can't do it that way.
3	What I'm saying is from a it has to be
4	complementary to defense-in-depth, okay?
5	Complementary to defense-in-depth.
6	DR. GUARRO: George, this is Sergio. Can
7	you hear me?
8	CHAIR APOSTOLAKIS: Yes.
9	DR. GUARRO: One way in which, I think, a
10	risk-informed approach can be useful in the area of
11	software licensing is in evaluating the level of
12	testing that software and the type of testing a
13	software may have to undergo for different types of
14	scenarios and functions for which it is used because
15	as we have learned, often the failure of software is
16	conditional upon the mode in which it is called to
17	perform.
18	And so knowing in what type of likelihood
19	scenario a certain function is performed is important
20	to determine how to handle the software function from
21	a risk perspective itself.
22	CHAIR APOSTOLAKIS: Yes, that could be.
23	MR. DOUTT: Back it up from the system
24	back to the development, yes.
25	MR. ARNDT: And that, as Sergio has
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	180
1	pointed out, that has been used in other industries as
2	a criteria associated with how do you really how
3	much testing is necessary, what kind of testing is
4	necessary, what your acceptance criteria for release
5	of the software for practical applications and things
6	like that.
7	So there are a lot of aspects of this that
8	we might be able to use to improve the other
9	deterministic analysis.
10	CHAIR APOSTOLAKIS: Good.
11	MR. ARNDT: That's really where we are
12	trying to go from the staff's standpoint. The
13	industry has got a couple of very specific decision
14	criteria they want us to use this in but the problem
15	statement is more general than that.
16	MR. DOUTT: And just a very general idea
17	on approach. For the short term, we are trying to
18	obviously guidance is the SRM to SECY 93-087 and the
19	four points and the discussion here this morning, stay
20	consistent with policy statements on PRA, encouraging
21	the incorporation of it.
22	Commission safety goals, the thoughts are
23	right now is to try to stay with current methodologies
24	in the short term.
25	And the review process is I'm not clear
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1	on the review process and I don't think we are for
2	sure. It could be a 174-type look and risk informed.
3	We think that is probably tough on an insight point of
4	view in trying to implement in digital.
5	We also have non-risk-informed
6	applications and how we want to deal with that if they
7	came in and had risk insights, but not risk-informed.
8	Let's see, I've got some other issues
9	here. One of the things is in acceptance guidelines,
10	which isn't here, how we would do that. Whether it is
11	a delta CDF and it is, of course, LERF, is it, as in
12	the SRM, which is Part 100, and so we have to look at
13	how we want to do acceptance criteria here, too.
14	CHAIR APOSTOLAKIS: Again, I think the
15	function classification that we have discussed in the
16	past would be extremely useful here because fault
17	trees event risk probably could be useful in
18	situations where you just have to actuate something.
19	MR. DOUTT: Right.
20	CHAIR APOSTOLAKIS: If you have continuous
21	feedback, that's a time-dependent problem, is it not?
22	I mean you can't really force it to a fault tree kind
23	of thing.
24	MR. DOUTT: Yes, we just
25	CHAIR APOSTOLAKIS: So I think this

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	182
1	classification is really needed because it is the
2	background to everything else.
3	MR. ARNDT: We will talk about that very
4	briefly in the next presentation.
5	CHAIR APOSTOLAKIS: Good, good. Non-risk-
6	informed applications non-risk-informed
7	MR. ARNDT: Well, there is a
8	CHAIR APOSTOLAKIS: Everything is non-
9	risk-informed.
10	(Laughter.)
11	MR. DOUTT: Well, I put that there simply
12	because if an effort was risk informing this but in
13	licensing actions you have a choice. And whether we
14	would incorporate this and how we would do that, that
15	puts it in a little different perspective in how we
16	would and whether we would or not review it.
17	And it really is if it comes in on risk
18	perspective or risk insight, and we come up with that
19	guidance, it isn't really in that category.
20	This is just quick on what we looked at
21	from applications so far of PRA to digital systems.
22	And this is reactor space. And operating reactors, to
23	my knowledge anyway, to date risk insights have not
24	been incorporated into a digital I&C submittal for
25	upgrade or whatever by either staff or industry.
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183 1 Some questions have been asked about whether it would be useful or not but we haven't 2 3 actually seen it. 4 In new reactors, a brief look is that some 5 have included digital systems, essentially software common cause failure, and/or performed uncertainly, 6 7 importance, or sensitivity studies to look at digital 8 systems and essential to evaluate the software. 9 So what we have seen so far is mostly 10 uncertainty, sensitivity-type work, not a strict modeling of the system. You will find software, 11 you'll find a common cause failure, but the software 12 failure rates are not well document and well defined. 13 14 Nor is the modeling tending -- you know, sometimes it 15 And in other cases, it is not. is there. The 16 software is ignored. And it is just the hardware. 17 There are other options, too. It is the hardware/software combined. If you knew the system 18 19 had been working for a long time and you had the monitor, you have some operating history, you can 20 combine that and assume that approach. Whether it is 21 acceptable or not is unknown but that is the way it 22 has been done. 23 24 The other part of his is strictly going out and looking at what other people are doing. 25 We

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1 haven't -- we need to do that and try and incorporate 2 this into the short term. Some research tasks are We can pull some of that from there. 3 working on this. 4 We need to look at some other industries. As you 5 mentioned, there are other papers available and we 6 have pulled some of those to see if we can get a 7 little different perspective on this.

MR. ARNDT: As Cliff mentioned earlier in 8 9 the presentation, and you may not have caught it 10 because he went through it fairly quickly. On both the shorter term actions, what we are planning on 11 doing is basically three parallel paths. We are going 12 to look at what the industry provides us as input to 13 14 the interim guidance. And they have told us they are 15 going to provide those and they have given us some 16 flavor of what those are going to look like.

We are going to look at what we have done in terms of past experience and review of the AP 1000 and other limited but significant experience we have had looking at these kinds of issues.

And the third path is where we stand on the research at the point where we are starting to put together the interim guidance.

24 So as you know, we have been working in 25 research and have come up with some ideas and some

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quidance and some preliminary results both in terms of 2 traditional modeling and dynamic modeling. So we're 3 qoing to try to meld all three of those -- what is going on in the industry, what we've done, and what we've looked at in the research, which includes other 6 areas.

7 MR. DOUTT: Okay. And this generally 8 first bullet, general insight, and the strength, I 9 In uncertainty, sensitivity, and quess, of it. 10 importance studies have been used and essentially reduce the impact on uncertainties associated with 11 12 digital systems really software failure and probability. 13

14 And in doing this, how you might impact 15 the PRA conclusions or insight when implementing the In fact, if some of these 16 digital I&C systems. 17 failure modes would change your conclusions. That's mostly obviously in new reactor design certification 18 19 That's a general, if not obvious, look at it. work. There is a corollary to that though. 20 It may, in fact, show that it didn't have an impact. 21 Or this is not relatively insensitive in some cases. 22 What we have seen so far is basically a 23 24 standard fault tree/event tree method. The level of detail in some cases is to the board level on failures 25

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	186
1	identified to the board level.
2	Hardware failures were derived from
3	proprietary general databases. There are numbers for
4	that.
5	The common cause failure of hardware was
6	there in boards and boards across systems. Software
7	common cause failure, I mean it may have been
8	considered in modules and across multiple modules, but
9	what that really meant was and what the software
10	failure probability was was pretty consistent through
11	there and not well defined as to what that basis might
12	be. So that is why the sensitivity studies were done
13	is to give an idea of what the impact might be on
14	software.
15	And that is where we are currently as far
16	as general ideas go.
17	And we made up a list of what we think are
18	challenges. What was pointed out last week, I think
19	a kind of reasonable comment was is that this is very
20	similar to an analog problem set, I think, except that
21	when you add software to this, it becomes much more
22	complex. And I don't know if the list is any order of
23	priority but I put software reliability at the top.
24	If we are doing short term, we've got to
25	deal with that somehow. And, again, how are we going
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	187
1	to treat the common cause failure for that?
2	One issue is hardware/software
3	interactions and dependency, if there is anything in
4	that area that we need to consider. Again, we've got
5	the modeling issues as to how well we need to do this.
6	I put failure modes in there and we added
7	it as included unknown or unforeseen failure modes and
8	that but the general method right now is to take a
9	look at the failures, what you think they are, in
10	deterministic and design basis and run those.
11	We may not know exactly what all those
12	failure modes are. And some of the failures that have
13	been pointed out, in fact, weren't what was expected.
14	Failure data, we don't really have that. That is
15	research work going on.
16	And any human reliability issues, a couple
17	things. One is we won't really treat this but how
18	you are looking in the software side it from updates
19	and changes and things like that, whether we need to
20	be concerned. And like obviously the interfaces,
21	whether they will have the information available when
22	this failure occurs. And what the manual actions are
23	and how we are going to treat those.
24	And then the big question is we think we
25	do conventional. And interfacing a digital system
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	188
1	with PRA might be simpler.
2	The other concern is diagnostics and fault
3	tolerance and coverage and how we might want to handle
4	that. There is a desire to credit that in a PRA. And
5	we will need to come up with a method or see how we
6	want to handle that in short-term space.
7	That's the first list. There is another
8	list here.
9	CHAIR APOSTOLAKIS: But I mean it seems to
10	be now a given that we are taking the systems-centered
11	point of view, right? Everything is system-oriented
12	here which is good.
13	MR. ARNDT: Yes, how you actually define
14	the models for the particular analysis methodology you
15	want to use for the particular system you want to use
16	may have the more
17	CHAIR APOSTOLAKIS: Very good.
18	MR. ARNDT: software centric or
19	hardware centric. But from a conceptual standpoint,
20	it's
21	MR. DOUTT: One of the things we did look
22	at briefly is architecture and how that may impact
23	some conclusions. And there could be some differences
24	well, there are differences depending on how you
25	did it.
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189
In this one, I just did a low probability
but credible event to point out in the deterministic,
the SRM essentially made that conclusion by making it
beyond design basis. But it also concludes that if
you don't have something, while you said it could be
non-safety and/or it can meet Part 100, but you still
have to have something. You have to have some means.
In a PRA, there is a little different
perspective on that. So we might want to how we
want to be consistent with that approach.
Time dependency is in there just simply as
you mentioned before, how we might want to handle in
a fault tree/event tree space if we've got issues with
time.
One thing that hasn't been talked about
much is external events. And I just put fire in

a fault tree/e 13 h 14 time. 15 Or t much is exter 16

17 parenthesis. Digital systems and susceptibility to externals, whether that is different than analog and 18 whether we need to consider it. 19

Again, the review process, that is a broad 20 21 -- whether it is a Reg Guide 174, some other way, a 22 simplified method, we need to look at -- we have some variety of ways to look at this. Along with that, 23 then what acceptance quidelines would be acceptable. 24 25 Also PRA quality here -- you know, it's going to come

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1in here somewhere.2It may not in the short term. We might3he have to consider that in the long-term. It is4definitely is there.5CHAIR APOSTOLAKIS: PRA quality from what6perspective?7MR. DOUTT: Well, from this point of view8and on a license amendment, is the PRA adequate for9the request? If I'm going to implement a digital10system and I'm doing risk insights here, in fact is11this adequate to make those conclusions? And we have12to come up with some guideline for that.13There may be policy issues here, too, in14the sort term. That is where we try to avoid that.15But in the long term, there might be trying to blend16this with a deterministic process, and risk-informing,17if you will, defense-in-depth. We're trying to avoid18that.19CHAIR APOSTOLAKIS: Is that how we do it20now?21MR. DOUTT: No, it is not how we do it22now.23CHAIR APOSTOLAKIS: Isn't 1.17424implementing this?25MR. DOUTT: When you in 1.174, there		190
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	23	CHAIR APOSTOLAKIS: Isn't 1.174
25 MR. DOUTT: When you in 1.174, there	24	implementing this?
	25	MR. DOUTT: When you in 1.174, there

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1 are a couple of issues in there with defense-in-depth. One is it is deterministic and listed as, you know, 2 3 there is another part in there that says you can also use the PRA to provide insights on your defense-in-4 However, you don't want it to be circular, 5 depth. okay. 6 7 And that the uncertainty, you know, one of -- now, I don't want to say I have to put in a diverse 8 9 It is a one based on deterministic. system. I come 10 back and say well, but defense-in-depth is -- I don't want to -- that was what was limiting my uncertainty 11 in software was that defense-in-depth. I don't know 12 if I want to have a screening criteria that would 13 14 remove it. So I want it to be a complement to that 15 defense-in-depth diversity analysis right now. Going 16 17 forward, in the long term, that is something else. CHAIR APOSTOLAKIS: I don't see what 1.174 18 19 does, I think because you have the defense-in-depth philosophy. Then you have the risk change. 20 21 MR. DOUTT: Right. 22 CHAIR APOSTOLAKIS: Make sure you don't overdo it. 23 24 MR. DOUTT: Right. Make sure you keep the 25 two in synch. And that is what we are trying to

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	192
1	maintain.
2	MR. ARNDT: The concern Cliff has is that
3	if you are actually changing the defense-in-depth,
4	then you have a potential issue with 1.174 because 174
5	says you can do a regulatory change so long as the
6	risk criteria is met and you maintain defense-in-depth
7	
8	CHAIR APOSTOLAKIS: Philosophy.
9	MR. ARNDT: philosophy, correct.
10	CHAIR APOSTOLAKIS: So you can effect
11	difference in there. In fact, if you didn't, there
12	would be very, very few applications.
13	MR. DOUTT: But what happens is and
14	where are we in this particular case, how much is
15	enough, and where is it in acceptance? So we have to
16	look at that.
17	CHAIR APOSTOLAKIS: Well, it is the same
18	thing in 1.174.
19	MR. DOUTT: Well, that's the other thing.
20	CHAIR APOSTOLAKIS: I don't think this is
21	new. This is the same.
22	MR. DOUTT: Okay. All right.
23	And then that puts us into consistent with
24	current regulations guidance.
25	CHAIR APOSTOLAKIS: Well, improved
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	193
1	guidance. We want to effect the guidance.
2	MR. DOUTT: And the timeline is at this
3	point relative simple. We need to determine that.
4	Part of that is we provided the project plan to
5	essentially public industry. We need those comments
6	back as far as prioritization of what they think and
7	what resolution and aggressive target dates are
8	needed.
9	There are also going to be comments
10	obviously on the problem statements and we will have
11	to work on that.
12	So we have not determined that yet. But
13	short term, as Steve said, is a relative term. And,
14	again, long term is update regulatory guidance, SRPs,
15	reg guides, and/or whatever else it looks like. But
16	that should be a long-term task.
17	CHAIR APOSTOLAKIS: It is critical that
18	industry include priorities for resolution and the
19	dates?
20	MR. DOUTT: It depends on
21	CHAIR APOSTOLAKIS: The dates will come
22	from the industry?
23	MR. ARNDT: No, they will give us the
24	priorities.
25	MR. DOUTT: The requested dates.
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	194
1	MR. ARNDT: The requested dates and
2	priorities. This goes back to the issue we had this
3	morning. There are some things if you go out to
4	the transcript of the November 8th Commission meeting
5	where the industry came in and said we need to
6	finalize our designs so that we can do certain things
7	like order simulators and things like that, what we
8	specifically asked in our cover letter to the public
9	was if there is some date that is driving your
10	requirement, like we want to order simulators by such
11	and so a date or we need this so we can resolve a
12	particular technical issue so we can do our design, if
13	there is some date that is driving that, then that
14	will drive our prioritization to some extent.
15	So when we say that, the requested target
16	dates for completion is basically input to us saying
17	we want to have guidance in this or some other area by
18	such and so a date so that they can take a particular
19	action. And that will not necessarily be the date in
20	the final problem plan but we will certainly consider
21	that as part of our internal prioritization.
22	Clear?
23	CHAIR APOSTOLAKIS: Yes, I would take that
24	comma out from
25	(Laughter.)
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	195
1	CHAIR APOSTOLAKIS: It's confusing.
2	MR. ARNDT: We can do that. That can be
3	done.
4	CHAIR APOSTOLAKIS: Okay.
5	MR. DOUTT: Some sort of conclusions as we
6	just talked about.
7	CHAIR APOSTOLAKIS: Good.
8	Any questions?
9	(No response.)
10	CHAIR APOSTOLAKIS: Very good. Thank you,
11	gentlemen.
12	MR. ARNDT: Thank you.
13	CHAIR APOSTOLAKIS: Although I guess Steve
14	will stay up there.
15	Review of current status of dynamic
16	digital reliability modeling research, so you are
17	going to tell us why dynamic reliability modeling is
18	important?
19	MR. ARNDT: That's part of what we are
20	going to do.
21	For those of you who are not familiar,
22	this is Professor Tunc Aldemir from Ohio State
23	University who is one of our researchers in this area.
24	CHAIR APOSTOLAKIS: So this is now a
25	color? Is that what it is? Yes? Okay.
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	196
1	MR. ARNDT: So what I'm going to talk
2	about today is a quick background. And I want to do
3	that because and it is going to be three or four
4	slides I want to put this in perspective. The
5	discussion by the industry this afternoon focused in
6	on this particular project.
7	And although it is certainly one of the
8	areas that we are looking at and we think shows a lot
9	of promise and we have gained a lot of useful insights
10	on it, it is not the only thing we're doing in terms
11	of long-term research. So I want to put it in
12	perspective.
13	And then we're going to talk a little bit
14	about what we have done since the last time we came
15	and talked to the Committee, particularly issues
16	associated with the revision and update of the draft
17	document that you looked at last summer. And then a
18	couple of quick slides on the methodology and where we
19	are on that.
20	One of the big issues that was found in
21	the comments that we got and I'll talk about that

22 more in a minute -- was there is a lot of issues 23 associated with practicality. And we want to talk a 24 little bit about --

CHAIR APOSTOLAKIS: As you know --

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	197
1	MR. ARNDT: how we are trying to
2	resolve those.
3	CHAIR APOSTOLAKIS: especially Tunc
4	knows very well, this issue of dynamic PRA, not just
5	in the context of digital I&C has been around now for
6	10 years, 15 years?
7	MR. ALDEMIR: More than that.
8	CHAIR APOSTOLAKIS: More than 15 years.
9	There were several groups that were involved from
10	Maryland, from other places, American cities has
11	worked from this, there have been workshops and so on,
12	and the problem not the problem I mean the issue
13	has always been really what NEI raised this morning or
14	this afternoon. Where is the smoking gun? Where is
15	the convincing argument that says you must go this
16	way? And that the existing methods that are based on
17	event trees and fault trees are inadequate in some
18	sense?
19	And I must say I haven't heard that
20	argument yet in the context of the broader PRA. There
21	have been also effort from Italy and so on
22	MR. ALDEMIR: Belgium.
23	CHAIR APOSTOLAKIS: What?
24	MR. ALDEMIR: Belgium.
25	CHAIR APOSTOLAKIS: Belgium and
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1 although people were enthusiastic in the workshops and all this needs to be done, it is very exciting work, 2 3 by the way, modeling and so on. But that has been the 4 problem so far. That nobody doing work of consequence 5 in the sense of decision-making and so on has seen a reason to go into this, which is considerably more 6 7 complex than the existing methods. 8 So I guess NEI repeated this argument 9 earlier today regarding this particular application 10 and it seems to me --MR. ARNDT: And I will try and address 11 that in a very, very, very short --12 CHAIR APOSTOLAKIS: Pascal-ful state. 13 14 MR. ARNDT: Hopefully. 15 (Laughter.) MR. ARNDT: Because the -- well, both in 16 17 terms of how we are focusing our research, which, I somewhat misunderstood, think. is and what the 18 19 objectives of it is. CHAIR APOSTOLAKIS: I just wanted to make 20 it clear to people who are not from the PRA community 21 22 MR. ARNDT: 23 Sure. 24 CHAIR APOSTOLAKIS: -- that this is not And the argument that we heard against it is not 25 new.

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198

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1	new either.
2	MR. ARNDT: Right.
3	CHAIR APOSTOLAKIS: Okay? Not being new
4	doesn't mean it is not valid.
5	MR. ARNDT: Right.
6	A couple quick things, the Office of
7	Research has a program for evaluating and developing
8	models needed to support risk-informed regulation.
9	This is something that we have been doing for about
10	three years now. It's not something that we started
11	doing just because of the task working group. We have
12	been doing this for a while trying to develop these.
13	The phraseology is specifically chosen.
14	If we find something that we like, we don't have to
15	develop something new. But we do want to understand
16	what is out there, evaluate its capabilities and
17	limitations, and look at how you can develop new
18	things or relax the limitations that we find.
19	As you know, the NAS study recommended
20	looking at this from a systems-centric standpoint and
21	looking at hardware and software modeling, either as
22	explicit hardware/software and then the interactions
23	or the way we are doing it, the dynamic way, as a
24	system-state-system type analysis. And we'll talk
25	about that in a second.
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1 So what we are doing is looking at these 2 And for near-term applications -- and when I things. 3 say near terms here, I mean the next ten years, not 4 next year -- one of the other boundary conditions is 5 that whatever structure we come up with, no matter how complicated, needs to eventually fit back into the 6 broader plant PRA because that is what the acceptance 7 8 criteria is written again. So what we are doing is research to 9 understand what can be done with traditional methods. 10 Basically that's part of the research is looking at 11 how far can we move what we currently know in terms of 12 modeling digital systems and capturing the unique 13 14 aspects of digital systems. And then from the other side, in parallel, 15 16 we are looking at what advanced methods can bring to 17 the table. How much do you need to do? Where is it going to give you advantages and more power associated 18 19 with that? And then how do you link it back to the event trees? 20 21 So --Sergio, are you still 22 CHAIR APOSTOLAKIS: on the line? 23 24 DR. GUARRO: Yes, I am. CHAIR APOSTOLAKIS: Maybe for this part, 25

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1	you should not participate.
2	DR. GUARRO: I'm not participating.
3	(Laughter.)
4	CHAIR APOSTOLAKIS: Let's make sure.
5	DR. GUARRO: If you want, I can cut off
6	completely.
7	CHAIR APOSTOLAKIS: Sorry? What did you
8	say?
9	DR. GUARRO: I said if you want, I can
10	disconnect.
11	CHAIR APOSTOLAKIS: No, no, you can stay
12	on line if you will but please don't participate in
13	this part.
14	DR. GUARRO: I haven't made a sound have
15	I?
16	(Laughter.)
17	CHAIR APOSTOLAKIS: Okay. Thank you.
18	DR. GUARRO: Okay.
19	MR. ARNDT: Okay. So the objective of the
20	program is basically to identify or develop methods
21	for regulatory guidance, et cetera, needed to support
22	the problem statements that we just talked about.
23	The real quick overview of what we are
24	doing, we've got a set of different tasks that have
25	been assigned to different groups within the office.
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1	I'll go through this quickly. The overall program
2	coordination is with my group.
3	CHAIR APOSTOLAKIS: You group is
4	MR. ARNDT: DEFERR.
5	CHAIR APOSTOLAKIS: DEFERR?
6	MR. ARNDT: DEFERR, Division of Fuels
7	Engineering and Radiological Research.
8	CHAIR APOSTOLAKIS: That's where they are
9	digitalizing the logs?
10	MR. ARNDT: The engineering part is where
11	I&C is.
12	CHAIR APOSTOLAKIS: So it is DEFERR?
13	MR. ARNDT: Yes. And then the development
14	of the regulatory guidance is also in our shop. And
15	the interface with the Steering Committee.
16	The investigation or refinement of
17	traditional modeling methods with traditional failure
18	modes and effects analysis is with DRASP, the other
19	division. The investigation and development of
20	methods in dynamic models is with us.
21	And then development of the two benchmark
22	cases that we will talk about one of the things we
23	are trying to do is gain additional insights into the
24	methods by actually trying them out on a couple of
25	actual systems. And we will talk about those more.
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203 But the first system is a system that is 1 more likely to have dynamic interactions but has a 2 3 potentially lower safety significance. The second 4 system is one that is less likely to have dynamic 5 interactions but has potentially more safety 6 significance. So we are trying to choose a couple of 7 example systems that will cover as much of the 8 territory as possible. 9 MR. KEMPER: Steve, this is Bill Kemper. 10 If I could just interject. Now that last bullet, we intend to benchmark -- use a benchmark to test both 11 methodologies? 12 13 MR. ARNDT: Correct. 14 MR. KEMPER: The traditional methods using 15 event tree/fault tree as well as the dynamic methods? 16 MR. ARNDT: Yes. 17 MR. KEMPER: Okay. So basically we're trying to validate both processes in parallel here. 18 19 And see which one best suits the application? And that really gets back to 20 MR. ARNDT: the point that you mentioned earlier associated with 21 understanding what systems need to be modeled at what 22 level based on a set of characterizations. 23 24 CHAIR APOSTOLAKIS: I really think we need We need to see something along these 25 that, Steve.

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1lines.2MR. ARNDT: Okay. And we've started down3that path looking at a three-axis model which is very,4very preliminary at this point, looking at system5complexity, system interaction, and system importance.6Those are the orthogonal axis right now.7It is very preliminary at this point. If8you'd like to discuss it offline or we can come and9talk to you specifically about it.10CHAIR APOSTOLAKIS: I think we should11discuss it. I know that it was even a problem within12the group that put together the National Academy13report.14MR. ARNDT: Yes.15CHAIR APOSTOLAKIS: There were strong16disagreements within the group.17MR. ARNDT: Yes, it is a difficult issue.18CHAIR APOSTOLAKIS: Because, you know,19somebody comes in with a failure that occurred in RER,20a very complex feedback and control system, and says21oh, you have to worry about it when you talk about22describing the reactor. I mean it is not the same23thing.24MR. ARNDT: Right. Yes.25CHAIR APOSTOLAKIS: It's just not.		204
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	23	thing.
25 CHAIR APOSTOLAKIS: It's just not.	24	MR. ARNDT: Right. Yes.
	25	CHAIR APOSTOLAKIS: It's just not.

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	205
1	MR. ARNDT: Right. And there are
2	different issues
3	CHAIR APOSTOLAKIS: We need that.
4	MR. ARNDT: associated with it.
5	CHAIR APOSTOLAKIS: Yes, exactly.
6	MR. ARNDT: And right now that is the
7	approach we are looking at. We haven't vetted it with
8	a lot of people yet. But we can come back and talk to
9	you more about it.
10	So let me drop out of the general model
11	now and talk about the specific dynamic model. We are
12	going to have a longer presentation after I get done
13	on the traditional modeling methods. And where we are
14	going from that.
15	But the point here is these are parallel
16	efforts. We are trying to learn as much as we can
17	about both. And the principle idea is on the dynamic
18	modeling methods, learn how powerful and how useful
19	these can be under particular circumstances. And on
20	the traditional side, look at how far can you push the
21	traditional models before you run into issues. So it
22	is looking at it from both sides.
23	CHAIR APOSTOLAKIS: Is there any reason
24	why you have color copies here with green characters
25	and blue background?
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	206
1	MR. ARNDT: The ones we provided this
2	morning were all black and white.
3	MEMBER KRESS: To see if you are color
4	blind.
5	CHAIR APOSTOLAKIS: That was your idea,
6	too? Using the boilerplate?
7	(Laughter.)
8	CHAIR APOSTOLAKIS: Okay.
9	MR. ARNDT: Okay. So the basic structure
10	is to investigate the capabilities and limitations.
11	This is the 6901 that was talked about earlier. There
12	is obviously some concern about that particular
13	document although we thought it was a pretty good
14	review of the models capabilities and limitations.
15	Look at what potential modeling methods
16	would be the most practical for implementation in that
17	we specifically looked at models that have had some
18	level of implementation previous to this, which is why
19	we came down on a Markov and a DFM modeling
20	methodology, review past experience, review existing
21	regulatory framework associated with the unique
22	aspects of the digital system that need to be modeled,
23	identify requirements and when I say requirements,
24	I don't mean that in a regulatory sense, I mean that
25	in a modeling capability sense, identify the
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	207
1	methodologies, and then demonstrate the methodologies
2	with the benchmarks.
3	Again, we're using two benchmarks. We
4	will talk about the results of the first benchmark.
5	That was a feedwater control system. The second
6	benchmark is going to be a reactor trip system.
7	Current status, we've talked about this
8	three times already. We put out 6901 which basically
9	reviewed the methods. We identified two benchmark
10	systems. We've looked at an example initiating event
11	for integration of the dynamic models into the
12	traditional fault tree/event tree.
13	That is one of the biggest challenges
14	associated with non-event tree/fault tree-type models.
15	How do you integrate them into this structure. Tunc
16	will talk about that a little bit in a few slides.
17	But we have identified a methodology that we think
18	works well.
19	We have compiled this into a draft NUREG
20	that is specifically designed to be a proof of
21	concept. The title is there and it is in final review
22	right now.
23	CHAIR APOSTOLAKIS: What is DFWCS?
24	MR. ALDEMIR: Digital Feedwater Control
25	System.
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	208
1	CHAIR APOSTOLAKIS: Sorry.
2	MR. ARNDT: And then what we are doing is
3	publishing a third document which will have the actual
4	quantification, basically the numbers. One of the
5	concerns that we got in the review of that document
6	was well, where is the beef? What is the final
7	numbers? And what does it tell you?
8	The point here is just to demonstrate that
9	this kind of modeling methodology can be made
10	practical. But certainly we would like to demonstrate
11	that the quantification can be done. So we are going
12	to have another document that will have the specific
13	points.
14	CHAIR APOSTOLAKIS: Well, I guess there
15	are two steps here. The first is do we get anything
16	very useful that we cannot get with the traditional
17	methods
18	MR. ARNDT: Right.
19	CHAIR APOSTOLAKIS: which is the heart
20	of the argument against this. And then second, can we
21	make this practical.
22	MR. ARNDT: Right. And that is something
23	you really have to do almost in parallel because you
24	learn I mean theoretically there are a lot of
25	things you could possibly learn from using these kinds
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	209
1	of things. Identify new failure modes, identify new
2	interactions that are dynamically based, identify new
3	issues that might be there.
4	But the issue really is are you really
5	going to see any of those in the practical
6	implementation? Is there enough data? How do you
7	parse the data? How do you aggregate the data? Is it
8	going to be too computationally-intense to ever get
9	any real insights?
10	So there is some synergism there. But
11	yes, those are the questions that we need to answer.
12	And we'll talk a little bit about that. Not in any
13	great detail.
14	Because this has been a somewhat
15	controversial issue, as you well know, we have had
16	probably more peer review of this document than we
17	have of a research document in a long time. We have
18	had extensive internal reviews, including the comments
19	you provided us last year. We've had internal reviews
20	from the Research PRA group, the Research I&C group,
21	the NRR PRA group, the NRR I&C group.
22	We have had external peer reviews from
23	academia, from the labs, and from the industry. We
24	had approximately 180 different succinct comments
25	grouped in a number of different areas including
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	210
1	regulatory issues, issues on the benchmark system both
2	in terms of its applicability and the exact details,
3	issues about data collection and generation. How do
4	you feed the monster? Issues about the dynamic
5	methodologies and their practicality. And issues
6	associated with integration with the fault tree/event
7	tree.
8	CHAIR APOSTOLAKIS: Are we going to see
9	this before publication? Or this is it?
10	MR. ARNDT: It is in final publication
11	now.
12	We prepared a comment resolution document
13	that will be published in parallel with this which
14	will basically have all 180 comments
15	CHAIR APOSTOLAKIS: Yes, I'd like to see
16	that.
17	MR. ARNDT: without attribution.
18	CHAIR APOSTOLAKIS: Without it?
19	MR. ARNDT: Well, what we've decided to
20	protect the guilty is the reviewers will be listed but
21	they will not be each individual comment will not
22	be tied to an individual reviewer.
23	CHAIR APOSTOLAKIS: Can you give us some
24	names?
25	MR. ARNDT: Internally, Nathan, and people
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	211
1	like that. Externally, do you remember the academics?
2	MR. ALDEMIR: Enrico Zio.
3	CHAIR APOSTOLAKIS: Did you pay them?
4	MR. ALDEMIR: No.
5	MR. ARNDT: Curtis Smith.
6	MR. ALDEMIR: Curtis Smith.
7	CHAIR APOSTOLAKIS: Industry, who was from
8	the industry?
9	MR. ARNDT: Mr. Stone who was just
10	speaking.
11	PARTICIPANT: Bob Enzinna.
12	MR. ARNDT: Thank you. Bob Enzinna. Our
13	friend from EDF, Tweat who has done a lot of the EPRI
14	work in this area.
15	CHAIR APOSTOLAKIS: Oh, the gentleman who
16	was here at the last meeting?
17	MR. ARNDT: Yes.
18	MR. ALDEMIR: Also from Norway
19	MR. ARNDT: Oh, Altusa.
20	MR. ALDEMIR: Altusa Tunam.
21	MR. ARNDT: She's the lead software
22	engineer at Halden. So pretty broad spectrum of both
23	practitioners and theoreticians and others.
24	CHAIR APOSTOLAKIS: Was there anybody who
25	was positive?
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	212
1	MR. ARNDT: Oh, yes. There were a lot of
2	positive comments. There were a lot of negative
3	comments, too.
4	CHAIR APOSTOLAKIS: I knew that.
5	MR. ARNDT: So it was
6	MR. ALDEMIR: But even from the industry
7	we had a few positive comments. Well, in different
8	sections of it.
9	CHAIR APOSTOLAKIS: Good, good.
10	MR. ARNDT: So we will talk about a couple
11	of the things that we did here in a second.
12	Just to give you a broad brush associated
13	with it, it was not a super simple system. It was a
14	real practical system. It was the digital feedwater
15	control system. It had a high power mode and a lower
16	power mode, a backup computer, and a main computer.
17	And had different controllers.
18	We looked at the input devices. We looked
19	at the output actuation devices. So it was not a
20	trivial academic-type system.
21	MR. ALDEMIR: If I may say one word here.
22	CHAIR APOSTOLAKIS: What is this business
23	trivial academic?
24	(Laughter.)
25	MR. ALDEMIR: One of the last time we
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	213
1	were presenting a similar presentation here, there was
2	a whole bunch of equations on the screen. And
3	CHAIR APOSTOLAKIS: And now it is clear.
4	(Laughter.)
5	MR. ALDEMIR: And, of course, a concern is
6	how are we going to do it? What kind of expertise is
7	needed to do that? That is one of the reasons why we
8	developed the Simulink Model which, I think, is easier
9	to generate from a process diagram because it looks
10	pretty much like the process diagram as we incur it
11	rather than dealing with a bunch of equations.
12	So the point I'm trying to make is that
13	this is in response to the comments we received in
14	terms of practicality.
15	CHAIR APOSTOLAKIS: You developed a
16	simulation?
17	MR. ARNDT: Yes.
18	MR. ALDEMIR: Yes. A Simulink Model which
19	you can interface with much more easily generically.
20	Eventually we would like to come up with a shell that
21	you plug in your own module. So rather than having
22	the equations which are going to be user-unfriendly,
23	we thought it would be a better idea to develop a
24	Simulink Model which is much more well known.
25	And so if we designed the interface for a
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	214
1	Simulink interface, then it is easier on the part of
2	the user if they wish to use it in the future to link
3	up with it. That was our intention.
4	CHAIR APOSTOLAKIS: Clever idea. Clever
5	idea.
6	MR. ARNDT: And the other point here is
7	some of the comments we received basically was you
8	really have to do a lot of work to do this. And in
9	the NUREG, the original version of the NUREG, it had
10	all the system equations and things like that.
11	And the point is you only need system
12	equations or system simulation to the extent that the
13	system is interfacing with the system. If it is a
14	simple trip function, then this part is much simpler.
15	It is a set of and/or type else systems.
16	CHAIR APOSTOLAKIS: Well, wouldn't the
17	plant simulators
18	MR. ARNDT: The plant
19	CHAIR APOSTOLAKIS: simulate already a
20	lot of these things?
21	MR. ARNDT: Yes, it could if you linked it
22	with the PRA model. What you need to track the
23	interactions is some mechanism, as you step through
24	the time frame, to look at the interactions between
25	whatever system you are modeling and the plant process
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(202) 234-4433

1as a whole.2In our case, since it	
2 In our case, since it	
	steam generator
3 control system, we were looking at	
4 level, steam generator pressure,	temperature, pump
5 flow, and things like that. In the	e case of an RPS, it
6 would be the trip functions, whethe	er or not the system
7 had actually tripped or not, maybe	2
8 CHAIR APOSTOLAKIS: Ot	to, wouldn't these
9 things exist already?	
10 MEMBER MAYNARD: You h	nave to be a little
11 careful with the simulator. As	far as using a
12 simulator for this, a simulator i	s designed to give
13 you the same indications and views	s that you get in a
14 plant but the programming may not b	e totally identical
15 to every step that is going on in	there.
16 And so you have to be a	careful. It really
17 would depend on how the simulator	computer system
18 software was all put together	and what it was
19 simulating and stuff. But you do	have to be careful
20 in using the simulator for things	such as this. It
21 can be but not necessarily in all	cases can it be.
22 CHAIR APOSTOLAKIS: Th	is is the feedwater
23 system control?	
24 MR. ARNDT: This is th	ne controller, yes.
25 CHAIR APOSTOLAKIS: OF	n, the controller.

(202) 234-4433
	216
1	MR. ARNDT: There are equivalent type of
2	things for the process input variables that we needed.
3	MR. ALDEMIR: This is pretty much directly
4	from the process diagram. This does not have the full
5	system dynamics in it. It doesn't have, for example,
6	what we call the steam generator module that is going
7	to be an additional input into this system.
8	That normally would have come this and
9	the level change combined would have come from the
10	plant simulator. But in our case, these are two
11	separate modules. So it will feed because we had
12	to test this module first with a simpler process model
13	so that if there are problems, we can identify the
14	problems rather than testing the whole complex thing
15	in one shot.
16	MR. ARNDT: And this, like I say, this
17	gets back to the issue we brought up earlier.
18	Depending upon the functional classification, how much
19	information you need to make the right decision, this
20	might be this complicated or it might be much simpler
21	depending upon the system.
22	The point here is we are modeling it to
23	the level of detail that we think is necessary to
24	capture the unique aspects of the digital system.
25	CHAIR APOSTOLAKIS: So if I were to do
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(202) 234-4433

	217
1	then a complete PRA and I have things like high
2	pressure injection, low pressure injection,
3	recirculation, would I develop something like this for
4	each of these systems? Or for the reactor as a whole
5	with all the safety functions?
6	MR. ARNDT: You would develop a reactor
7	model.
8	CHAIR APOSTOLAKIS: A reactor model?
9	MR. ARNDT: A model of the plant system,
10	the plant process. And then
11	CHAIR APOSTOLAKIS: Which is already in
12	the simulator, right? I mean that
13	MR. ARNDT: Again, that may not be exactly
14	the case.
15	MEMBER MAYNARD: To give you some examples
16	of the simulator, let's take the reactor protection
17	system. You don't have a complete reactor protection
18	system sitting there with your simulator. You will
19	have that programmed into the software. But it is not
20	identical to necessarily what is all the signals
21	and the various things you'd be getting.
22	Again, the main idea is to get the same
23	inputs, the same displays in the control rooms, and
24	get the components, to, you know, get the reactor trip
25	at the same point. But it is not going through the
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(202) 234-4433

	218
1	same logic, the same controllers, the same types of
2	things that you would have going on inside the power
3	plant or a reactor protection system.
4	CHAIR APOSTOLAKIS: Which you will have to
5	do here though.
6	MR. ARNDT: For those systems that you
7	want to model in detail, the issue would be you would
8	make a determination, however you wanted to do it, as
9	to what level of modeling detail you needed for each
10	system
11	CHAIR APOSTOLAKIS: Okay.
12	MR. ARNDT: like this. And then as you
13	step through the initiating event
14	CHAIR APOSTOLAKIS: I would say, Steve,
15	that this helps with the question of practicality.
16	MR. ARNDT: Yes.
17	CHAIR APOSTOLAKIS: But it does not help
18	with answering the question why do I have to do this.
19	MR. ARNDT: Okay.
20	CHAIR APOSTOLAKIS: Is that correct?
21	MR. ARNDT: That's correct. That is
22	exactly correct.
23	CHAIR APOSTOLAKIS: So if you decide that
24	you need to do it, then developing these simulators
25	makes it practical because now an average user can do
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(202) 234-4433

	219
1	it.
2	MR. ARNDT: Right.
3	CHAIR APOSTOLAKIS: But why go through the
4	effort to do this remains unanswered? Or you have
5	arguments for it?
6	MR. ARNDT: We have arguments for it.
7	There is, obviously, some debate as to whether or not
8	they are convincing or not.
9	CHAIR APOSTOLAKIS: Okay.
10	MR. ALDEMIR: One comment about the plant
11	simulator. It doesn't have to be faithful to the
12	operation of the control system. You can use it also
13	by activating or deactivating the appropriate
14	components simply to see as a model of the process
15	evolution level change, for example.
16	And so and that it doesn't matter
17	whether it is faithful to the actual operation or
18	system or not as long as it has the proper level
19	dynamics so to speak.
20	MR. ARNDT: Okay. I'm going to skip
21	through these next few things rather quickly. One of
22	the issues is, of course, you've got to do the model
23	testing. And the model has to be correct.
24	One of the comments we got was associated
25	with the benchmark system and the accuracy of that and
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(202) 234-4433

	220
1	the dynamics of the valve closing and things like
2	that. I mean we have gone back in and proved that.
3	The actual issue associated with how you
4	model in this is a Markov model but in DFM or
5	Markov, the various interconnections
6	MR. ALDEMIR: No, no, this is a state
7	diagram.
8	MR. ARNDT: Oh, I'm sorry. This is a
9	state diagram. Right. You need to understand the
10	states of the system. And this is rather complex and
11	it is the point that you need to understand how the
12	system might fail.
13	So in this particular case, we've got a
14	state diagram which looks at state transitions. It
15	doesn't care whether it is a hardware failure or a
16	software failure. We're not modeling hardware and
17	software separately. We're modeling hardware and
18	software in its hardware/software interactions in an
19	integral way.
20	What we do care about is states in the
21	system that would lead to unique failure modes. And,
22	again, this is a matter of determining what level of
23	modeling detail you need. So, for example, there is
24	operations with two computers, the backup and the
25	main-running, operating with one computer with
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(202) 234-4433

	221
1	recovery, operating one computer without recovery, and
2	various other kinds of characterizations.
3	The point here is you model it to a level
4	of detail necessary to capture the unique features of
5	the digital system. I've said that about four times
6	in the last five minutes. The point here is it
7	gets to your question of do you need these or not
8	the issue is if you don't know whether or not a
9	particular unique feature of the digital system will
10	give you a different answer, then you should start as
11	a default with modeling all the unique features that
12	you have.
13	It is very difficult to arbitrarily say
14	these things can be modeled by an on/off switch in an
15	undeveloped basic event if you don't look at the
16	system interactions associated with them. And, again,
17	this is a look at the controllers associated with it.
18	And the communications and issues like that.
19	Why don't I let you do this one, Tunc?
20	MR. ALDEMIR: Well, one of the problems
21	was, of course, everybody knows Markov models, and by
22	the way, when we say Markov models, it is not just
23	Markov models. I distinctly say Markov model but the
24	state transition diagram which is common to both DFM
25	and Markov models and everybody knows that state
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(202) 234-4433

	222
1	models lead to computational complexity but as Steve
2	said, you don't know. You have to do it the best you
3	can. And then decide whether you need that detail or
4	not.
5	So here we are trying to capture
6	everything within the system. And as you see at least
7	to a hundred million states, which is, of course,
8	impractical. Now on the other hand, it is a well-
9	known technique to conglomerate components into super
10	components as long as they don't have individual
11	external interactions. And we use that
12	CHAIR APOSTOLAKIS: Excuse me, 100 million
13	states
14	MR. ALDEMIR: States.
15	CHAIR APOSTOLAKIS: of what? What
16	system?
17	MR. ALDEMIR: That includes hardware and
18	software in the sense that, for example, we have an
19	arbitrary output failure mode for the computers. That
20	is a software thing. On the other hand, you have
21	power
22	CHAIR APOSTOLAKIS: These are states of
23	the system?
24	MR. ALDEMIR: States of the system, yes.
25	CHAIR APOSTOLAKIS: So they are
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(202) 234-4433

	223
1	combinations?
2	MR. ALDEMIR: Yes, yes, yes.
3	CHAIR APOSTOLAKIS: And each parameter or
4	whatever is modeled in a multi-state way?
5	MR. ALDEMIR: Yes.
6	CHAIR APOSTOLAKIS: How many states? Or
7	it is not standard?
8	MR. ALDEMIR: Five pairs I cannot
9	recall offhand. The first item lists the hardware
10	components we are considering. And each has about
11	five, six different failure modes. But that is what
12	is leading to 100 million.
13	CHAIR APOSTOLAKIS: That's all I need to
14	know.
15	MR. ALDEMIR: So after we do this
16	conglomeration and census, for example, are regarded
17	part of the computers and there was one argument, one
18	comment it against that. They said well, why are you
19	doing that? You may be needing the information
20	someplace else. If you do, you don't. If you don't
21	join them into the same component.
22	For example, we are both regarding the
23	backup and the main computer as computers because they
24	are identical. We are also using arguments like
25	systems operational whether there is one or two
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(202) 234-4433

	224
1	computers so I don't have to have separate states for
2	each computer.
3	Incidentally, we are not trying to be, as
4	I said in the meeting last week, in the public
5	meeting, we are not trying to be system-specific
6	clever here which is a difficult thing to do and which
7	would require engineering judgment. These are well-
8	known techniques in state conglomeration or state
9	reduction techniques. And used for all sorts of
10	different systems.
11	CHAIR APOSTOLAKIS: So the best you could
12	do is 2,200?
13	MR. ALDEMIR: That is very reasonable.
14	CHAIR APOSTOLAKIS: You could do it by
15	hand, I suppose.
16	(Laughter.)
17	MR. ALDEMIR: By the way, French have been
18	doing part of their control systems using Markov
19	models about 15 years ago using 10,000 by 10,000
20	states I mean matrix.
21	CHAIR APOSTOLAKIS: Okay.
22	MR. ALDEMIR: We have done two million by
23	two million.
24	CHAIR APOSTOLAKIS: You don't need to.
25	MR. ARNDT: Okay. We are running a little
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	225
1	behind so I'm going to try and step through the rest
2	of this fairly quickly.
3	So the extent of the analysis of the
4	failure scenarios of the benchmark system looks at all
5	the different failure paths. And that's, to some
6	extent, the point. We want to look at all the
7	different system interactions and different system
8	failure paths to look at what interactions we might
9	have.
10	And one of the comments was the need to do
11	a comparison of the DFM and the Markov modeling
12	methods. And we have added that from a qualitative
13	standpoint to look at issue associated with the
14	branches and determinations and things.
15	CHAIR APOSTOLAKIS: Now you said
16	qualitative. You did not quantify anything here.
17	MR. ARNDT: No. We have not quantified in
18	this document. We are going to do quantification in
19	the next document.
20	CHAIR APOSTOLAKIS: But can one look at
21	the results of this exercise here and provide failure
22	modes and argue that these you could not have found
23	using traditional methods?
24	MR. ARNDT: Yes.
25	CHAIR APOSTOLAKIS: Do you have any
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(202) 234-4433

	226
1	examples of those?
2	MR. ARNDT: Do you know one off the top of
3	your head?
4	MR. ALDEMIR: Well
5	CHAIR APOSTOLAKIS: These are the answers
6	to the argument.
7	MR. ALDEMIR: The problem is the
8	following, as you well know, and this was brought up
9	in 1992 workshop. If you know the answer, you can
10	justify using other techniques to arrive at the same
11	answer.
12	CHAIR APOSTOLAKIS: But still, it would be
13	nice to have a few examples.
14	MR. ALDEMIR: Well, yes, well, I mean, we
15	haven't as I said, the easiest way to do it is to
16	have an independent group using traditional methods
17	and another group doing dynamic methods. Then compare
18	and see what they have found.
19	And that is the route actually NRC has
20	chosen. So far we haven't had any comparison any
21	basis for comparison with static methods yet.
22	CHAIR APOSTOLAKIS: Well, I'm not really
23	asking for a formal comparison. But I mean if I look
24	at your Slide 15, for example, where you have
25	scenarios, a few of those and say look with the
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(202) 234-4433

	227
1	traditional fault tree, chances are you would not have
2	found this.
3	MR. ALDEMIR: I showed you one last time,
4	which is basically depending on when the valve fails,
5	you can either have high level or low level or high
6	level failure by high level or bi-level whose
7	consequences are quite different when you do the PRA,
8	overall PRA.
9	CHAIR APOSTOLAKIS: But that is the kind
10	of thing I'd like to see.
11	MR. ARNDT: Okay.
12	MR. ALDEMIR: We had
13	CHAIR APOSTOLAKIS: I remember from the
14	last time.
15	MR. ARNDT: I'm sorry. We will provide
16	that to you. The point is that is a somewhat subject
17	evaluation.
18	CHAIR APOSTOLAKIS: Absolutely. No
19	question about it. But at least you put something on
20	the table for discussion.
21	MR. ARNDT: Okay.
22	CHAIR APOSTOLAKIS: Because I believe the
23	criticism of today plus, as you know already 15 years
24	or so, has to be addressed. Why do I have to go
25	through this? And if you put a few examples on the
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(202) 234-4433

	228
1	table and start the debate, I know it is a lot of
2	I mean the reactor safety study had the same reaction.
3	Oh, a good engineer could have found this.
4	MR. ARNDT: Right.
5	MR. ALDEMIR: That is the argument. That
6	is the argument. But, you know, we are coming from
7	the premise that there has been enough experience in
8	the past to show that dynamic methods will discover
9	failure modes that traditional methods cannot. The
10	question that is relevant to this community is it
11	necessary for PRAs for power plant PRAs?
12	CHAIR APOSTOLAKIS: Absolutely, yes.
13	MR. ALDEMIR: Now the problem is this.
14	Let's say that for argument's sake, we have shown that
15	we have compared traditional methods against dynamic
16	methods and shown that for all the reactors operating
17	in the world today, everything can be handled very
18	nicely by traditional methods. Okay, let's assume
19	that this is the finding.
20	Does it mean that somebody is not going to
21	come up with a reactor design ten years down the line
22	that will be quite different? So our task we are
23	working for the regulator our task is to come up
24	with a general methodology that can be used as a
25	basis. But the need will need to be regulated.
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(202) 234-4433

	229
1	MR. ARNDT: Okay.
2	CHAIR APOSTOLAKIS: It was a subtle hint.
3	(Laughter.
4	CHAIR APOSTOLAKIS: I think even if the
5	ultimate conclusion even if the ultimate conclusion
6	is that the existing methods are pretty good or good
7	enough, having gone through this
8	MR. ARNDT: Yes.
9	CHAIR APOSTOLAKIS: will have increased
10	our confidence
11	MR. ARNDT: That's right.
12	CHAIR APOSTOLAKIS: in those methods.
13	I have no problem with that.
14	MR. ALDEMIR: That's exactly right.
15	MR. ARNDT: As I articulated and I won't
16	belabor it too much, that is the point. The point is
17	to understand where the limits are for the particular
18	examples, the cases that we care about.
19	MR. ALDEMIR: We would like to have a
20	defensible methodology basically.
21	CHAIR APOSTOLAKIS: Okay. We all do,
22	Tunc.
23	MR. ARNDT: In the DFM space, dynamic flow
24	graph methodology for those of you who aren't
25	CHAIR APOSTOLAKIS: Was it applied, too?
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(202) 234-4433

	230
1	MR. ARNDT: Yes.
2	MR. ALDEMIR: Sure.
3	MR. ARNDT: We have applied it, we have
4	looked at it in the inductive mode. We have done some
5	qualitative comparisons of the scenarios. We updated
6	a steam generator simulator package associated with
7	it.
8	One of the nice things about DFM, of
9	course, is it can be used in the deductive mode as
10	well which is particularly useful for investigating
11	failure modes. And looking at these issues associated
12	with is the failure modes and effects analysis really
13	getting you all the information?
14	CHAIR APOSTOLAKIS: Deductive, you mean if
15	the level how can the level be such and such?
16	MR. ARNDT: Right.
17	CHAIR APOSTOLAKIS: Then work backwards.
18	MR. ARNDT: Exactly. Then work backwards.
19	CHAIR APOSTOLAKIS: The fault tree.
20	MR. ARNDT: Right. And because DFM
21	integrates the process as well as the failures into a
22	single analysis, it is particularly useful for these
23	kinds of systems.
24	CHAIR APOSTOLAKIS: So you would have
25	examples also from DFM at some point?
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(202) 234-4433

	231
1	MR. ALDEMIR: This is already, I think, in
2	the document. We did the comparison. We did the
3	resolution upon your suggestion last time.
4	MR. ARNDT: So
5	CHAIR APOSTOLAKIS: Well, I can't wait to
6	get that document.
7	(Laughter.)
8	CHAIR APOSTOLAKIS: Is it coming out soon?
9	MR. ARNDT: As soon as I can force it
10	through the process.
11	CHAIR APOSTOLAKIS: You try to avoid dates
12	today desperately. You never give me a date.
13	MR KEMPER: It will be soon.
14	MR. ARNDT: It will be soon.
15	CHAIR APOSTOLAKIS: Thank you, Bill.
16	MR. ARNDT: That helps a lot. So like I
17	said, you can track through the different process in
18	an inductive or deductive manner to support particular
19	failure scenarios.
20	CHAIR APOSTOLAKIS: Okay.
21	MR. ARNDT: The exact comparison because
22	the
23	CHAIR APOSTOLAKIS: Those of you who are
24	wondering why I asked Dr. Guarro to be quiet he is the
25	father of this DFM methodology. So he can't really
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(202) 234-4433

	232
1	review his own work.
2	MEMBER KRESS: Has he ever done that?
3	CHAIR APOSTOLAKIS: Has he ever reviewed
4	his own work? Yes.
5	(Laughter.)
6	MR. ARNDT: So to date we think we have
7	demonstrated that these approaches can be dealt with
8	in a practical way and they can demonstrate a lot of
9	the different unique aspects associated with it.
10	Now how practical it is and how much of
11	this in terms of uncertainty analysis, unique failure
12	modes, applicability to other systems is still open.
13	And that is why we are going to complete the research.
14	One of the issues and I'll step through
15	this rather quickly because I'm running over time
16	is the issue of as you get more and more different
17	failure modes and different states, you have to get
18	the state transitions and things like that.
19	There is a lot of different ways you can
20	do that with data, with certain expert elicitation and
21	judgment. But one of the ways you can do it is
22	through testing, both traditional testing and specific
23	testing to look at how the system transitions from
24	state to state.
25	One of those techniques is the fault
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(202) 234-4433

233 1 injection testing. You can look at it from a software standpoint, from a hardware standpoint. The concept 2 3 is not that dissimilar to stress testing or 4 accelerated testing for a piece of hardware. You 5 stress test the hardware/software system by putting in faults in the system and seeing how it executes or how 6 the fault protective systems keep that from becoming 7 8 a failure. 9 So you develop a set of fault injection 10 space that looks at the type faults, the location of faults, the timing and injection, the duration, and, 11 most importantly, the system's context, which in 12 software space is referred to as the operational 13 14 profile to understand how these systems would fail and 15 what they would fail. 16 And that allows us to develop a fault 17 coverage parameter which is similar but not exactly the same as testing coverage or something like that 18 19 that allows you to look at how you partition a failure 20 space.

So the process basically is you construct a fault list. You find the failure rate of the device in whatever operational modes you are interested in. You do a fault injection experiment. You look at the response of the system. And you look at the coverage

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	234
1	parameters associated with each of the failure modes.
2	You look at the non-coverage parameter.
3	That is basically faults that were not caught by the
4	system architecture or the system parameters and
5	basically transitioned through to the end out put of
6	a failure. And since the availability failure rate
7	can be inferred from the non-coverage, you can then
8	come up with transition rates for the particular
9	failure modes that you are interested in.
10	This is not the only way to do this. This
11	is a particularly powerful methodology and it has got
12	a lot of applications. But there are other ways of
13	doing this.
14	You can do it with non-parametric models.
15	You can do it with software reliability models. But
16	this one is particularly nice because you can actually
17	physically go out and test it.
18	You also need, of course, a statistical
19	analysis methodology because you cannot test every
20	possible failure state. So you look at what the
21	statistical coverage estimate is. And based on
22	certain assumptions, you can come up with a number of
23	injections trials you need to do to cover the system
24	at a particular confidence level and a particular
25	failure rate you are interested in.
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(202) 234-4433

	235
1	CHAIR APOSTOLAKIS: See this is now
2	something that can be tested
3	MR. ARNDT: Yes.
4	CHAIR APOSTOLAKIS: by looking again at
5	the operating experience. If I had applied all the
6	injection techniques say to the Palo Verde incident
7	MR. ARNDT: Right.
8	CHAIR APOSTOLAKIS: would it have
9	prevented what happened?
10	MR. ARNDT: Right.
11	CHAIR APOSTOLAKIS: I think it is really
12	a powerful way of saying something about
13	MR. ARNDT: It is a very potentially
14	powerful technique. And in point of fact when we
15	originally started looking at this, we looked at it as
16	an augmented inspection technique. Basically we have
17	since started using it to help us provide additional
18	data to support the risk stuff.
19	But when we first started looking at this
20	about four years ago, we started looking at it as an
21	augmentation of our inspection and analysis
22	techniques. So we are currently working the second
23	benchmark test has dual purpose.
24	We're looking at it as a what can we learn
25	about this particular system we are testing as well as
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(202) 234-4433

236 1 what data can we generate to support this particular project? But that is the discussion for another time. 2 3 And one of the issues is where do we get 4 the data to start with, which helps augment what the 5 partitioning of the data looks like. And we get it 6 from exactly where you would expect to get it. We get 7 it from actual failure data from this particular 8 system. We get it from commercial failure databases 9 like PRISM and Mil Standard and other things like 10 that, which you heard Brookhaven talk about the last time that we were here. 11 But if you have a CHAIR APOSTOLAKIS: 12 multi-state representation of the components and the 13 14 systems, how would you get rates for state J? That 15 seems to be --16 MR. ALDEMIR: You inject faults to 17 stimulate state J. The point is you come up with 18 MR. ARNDT: 19 a --MR. ALDEMIR: Some of those states are 20 going to be covered by the system. Some of the --21 22 CHAIR APOSTOLAKIS: We just talked about the fault injection. 23 24 MR. ALDEMIR: Right. But that --25 MR. ARNDT: In general --

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	237
1	CHAIR APOSTOLAKIS: Transition rates from
2	one state to another
3	MR. ARNDT: To another are difficult.
4	There are other
5	CHAIR APOSTOLAKIS: It's going to be
6	MR. ALDEMIR: We have to make something
7	clear. What the fault injection tests give us is
8	coverage which can be used either failure per demand
9	or non-coverage which can be used as failure per
10	demand or multiplied by the transition rate which is
11	hard data from databases gives you the transition
12	rate, whichever model you wish to choose.
13	If you use Markov, you change transition
14	rate
15	CHAIR APOSTOLAKIS: I hope we're going to
16	have Subcommittee meetings before you finalize any of
17	that.
18	MR. ARNDT: Yes, oh yes.
19	CHAIR APOSTOLAKIS: Okay.
20	MR. ARNDT: We will have lots of meetings.
21	CHAIR APOSTOLAKIS: My biggest objection
22	well, not objection, my biggest concern with any of
23	these methods when it comes to numbers is these rates.
24	Where are they coming from? What do they mean? Why
25	are they constant?
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	238
1	MR. ARNDT: Right. Or if they are
2	changing, what is the change? And this method is not
3	wed to a Markovian assumption. You could use semi-
4	Markovian models and things like that.
5	CHAIR APOSTOLAKIS: Today I see the
6	discussion more along the lines of the failure modes.
7	MR. ARNDT: Right.
8	CHAIR APOSTOLAKIS: But not the
9	quantification. So I'm not going to raise any
10	MR. ARNDT: Okay. When we do the
11	quantification report in a couple of months, we can
12	come back and talk to you in more detail about this
13	particular issue.
14	CHAIR APOSTOLAKIS: Before anything is
15	final I hope.
16	MR. ARNDT: Yes.
17	CHAIR APOSTOLAKIS: Okay.
18	MR. ARNDT: This is basically just a slide
19	and I'm going to skip through it quickly. There is a
20	mechanism that Tunc has developed for integrated DFM
21	and Markov into a event tree for a traditional fault.
22	CHAIR APOSTOLAKIS: So again, what would
23	be the events and the states?
24	MR. ALDEMIR: It is simply
25	CHAIR APOSTOLAKIS: Are you going to write
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	239
1	a paper on this?
2	MR. ARNDT: Yes.
3	MR. ALDEMIR: Yes. When I get a chance
4	to.
5	MR. ARNDT: We've got a couple of
6	conference articles on this. And we are working on a
7	couple of journal articles on it.
8	MR. ALDEMIR: There are three journal
9	articles that are in preparation but it is just a
10	matter of timing.
11	CHAIR APOSTOLAKIS: With the blessings of
12	Steve?
13	MR. ALDEMIR: Yes but they have been very
14	nice. I mean it doesn't take for them to bless it but
15	for us to put it together is time consuming.
16	CHAIR APOSTOLAKIS: Yes.
17	MR. ALDEMIR: Remember each of these has
18	about six to seven authors so coordinating the authors
19	is not that easy either.
20	MR. ARNDT: In any case, there is a
21	methodology that has been developed. And we are using
22	SAFIRE, not because we think SAFIRE is better than the
23	other methods, it is because we can get access to the
24	source code.
25	CHAIR APOSTOLAKIS: Right.
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1	MR. ARNDT: So let me sum up and then turn
2	it over to my colleagues to talk about the traditional
3	modeling methods.
4	CHAIR APOSTOLAKIS: Well, we have a break
5	in between.
6	MR. ARNDT: Yes, I think you have a break
7	after this.
8	CHAIR APOSTOLAKIS: Yes.
9	MR. ARNDT: So we have developed this
10	methodology. We have submitted to extensive peer
11	review. We resolved as many of the comments as
12	possible. We will have a comment resolution.
13	The first benchmark has been developed.
14	And tested for steady state as well as transient
15	conditions. The results have been compared and we
16	have resolved the initiating events.
17	We are starting to do the preliminary
18	analysis with the data. And that will be available in
19	a few months. And we will come back and talk to you
20	about them.
21	So we believe that this is a I should
22	really watch my terminology conceptually proof of
23	concept, we are there. In terms of practicality, in
24	terms of effort associated with it compared to the
25	cost benefit that Alex was mentioning, it is obviously
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	241
1	something that we need to look at.
2	And how much we need versus how much level
3	of detail versus the particular regulatory decision we
4	are making is something we are going to have to work
5	out. And let me go back to that for a second well,
6	let me finish the last slide.
7	So we are going to do the next benchmark.
8	We are going to do the quantification. We are also
9	going to develop the stand-alone model so we don't
10	have to integrate fully to get some failure mode
11	information and things like that.
12	We are in the process now of putting
13	together the second benchmark and specifying it and
14	all that kind of good things. Some of our engineers
15	and our contractors' engineers are actually at the
16	training on the new system this week. And then when
17	we get that up and running, we'll do the benchmark
18	the second benchmark problem which, again, is the RPS,
19	which has got different characteristics than the
20	feedwater system.
21	And I know there has been a lot of
22	consternation among the community associated with the
23	fact that we did the feedwater system before we did
24	the RPS but that was simply a matter of that is a
25	system we could get. And in a perfect world, I
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	242
1	probably would have done the RPS first and the
2	feedwater system second. But that is the world we
3	live in.
4	Let me take two seconds to go back and
5	talk about this issue associated with the regulatory
6	decision we are trying to make. If you go back to the
7	three problem statements we talked about when Cliff
8	was presenting, the first one was develop additional
9	clarification on what was needed for the Part 52
10	design cert. and COL applications.
11	We have got a regulatory requirement that
12	basically says if you are going to come in under Part
13	52, you have got to present the results of your PRA.
14	So that is a specific regulatory decision we have to
15	make as to what information do we need from the
16	digital system aspects associated with that.
17	Problem Statement 2 basically says if
18	possible, can we use some risk insights to make the
19	decision criteria on things like D3 or communications
20	or cyber or whatever better? That is a particular
21	regulatory decision.
22	Statement 3 Problem Statement 3, which
23	says develop a comprehensive methodology that uses the
24	state of the art, regardless of the debate about what
25	the state of the art is, to come up with a risk-
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	243
1	informed decision-making criteria. That is a much
2	higher threshold in terms of decision-making. We are
3	establishing a 174-type process which allows us to
4	generalize risk-informed applications of digital
5	systems.
6	So as I mentioned when Cliff was talking,
7	the research has basically three objectives. It
8	originally had two, now it has three.
9	One, to get smarter about these systems
10	and to understand the methods and maybe come up with
11	an independent assessment tool for us.
12	Two, to take that information that we got
13	smart about and write that generalized all-
14	encompassing document which will probably be a reg
15	guide but it may be some other document.
16	The third one is to take what we have
17	learned to date and try and have input into that
18	second problem statement associated with short-term
19	improvements based on risk insights to the current
20	regulatory process.
21	Our big debate, I think, is the industry
22	thinks that the current methodologies can be pushed
23	further. We're not sure yet. That is really where
24	we are in that space.
25	As you know, the traditional modeling
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	244
1	methods approach is next and I think you want to take
2	a break.
3	CHAIR APOSTOLAKIS: We'll take a break
4	unless there are questions.
5	(No response.)
6	CHAIR APOSTOLAKIS: Okay. Back at five
7	minutes past three.
8	(Whereupon, the foregoing
9	matter went off the record at
10	2:48 p.m. and went back on the
11	record at 3:08 p.m.)
12	CHAIR APOSTOLAKIS: Now we are talking
13	about traditional methods. Okay.
14	MR. KURITZKY: I'm Alan Kuritzky. I'm
15	from the Office of Research. I guess if you hear Mike
16	Mayfield this morning talking about the speakers
17	coming up, he mentioned that I had 25 years experience
18	in PRA. He definitely didn't mention that I had any
19	experience in digital I&C and there was a reason for
20	that since I don't.
21	And that is the reason why from Brookhaven
22	National Lab we have Gerardo Martinez-Guridi and Louis
23	Chu with me here. They are going to handle the tough
24	questions. The presentation I'm going to give was
25	pretty much prepared by them.
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	245
1	You heard earlier today from Steven and
2	also, I guess, at previous meetings about the dynamic
3	modeling methods for digital systems. What I am going
4	to talk to you about right now is our work on the
5	traditional methods for modeling reliability
6	modeling of digital systems, the difference basically
7	being that by traditional we are referring to well
8	established, commonly used modeling methods whereas
9	the dynamic is more of the cutting edge, advanced-type
10	methods.
11	The presentation today is going to I
12	will give you a quick status of where we stand on our
13	traditional methods research, what our plans are for
14	this project, our objectives and approach, a short
15	review of some of the traditional methods that we have
16	looked at so far under this work. Also, we developed
17	criteria for evaluating the different reliability
18	models using those methods. So we will go over those
19	criteria.
20	We also selected a number of applications
21	or studies using those methods for comparisons against
22	those review criteria. And comparing those models to
23	the review criteria allowed us to identify the
24	limitations and capabilities of the different methods.

And essentially it establishes the state of the art

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	246
1	for those methods.
2	And finally we will have some concluding
3	statements including which traditional methods we have
4	selected for a further look.
5	Near the end of last summer, there was
6	some concern that the work being done under the
7	traditional methods research was not totally in line
8	with that being done under the overall Office of
9	Research Digital I&C Reliability Modeling Program,
10	including the dynamic work. So we had a project
11	review meeting in October of that year and the outcome
12	of that meeting was that we were going to refocus the
13	traditional methods work specifically on identifying
14	and demonstrating the capabilities and limitations of
15	existing methods as they stand today.
16	We also what came out of that meeting
17	was that we would emphasize and increase the amount of
18	stakeholder interactions with the process. And also
19	that the Office of Research should develop an
20	integrated project plan for the overall digital I&C
21	reliability modeling efforts and coordinate their work
22	with the program offices: Office of New Reactors, NRR,
23	NMSS.
24	We have developed the draft innovative
25	plan for that work. It has somewhat been overshadowed
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because in the interim, as you heard earlier today, there was a Steering Committee established on the 2 direction of the Commission, the NRC Digital I&C Steering Committee, and we have been working to supply them with a project plan. And that has kind of superceded the plan that we had worked out initially. Ours kind of feeds into that and maybe offers more 8 detail in some areas.

9 The plan we have for the traditional 10 methods research involves essentially five tasks. There is now a task 1a so I quess it is six tasks. 11 But the first task which we are going to describe 12 today -- it is the work we have done so far --13 14 involves identifying what traditional methods have the 15 most promise for use in licensing applications. Or 16 for increasing or accounting for digital systems in 17 current plant PRA models.

We have a draft letter report prepared by 18 19 Brookhaven on that task and we are going to describe or discuss many of the aspects of that report in this 20 presentation. 21

We also have added a task 1a which is 22 going to involve an external peer review of the 23 24 information from that report. The main focuses of that peer review will be on the criteria that were 25

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248 1 identified and also on the selection of which traditional methods to pursue. 2 3 We are now currently working on Task 2 in 4 parallel. And Task 2 advances what we came up with in 5 Task 1 to start developing the selected methods and how we will actually apply then to the test cases. 6 The test cases in Tasks 3 and 4 are the same ones that 7 8 Steven mentioned for the dynamic modeling methods, 9 which is a digital feedwater control system and a 10 reactor protection system. Lastly, we also have a task to integrate 11 the results into a PRA. In terms of methods involving 12 traditional fault trees and event trees, that should 13 14 be a pretty straightforward integration. To the 15 extent that we use other types of techniques such as Markov, some variant of Markov modeling, there will 16 17 need to be some type of -- some techniques used in order to smooth that integration. 18 19 Okay, Task 1, as I just mentioned, the objectives are to develop criteria for evaluating the 20 reliability models and these draft criteria that we 21 have identified could well find themselves in the 22 future as part of regulatory guidance for what is 23 24 acceptable in terms of, you know, risk-informed decision-making or use of risk insights. 25

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1	We are going to use these criteria right
2	now under well, we have used them under Task 1 to
3	help us determine which methods have the most promise.
4	But the most important aspect, I think, of those
5	criteria are their potential for use as acceptance
6	guidelines or attributes for modeling for later
7	regulatory uses.
8	CHAIR APOSTOLAKIS: Is the Markov model is
9	what the previous speakers also
10	MR. KURITZKY: Yes.
11	CHAIR APOSTOLAKIS: So why is it the
12	traditional method?
13	MR. KURITZKY: Okay. We are going to get
14	to that actually in a few slides.
15	CHAIR APOSTOLAKIS: All right.
16	MR. KURITZKY: I think Steven talked a
17	little bit about that in his previous talk. But we
18	will try to amplify a little more about the use of
19	Markov modeling techniques in both parts of the
20	project.
21	Okay, the approach that we used for Task
22	1 we used a search of the literature as well as our
23	experience to identify a number of traditional methods
24	to evaluate. Those methods included fault tree and
25	event tree methods. Again, some variant of Markov
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modeling techniques, the SINTEF method, which is used 1 2 by the Norwegian oil industry and is also some type of 3 simplified Markov modeling, reliability prediction 4 methods, and also we looked at in the NASA PRA 5 procedures quide, there is a section on software 6 modeling that provides what seems like a fairly 7 reasonable idea of how to quantify or include software failure probability into a fault tree model under the 8 9 PRA. In addition, we also had some information 10 on a simplified analytical method that was used for a 11 12 Japanese ABWR. And so we looked over that also. After identifying the traditional methods 13 14 to look at, we developed criteria for evaluating the 15 methods or, more particularly, to evaluate the models 16 that were using those methods. The criteria were 17 focused on capturing all the unique or digital system unique features that might effect system reliability. 18 19 After coming up with the criteria, we identified applications of each of the methods from 20 the first bullet for comparison to the criteria. 21 In doing so, we have identified the capabilities and 22 limitation of those models. And that would establish, 23 24 like I said before, essentially where the state of the

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25 art exists right now.

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251 1 We are engaging the technical community in this work. We have, as someone mentioned earlier 2 3 today, there is a web page, a digital I&C web page on 4 the NRC public website. We also, as was mentioned 5 earlier, had a public meeting. Last week, it was the task working group meeting on digital system risk. 6 7 That was a public meeting. And we received -- well, we didn't receive 8 9 a lot of feedback at that meeting. Industry has 10 indicated they would try and supply us some feedback essentially this presentation today, 11 on fairly similar, that we could then post on the website and we 12 would have available to us. 13 14 Also we are planning, as I mentioned 15 before, to have an external peer review panel qo over the criteria and the methods that we selected. 16 And 17 that will probably occur sometime in the May/June time frame. 18 The traditional methods that we selected 19 included fault tree/event tree methods, most standard. 20 That is the one that has got wide use across the 21 entire international PRA community. 22 It has been in use for a very long time. It has been used for a 23 24 whole different host of activities, different industries, aerospace, chemical has used it, of course 25

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	252
1	it is the standard for the nuclear industry.
2	It is well suited for identifying plant
3	failure modes, accident sequences, and then cut-sets
4	that identify exactly what failures must occur in
5	order to result in an undesirable state at the plant,
6	i.e., core damage. It also is very useful for
7	quantifying the probability of those various states
8	occurring.
9	One limitation of the method is that it
10	only treats timing events and interacts with plant
11	processes in an implicit way. In an implicit and
12	approximate way.
13	And essentially it deals with the timing
14	based on what events are in the event tree, what order
15	they occur, what if there can be some post-processing
16	of cut-sets if there is a particular timing issue that
17	isn't well treated by the event tree structure. And
18	its interactions with plant processes really come
19	about in the systems and success criteria that are
20	used.
21	The issue of the Markov modeling, as Dr.
22	Apostolakis just mentioned, we are using a type of
23	Markov modeling in the dynamic research. The way that
24	we differ in what we are doing here with Markov
25	modeling is we are using it as essentially a way of
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1	characterizing the digital system hardware failure
2	probability. In the dynamic work, it is being used as
3	a dynamic technique to model the complex interactions
4	of the various parts of the digital system and, most
5	importantly, the interactions of the system with the
6	plant process dynamics. Something we are not
7	addressing when we use Markov modeling in this regard.
8	So the Markov modeling being done for the
9	traditional methods is a much simpler it doesn't
10	have quite the scope that is being used in the other
11	effort.
12	Markov modeling has, in fact, been used
13	for modeling nuclear power plant systems, including
14	digital systems, so it is an established and existing
15	technique. It allows, as you have heard from
16	obviously the discussion that Steven and Tunc had
17	before, it allows for explicit modeling of the
18	different states that a system can be in and it
19	accounts for repair of equipment, explicitly treats
20	failures and repair times within the model.
21	One of the drawbacks of it is that with a
22	complex system, you can quickly get a very large
23	number of states. And so dealing with or resolving
24	the model becomes fairly difficult.
25	It also considers interaction with plant
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processes implicitly in an approximate way. I think what you saw with the other effort is that they are trying to do a more explicit addressing of those plant processes but it can be done in a more simply way just, again, based on what systems and the success rates that are being used in the model.

As I mentioned before, the integration with existing plant PRAs is not going to be nearly as straightforward as it would be with a fault tree approach.

The SINTEF method, as I mentioned used by 11 the Norwegian oil industry, it is an adaptation of the 12 method that is laid out in IEC Standard 61508. 13 It is 14 a very, I quess, a simplified, even more simplified Markov model. One of the simplifications is that it 15 16 entreats -- it breaks the system into subparts or 17 subsystems and evaluates each system on its own, assumption that common cause failures will dominate 18 19 unavailability the system or the subsystem unavailability. 20

It doesn't treat independent failures. 21 doesn't cross-combination 22 And it also treat of failures between subsystems. 23 So those are some 24 limitations for a more complex redundant system that we have in a nuclear plant that could end up being a 25

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1	significant drawback.
2	It does, however, explicitly model fault
3	detection. And makes the distinction between safe and
4	dangerous failures.
5	Another seeming drawback of the method is
6	that apparently, at least from what we were able to
7	see, from what we had documented, all the data that
8	was used in the model for failure fractions, for beta
9	factors, most of it was just based on expert judgment.
10	And that limitation on data is something we are going
11	to see showing up in most of our methods here.
12	Reliability prediction methods estimate
13	the failure rate of circuit boards in terms of failure
14	rates of individual components. It can be used for
15	systems where you have series components. Again, for
16	redundant systems, it is not very effective.
17	It is possible to be used as a source of
18	data for some of the more robust modeling methods.
19	Again, we were not able to identify the technical
20	basis for a lot of the values used with those methods.
21	That may be a limitation of our data gathering
22	technique or it just may be that they are just not
23	publicly available and they are not usually obtained.
24	The RPMs also do not address uncertainty
25	as many of the well, certainly many of the models
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that use the methods that we are discussing did not address uncertainty.

3 The NASA PRA procedures guide software 4 modeling method provide a framework for considering 5 software failures in the PRA but, again, it just The NASA PRA procedures 6 focused on the software. 7 quide does not address specifically digital systems or 8 hardware modeling. And so as a result, we didn't 9 further pursue any applications of the NASA approach.

Some general observations from the review of these various methods, the fault tree, event tree, 11 Markov, and SINTEF methods are fairly general. 12 And so we pursued applications or evaluate applications of 13 14 those methods in the work we did under Task 1. We also had an application of the simplified analytic 15 method used for the ABWR and included that in our work 16 17 also.

As I mentioned, the RPMs, they may be 18 useful as a source of data for some of the other 19 methods but they, themselves, were not really robust 20 enough to deal with the types of systems we see in 21 And, again, the NASA approach was 22 nuclear plants. just for software and we had no application of that 23 24 approach to review.

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after The step in our work next

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identifying which methods to pursue was to identify
the set of criteria that we felt would be useful for
evaluating digital systems and also might be useful
for regulatory guidance later on.

5 Some of the considerations that went to those criteria or the identification of those criteria 6 7 are the fact that we felt that the modeling should be supported by a systematic analysis of possible failure 8 9 modes and effects. And this is particularly important 10 with digital systems where there is a lot of unique aspects of the systems and types of failures that are 11 not common to traditional pump-and-valve systems in 12 the PRA. 13

The analysis should also go deep enough to identify and uncover any potential dependencies both within the system or between that system and any other system that is being used at the plant to mitigate any particular scenario.

19 The model should, of course, include software failures or address them in some manner, 20 including common cause failure. Again, dependencies 21 with the system and any other systems at the plant are 22 important to identify. And human errors, both in 23 24 terms of -- well, I quess in terms of errors introduced in upgrading hardware or software upgrades 25

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258 1 human errors that result from inadequate manor machine interfaces, need to be accounted for in some 2 3 manner. 4 There was some question in the technical 5 community as was discussed previously as to whether 6 the timing issues need to be treated explicitly in 7 these models. Again, traditional event tree/fault 8 tree models are static and do not explicitly treat 9 timing. The work that is being done under the 10 dynamic research that Steven discussed with you just 11 recently does try to deal with those with timing in an 12 explicit manner. And that is one thing that we will 13 14 have to try and determine based on looking at both 15 parallel paths is how important that explicit modeling 16 of time is to overall system reliability and to the 17 understanding of potential failure modes of the system. 18 19 Self tests and self-diagnostic-type of features for digital systems should be included and 20 self correction. However, when they are included, you 21 must also consider not only the benefits of such 22 systems but also some of the drawbacks. I think 23 24 someone mentioned earlier, it may have been Paul, that while there is definitely benefit to having self-25

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diagnostic features with the system, you also need to be concerned that they can introduce actual failures into your system and they can result in failures that would not have occurred if you didn't have that selfdiagnostic capability.

So it is important to account for those features. But they need to be accounted for both in the positive and potentially negative aspects.

9 Quality data is a big key. Obviously with 10 any type, if you want to quantify the models, you need data of good quality and that is something that right 11 And by quality data, we mean now is somewhat lacking. 12 it should be applicable both in terms of the system 13 14 application and the system operating environment. The 15 sources of the data should be provided. And they 16 should be well documented, the analysis of the data 17 and the parameter estimations should be well documented. 18

Uncertainty analysis is also something that we need to address. Many of the models that we looked at did not address uncertainty analysis. And by that we want to look at modeling uncertainty in terms of what assumptions were used and the impact of those assumptions as well as identifying what sources of uncertainty exist in the models. And the parameter

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260 1 uncertainty, evaluating and then propagating it through the model. 2 3 I think we had one model that did, in 4 fact, do а fairly decent job with parameter 5 uncertainty. I think it was the AP 1000, a vendor PRA which propagated uncertainties. 6 7 And, again, ideally the model should be easily integratable into existing plant PRAs. One of 8 9 the goals of this work is to have -- to upgrade the 10 PRA models so they can account for digital systems. And so we want to be able to integrate those into 11 12 existing plant PRA models. What is listed on this slide are the eight 13 14 categories of criteria that we identified. We identified a total of 48 criteria. They fell into 15 these eight different categories. 16 If you look at 17 these eight categories, they have a remarkable similarity to the challenges that were listed on 18 Cliff's slide when he was discussing Problem Statement 19 2. 20 Again, level of detail of the model, how 21 22 far down do you go, do you qo down to the microprocessor level, do you do it a higher level? 23 24 Very important, again, as I mentioned before, is a systematic identification of failure modes of the 25

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1 digital system. You know the unique digital features and aspects of those systems, we need to understand 2 3 them so we can identify how the system can fail and 4 include it in our models. 5 Software failure is obviously a big issue. The dependencies. Human errors, as we just discussed. 6 7 Ease of integration. Data. And documentation 8 results. All the same issues we just discussed in the 9 previous slides are the genesis for where we came up with these 48 criteria. 10 Right now in the work done so far we did 11 not give any relative weights to those criteria. 12 We just kind of evaluated each of the models against them 13

of criteria. It was just pretty much a binary you met 16 17 it or you didn't meet it -- yes, no. And we didn't give any weights to the different criteria. 18 19 But if these criteria are to be used in the future for regulatory guidance or other purposes, 20 we will need to revisit that and determine not only do 21 we hope to have feedback that may modify this exact 22 list of criteria but also it may become evident that 23 24 certain criteria are much more important for modeling

just scoring how many criteria they met or didn't

We did not assign any type of partial meaning

or determining what the system unavailability is or

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meet.

	262
1	failure probability is as well as which criteria are
2	most important for understanding how the system works
3	and understanding how to model the different features.
4	CHAIR APOSTOLAKIS: Yes, two through five
5	it seems to me are essential.
6	MR. KURITZKY: Yes. Well, right now we
7	believe all of them are essential. But you are right.
8	Two through five are the guts of digital system
9	modeling.
10	Just an example of some of the criteria,
11	this is Criterion 2.2 dealing with I think this was
12	identification of failure modes. Communication,
13	voting, synchronization, those are specific aspects of
14	digital systems, particularly ones that can lead to
15	dependent failures. So that is an important
16	consideration when putting together a digital
17	reliability model.
18	A couple more examples of criteria. This
19	is from Category 7, which is with the data, 7.1 is a
20	question of whether or not you have actually what I
21	consider plant-specific but application-specific or
22	operating environment-specific data that can be used
23	for the components as opposed to 7.4 which says if you
24	don't have that data, if you are using generic data,
25	is it applicable?
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	263
1	And, again, obviously to the extent we can
2	get it, application and operating environment-specific
3	data would be of much better value. Using generic
4	data will lead to, of course, fairly large
5	uncertainties and open up to all kinds of arguments as
6	to whether it is applicable at all.
7	Okay, after we identified the methods and
8	the criteria that we wanted to evaluate the models
9	against, we went and looked for which types of models
10	we could find for these different methods. In the
11	fault tree methods, we identified three models. We
12	have the AP 1000 reactor vendor PRA that was here at
13	the NRC, and the ESBWR reactor vendor PRA.
14	And we also had a plant-specific model for
15	a Westinghouse or a CE 80+ design for the ESFAS of a
16	Korean plant.
17	Again, as I mentioned before, we did have
18	a simplified model of a combined RPS ESFAS for a
19	Japanese ABWR. It was a very simplified version or a
20	simplified analytic model. We took a look at that as
21	well as we had the Markov model of the Tricon platform
22	that was our entry in the Markov arena. And then we
23	also took a look at an example of the SINTEF method.
24	We evaluated all those against the list of
25	the 48 criteria but our evaluation focused just on
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whether those models met those criteria. We did not attempt to evaluate or validate the models for the purpose of which the developers of the models actually used them. So we were not evaluating whether the AP 1000 was a good PRA or was the SINTEF application was a good application of the SINTEF method. Just rather whether those applications or those models, how well they met our criteria.

9 Again, as I mentioned, we evaluated each 10 of the models against those criteria. There was obviously a large amount of qualitative judgment and 11 subjective judgment in doing that assignment. This is 12 one of the things that can be looked at as part of the 13 14 expert review panel although more important is not so much how well the different -- or how we assigned the 15 16 models to the criteria. It is the actually list of 17 are these the right criteria? And are these the right methods to pursue? 18

The importance of knowing how well we did score the existing models against those criteria is in the fact that it helps us establish what is the current state of the art with these different methods. Now the extent to which those applications that we collectively had for any given method, how well they collectively met those criteria kind of

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264

1 gives us that basis for where the state of the art stands right now. However, that is based, again, on 2 So if there 3 those limited models that we looked at. 4 are other models out there that have done a better job 5 at any of these particular criteria, then that could be collectively synthesized into future modeling 6 7 efforts and, therefore, demonstrate that the state of the art is a little bit more advanced. 8 9 We made a strong effort to try and get some of these more international models of PRAs. To 10 date we have not been too successful. We made contact 11 with a couple of foreign agencies. We discussed some 12 of the topics with them. 13 14 Generally what we are hearing back is that 15 in past history, they have attempted to model digital 16 systems and after throwing a lot of money at it, grew 17 very frustrated in their inability to do a good job of modeling particularly the software. But we have not 18 19 yet been able to obtain actual PRA models to see what actually went into their fault trees if they did, in 20 fact, develop them. 21 But, again, we have an open invitation to 22 all stakeholders that any type of information they can 23 24 provide on other models, we would be happy to look at to see whether or not there are other criteria. 25 As

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265

	266
1	you can see from the fourth bullet, the most criteria
2	that any single model that we looked at met was 16 out
3	of the 48 criteria. So 21 of the criteria were not
4	addressed by any of the applications. And an initial
5	nine were only addressed by one application.
6	So to the extent that there can be other
7	applications or models that address more of those
8	criteria, we'd love to see it.
9	The fault tree/event tree models, the
10	three fault tree/event tree models satisfied the most
11	number of criteria.
12	MEMBER ABDEL-KHALIK: How much as your
13	familiarity with these models contributed to that last
14	bullet?
15	MR. KURITZKY: Well, I was going to say
16	something. I don't know so much about whether or not
17	our familiarity with those models contributed to that
18	last bullet but they certainly had impact. But the
19	development of the criteria was by people who are most
20	familiar with those models.
21	And in honesty are envisioning again
22	one of objectives is to be able to include digital
23	system models in a plant PRA and so there is kind of
24	a pre-bias towards, you know, we are obviously all
25	eager to integrate that into a PRA model if it is a
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	267
1	fault tree-type thing. So I'm sure there was some
2	bias. I don't want to speak for Brookhaven, who did
3	that work. But there is a potential for bias there.
4	But nonetheless, we tried to keep a pretty
5	open mind as to how well the other methods or the
6	applications of the other methods met the criteria.
7	MR. MARTINEZ-GURIDI: Yes, I mean the
8	potential for the bias exists but I think we tried to
9	be as impartial as possible.
10	MR. KURITZKY: Okay. Some of the
11	MR. ARNDT: One thing I want to point out
12	before we go on, when we talked about, in the first
13	presentation, the fact that the short-term goals would
14	be influenced by our research to date, the opposite is
15	true as well. The industry has committed to provide
16	us input on some of their techniques.
17	And we are trying to work with EPRI to do
18	more collaborative work with them. So as we learn
19	more from the industry, we are committed to factoring
20	that into our research effort.
21	MR. KURITZKY: Yes. It is a living
22	process.
23	MR. ARNDT: A living process.
24	MR. KURITZKY: Okay. Some of the
25	observations after we applied the various models to
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	268
1	the criteria, main strengths of the applications
2	across the board mostly were that common cause failure
3	of hardware within a system was included. It was
4	typically modeled. However, again, the data for
5	quantifying those contributions was somewhat suspect.
6	Individual and common cause failures of
7	software were explicitly included in the models for
8	most of the studies that we looked at. However, the
9	extent to which they were included and the
10	quantification of those events was, again, something
11	that needs work. There was definitely a lacking.
12	Some of the main limitations across all of
13	the studies, again, as I mentioned before, it is very
14	important to have a systematic evaluation of the
15	possible failure modes based on the very unique
16	features, characteristics, and components of the
17	digital systems. And we did not see that in the
18	majority of the or pretty much in all of the
19	studies that we looked at.
20	Again, I need to caveat some of these
21	limitations by the fact that we are basing these
22	comments, these review comments on the information we
23	had available to us. So whether or not there are some
24	proprietary or some other data that the developers of
25	the models used and they did not release or it was not
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	269
1	publicly available or we could not find, may, in fact,
2	ameliorate some of these concerns.
3	But from the information we saw, there
4	appeared to be a lack of systematic evaluation of the
5	unique failure modes and effects for these digital
6	systems.
7	Also in the failure parameter data, there
8	just was not a lot of good quality data for
9	quantifying these models. And what data was used,
10	there was generally lacking any documentation or
11	documented basis for the data.
12	Quantitative software reliability methods,
13	of course lacking across the board. It is obviously
14	a big issue. There are arguments as to how and if you
15	can quantify software reliability or at least a
16	failure probability for use in a PRA. So it is just
17	a big open issue.
18	Treatment of uncertainties, again it was
19	one that was found across the board for most of the
20	applications with the exception of the Westinghouse AP
21	1000 PRA.
22	Just to go into a little more detail on
23	some of the main limitations that we identified. The
24	level of detail in the PRA models that we looked at
25	did not appear appropriate to model all the different
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	270
1	unique features and components of digital I&C systems.
2	In some cases, aspects such as communication network
3	voting, synchronization were not considered in the
4	models.
5	The propagation of the failures, to
6	propagate from the digital system out into other
7	systems in the plant were not typically considered.
8	Also, the basis for the effectiveness of some of the
9	fault tolerance features was not provided.
10	And, again, as I mentioned earlier, some
11	of the negative potential negative aspects of some
12	of these features were not considered in the models.
13	The lack of failure parameter data, again,
14	the raw failure data, as I mentioned, was not publicly
15	available or at least we couldn't get a hold of it.
16	Very likely proprietary manufacturer data. So most of
17	the estimated hardware failure probabilities that were
18	in these models were based on proprietary data.
19	The analysis is not documented,
20	particularly, for instance, in the advanced reactors
21	periods we have from Westinghouse and the ESBWR PRAs,
22	there was nothing in there about where the data came
23	from.
24	We did end up extracting some data from
25	PRISM but that data had very large variability to it.
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271 1 B&L estimates and failure rates using that data and obviously came up with some very large error factors. 2 So I think also Steven mentioned they used some of 3 4 that data for the dynamic method. I mean there is 5 just a dearth of good data out there so it is what it But that is definitely an area that improvement 6 is. 7 is definitely welcome. 8 Some of the important parameters such as 9 the hardware failure rates and the common cause failure parameters, again, just scarce. 10 There's not much out there. So expert judgment is used to 11 quantify a lot of these models. 12 I'm not going to belabor 13 Aqain, the 14 software issue. It is well known. The National 15 Research Council or as we referred to previously as 16 the National Academy of Science Report, recommend that 17 software failures be included in the reliability model. 18 19 There was one dissenting opinion in that I guess Nancy Levinson felt that you just 20 report. could not quantify software failure probabilities. 21 But in general, the Council recommended they do be 22 included in models. 23 24 Our comparison of the models that we looked at to the criteria just further underscored the 25

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	272
1	fact that right now there is no consensus method for
2	doing that.
3	So conclusions, we went through and
4	identified a detailed set of criteria, again 48 of
5	them, from what we felt would be the appropriate
6	attributes for a digital system reliability model to
7	be used in a PRA.
8	These criteria that we identified would
9	apply to all reliability models of digital systems,
10	not just necessarily traditional models. And they can
11	be used to develop regulatory guidance either
12	regulatory guidance specific for digital system
13	licensing applications or for general PRA guidance
14	such as Reg Guide 1200 or whatever other guidance
15	would be applicable.
16	Again, we looked at six different models
17	and applied them to the criteria to determine where
18	the state of the art existed. As I mentioned before,
19	even the best of models only met 16 of the 48
20	criteria. And there were a large number of the
21	criteria that were not met by any of the models.
22	Nonetheless, even though the statistics on
23	the criteria may be somewhat negative, it really, in
24	our estimation, it boils down to three main areas that
25	need to be improved upon for use of traditional
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	273
1	methods. The first is, again, the systemic evaluation
2	of failure modes, specifically digital systems. And
3	regardless of whether we quantify or not, it is just
4	an important thing to do to understand how the systems
5	can fail.
6	The second thing is getting if we do
7	want to quantify is getting appropriate data that we
8	can use for the models.
9	And third is dealing with the 800-pound
10	gorilla, the software reliability.
11	There is also the issue of uncertainty
12	analysis. Again, that one is more in the application
13	of the methods. It is not an inherent limitation of
14	the methods themselves. Any of those methods you can
15	perform uncertainty analysis for them even if the
16	models we looked at did not do that.
17	Bottom line, we identified the fault
18	tree/event tree methods and our version of the Markov
19	methods as the two most promising methods for being
20	able to model digital systems in a PRA.
21	Those two methods do not themselves
22	inherently have the limitations that we just described
23	above. The methods themselves don't. But any models
24	you want to use applying those methods is still going
25	to need to address those items.
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274 1 So our bottom line conclusion is it may be 2 possible to use those two methods to develop 3 reasonable digital system reliability models but we do 4 need to address those three main bullets at the top of 5 this slide. 6 Next steps, as I mentioned previously, 7 we're going to set up a peer review panel to go over 8 the work that we just did under Task 1, essentially 9 seeing whether or not we have the right criteria. And 10 also seeing whether we have come up with the right methods for pursuing. 11 And then secondly, as you saw from the 12 slide on the tasks coming up, we are going to go ahead 13 14 and further develop these two methods and apply then to two test case systems so that we can further

15 to two test case systems so that we can further 16 demonstrate the capabilities and limitations of these 17 methods and establish where the state of the art 18 exists.

CHAIR APOSTOLAKIS: Any comments?

20 MR. KEMPER: Yes, this is Bill Kemper. I 21 just wanted to add that unrelated to this, we went off 22 and had Oak Ridge try to ferret out some of this 23 failure data for different purposes so that we could 24 use it in terms of review, you know trying to target 25 our reviews more effectively on digital systems.

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19

	275
1	And they, too, are struggling with trying
2	to find some data that is usable. So this is clearly
3	a big issue here.
4	CHAIR APOSTOLAKIS: Didn't Brookhaven also
5	look at some data?
6	MR. KEMPER: Yes. Brookhaven did their
7	own data search. But we had Oak Ridge do yet another
8	one for an unrelated reason to this project and was
9	hoping that the data would be usable maybe at some
10	point once we looked at it for this, too, and we are
11	not having much luck there either.
12	MR. KURITZKY: Yes, I think there are two
13	aspects. The Brookhaven work the work that
14	Brookhaven did previously on data, similar, I think,
15	to what Oak Ridge did, they looked at data. In their
16	search of LERs or in other software failure events,
17	they were identifying not to come up with failure
18	probabilities but just to see description of the
19	events to see how the software can fail to understand
20	different mechanisms of failure.
21	CHAIR APOSTOLAKIS: Which is the most
22	important thing right now.
23	MR. KURITZKY: Right. It is a very
24	important thing, exactly. And the second thing they
25	looked at was also for hardware failure databases.
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	276
1	They actually looked at databases. Because with the
2	software, again, you are just looking at events. You
3	are not getting failure probabilities. With the
4	hardware, we were actually looking to see whether or
5	not there were some actual failure parameters, some
6	actual failure rates, failure probabilities like we
7	used for the hardware part of the digital system.
8	And so they were evaluating certain
9	databases in that regard. And even that, again, was
10	not too promising. But that's where we are.
11	MR. ARNDT: At the risk of overstating the
12	point, there has also been several studies looking at
13	software failure rates, if you will excuse the
14	expression.
15	CHAIR APOSTOLAKIS: That's fine.
16	MR. ARNDT: NIST has done a study. Bev
17	Littlewood has done a study. There have been a number
18	of studies out there. The biggest problem with that
19	is almost all of it is very application specific.
20	We heard this morning in detail the
21	quality of the development process, the specific
22	application, the amount of testing, the amount of V&V,
23	software failure rates, if you are going to actually
24	look at an independent software model, is extremely
25	dependent upon what the application intended
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	277
1	application is.
2	CHAIR APOSTOLAKIS: The context.
3	MR. ARNDT: Yes. Well, both the context
4	and also the development process. So it continues to
5	be a challenge. We are looking at it. We are working
6	on it. We are obviously interested if we get
7	applications from the industry that includes that kind
8	of thing, we're going to have to be smart enough about
9	it to be able to make an assessment. But it ain't
10	easy.
11	DR. GUARRO: This is Sergio Guarro. One
12	thing that kind of bothers me a little bit is this
13	reference to digital systems without distinguishing
14	what is inside a digital system because there is the
15	hardware on which it runs. There is the software
16	self-management as to the timing, memory, location, et
17	cetera, et cetera. And then there is the function
18	itself that the software hosted on the system
19	accomplishes.
20	And it is not clear to me that the same
21	matters would be good to model these three different
22	aspects. I think evaluating a method against "digital
23	system" without, you know, looking at the pieces of
24	the digital system as they stand rather distinguished
25	from one another may be not the right way to look at
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	278
1	them.
2	MR. ARNDT: Yes, that is certainly an
3	issue, Sergio. And this study, as well as others, is
4	making certain implicit assumptions about that in
5	essence because we are looking at the specific
6	application, in this case the AP 1000 or whatever.
7	One of the reasons why we are exposing
8	both of the variety of methods in traditional and
9	dynamic to two specific benchmarks is to try and get
10	a handle at least a little bit on the application-
11	specific, the hardware-specific, the amount of V&V and
12	those kinds of issues.
13	DR. GUARRO: But you see the thing is
14	there are methods out there that may be good for one
15	aspect. But if you evaluate them against something
16	for which they were not even intended or at least for
17	which they were not applied because the developer was
18	interested in one of the three aspects in fact I
19	know that some of the NASA work that I have been
20	involved in was focusing on software. It was not
21	focusing on the hosting hardware, for example.
22	So there is other work done at NASA on
23	that. But, you know, I'm just saying so those were
24	handled in separate ways. And so when you look at the
25	results of a particular application that was intended
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	279
1	for one purpose and you try to make a judgment across
2	your definition of digital system, yes, that method
3	will fail in the sense that it was not even tested in
4	that direction so to speak.
5	So I think I would be a little bit more
6	careful in the way you go about judging, you know,
7	against your 48 criteria. Maybe you should partition
8	for different aspects of the model.
9	MR. MARTINEZ-GURIDI: Well, I think we
10	share your concern.
11	CHAIR APOSTOLAKIS: Who are you?
12	MR. MARTINEZ-GURIDI: Gerardo Martinez-
13	Guridi.
14	CHAIR APOSTOLAKIS: Now you can speak.
15	(Laughter.)
16	MR. MARTINEZ-GURIDI: I think, in fact, we
17	share your concern. Out of the eight categories that
18	we have, the first category is the level of detail of
19	the model. So in the level of detail, we are
20	concerned that all the important details of the model,
21	all the different aspects are taken into account.
22	So, for example, when we reviewed the
23	different applications, we saw that there were at the
24	fairly high level, that is actually one of our
25	concerns, we feel that the necessary level of detail
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	280
1	of the analysis has to be evaluated for the model to
2	be actually, you know, good enough for the evaluation.
3	So we are aware of that. And we share
4	your concern.
5	MR. KURITZKY: And this is Alan Kuritzky.
6	Also, Sergio, I think to keep in mind is that what
7	we're doing now is we are just looking at where the
8	state of the art exists. We are not advancing it. We
9	want to look at a snapshot of where we are right now
10	in time.
11	DR. GUARRO: I understand. But I guess
12	you should be careful in how you characterize, you
13	know, some of these results. Maybe you want to say
14	okay, this was untested in this area rather than, you
15	know, marking it as not good for that area, you know,
16	because as I said, in some cases, some of these
17	methods were simply not intended or applied in the
18	direction which you need applied.
19	MR. KURITZKY: Right. And again, this is
20	Alan Kuritzky. Actually the results of our comparison
21	had yes and no put in the table. But we also had a
22	lot of N/As or not applicable or not available. So we
23	recognized that not all the models that we looked at
24	matched up exactly with the criteria, with all the
25	criteria.
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	281
1	CHAIR APOSTOLAKIS: But I think we should
2	we understand Sergio's concern.
3	DR. GUARRO: My concern is simply
4	hopefully, you know, this evaluation is not a
5	preclusion for, you know, some further evaluation in
6	the future if there is a need and a benefit in looking
7	at something. And it may be extrapolating it from
8	where it was originally applied to a useful
9	application in the nuclear plant area.
10	MR. KURITZKY: Okay.
11	MEMBER ABDEL-KHALIK: I have a question
12	about the systematic evaluation of possible failure
13	modes and effects. And the question in my own mind is
14	whether this is really a problem with the analyst or
15	a problem with the method.
16	But I sense that if you have an analyst
17	who is familiar with the dynamic methodologies and so
18	on, would that analyst be able to do a better job
19	using traditional methods?
20	MR. KURITZKY: Yes. Well, it definitely
21	goes to the quality of the analyst. What we were
22	looking for specifically is having it somewhat
23	systematic so that whoever happens to be there may
24	be certainly it is very, you know, subjective in
25	the sense that one analyst is going to go and do his
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	282
1	failure modes and effects analysis for the system and
2	come up with whatever failure modes he thinks of.
3	Another analyst could go and look at that
4	same system and come up with not exactly the same
5	list.
6	And what we want to do is because what we
7	saw from the applications that we looked at was that
8	no one seemed to do a fantastic job, that there should
9	be some systematic, you know, some tools or something
10	to help people do a systematic identification of the
11	failure modes.
12	That way it would be a little more
13	consistent across the board. And we wouldn't end up
14	with certain models having well possibly lower failure
15	probabilities because they just didn't consider
16	certain failure modes that are more detailed you
17	know, a better analyst, you know, did a more detailed
18	look and found other failure modes.
19	So the idea was that it is definitely a
20	function of the analyst but we want to have we feel
21	there should be some kind of systematic method that
22	would kind of level the playing field.
23	MR. ARNDT: Yes, actually there are three
24	issues here. One is the one that Alan just mentioned.
25	One is the fact that some methods are more likely to
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yield a broader set than others. And that is an issue associated with what is the best method? What is an acceptable method? And what is not an acceptable method? And that is something we have to work on and evaluate.

The third thing is, quite frankly, this is 6 not a terribly mature area right now. And we can 7 8 argue how mature it is but as we get better at this 9 and as we do more of them, it is likely that we will get a better feel for what needs to be included and 10 what doesn't need to be included. And have more 11 examples and things like that. So I think that is 12 part of the challenge we have right now. 13

14 MR. MARTINEZ-GURIDI: Yes, let me add my 15 two cents here. I think another important aspect is 16 that digital systems are just extremely complicated. 17 And, therefore, for an analyst just to be able to think if prepared, 18 - even he is very very 19 knowledgeable, just to be able to out of his -- off the top of his head come up with the failure modes is 20 almost impossible. 21

For some of the systems, it is fairly straightforward because, for example, you may have valves. And the failure modes of the valves are pretty easy. It either closes or opens.

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1 For digital systems, you have dozens of hundreds of signals going around communicating with 2 3 the microprocessors, communicating with the actuating 4 devices, getting feedback. So it is very difficult to 5 find out in a reasonably complete way all the 6 applicable failure modes. 7 That is really the main issue. I mean if 8 you do an analysis, how do you get some assurance, at least have some level of confidence that you have been 9 10 able to encompass all of the important failure modes that can actually lead to failure of the system? 11 And I think that is one of the greatest 12 issues in this field. Just coming up and modeling a 13 14 digital system in terms of an analog system is not 15 going to do the job. 16 MEMBER ABDEL-KHALIK: Thank you. 17 CHAIR APOSTOLAKIS: Okay. Thank you. We'll move on to the last presentation. Let's try to 18 19 wrap it up by five o'clock please. This shouldn't be very long. 20 MR. ARNDT: APOSTOLAKIS: Not just your 21 CHAIR 22 presentation. The whole meeting. MR. ARNDT: I understand. 23 24 This won't be very long and then, of 25 course, you have to have whatever deliberations you

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	285
1	want to have.
2	CHAIR APOSTOLAKIS: We have discussed more
3	or less the presentation.
4	MR. ARNDT: I think we are closed on that.
5	We can have an offline discussion if you think we
6	should. And I think we probably should next week to
7	make sure that we have we are covering everything
8	you need.
9	CHAIR APOSTOLAKIS: Okay.
10	MR. ARNDT: This is relatively short
11	presentation. Last time we were before the
12	Subcommittee last year, I gave a somewhat longer
13	presentation on where we were going on the development
14	of regulatory guidance. And I'm going to this is
15	a summary of that but it also updates it.
16	As we talked about earlier in the
17	presentation, we have three goals. We've got Goal 1,
18	Part 52 clarification of the guidance, Part 2, how
19	much can we do in the short term using current
20	methods, and Part 3 is the development of detailed,
21	comprehensive risk-informed decision-making.
22	So the idea is as part of the risk
23	program, we want to develop that guidance. Because
24	and I think this says it in the next slide but I'll
25	say it here anyway we want to look at the specific
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long-term issues and that we have short term issues. The longer term issues are going to get kind of pushed back a little bit in terms of schedule one because we want to understand what we can about the current applications to make ourselves smarter about it but also because of resources.

Now let me make a couple of quick comments
about the point in the second bullet here. To develop
the guidance, there are several steps we've got to
look at. We've got to understand the failure data.

We've got to understand what possible 11 methods might be usable. And that's a factor of two 12 One, the research -- what we think is 13 things. 14 available. And two, what the industry brings to us. 15 doesn't make any Because it sense to write а 16 regulatory guidance on something the industry is not 17 going to bring to us.

The third bullet is the whole issue that 18 19 talked about a couple times todav we've about categorization of the system. What systems really do 20 need to be modeled and at what level of detail? 21 And what are the criteria or quidelines associated with 22 that? And we are going to come and talk to you about 23 24 that as that develops.

The acceptable methods in the actual

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	287
1	guidelines, what we would like to do is reference
2	specific acceptable methods. Obviously in reg guide
3	or regulatory guidance if the industry wants to bring
4	a different method to us that has the same
5	performance, that is perfectly acceptable.
6	But it makes everyone's life easier if we
7	can reference a particular acceptable methodology.
8	And hopefully we will come to that as part of either
9	the dynamic or traditional methods research or both.
10	A third this is the actual performance-
11	based regulatory acceptance criteria. Or acceptance
12	guidelines if you prefer that terminology. That is an
13	evolutionary kind of process.
14	And I wanted to mention this. If you
15	followed our work in the last three years, the first
16	hack at that was the paper that Nathan and I worked
17	for the PSAM meeting a few years ago. The second hack
18	at it was some of the criteria that we developed in
19	NUREG-6901.
20	The most recent version of that is the
21	criteria you just heard about. So we are learning
22	more. We are evolving. We are developing a better
23	understanding associated with that. So I'll give you
24	an example. In the PSAM paper we wrote three years
25	ago, the criteria was you need to include all the
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	288
1	important failure modes or be able to capture failures
2	that have happened.
3	In what we heard today, we had specific
4	criteria associated with particular failure modes have
5	to be included. So as we get smarter about this, we
6	are trying to include or exclude various requirements
7	or criteria based on what we have learned. So that is
8	the process.
9	To remind you, these are the criteria. So
10	I won't belabor that.
11	We are working on I think I mentioned
12	this earlier we've shifted some of our resources to
13	the shorter term activities. One, because we want to
14	learn from those activities, and two, because they
15	have a shorter-term priority.
16	When you see the problem statements and
17	detailed deliverables, this is the document the
18	version you will see for Problem Statement 2. And I
19	put this up or 3 rather and I put this up here
20	for a very specific reason.
21	The points in that first tick there review
22	the current models, characterize the acceptance
23	criteria, assess the failure data. That is the same
24	kind of thing that we are doing to develop the
25	regulatory guidance. So that is something that is
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	289
1	specifically articulated in the third problem
2	statement.
3	MR. STONE: Steve, can I ask a question or
4	make a comment?
5	MR. ARNDT: Sure.
6	MR. STONE: The one issue and Mr.
7	Kuritzky pointed it out as the 800-pound gorilla here
8	is that I like the process we have been going through
9	here with doing the comparison between the dynamic
10	modeling and the traditional modeling.
11	But the one issue that seems to be driving
12	the risk or uncertainty in the risk is the software
13	modeling. And I don't see a success path in this
14	research program to reaching that at this time. That
15	was my main comment. I'm just wondering how we are
16	planning to address that?
17	MR. ARNDT: That is obviously a big issue.
18	And we hope to, yes, get a success path. Any you can
19	see in here review current modeling methods, including
20	software modeling is one of the big efforts associated
21	with trying to develop that.
22	We are taking two tacts right now which
23	this may not be super satisfying but this is what we
24	have got so far. One is in the dynamic reliability
25	modeling methodology, we are looking at an integrated
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	290
1	state space solution. That is to say not explicitly
2	modeling the software or explicitly modeling the
3	hardware. But modeling it as a joint state space.
4	There are some advantages to that and
5	there are some disadvantages to that in both
6	practicality issues and in theoretical analysis
7	issues.
8	In the traditional modeling methods, we
9	are looking at separate hardware models and software
10	models and then the integration associated with them.
11	How do you integrate the failure spaces associated
12	with them? So that is going to address that specific
13	aspect.
14	Obviously you can do traditional modeling
15	methods in an integrated way or you can do dynamic
16	methods in a non-integrated way. We are not currently
17	looking at that specifically simply because there are
18	only so many resources and that's what seemed to make
19	sense to us at the time from both theoretical and
20	practical considerations.
21	In Problem Statement 2, which is the
22	short-term things, we are probably going to address
23	that specifically. How we are going to address that
24	specifically, I don't know. I think it will depend a
25	little on what the industry brings to us in terms of
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1 their opinion on what can be done. And lessons 2 Lessons learned to date in that area is not learned. very satisfying from the NRC side. So that very well, 3 4 as we evolve our work in Problem Statement 2 on short-5 term usability of the current methodologies, that may be something that we say we can't do much until we 6 solve that so let's find a short-term solution to that 7 8 particular problem. I'm getting ahead of myself because I 9 10 haven't seen what the industry is going to bring to us So I don't know exactly how much work we are 11 vet. going to be doing associated with that. 12 KURITZKY: Steve, this is Alan 13 MR. 14 Kuritzky again. I think also to get to Jeff's 15 comment, there is a good point, right now the work that we are doing on the traditional methods research 16 17 is identifying and demonstrating the capabilities and limitations as they are today. 18 19 So it is fair to assume that given that we are going to run into that 800-pound gorilla and are 20 going to have to tackle him at some point, that that 21 is something that likely will need to be addressed. 22 So, you know, that is something that we will have to 23 24 keep in consideration as this work progresses. At some point we're going to have to say 25

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291

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1	we can only dance around that gorilla for so long.
2	Then we are going to have to dance with him.
3	MR. ARNDT: Okay. So basically to recap
4	the strategy as we have it now, we are looking at
5	understanding the characteristics of the systems that
6	need to be modeled as articulated in 6901 and the
7	equivalent traditional modeling NUREG, which is the
8	past two output NUREG that Alan just talked about and
9	other issues input from industry and others,
10	identifying the methodologies that could be used,
11	developing an understanding of the data, integrating
12	the information developed from Problem Statements 1
13	and 2, supporting research and input from external
14	stakeholders, develop the reg guide and send it out.
15	We were originally planning on doing that
16	this year. Both inputs from our industry counterparts
17	that basically said let's not get ahead of ourselves.
18	I think they were concerned about the fact that we had
19	published more on the dynamic modeling methods than
20	the traditional modeling methods as you heard earlier
21	as well as the priorities associated with the short-
22	term issues, we have pushed those milestones out.
23	So basically this is just a summary of
24	what I have said. And our intention right now is that

the final regulatory guidance will be performance-

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	293
1	based. That is to say we are not going to mandate a
2	particular methodology. We may point to a methodology
3	as acceptable but the guidance will be in terms of
4	what are the characteristics of the methodology that
5	is necessary to model the systems.
6	CHAIR APOSTOLAKIS: Very good. Thank you.
7	MR. ARNDT: Okay?
8	CHAIR APOSTOLAKIS: Thank you.
9	Shall we go around the table again to
10	record first impressions?
11	MEMBER ABDEL-KHALIK: Well, I guess I'm
12	still stuck on the first step. On the one hand, we
13	have a very well thought out report by the National
14	Academy that said there is not generally applicable
15	effective way to evaluate diversity between two pieces
16	of software performing the same function which implies
17	that whatever backup system you would provide to the
18	operators, whether that is safety related or non-
19	safety related, has to be an analog system.
20	Now I was told that that is not true.
21	And, therefore, you essentially disagree with the
22	statement made in the National Academy report. And
23	yet you haven't really shown me at least why and how
24	you can support that conclusion. That is my biggest
25	concern.
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	294
1	CHAIR APOSTOLAKIS: Thank you.
2	MEMBER ABDEL-KHALIK: Thank you.
3	CHAIR APOSTOLAKIS: Tom?
4	MEMBER KRESS: Well, I think it is
5	possible to define diversity in terms of non-analog
6	backups. And it would have to do with the various
7	attributes of the diverse systems.
8	As far as you are never going to
9	quantify diverse you are never going to say how
10	much diversity is enough, how much is necessary. I
11	think you will just have to use judgment and say if a
12	given system has these characteristics and has
13	followed these procedures and so forth, it is
14	acceptable to us.
15	You do this all the time anyway in
16	regulatory space. You are not going to be able to do
17	what is implied in the statement that you are going to
18	determine the risk implications of the diversity of
19	the different levels. You are just not going to be
20	able to do that I don't think.
21	Now I understand that is possibly the
22	intent of some of the research processes you are
23	looking at to actually be able to develop software
24	reliability. But, you know, I think you are going to
25	be a long way off from that.
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	295
1	So I support your approach in saying I
2	want to develop the attributes of diversity and the
3	attributes of defense-in-depth. And use judgement and
4	expert opinion and say these are what I want to see in
5	terms of these attributes.
6	And if the systems meet these attributes,
7	then they are acceptable to us. So I think that is
8	the only approach you are going to have.
9	MEMBER ABDEL-KHALIK: Well, I do fully
10	recognize the complications of having both. I mean
11	that doesn't necessarily enhance safety. But yet I'm
12	just trying to resolve this dilemma.
13	MEMBER KRESS: I think you are going to be
14	likely be in design-based space forever. You put
15	together a deterministic way to evaluate these things
16	with the hope that you render it to a safe level.
17	That's a hope. And it seems to have worked in severe
18	accident space in terms of design basis.
19	And there's a good I think there is a
20	good possibility if you use the right judgments and
21	the insights that you know, that would probably work
22	here. You are never going to be able to validate it
23	and say yes, we know that this system with this
24	diversity and this defense-in-depth has a certain
25	reliability. I'm just doubtful you are ever going to
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	296
1	get there.
2	But I do support the research in that area
3	because I think you learn a lot whether you ever get
4	to that final point or not. You are learning a lot
5	about software systems and how they operate and
6	possible failure modes.
7	So I think you guys have a good plan. And
8	you are working in the right direction.
9	CHAIR APOSTOLAKIS: Otto?
10	MEMBER MAYNARD: Well, first of all on the
11	National Academy of Science Report, I thought it was
12	an outstanding report, a lot of good conclusions and
13	recommendations. I don't necessarily agree that you
14	have to have an analog backup system. I'm not sure
15	that is exactly what they were saying.
16	If you read their words, they are saying
17	you could not have diversity in the software aspects
18	of it but I think it is up to the NRC to take that
19	report, make their own judgements. If they are not
20	going to do something that is in there, whatever needs
21	to be justified or discussed there, because I think
22	the report also acknowledged that you can certainly
23	make the systems too complex or make it less safe by
24	doing too many things and stuff, too.
25	So I think it is up to the regulator to
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	297
1	decide what aspects we do. And I think there are some
2	other ways of dealing with that issue that ultimately
3	ends up with a safer and better system.
4	But I just think that issue needs to be
5	addressed head on and dealt with. Not necessarily say
6	that you have to have an analog backup system because
7	I personally think that would not be the right way to
8	go.
9	Overall, I'm impressed with the effort.
10	This is the first meeting I have sat in on. The first
11	time I've been here. And overall with the effort to
12	date, a lot of good things are going on. I think
13	overall a reasonable plan on the aspects of it that we
14	have heard here.
15	I'm glad to see some schedules associated
16	with these things. I was glad to see that included in
17	some of the presentations as to when you are really
18	going to be trying to deliver a product. And so I was
19	appreciative of that.
20	My concern overall would be with ultimate
21	timing on this whole thing. And both for the
22	industry's input and for the regulator's input. You
23	know this isn't a new issue. It is a new issue for
24	the NRC but it is something that other industries have
25	had to deal with.
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	298
1	I know that we have researched that. My
2	concern is that if we take too long on this that we
3	are going to end up things are going to be done by
4	default rather than by actually making decisions up
5	front. And putting the criteria in place.
6	At some point, we are going to have to
7	recognize that we have reached the point of
8	diminishing returns and decisions are going to have to
9	be made. We know this. We don't know that. Let's
10	admit that. Let's take a look at where we stand
11	overall.
12	There are consequences for being too
13	conservative. And there are consequences for not
14	being conservative enough. And it is ultimately going
15	to end up with a management decision on some of these
16	things.
17	We are not going to find a perfect model
18	or a perfect solution that we plug something in and it
19	gives us an answer. It is going to ultimately come
20	down to judgments by people using the best available
21	information that they have. And doing that in a
22	timely manner to support the next generation of plants
23	and what we're doing so that we end up what I
24	believe we are going to end up with with safer systems
25	overall.
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I have gone through this in the aviation side of things. Of having better, more reliable, safer digital systems available but not legal. And so, you know, what do you use and stuff? And I think that the sooner we could transition into the digital world, we are going to ultimately end up with a safer system.

8 There may be a slight decrease in risk --9 or a slight increase in risk for a short period of 10 time. I don't think that is going to be significant 11 while we are going through our learning process. But 12 it is going to end up with so much better from a risk 13 and a reliability standpoint in the future.

14 I would like to make just a couple more comments on the simulator because I'm not real sure I 15 understand how that was being proposed to be used in 16 17 the dynamic modeling there. Simulator is very beneficial for a lot. It is very useful. It is very 18 19 beneficial for training. It can be used for identifying potential issues in design and evaluation 20 of safety analysis and stuff. 21

But you really do have to recognize the limitations of the simulator. I can change from an analog to a digital feedwater control system in the plant without ever making a change to my simulator

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1	whatsoever. I can do the same thing with the reactor
2	protection system. Therefore, it may not be modeling
3	exactly the digital I&C aspects of things unless your
4	simulator is actually designed and is set up to do
5	this.
6	So we have to recognize the limitations.
7	I don't discount the simulator. But we also need to
8	recognize the limitations of that, too.
9	But overall it is a good plan. Again,
10	timing and making some decisions would be the biggest
11	thing. I think that both the industry and the NRC
12	have got to do it and make it happen.
13	CHAIR APOSTOLAKIS: Sergio? You will send
14	me are you there?
15	DR. GUARRO: Yes, I am.
16	CHAIR APOSTOLAKIS: Yes, you will send me
17	comments in writing. But would you like to say
18	anything now?
19	DR. GUARRO: Just one observation on the
20	analog backup question. I think it was a question of
21	you know, how diverse is diverse enough because in
22	reality I think when people say the digital backup
23	would not be acceptable, when those people say that,
24	they think of the fact that the specification process
25	may be effected by the same flaws for the original
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	301
1	system and so the backup system will fail by design
2	the same way.
3	Well, that poses the question wouldn't
4	similar logic specification, for example, being used
5	for the analog, I mean, you know, if you think of a
6	reactor protection system essentially the
7	specification if for a logic that then, you know, you
8	can implement with relays or things of that nature.
9	Or you can implement with digital software.
10	And so I just want to note that it really
11	is not the black and white of digital versus "analog"
12	because I don't even know if the word analog applies
13	for that particular example, but it is really a degree
14	of gray. In fact, as you probably most of you
15	know, we have this devices, you know, in our field-
16	programmable gator rays, are they software or are they
17	hardware, you know? They are something in between,
18	right?
19	So I just wanted to note that because in
20	considering the question of, you know, how far you
21	have to go in diversity, I think this issue of analog
22	versus digital, quote-unquote, falls in that category.
23	CHAIR APOSTOLAKIS: Okay. Thank you.
24	Well, I think I expressed most of my
25	comments during the meeting. And I'll just repeat
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302 that I really would like to see more use of the data, 1 the experience, the operating experience. 2 3 Maybe you were talking about as 4 simulators, the human reliability group of the agency 5 is planning to have a major benchmark exercise in Halden using their simulator. 6 7 You might want to think about whether you 8 might do something similar. Not necessarily the 9 simulator that you mentioned earlier but some collaboration with you simulator and their simulator 10 and see whether you can look at some accident 11 sequence, some initiating events and see what you get 12 out of it since we have this agreement with the Halden 13 14 people. Other than that, I think you are on the 15 16 right path. And overall it sounds good. I think 17 forming this senior group has been very beneficial to the whole effort. And we'll see. 18 19 And we have discussed your presentation to the full Committee so we don't need to go back to it. 20 MR. ARNDT: And we will get back to you 21 later next week --22 23 CHAIR APOSTOLAKIS: Okay. 24 MR. ARNDT: -- to make sure we are on 25 track.

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	303
1	CHAIR APOSTOLAKIS: And you will send us
2	some documents. Send them to Mr. Hammer and he will
3	make sure everybody gets a copy.
4	MR. ARNDT: Yes, sir.
5	CHAIR APOSTOLAKIS: So with that I think
6	we are near the end of the meeting unless there are
7	any more comments from the audience perhaps?
8	MR. ENZINNA: I'd like to make one comment
9	please. I'm Bob Enzinna. I'm a PRA practitioner at
10	ERIVA. I'm of the school of opinion that we are never
11	going to be able to put a precise probability on the
12	failure of software. But that doesn't mean we can't
13	do things to reduce that probability.
14	When you are talking about software,
15	there's two parts. There is the application software
16	and there is the operating system. And Steve
17	mentioned earlier, you know, things that can be done
18	and are done to reduce the probability of failure in
19	the application software, you know, V&V and tools for
20	development, functional blocks, things like that.
21	The other part of it is the operating
22	system. And the important thing about the operating
23	system and the safety-related design is to make sure
24	that the application software failures don't propagate
25	via the operating system to other diverse functions.
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304 1 And there are the attributes that are mentioned. And the other technical working groups 2 3 should be telling us what those attributes are. The 4 attributes of the operating system that provide 5 robustness and things we are putting in our safetyrelated designs like cyclic processing, you know, 6 7 constant bus loading, static memory allocation, there 8 is a whole list of features like this that prevent an 9 application or a specification error in the software of one function from defeating other functions by 10 taking down the operating system. 11 And that's what I think we should be 12 looking at is to find those attributes so that we can 13 14 make the numbers better not necessarily define what 15 they are, the numbers I mean. 16 CHAIR APOSTOLAKIS: But wouldn't you say 17 though that the question what is the unreliability of a safety function or a safety system with embedded 18 19 software, that that could be answered? Could be answered at some point in the future without saying 20 that the contribution from the software is such and 21 such? 22 But. still talk about the 23 Т can 24 unreliability of the system or the function knowing that because software -- in other words, again, this 25

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1 comes back to the software-centric versus systemcentric approach. About the system, I should be able 2 3 to say something. Or I take your argument to the 4 extreme and say that, you know, the moment you put 5 digital software in the system you cannot quantify, then, of course, I can't have PRAs any more. I can't 6 7 have anything, risk-informed regulation. 8 I should be able to say something about 9 unavailability of the these systems and their 10 reliability during the required time, knowing that they are driven by software. So I think that is where 11 the staff is trying to go. 12 MR. ENZINNA: Yes, I was talking about 13 14 predictively. I mean we have operating systems in the product we sell. 15 And, you know, this system has, you know, years of experience. You know 62 million hours 16 17 of operating experience we have on the processor, the product we are selling now. 18 19 So we know the operating system. It has never had a common cause failure. It has never had a 20 failure at all in all that time. So we can put a 21 number on that based on operating experience. 22 The problem is with the application 23 24 software is that every time you do it it is unique. And so as was said on one of the very first slides, a 25

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305

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1	key thing is the functional diversity. The NAS has
2	said this. You know Steve and Cliff said it.
3	Industry consensus standards, they all come down on
4	the side of, you know, functional diversity is
5	important.
6	And it is important to make sure that the
7	functionally diverse, you know, functions are actually
8	are diverse. And the independent trains are
9	independent. And that's where, you know, these
10	attributes in the design can make sure that, you know,
11	a failure doesn't propagate to other functions.
12	CHAIR APOSTOLAKIS: And that should lead
13	me to some estimate of the probability. Otherwise, we
14	are going back to the traditional system. The train
15	has left the station already. We have to say
16	something.
17	MR. ENZINNA: Our approach is to come up,
18	you know, a conservative estimate. And from a
19	sensitivity and uncertainty, you know, perspective.
20	CHAIR APOSTOLAKIS: You will be happy with
21	a conservative estimate until it causes pain. Then
22	you will come to think the way I think.
23	(Laughter.)
24	MR. ENZINNA: Fair enough.
25	CHAIR APOSTOLAKIS: Thank you very much
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1	for the comment. And I think we have a very useful
2	meeting today. And I appreciate everybody's
3	contributions. And we shall see you gentlemen again
4	in two weeks or something like that.
5	MEMBER KRESS: Two short weeks.
6	CHAIR APOSTOLAKIS: Thank you very much.
7	(Whereupon, the above-entitled meeting was
8	concluded at 4:29 p.m.)
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