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1	UNITED STATES OF AMERICA
2	NUCLEAR REGULATORY COMMISSION
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4	ADVISORY COMMITTEE ON REACTOR SAFEGUARDS
5	SUBCOMMITTEE ON THERMAL HYDRAULIC PHENOMENA
6	+ + + + +
7	RESEARCH ACTIVITIES RELATED TO RESOLUTION OF GSI-191
8	+ + + +
9	TUESDAY,
10	JUNE 13, 2006
11	+ + + + +
12	The subcommittee meeting convened at the
13	Nuclear Regulatory Commission, Two White Flint
14	North, Room T-2B3, 11545 Rockville Pike, at 8:30
15	a.m., Graham B. Wallis, Chair, presiding,
16	
17	MEMBERS PRESENT:
18	GRAHAM B. WALLIS Chairman
19	JOHN D. SIEBER
20	OTTO MAYNARD
21	RICHARD B. DENNING
22	THOMAS S. KRESS
23	ACRS STAFF
24	RALPH CARUSO Designated Federal Official
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1	NRR STAFF PRESENT:	
2	RALPH ARCHITZL	
3	T.Y. CHANG	
4	MICHELLE EVANS	
5	ERVIN GEIGER	
6	PAUL KLEIN	
7	WILLIAM KROTIUK	
8	SHANLAI LU	
9	MIKE SCOTT	
10	PAULETTE TORRES	
11	ROBERT TREGONING	
12	MATT YODER	
13		
14	ALSO PRESENT:	
15	CARL ENDERLIN	
16		
17	PNNL	
18	ANNE FULLERTON	
19		
20	NSWC	
21	MARC KLASKY	
22		
23	LANL	
24	BRUCE LETELLIER	
25	LANL	
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1		BILL SH	ACK	ANL				
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	4
1	A-G-E-N-D-A
2	Introduction 4
3	Overview/Introduction , M. Evans 5
4	R. Tregoning
5	Post-ICET Analysis T. Chang and M. Klasky 29
6	Chemical Effects Head Loss Testing P. Torres, W.
7	Shack
8	Chemical Effects Peer Review, R. Tregoning, P.
9	Torres
10	Static Drain Column Testing, T.Y. Change, B.
11	Letellier
12	Particulate Head Loss Testing and Correlation
13	Development, W. Krotiuk and C. Enderlin 261
14	Coatings Transport Testing Results, E Geiger, A.
15	Fullerton
16	Concluding Remarks, M. Evans
17	Subcommittee Discussion

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1	P-R-O-C-E-E-D-I-N-G-S
2	8:32 a.m.
3	CHAIRMAN WALLIS: The meeting will now
4	come to order. Good morning.
5	This is a meeting of the Advisory
6	Committee on Reactor Safeguards Subcommittee on
7	Thermal Hydraulic Phenomena.
8	I am Graham Wallis, Chairman of the
9	Subcommittee. Members in attendance are Tom Kress,
10	Bill Shack, Mario Bonaca, Jack Sieber, Otto Maynard
11	and Rich Denning.
12	The purpose of this meeting today is to
13	discuss the progress being made and having occurred in
14	the resolution of generic safety issue 191, PWR Sump
15	Performance. Today the Staff will present the results
16	of its research program associated with chemical
17	interactions of coolant and debris within a
18	containment during a loss of coolant accident.
19	That's all we're going to hear about?
20	We'll hear a report from the Staff on
21	their continuing review of the industry response to
22	Generic Letter 2004-02. The Subcommittee will hear
23	presentations by and hold discussions with
24	representatives of the NRC Staff and other interested
25	persons regarding these matters.
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1	The Subcommittee will gather information,
2	analyze relevant issues and facts and formulate
3	proposed positions and actions as appropriate for
4	deliberation by the full Committee.
5	We understand that Dr. Shack has a
6	conflict of interest and will not be participating in
7	the Committee deliberations on this matter.
8	Ralph Caruso is the Designated Federal
9	official for this meeting.
10	The rules for participation in today's
11	meeting have been announced as part of the notice
12	previously published in the Federal Register on May
13	22, 2006. A transcript of the meeting is being kept
14	and will be made available as stated in the Federal
15	Register notice.
16	It is requested that speakers first
17	identify themselves and speak with sufficient clarity
18	and volume so that they can be readily heard.
19	We will now proceed with the meeting. And
20	I believe that Michelle Evans of the NRC Staff is
21	going to begin. Please go ahead.
22	MS. EVANS: Okay. Good morning. My name
23	is Michelle Evans. I'm the Deputy Director for
24	Engineering Research Applications in the Office of
25	Nuclear Regulatory Research.
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1	I'd just like to take a moment to thank
2	the Subcommittee for the opportunity to be here today
3	to continue the dialogue regarding the work that we've
4	done to support NRR in their review of the PWR sump
5	issues.
6	We last updated the Subcommittee in
7	February of this year. And the intent today is to
8	continue the dialogue and provide information
9	regarding the sump related research that has been
10	completed since that time.
11	I'd like to introduce Rob Tregoning. He's
12	the group lead in our office for the sump related
13	research.
14	Rob?
15	MR. TREGONING: Thank you, Michelle.
16	I wanted to echo her sentiments and just
17	thank the Committee for taking time out and allowing
18	us to present the results of our research to provide
19	you an update of activities that have gone on since
20	our last chance in front of you in February and in
21	March of this year.
22	As Michelle mentioned, I'm Rob Tregoning
23	from the Office of Research. I want to briefly here
24	to kick us off, provide an overview presentation. And
25	there's not much technical in this presentation, but
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what it's meant to do is to provide a framework for the very technical presentations that you're going to be hearing over the course of the day. So really just provide an overview, let you show how the various pieces of these various research facets really fit together into a global scheme.

7 So the global objectives of the 8 presentations you're going to be hearing today, they're all going to follow a very similar format and 9 information, 10 try to present similar albeit on 11 disparate technical topics. You'll be hearing about 12 the motivation, the objectives and goals for the research initiatives that are supporting the Generic 13 14 Letter resolution.

15 Here I talk about the Generic Letter GSI-191 because 16 instead of that is the maior 17 regulatory activity that licensees are trying to satisfy as we move forward here. It's certainly an 18 19 integral part of GSI-191, but that's why I'm normally 20 referring to the General Letter here meant as a 21 euphemism for GSI-191 as a whole.

The second objective will be to provide an overview of the associated technical areas of research and discuss how these programs fit together. I'll be doing that in this talk.

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1	For talks that you heard in February, what
2	you'll hear today it'll essentially be a status report
3	for those research programs. They'll outline their
4	objective, motivation intended regulatory use. They
5	will briefly describe the technical approach,
6	although we've tried to be brief in these areas since
7	in many cases you've heard this information already.
8	And what we really want to do is focus on the salient
9	results that we've achieved since February. So the
10	bulk of those presentations that you've heard already
11	will be summarizing those important results and
12	observations and analyses that have occurred since the
13	February time frame. And then we'll also discuss
14	plans and schedules for remaining work.
15	CHAIRMAN WALLIS: Is there going to be any
16	remaining work? We've heard many times that all this
17	is supposed to finish in spring 2006.
18	MR. TREGONING: There's remaining work
19	associated with each of these programs in terms of
20	reporting and analysis, in some cases. And you are
21	going to hear about some programs specifically in the
22	area of downstream effects which have been initiated
23	since the February meeting. The downstream effects
24	presentation will not be held today. That's the only
25	research related talk that will be held, actually,
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1	tomorrow. But that is one activity where we do have
2	ongoing efforts.
3	CHAIRMAN WALLIS: But the other work is
4	essentially being wrapped up and it's just a question
5	of finishing the reports, is that right?
б	MR. TREGONING: At this point the programs
7	that you're hearing today or that you'll be hearing
8	about today, most of the active testing has been
9	completed in those programs. And we're finishing
10	reporting and analysis and at this point trying to do
11	assess where we go next.
12	MEMBER DENNING: I'd like to pursue a
13	little bit this question of GSI-191 versus Generic
14	Letter.
15	MR. TREGONING: Yes.
16	MEMBER DENNING: In terms of the question
17	of when does GSI-191, when will it be brought to
18	resolution versus this response to the Generic Letter?
19	CHAIRMAN WALLIS: Yes. I hesitate to
20	tackle that question given that the responsibility for
21	GSI-191 rests within NRR. I know they have a schedule
22	associated with closure. So Mike Scott's going to
23	come up and illuminate us on what the schedule is, I
24	believe.
25	MR. SCOTT: Good morning. This is Mike
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1	Scott with NRR.
2	We have a schedule, as Rob mentioned, for
3	resolution of the Generic Letter first and resolution
4	of the Generic Letter is one of the activities that
5	supports resolution of the Generic Safety Issue.
6	Because some of the plant full responses are not going
7	to be coming in until early in 2008, we're currently
8	planning that the GSI would be closed if the
9	information is available to support that closure in
10	mid-2008.
11	MEMBER DENNING: Thank you.
12	MR. TREGONING: But just as a matter of
13	process, the Generic Letter would be closed and
14	resolved first as one of the integral steps to closing
15	GSI-191.
16	The fourth objective is there are a few
17	programs that we'll be talking about over the course
18	of the day that we did not discuss in February. So
19	those presentations will be more complete self-
20	contained presentations where we go through the
21	approach objectives in greater detail.
22	The philosophy, I'll just quickly touch on
23	this. I covered this in February. This slide's just
24	up here to remind the Committee what we discussed in
25	February.
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1	The motivation for all these activities we
2	certainly recognize that research was necessary in a
3	number of important technical areas to acquire
4	knowledge so that we could adequately resolve this
5	Generic Letter.
б	CHAIRMAN WALLIS: Well, I'm not sure that
7	you've reduced uncertainty. I thought the last report
8	you gave us seemed to indicate that you had increased
9	uncertainty. You had raised new questions. You've
10	shown that you get a bigger spread in data than we'd
11	seen before. And so it's probably not quite right to
12	say that research is reducing uncertainty. It's
13	giving you more knowledge.
14	MR. TREGONING: Right.
15	CHAIRMAN WALLIS: And that doesn't always
16	reduce your uncertainty.
17	MR. TREGONING: Well, if you look at the
18	wording there it was very carefully done. It was to
19	reduce uncertainty associated with the resolution.
20	And I would argue the more knowledge that you have,
21	the better you're able to resolve issues.
22	CHAIRMAN WALLIS: Well
23	MR. TREGONING: Regardless of it, the
24	knowledge that you gain may increase the amount of
25	uncertainty that you have with respect to a given
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1	technical parameter. But I agree with your point.
2	CHAIRMAN WALLIS: And if you believe a
3	correlation and then you do some work which shows that
4	it's invalid, it would seem that you would increase
5	the uncertainty.
6	MR. TREGONING: It would increase the
7	uncertainty with using that correlation, certainly.
8	That's correct.
9	CHAIRMAN WALLIS: Right. Okay. Well, we
10	can go on.
11	MEMBER KRESS: The motivation for doing
12	the work remains the same.
13	MR. TREGONING: Yes.
14	MEMBER KRESS: It's just
15	MR. TREGONING: Well, the phenomena that
16	we've investigated it's certainly been qualitatively
17	understood for quite some time. I think going back to
18	the LANL work and previous effective debris sequencing
19	was a well known phenomena. I think we've quantified
20	it in a way that had not been done in any sort of
21	rigorous manner prior to that. So, that would be the
22	distinction I would like to make, yes.
23	CHAIRMAN WALLIS: Important work.
24	MR. TREGONING: Again, the broad objective
25	of this work, we've tried to focus on technical areas
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1 that initially did have the highest uncertainty. 2 Although I hesitate using the word "uncertainty" again 3 at this point. And we've tried to take direction from 4 the ACRS Staff and industry to identify areas where 5 generic evaluation and research sponsored activities we thought would have the most impact. So that's been 6 7 an objective behind all of the various activities 8 we've conducted. We discussed this in February but it's 9 10 worth highlighting. Many of our studies are parametric or scoping in nature at this point to 11 important 12 evaluate variables of over ranges representative conditions. 13 14 CHAIRMAN WALLIS: Now that doesn't tell me 15 that you arrive at any method for predicting anything. 16 You're just going to evaluate important variables? 17 You're not going to be able to reach a conclusion about predicting performance? 18 19 TREGONING: You know, the second MR. 20 bullet is a necessary step I would argue in laying the 21 basis of the groundwork behind the --22 Right. CHAIRMAN WALLIS: But my 23 impression is that it's going to be left to industry 24 to predict performance. You are just looking at 25 important variables and you're saying "Yes, we found

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out that this has an important effect and this has an important effect, and this has an important effect and 3 this other thing is rather unimportant." But you're 4 not going to pursue it to the point where you say now we have a predictive tool

That's largely correct, 6 MR. TREGONING: 7 although we are doing work in correlation development 8 where that's the goal. However, the correlation 9 development work has mainly been targeted as a tool for Staff to use for confirmatory purposes and not for 10 the industry to use for the solving the problem. So 11 12 you're largely correct in your analysis.

The goals, and this just amplifies the 13 14 point that you just made, Dr. Wallis, is that most of 15 this research the qoal has been to conduct confirmatory research for the Staff use in making sure 16 that the independent review and assessment of the 17 licensee's submittals for this Generic Letter are 18 19 technically acceptable. However, even though that's 20 been a primary goal, certainly all the results of our 21 research we've strived to make them publicly available 22 as quickly as possible so that the industry and other 23 stakeholders could use them in developing their 24 solutions as they move forward.

Technical area of studies on the next

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1	slide, there's four main areas of study. And what
2	I've highlighted here are programs underneath that
3	that we discussed in February.
4	CHAIRMAN WALLIS: But what are you
5	confirming in this confirmatory research?
6	MR. TREGONING: We are confirming that the
7	path that industry chooses or the technical resolution
8	that they propose to use will be is that we can
9	confirm that it's technically acceptable and that we
10	have independent testing and analysis to buttress any
11	claims that the industry
12	CHAIRMAN WALLIS: But I'm telling you
13	you're doing that before you even know what they're
14	going to send you?
15	MR. TREGONING: It's true that we haven't
16	seen final submittals with respect to the Generic
17	Letter. But we've certainly seen lots of preliminary
18	information from the industry.
19	And, Paul, did you want to he's coming
20	up here. I didn't know if you wanted to add something
21	at this point.
22	MR. KLEIN: Yes. I'm Paul Klein from NRR.
23	One of the things you'll hear from me
24	tomorrow, Dr. Wallis, is that part of NRR's approach
25	will be to step back, look at all the available
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1	information and try to make a determination with
2	research on whether additional testing might be
3	necessary. And part of that input will be trying to
4	evaluate industry's approach.
5	CHAIRMAN WALLIS: You know, from looking
6	at the workshop in May that just occurred two or three
7	week ago, it appeared that NRR had learned a lot of
8	the questions to ask from this research. And that
9	seemed to be one of the main roles of this research
10	was to establish which technical questions need to be
11	asked and need to be responded to by industry.
12	MR. TREGONING: Yes, that has been a
13	contribution.
14	CHAIRMAN WALLIS: Okay.
15	MR. TREGONING: So in the area of chemical
16	effects we discussed in February, and then previously
17	in July of last year we talked in great depth about
18	the integrated chemical effects test that was
19	conducted by Los Alamos National Lab. We also heard
20	about some chemical specification prediction work that
21	was done at CNWRA.
22	In February in head loss we talked about
23	chemical effects head loss testing at Argonne, and in
24	particulate head loss testing at PNNL. The big
25	distinction between the two is that Argonne is truly
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1	focusing on chemical effects where PNNL is largely
2	focusing on standard particulate and fibrous debris.
3	In February in downstream effects you
4	heard about the sump screen pass-through of debris,
5	otherwise known sometimes as screen bypass as well as
6	HPSI throttle valve performance work that was
7	conducted at LANL. And then you heard the beginnings
8	of the coating transport work being conducted at NSWC.
9	Now this time in May it's going to be a
10	slightly different lineup. We don't have any
11	presentations planned on ICET, per se.
12	CHAIRMAN WALLIS: Could I go back to this
13	
14	MR. TREGONING: Okay.
15	CHAIRMAN WALLIS: effects of ingested
16	debris on reactor core cooling?
17	MR. TREGONING: Yes.
18	CHAIRMAN WALLIS: I wasn't aware that NRC
19	was doing any work on that.
20	MR. TREGONING: We weren't in February.
21	SO this is something, this is
22	CHAIRMAN WALLIS: But you are now?
23	MR. TREGONING: But we are now.
24	CHAIRMAN WALLIS: Are we going to hear
25	about that?
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	19
1	MR. TREGONING: Yes. I won't be covering
2	it today, but it will be covered tomorrow as part of
3	the downstream effects.
4	CHAIRMAN WALLIS: We'll hear about it
5	tomorrow?
6	MR. TREGONING: You will hear about that.
7	That's the only research activity that we will not be
8	covering today specifically.
9	CHAIRMAN WALLIS: Thank you.
10	MR. TREGONING: So today we will not be
11	hearing about ICET or the chemical specification
12	prediction work. There has not been a lot of new
13	activity, or at least enough new activity in either of
14	those areas to warrant presentations. However, as
15	always, if you have questions we'll be happy to field
16	those.
17	What we will be discussing in the area of
18	chemical effects is some ICET follow on
19	characterization work that has been conducted at LANL.
20	You've heard a little about this in July as well as in
21	February. But we want to give a full blown treatise
22	today.
23	And then you'll also be hearing about our
24	peer review activities in the area of chemical
25	effects.
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5 There's also a new program that we only 6 touched on in February, some static drain column 7 testing work conducting at LANL that's going to 8 provide, I think, some very interesting complimentary 9 information to be coupled with the work that's ongoing 10 at ANL. It's a different philosophy and approach to 11 head loss testing than ANL has embarked on.

And then in downstream effects, as Dr. Wallis mentioned, tomorrow you'll be hearing about the effects of ingested debris on core coolability.

15And then also today you'll hear some16results associated with the coatings transport work.17MEMBER DENNING: Rob, before you move on

to that, it's pretty clear that the Staff's approach 18 19 towards the resolution of this issue is going to rely 20 very heavily on large integral tests that have 21 conditions that are claqged together glugged together, 22 in a sense, to include the effects of chemical 23 effects. And I was wondering whether you had looked at -- and it's going to be very difficult to assess 24 25 whether these really represent reality or whether they

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1	don't. Have you considered the possibility of some
2	additional testing that would try to look at that
3	these integral tests in an experimental way to try to
4	determine where the ranges of applicability or are you
5	going to rely totally on the work that's already been
б	done?
7	MR. TREGONING: We've certainly discussed
8	among the Staff, as anything, the possibility of doing
9	some, say, larger scale integrated confirmatory types
10	of tests. It's something that we haven't chosen to
11	proceed down that road at this point because all the
12	issues associated with those integral tests have not
13	shaken out.
14	Whenever you embark on integrated testing,
15	you know some of the concerns that you've raised with
16	respect to the industry testing, we would have the
17	similar concerns if we embarked on our own program
18	making sure that they reasonably representative and
19	that we were understanding all the various integrated
20	effects that were occurring in the test.
21	So we've chosen more typically to look at
22	single effect; transportability, head loss, chemical
23	effects with the hopes that we can integrate those in
24	a little bit more rigorous way by understanding the
25	pieces. Now that doesn't mean downstream if there is

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1 some compelling issues that we're just not able to 2 come agreement or, again, provide a rigorous technical 3 evaluation of some of the outstanding questions that 4 we have on the industry approach, that we wouldn't 5 revisit that decision again. But as of now, we have no plans to do any integrated testing along those lines 6 7 that you mentioned. CHAIRMAN WALLIS: Well, the sort of 8 9 questions I have about industry, just to show some 10 out: (1)There seems to be an assumption that all concretes are the same. We know that concretes can be 11 quite different depending on what aggregate goes into 12 them and so on. 13 14 And there seems to be an assumption that 15 the precipitate of some chemical always has the same 16 physical properties, whereas we know that precipitates 17 can be very different depending on how they're formed. So there's a whole lot of questions like 18 19 that which much be occurring to you guys. 20 MR. TREGONING: Yes. 21 CHAIRMAN WALLIS: We can have a discussion 22 about that later on about some of these things which 23 are sort of being assumed or appear to be being 24 assumed by industry which maybe you need to do some 25 confirmatory work to check on.

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1	MR. TREGONING: Tomorrow at the NRR
2	presentations that is some slides that they'll be
3	discussing about the integrated testing and some of
4	the issues we've raised.
5	The issues you raised are certainly a
6	subset of many issues
7	CHAIRMAN WALLIS: For example, I guess.
8	MR. TREGONING: Yes. Many questions that
9	we have.
10	I know in August there is at least a plan
11	at this point to bring in or to attempt to have the
12	vendors come in so that we can have a more detailed
13	discussion in front of this Committee in terms of the
14	various testing approaches that are being undertaken
15	at this point.
16	Can I move on?
17	CHAIRMAN WALLIS: Sure. We've seen this
18	one before.
19	MR. TREGONING: You've seen this one
20	before, so I'll move right through it. It's just
21	essentially I wanted to show that there's been a lot
22	of collaboration between the various labs that we have
23	working on this. It's a true consortium. We've tried
24	to go to many labs so that we can conduct many
25	programs simultaneously and try to achieve the benefit
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1	of a large number of people thinking about these
2	issues simultaneously.
3	These messages there, I've essentially one
4	method associated with each presentations that you're
5	going to hear subsequently. There's not a lot of
б	technical information given in these messages, but
7	they're just there to set the stage for what you're
8	going to be hearing about and to try to provide a bit
9	of a take home set of summary points.
10	You're going to be hearing in the first
11	presentation today that we have achieved some in depth
12	technical understanding about aluminum precipitate
13	formation. And this was the precipitate, just to
14	remind you that we saw in the ICET 1 and 5 tests
15	within containment pool environments. So I think we
16	know a lot at this point of how these aluminum
17	products conform and what some of the conditions of
18	formation are.
19	In the next talk, which is the ANL head
20	loss talk, we have certainly demonstrated some very
21	important implications associated with observed ICET
22	products. And we've actually measured head loss
23	associated with surrogates intended to mimic those
24	products that we observed in ICET.
25	The new talk on peer review I think you're
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going to hear a number of interesting issues that we haven't discussed previously in front of the Committee. And we're using this external peer review quite extensively to not only review and comment on the research that we have ongoing, but really to help us identify and priortize outstanding issues in the chemical effects arena.

8 Finally, when we look at the PNNL work and 9 the head loss correlation development work you'll see once again that we're continuing to identify and 10 quantify important phenomena that effect head loss for 11 12 particulate and fibrous debris systems. And we'll show you how we're using the test data as well as 13 14 developing correlations so that we can try to provide an analytical tool that the NRC Staff will have to 15 16 evaluate some of the solutions that industry is 17 development that ensure that the head loss will be these 18 acceptable, for of engineered some some 19 modifications.

Finally, not so much today but tomorrow you'll hear about research that we've initiated to determine if adequate core cooling is maintained due to ingested debris within the reactor core. And then also today you'll be hearing that

the coating testing has qualified several important

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metrics for assessing chip transport to the sump screen. And also you'll see some results from PNNL where they actually made some head loss measurements of coating chips. And that was an area that hadn't much, if any, data to try to make that seen So there'll be some valuable new data assessment. there. CHAIRMAN WALLIS: Rob, last time we meet, before we met we received some reports. These very quick look sort of reports, but at least they gave us technical information. And I was thinking about how

we're going to evaluate this work or write any letter

information in it which you finally are going to hang

your hat on, it's very hard for us to evaluate what

MR. TREGONING: Yes.

on it. Really until we see a report which has

18 CHAIRMAN WALLIS: And we can sort of look 19 at what you present and say, yes, things look okay and 20 this thing is an interesting new twist or something, 21 but we can't give any really definite statement about 22 how good we think the work is until we see the final 23 product. And that is going to be sometime in the 24 future, isn't it?

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I think what you'll MR. TREGONING: Yes.

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you've done.

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1	see with each project starting in August from about
2	August through October we'll probably have one or two
3	new reg. reports a month coming out on these various
4	projects.
5	CHAIRMAN WALLIS: So how are we going to
6	advise the Commission about the usefulness of your
7	work until we get all that stuff? We won't be able to
8	do it until, say, next year it looks like.
9	MR. TREGONING: I think the plans are, and
10	Ralph can elaborate on this a little bit, we plan for
11	a November Subcommittee meeting to be followed up with
12	a main Committee meeting in December. And the strategy
13	at that time was, or the plan is that all of the
14	reports will be done by that. So you'll have six or
15	seven reports.
16	CHAIRMAN WALLIS: So November with the
17	time when we can review this great stack of
18	information?
19	MR. TREGONING: Yes. Yes. We realize that
20	it's going to be a challenge.
21	CHAIRMAN WALLIS: Well, I'm interested in
22	the timeliness here. Because I think that these plants
23	are putting in screens now. And by next year they're
24	going to have them in there. And so if NRR is going to
25	use your work, it needs to come out presumably pretty
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1	quickly.
2	MR. TREGONING: That's what we're working
3	to do. That's why we're working
4	CHAIRMAN WALLIS: They can't really base
5	a decision on some preliminary indication that you
6	have of something. You need to actually state
7	something definitely. Okay.
8	MR. TREGONING: That's our main activity
9	this summer is reporting and publishing. So over the
10	next several months there'll be a number of reports
11	that are coming out on these various programs.
12	CHAIRMAN WALLIS: Will these be selective?
13	It's nice to see quick look reports because people
14	then say what they saw. It's a bit like evidence in
15	a legal case. You know, the evidence is the most
16	valuable. When people think about what they really
17	want to say, sometimes it changes. We do sort of see
18	the quick look type report as well as the final report
19	and say "Well, why don't we emphasize this part of the
20	work or something?"
21	MR. TREGONING: I can tell you the
22	strategy we're pursuing with all of our work:
23	A. We're trying to present the
24	information as neutrally as we can, and;
25	B. For instance, with the PNNL report I
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1	know there are plans to incorporate all of those quick
2	look reports as appendices.
3	CHAIRMAN WALLIS: Okay. So everything is
4	going to be there?
5	MR. TREGONING: And that's the strategy
6	we're attempting to pursue with all of the reports is
7	that there will be data and more raw information that
8	will be in the appendices.
9	CHAIRMAN WALLIS: Wonderful. Okay.
10	MR. TREGONING: So for those that are
11	inclined, there'll be plenty of information to sift
12	through and dig into and really get your teeth around.
13	Any other questions? I'm accused of being
14	wordy, so once again I've exceeded my time allotment
15	so I don't want to dally any longer and let the real
16	technical stars get up here and talk about what
17	they've been doing.
18	CHAIRMAN WALLIS: Well, you may be wordy,
19	but you don't usually say much that's irrelevant.
20	MR. TREGONING: That's a matter of
21	interpretation, I think.
22	Okay. Next we're going to hear about
23	aluminum chemistry in a post-LOCA environments and
24	T.Y. Chang, who is the NRC Project Manager, is going
25	to come to come up to lead this talk off and as well
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1	as Marc Klasky.
2	MR. CHANG: Good morning. My name is T.Y.
3	Chang. I'm a Project Manager in the NRC Office of
4	Research.
5	With me here is Dr. Marc Klasky from Los
6	Alamos National Lab.
7	We would like to present to you a subject,
8	the title is Aluminum Chemistry in Post-LOCA
9	Environments, which I should add that the environment
10	we're talking about is within the PWR containment.
11	A little bit of background. The chemical
12	effects issue was raised by the ACRS about three years
13	ago. And in response to this raised concern, the NRC
14	initiated a small scale chemical testing program.
15	This study demonstrated that gelatinous chemical
16	precipitate could indeed be formed when introducing
17	aluminum or zinc salt into a simulated PWR containment
18	pool solution.
19	CHAIRMAN WALLIS: I was trying to think
20	about the history of this. There were some small
21	scale tests, I think they were done at Los Alamos or
22	New Mexico where
23	MR. CHANG: That's the one I'm referring
24	to.
25	CHAIRMAN WALLIS: they had trouble

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1	getting consistent results. I mean, they put a lot of
2	things in a lot of jars with various pHs and things
3	and it was resolved it was zinc or something, wasn't
4	it?
5	MR. CHANG: The zinc
6	CHAIRMAN WALLIS: It wasn't aluminum, it
7	was zinc.
8	MR. CHANG: Aluminum and zinc both.
9	CHAIRMAN WALLIS: Getting consistent
10	results. And therefore, I wondered how
11	MR. CHANG: The missing link there is from
12	the metal corrosion to the formation of the
13	precipitate.
14	CHAIRMAN WALLIS: And there was something,
15	it wasn't even consistent. I mean, they'd sort of get
16	sometimes the they'd put in these, what did they
17	call them? Little pieces of metal. I can't think of
18	what they call them.
19	MR. CHANG: Coupon or whatever.
20	CHAIRMAN WALLIS: Coupons, right.
21	MR. TREGONING: Dr. Wallis
22	CHAIRMAN WALLIS: And then sometimes they
23	gain weight, sometimes they'd lose weight and so on.
24	It was very difficult to get consistent results. And
25	this was telling me something about the difficulty of
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1	doing a good small scale test because industry is now
2	planning a whole lot of small scale tests, right? And
3	they're going to take the results of these and apply
4	them. They'll probably learn from the small scale
5	chemical tests that it was difficult to get consistent
6	results. That's what I remember from that work.
7	DR. LETELLIER: This is Bruce Letellier
8	from Los Alamos National Lab.
9	I think that your memory is correct. When
10	we tried to perform a small scale corrosion test to
11	look at how rapidly the materials introduced to
12	solution, the results were rather inconsistent. It
13	depended a lot on the physical property of the sample,
14	whether it was a coupon or granular material. That was
15	one of two objectives for the small scale testing.
16	The first objective, as T.Y. had
17	mentioned, was to demonstrate or to investigate
18	whether or not chemical products could induce an
19	important head loss effect. And that was demonstrated
20	conclusively in repeated studies.
21	MR. CHANG: Yes. Let me continue.
22	CHAIRMAN WALLIS: But in terms of this
23	confirmatory research, I mean industry's got a huge
24	plan where they seemed to do all of independent tests
25	of different coupons and stuff. And what you've
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1	learned is something about how one can do those tests
2	and how one can interpret the results and how reliable
3	it is to extrapolate them and so on. That may be
4	useful information when you evaluating what the
5	industry is doing.
6	MR. CHANG: Yes. Certainly they are useful
7	information.
8	That study, that the main finding is that
9	those gelatinous chemical precipitates and induce
10	pretty high head loss across a sump screen.
11	As I mentioned, that the link from the
12	metal corrosion to the precipitate formation, however,
13	was not demonstrated in this testing. To address this
14	missing link NRC and the industry started a joint
15	program. It was the integrated chemical effects test.
16	In short it's ICET.
17	This ACRS Subcommittee was briefed by the
18	staff and our contractors on the ICET test twice. Once
19	was in July last year and again in February of this
20	year.
21	The ICET tests show that this chemical
22	precipitate could form under certain conditions when
23	corrosion and leaching of various materials happened.
24	Those various materials tested in the ICET tank are
25	things such as different insulation materials,
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1	concrete and exposed metal surfaces.
2	CHAIRMAN WALLIS: Now these precipitates
3	were sometimes web-like?
4	MR. CHANG: Pardon?
5	CHAIRMAN WALLIS: They were web-like?
6	Looked like a spider's web? And so this indicates
7	that the precipitate isn't necessarily always a
8	collection of small particles which seem to be being
9	produced in some of these industrial tests?
10	DR. KLASKY: You want me?
11	MR. CHANG: Yes.
12	DR. KLASKY: Dr. Wallis, Marc Klasky from
13	LANL.
14	I'll speak in a minute about some of the
15	earlier photographs that I think we've presented in
16	the past with respect to the web-like growths. And
17	I'd just summarize by saying that some of those
18	pictures that you might have seen perhaps are just
19	manifestations of the drying process.
20	CHAIRMAN WALLIS: That's right.
21	DR. KLASKY: And so I'll talk about that
22	in a minute.
23	CHAIRMAN WALLIS: Okay. Yes, but the
24	point is that precipitates appear in many forms
25	depending on what you do?
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1	DR. KLASKY: Correct.
2	MR. CHANG: Correct.
3	Well, based on our observation of the ICET
4	tests it becomes clear that a better understanding is
5	needed about what kind of condition that aluminum
6	based precipitate can form. And also I think I
7	skipped one slide. Let me see. Okay.
8	What really motivated us to start this
9	study is the ICET test results. Looking at this table
10	we have three ICET tests
11	CHAIRMAN WALLIS: Well, let's go back to
12	here. You say temperature and pH. But the form of the
13	precipitate depends on other things such as whether or
14	not you stir things, whether or not this flow of some
15	sort through something else or around the precipitate
16	and so on. It's not just temperature and pH.
17	MR. CHANG: Well
18	CHAIRMAN WALLIS: Yes, you can make
19	precipitate but how it forms and what it looks like
20	depends on a whole lot of things, doesn't it?
21	MR. CHANG: That's correct. There are a
22	lot of other things. But we think those are the main
23	things that will influence formation of those
24	precipitate.
25	CHAIRMAN WALLIS: I mean, you can make a
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	36
1	single crystal of something if you do it very, very,
2	very carefully.
3	MR. CHANG: Correct. Yes.
4	CHAIRMAN WALLIS: But that's not what you
5	usually get for a precipitate. It's not likely you
6	get one large rock in the sump.
7	MR. CHANG: Okay.
8	CHAIRMAN WALLIS: It's conceivable, right?
9	MR. CHANG: Here we have three of the five
10	tests performed for the ICET. If you look at test
11	number 1 and 4 both have sodium hydroxide as the
12	buffering agent and the pH value of the solution about
13	the same time. However, pretty different results were
14	observed.
15	For test 1 quite a bit of the aluminum-
16	based precipitate was formed upon cooling. Whereas
17	for test 4 none of those gelatinous precipitate were
18	observed during the test or after cooling.
19	In addition, you look at test 5. The
20	buffering agent was the sodium tetraborate STB and the
21	pH value was about 8. However, we also observed
22	aluminum-based precipitate formation.
23	The notable difference between tests 1 and
24	4 really is the insulation material used. Test 1 used
25	100 percent fiberglass and test 4 we have 80 percent
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1	of the calcium silicate there and only 20 percent of
2	fiberglass.
3	so the question then is why do we see such
4	different results from the test? This is something we
5	need to know better.
6	CHAIRMAN WALLIS: This is something that
7	unless you've done the tests, you wouldn't know. No.
8	No one predicted this would happen this way, as far as
9	I know.
10	So this shows that you cannot do a test
11	where you simply look at NaOH and aluminum. It
12	depends on the environment of other things as well?
13	MR. CHANG: That's correct.
14	CHAIRMAN WALLIS: Which is another
15	message, I think, where some of these small scale
16	tests what are you going to put in the small scale
17	tests in order to simulate the environment? Because
18	the small scale test doesn't contain everything that's
19	in the sump. They're sort of separate small scale
20	tests, I think are being planned by
21	MR. CHANG: Well, the test actually is a
22	evolution. We started with the small tests
23	CHAIRMAN WALLIS: I'm talking about ICET.
24	I'm talking about you learned from this that you can
25	then apply to your analysis of what the industry's
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	38
1	doing. I think they have a whole lot of small scale
2	tests. I mean, many, up to an order of a 100. But I
3	don't think they've put in different insulation, for
4	instance, in each test to see what effect it might
5	have. So unless you happen to do those tests, you
6	wouldn't know this?
7	MR. CHANG: That's correct.
8	CHAIRMAN WALLIS: Okay. So how much
9	CalSil do you need? Would 2 percent CalSil have the
10	same effect?
11	MR. CHANG: For test 4, 80 percent of the
12	insulation was CalSil. But I don't
13	CHAIRMAN WALLIS: Suppose it was 2
14	percent, would it inhibit the aluminum precipitate?
15	DR. KLASKY: Dr. Wallis, I think I'll
16	touch on those.
17	CHAIRMAN WALLIS: You're going to talk
18	about this later?
19	DR. KLASKY: Yes. Yes.
20	CHAIRMAN WALLIS: Okay. Thank you.
21	DR. KLASKY: And I think your point with
22	respect to the presence of sort of, let's say, them
23	hidden variables
24	CHAIRMAN WALLIS: Right.
25	DR. KLASKY: is valid. And I think
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1 that that is precisely why we're attempting to really 2 formulate a greater understanding. We only have five 3 tests and yet there are many different conditions that 4 may exist. And so I think one has to be cognizant of 5 that fact and try to really extract more information from these five tests than otherwise would be, you 6 7 know, just laid out on the table. CHAIRMAN WALLIS: Yes, but you've learned 8 9 something about the fact that unexpected things happen. That something like insulation can effect 10 what you thought was the primary reaction between 11 NaOHs and aluminum, 12 Correct. So there are --13 DR. KLASKY: 14 CHAIRMAN WALLIS: And that you cannot sort 15 of lightly go induce a whole lot of separate effects 16 tests and assume that when you put it all together, 17 you'd get the same result? 18 DR. KLASKY: Correct. 19 MR. CHANG: Based on the observation of 20 ICET tests, then it becomes clear a better the 21 understanding of the condition is for the formation of 22 aluminum-based precipitate is needed. And also, we 23 need to understand better about the properties of 24 those precipitate. 25 The regulatory application is for the

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39

results of this test -- of this study, rather, is 2 first linked to support NRR evaluation of the licensee 3 responses to Generic Letter 2004-02 in the area of chemical effects. And in addition, the results will 4 support NRR plant audits for evaluating chemical 6 effects.

7 Finally, for the licensees this will 8 provide information for them to perform plant specific 9 assessment of chemical effects in the post-LOCA chemical environment. 10

The product of this study will be in the form of 11 a NUREG/CR report. The report, we're in the progress 12 and the publication is expected in October this year. 13

14 And with this, I would like to hand it to Dr. Marc Klasky. He will finish the 15 over 16 presentation of this study.

18 I want to point out another collaborator, 19 Don Chen from University of New Mexico who has 20 assisted in the work.

DR. KLASKY: Okay.

I think there were a couple of points 21 22 Wallis, that really sort of made, Dr. are the 23 motivation for this work. And those are that we want 24 to recognize that we've done a limited number of 25 tests, but at the same time we have conditions that

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Thank you, T.Y.

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1	either are interpolations or extrapolations, in some
2	sense, to the conditions that were present in these
3	five tests. So we're attempting to understand the
4	maximum quantity of precipitate, it's susceptibility
5	to change with respect to its properties due to any
6	number of factors that may be present and at the same
7	time really prepare for the subsequent head loss test.
8	So in the end we're after an understanding of quantity
9	of material and its inherent properties that might
10	effect the head loss. That's ultimately the goal.
11	CHAIRMAN WALLIS: Were you able to predict
12	anything that happens in the sump?
13	DR. KLASKY: I think the objective of this
14	work is to predict or attempt to predict the quantity
15	of precipitant and its properties
16	CHAIRMAN WALLIS: Are you able? I mean, do
17	you end up with something which says yes you can use
18	this and we understand it and you can make a
19	prediction?
20	DR. KLASKY: I think what we wind up with
21	is a prediction of the properties of the precipitant
22	that could be used to develop a head loss correlation
23	that Bruce, my colleague at Los Alamos, will present.
24	An outline of the technical presentation,
25	we're going to summarize of the ICET tests in which
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1 we've observed aluminum concentrations that were 2 substantial enough to warrant further investigation. Present some of the measurements that have been 3 4 conducted, hydrogen production, properties of the 5 precipitant and talk about the passivation of the aluminum coupons, in particular, and some supplemental 6 7 tests that has been performed to understand the quantity or source term that we might be faced with. 8 And talk about some follow-up analyses that have been 9 performed to characterize the precipitant. 10 Again, the goal is to characterize it in 11 12 the sense that we can reproduce it and understand its susceptibility to changes in different parameters. 13 14 Mixing, for example, or rapid addition of sodium hydroxide to a solution of aluminum. 15 Then we want to talk about aluminum 16 17 solubility, what factors affect aluminum solubility. And this is important again because we're trying to 18 19 predict the quantity and the properties of the 20 precipitate. And we're going to talk about h ow those 21 properties might change as a consequence of aging, for 22 example. And then lastly talk about the development 23 of surrogates for head loss testing to facilitate head 24 25 loss testing if you want to do that separate and not

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42

43 1 in an integrated loop where you're corroding the metal 2 and then measuring the head loss that results from that chemical product, which in fact what Dr. Shack 3 4 has performed at Argonne. We'll talk about some of the difficulties 5 and the variability in the properties of the material. 6 7 But first I'll just summarize some of the basic observations from ICET. On the left we see test 8 9 1 we basically produced substantial quantities of 10 aluminum or corroded aluminum such that the concentration in test 1 rose to a plateau 11 value of about 350 milligrams per liter over the 12 course of the first 20 days. And subsequently it 13 14 plateau. 15 This was all in CHAIRMAN WALLIS: solution? 16 17 DR. KLASKY: This was in solution, correct. This is the measured concentration performed 18 19 by taking daily samples from the ICET solution of test 20 1. 21 Test 5, which again was a sodium hydroxide 22 Actually, we used sodium tetraborate to system. 23 simulate, I guess this was the ICET-- or sorry, the 24 ICET condenser simulation or attempt to simulate that 25 environment. We obtained concentration of aluminum of

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1	about 50 milrems per liter.
2	CHAIRMAN WALLIS: This is aluminum in
3	solution. It's not aluminum that comes out and then
4	reacts with something else and precipitates during the
5	test?
6	DR. KLASKY: Right. Right here we're just
7	presenting the concentration of
8	CHAIRMAN WALLIS: Do you know if there's
9	any aluminum that reacts with something else and then
10	precipitates during the test or is it all in solution.
11	DR. KLASKY: I'll address that.
12	CHAIRMAN WALLIS: You'll address that
13	later?
14	DR. KLASKY: I think we have pretty
15	convincing evidence that the aluminum that was present
16	or that had corroded remained in solution during the
17	course of the experiment. And that's confirmed by the
18	fact that the weight loss from the aluminum coupons
19	was largely consistent with the concentration that we
20	observed. And I'll present it on the next slide, some
21	other evidence to that effect.
22	Just to illustrate a point that I think
23	you made, Graham, with respect to pH and it's not as
24	simple as just, you know, a single variable. I have
25	plotted the pH of each of the respective tests. And
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1	the upper most curve is in fact that of test 4 in
2	which the pH is the highest. And as we alluded to, or
3	T.Y. alluded to, we did not observe the aluminum
4	placed in solution.
5	CHAIRMAN WALLIS: So you've got two things
6	at the same time in test 4. You've got CalSil there
7	and you've also got a high pH, is that right? No,
8	you've also got a high pH in test 1?
9	DR. KLASKY: Correct. So the difference
10	in
11	CHAIRMAN WALLIS: It doesn't show oh,
12	it's almost the same. Yes. Okay. Yes.
13	DR. KLASKY: It's a little higher, but
14	they're comparable. But as T.Y. alluded to the
15	difference being that CalSil is in test 4 and so one
16	can basically examine, you know, so what's different
17	in test 4 and what led to, in essence, the lack of
18	aluminum. And that's what we've pursued.
19	Likewise, test 5 is the blue curve. It has
20	a pH that's comparable to that of test 3 yet there was
21	no aluminum placed in solution in test 3. And there
22	we're talking about a trisodium system, borate system
23	versus sodium hydroxide system.
24	So I think it's clear that we're talking
25	about more than pH here. We're talking about different
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	46
1	chemical species that behave in a manner which
2	passivate the aluminum surface, others the chemistry
3	is just so substantially different that we have
4	different effects that are taking place.
5	This just summarizes the five tests and
6	just simplistically whether sodium hydroxide or TSP
7	was present, the pH range and whether fiberglass or
8	CalSil was utilized.
9	I spoke to this point earlier, and that is
10	the question was asked whether the aluminum might have
11	precipitated in test 5 and test 1. And there's I
12	think some substantiation to the effect that we
13	believe that the aluminum did not precipitate in
14	either of these tests during the course of the test.
15	Rather remained in solution. One piece of evidence is
16	the hydrogen concentration.
17	We measured the hydrogen above in the head
18	space of the tank. The tank was vented. And just as
19	a safety precaution, hydrogen was monitored each day.
20	And there's substantial variability in the data, but
21	
22	CHAIRMAN WALLIS: Turbidity is the
23	opaqueness of the
24	DR. KLASKY: Yes.
25	CHAIRMAN WALLIS: So what is it if it's
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	47
1	not a precipitate that's making it turbid?
2	DR. KLASKY: Well, let me speak to that.
3	This measurement was performed by allowing the
4	solution to cool.
5	CHAIRMAN WALLIS: Ah.
6	DR. KLASKY: Right. This is indicative of
7	turbidity in the tank itself.
8	The point of this figure, the lower
9	figure, is that basically it reached the value which
10	saturated.
11	CHAIRMAN WALLIS: So there was no
12	turbidity during the test? It's just after you
13	DR. KLASKY: Right.
14	CHAIRMAN WALLIS: lie around for many
15	days it
16	DR. KLASKY: Well, the sample was
17	withdrawn from the
18	CHAIRMAN WALLIS: By different, the days
19	is during the ICET test, that time span?
20	DR. KLASKY: Correct.
21	CHAIRMAN WALLIS: Okay.
22	DR. KLASKY: Yes. So the sample's
23	withdrawn
24	CHAIRMAN WALLIS: And then cooled?
25	DR. KLASKY: It's allow to cool to reach
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	48
1	room temperature. And the turbidity here is
2	illustrative of the fact that you're basically
3	precipitating. And that's in essence what's occurring
4	here. So the passage of light is impeded or you're
5	reflecting light.
6	MR. TREGONING: Marc, this is Rob
7	Tregoning. Just a quick point of clarification.
8	Those turbidity measurements, although
9	they are taken at room temperature, they're taken
10	within ten minutes of extraction from the tank. So
11	the samples don't sit around for any great length of
12	time.
13	CHAIRMAN WALLIS: They don't settle?
14	MR. TREGONING: What?
15	CHAIRMAN WALLIS: They don't settle, for
16	instance? They don't settle?
17	MR. TREGONING: And Bruce might elaborate
18	here. But I believe, you know, that they shook the
19	vials up so that they could homogenize any precipitate
20	that it formed, yes.
21	DR. KLASKY: Yes. I guess the point of
22	this is only to illustrate that we basically observed
23	a plateau roughly at the same point at which the
24	plateau was observed with respect to the aluminum
25	concentration. And likewise, in the upper figure the
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	49
1	hydrogen production really ceased at about the same
2	time that that plateau in aluminum was observed, which
3	basically means that aluminum corrosion ceased at this
4	point. That is aluminum corrosion is accompanied by
5	the production of hydrogen and
6	CHAIRMAN WALLIS: It seems it ceases at
7	various times?
8	DR. KLASKY: Well, there is substantial
9	variability in the data, there's no doubt about that.
10	I think I mentioned more perhaps the compelling
11	evidence of the fact that the aluminum did not
12	precipitate is the fact that if you just take the
13	weight loss of the aluminum coupon and put that into
14	the volume of a liquid, that's roughly consistent with
15	the concentrations that were observed during the
16	course of the measurement.
17	MR. TREGONING: Rob Tregoning.
18	And just again, point of clarification
19	with the hydrogen measurements. They were done for
20	safety purposes so they weren't done necessarily with
21	a QA consistent qualified procedure. In fact, in many
22	cases we varied the procedure; left the vent open,
23	closed it for a certain period allowed things to
24	accumulate. So there was some tweaking of procedures
25	as well as measurement accuracy that leads to some of
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1	that observed variability in the hydrogen data.
2	DR. KLASKY: I guess I'll hit it on the
3	next
4	MEMBER MAYNARD: Excuse me. The source for
5	the aluminum in these, was it based on quantities that
6	would be typically available or in a containment?
7	DR. KLASKY: Yes. The surface area of the
8	aluminum was consistent with what would be in a
9	containment vessel or sorry, a containment
10	CHAIRMAN WALLIS: At least one
11	containment. I think that containment aluminum
12	varies tremendously from plant-to-plant.
13	MEMBER MAYNARD: Right. But I think most
14	of them do have there's a program for accounting
15	for how much aluminum. I just wonder if they can
16	correlate that to these results or that's
17	DR. KLASKY: These were, I believe, the
18	upper bound. Rob, maybe you can elaborate on that.
19	MR. TREGONING: Paul's going to.
20	DR. KLASKY: Okay. Paul's going to.
21	MR. KLEIN: Paul Klein from NRR.
22	This would be considered an upper bound.
23	Based on plant survey data there are a few plants that
24	have aluminum levels on the order of ICET. Compared
25	to what was scaled for the test, most plants have
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(202) 234-4433

	51
1	substantially less aluminum.
2	MR. TREGONING: I'm going to clarify.
3	Upper bound, I always cringe when the word "upper
4	bound" is used.
5	I think I would agree that in terms of the
6	amount of submerged aluminum that was within this
7	test, which was the largest contribution of aluminum
8	in solution, that that upper bound statement is
9	probably accurate.
10	I qualify that because we see a lot of
11	information from the plants and it changes quite often
12	in terms of even some plants that have reported
13	high aluminum, over time their aluminum levels can
14	fluctuate pretty dramatically. But there are plants
15	out there that do have more aluminum than we put in
16	the ICET tank.
17	MEMBER KRESS: Right. A typical
18	containment, the bulk of the aluminum
19	MR. TREGONING: Yes, that's more typical.
20	But we did
21	DR. SHACK: Even in ICET only 5 percent of
22	the aluminum was submerged.
23	MEMBER KRESS: Okay. So it is
24	MR. TREGONING: But the thing that we have
25	seen at least based on the limited plant data that we

(202) 234-4433

	52
1	have seen is the plants that have high aluminum
2	typically have much less than 5 percent submerged. So
3	that's the distinction.
4	DR. SHACK: And I'll have a little
5	discussion of that in my presentation.
6	MR. TREGONING: Yes. We can revisit it
7	then.
8	DR. KLASKY: So one consequence of having
9	the aluminum, in test 1, in test 5 this was
10	initially surprising to us that the lack of silica we
11	had predicated initially that the fiberglass would
12	dissolve under the high pH conditions. And yet we
13	didn't observe that in test 1 or test 5. The silica
14	concentrations were very low. And so we started to
15	think about the interactions of aluminum and silica.
16	And in fact this is sort of the inverse of what
17	happened in test 4.
18	Test 4 we dissolve the CalSil which led to
19	high concentrations of silica. And consequently we
20	basically precluded or passivated the aluminum
21	surface. So to show that in this next figure that
22	illustrating the silica concentration and showing that
23	in test 1 and test 5 the higher aluminum
24	concentrations in essence permitted the dissolution of
25	the silica or fiberglass, whereas test 4 you see the
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	53
1	CalSil initially produces very large concentrations of
2	silica which presumably had some effect on the
3	corrosion of aluminum. So there is an interaction in
4	this.
5	CHAIRMAN WALLIS: You don't know how much
6	you need of this CalSil
7	DR. KLASKY: So we started studying that
8	and
9	MEMBER KRESS: You predict that in advance
10	of running the tests?
11	DR. KLASKY: No. The predictions of
12	MEMBER KRESS: I wouldn't think so.
13	DR. KLASKY: The predictions of silica, I
14	believe Southwest Research performed those equilibrium
15	calculations. And that was not predicted.
16	Now it turns out that there is a wealth of
17	information in the literature so this had been
18	studied. Yes, and I'll present this next figure that
19	illustrates that.
20	So to start to answer Dr. Wallis' question
21	with respect to how much silica one needs to more
22	effectively passivate the aluminum, we performed a
23	number of studies. And I'm only reporting on the
24	study in which we place silica in concentrations that
25	basically were attempted to mimic test 4, but we have
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	54
1	performed these studies in which we've introduced a
2	variable amount of silica.
3	CHAIRMAN WALLIS: Wouldn't it depend on
4	the form of the silica. I mean, with glass we put in
5	a glass beaker. You got silica in the glass.
б	DR. KLASKY: The answer to that question
7	is yes, it is very dependent upon the form of silica
8	that's placed into a solution. It requires a
9	amorphous silica to have an effect, which hasn't been
10	studied. But it is a valid point.
11	So the upper figure just illustrates
12	precisely what we saw in ICET test 4. It formed
13	places a high concentration of silica and the
14	concentration is roughly a 100 milligrams per liter,
15	I believe, or I think we might have placed the upper
16	bound as well. 200 milligrams per liter. One
17	effectively very rapidly passivates the aluminum
18	surface and does not observe aluminum in solution,
19	whereas if no silica is present or a negligible amount
20	of silica is present in solution, the corrosion rate
21	is rather rapid. And calcium has some effect on
22	passivating the aluminum surface, but it's not as
23	effective as the silica itself.
24	So getting back to the question can one
25	predict this or was this known, the answer is that
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1	there have been numerous investigations of the
2	passivation of aluminum surfaces. And I present one
3	on the bottom figure. And this bottom figure is meant
4	to illustrate that one can basically effect the
5	potential by introducing both silica and aluminum into
6	solution. And so what you see in the baseline is:
7	A. That the potential is negative 1600.
8	And the more negative the more apt or susceptible to
9	corrosion. By introducing small quantities of silica,
10	one can effective raise the potential and basically in
11	some sense inhibit or slowdown the rate of corrosion.
12	So this starts to answer Dr. Willis'
13	question about how much one needs by viewing the
14	potentials and the means by which the potentials
15	raised by small incremental amounts of silica one can
16	attempt to get at that.
17	And we have performed some tests that will
18	be outlined in the NUREG that attempt to address that
19	question of how much silica is necessary to
20	effectively passivate
21	CHAIRMAN WALLIS: So you're suggesting
22	that plants should put CalSil in their sump if they
23	don't have any?
24	DR. KLASKY: Well, not too much because
25	then you've got a different problem. Just enough.
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	56
1	MEMBER KRESS: CalSil injections.
2	MR. TREGONING: This is the first known
3	benefit of CalSil in this whole sump issue that we've
4	seen over the years.
5	CHAIRMAN WALLIS: I think it also protects
6	the steel, doesn't it?
7	DR. KLASKY: I'm not familiar with steel.
8	So it also turns out, if one examines
9	these figures, that the presence of aluminum in
10	solution also has an effect on the corrosion rate. So
11	there is a feedback mechanism in the system. And that
12	basically speaks to if one performs corrosion tests in
13	a smaller volume and the concentration is larger in
14	the end, one can expect different corrosion rates. So
15	I think one has to be careful in the means by which
16	corrosion rates are measured. And I think that that's
17	part of I guess, Bruce, you guys found in the small
18	scale testing that you had performed. Perhaps not in
19	the same context, but nonetheless there is an effect.
20	So we observed upon cooling from 60
21	degrees to room temperature that a precipitate formed
22	during this course of cooling. And so first to get a
23	sense of what the elemental composition of this
24	precipitate was or is, we performed ICET analysis. So
25	basically we're just after what is the elemental
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composition. Forget about molecular structure. It's a very simplistic chemical analysis, in some sense.

And one can see that there's a large percentage of aluminum, predominately the precipitate is aluminum. And it's accompanied by a rather large percentage of boron as well.

7 Now this precipitate that I'm -- these numbers that I'm giving here is precipitate that has 8 9 think perhaps previously we've been washed. Ι presented elemental compositions in which we did not 10 rinse the precipitate first. And in that case, one 11 12 sees a lot more sodium and a lot more boron. And this speaks to, I think Dr. Wallis mentioned this film or 13 14 web-like structure between fibers. Well, this same 15 material basically forms on the precipitate itself. And it's a consequence of sodium borite being very 16 soluble but, of course, if one extracts something from 17 solution, there is surface tension. And then one 18 19 allows it dry, well you get this material as a 20 consequence as well. And the figure that illustrates 21 this. This was a figure that a colleague of mine, 22 Steve Tippera, he noticed that this material that we 23 call precipitate was actually two different materials. A white material which turns out to be tincalconite or 24 25 a crystallin material as evidenced by the sharp

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residences in the XRD and this amorphous greenish material or amber material which is amorphous aluminum.

4 So I don't know if we previously presented 5 this, so really we're talking about two different materials and really because we're interested in 6 7 what's really occurring with the ICE environment, the actual material that we're interested in is the 8 9 amorphous aluminum material. The tincalconite is only present if one allows material to dry or removes 10 11 material from the solution and subsequently the 12 material dries. So we're going to focus on the amber or amorphous aluminum material. And I think that 13 14 perhaps a lot of the remarks we made with respect to 15 the web-like structure and whatnot need to be revised. That is, some of the work that we presented earlier 16 with respect to the web-like structures probably is 17 just a manifestation of removing the fibers from 18 19 solution. CHAIRMAN WALLIS: Why would it make a web? 20 21 DR. KLASKY: I think it's almost like it 22 -- well, first it adheres just to surface tension. 23 And then basically it's drying. And I guess it's the

cracking during the drying process that is leading to

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25 that appearance of a web.

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58

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1	One might think that it just cracks and
2	basically separates. But apparently there's enough
3	tension and cracking doesn't break it, I presume.
4	MEMBER KRESS: I think it's surface
5	tension driven.
6	DR. KLASKY: I think that's what forms it.
7	I mean, we haven't fundamentally studied the surface
8	tension properties of this, and so I'd just leave it
9	at that.
10	MEMBER KRESS: Probably not important to
11	this work.
12	DR. KLASKY: I don't know. I think that
13	really Bruce?
14	DR. LETELLIER: Bruce Letellier from LANL.
15	Marc, maybe you should explain that you're
16	able to reproduce this artificially.
17	DR. KLASKY: Yes. Sort of to prove this
18	hypothesis or I should say to lend a little more
19	support, we took fiber strands, dipped them into
20	sodium hydroxide with borate present and removed the
21	fiber, examined the fiber subsequently and observed
22	these same structures.
23	CHAIRMAN WALLIS: Out into the air that
24	you make these liquid films?
25	DR. KLASKY: That's right.

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1	CHAIRMAN WALLIS: And then they dry?
2	DR. KLASKY: That's right. We also washed
3	the film or the fiber as well. And once we did that,
4	of course, it disappeared. So it's certainly a
5	manifestation of just removing it fromin my opinion
6	at this point is what I'd include.
7	Now to understand the nature of the
8	precipitate, I wanted to understand what the
9	consequences of drying has on the precipitate itself,
10	that is the aluminum material. And so one can see in
11	the figure that the material is comprised of a very
12	large percentage of water. Just four hours of drying
13	at 60 degrees leads to a weight loss of upwards of
14	90/95 percent. So we're talking about very hydrated
15	material which has a consequence in terms of head
16	loss. So we're not just talking about you know,
17	we're talking about a small amount of aluminum
18	basically assuming a rather large volume due to the
19	associated water that's present. And I think in
20	developing a head loss correlation that has to be
21	recognized. We're not talking about just aluminum.
22	We're talking about the whole hydration sphere itself
23	or an effective diameter that's much larger than just
24	the small amount of aluminum that one places into the
25	solution.
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1	CHAIRMAN WALLIS: What is tincalconite?
2	DR. KLASKY: It's just sodium borate. I
3	It's I think
4	CHAIRMAN WALLIS: That's sodium borate.
5	And boehmite is a oxide of aluminum, isn't it?
6	DR. KLASKY: Boehmite is the
7	CHAIRMAN WALLIS: Aluminum.
8	DR. KLASKY: What's that?
9	CHAIRMAN WALLIS: Isn't that an oxide of
10	aluminum or
11	DR. KLASKY: Yes. It's ALOH and the
12	tincalconite is the sodium borate.
13	CHAIRMAN WALLIS: And Boehmite is from
14	Germany and bauxite is from France.
15	DR. KLASKY: I'm going to give a little
16	more information about the precipitate of the least
17	qualitative. We performed a number of observations
18	using TEM. And what we have here is just an
19	illustration that it almost looks like the precipitate
20	is comprised of
21	CHAIRMAN WALLIS: When you're finished all
22	this are you going to tell us what this means for
23	sumps? It's a lot of detail you're going into here,
24	but you've got to the interest really is what does
25	this tell us about sumps. Are you going to get there?
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62 1 DR. KLASKY: Okay. The answer to that 2 question is we're first attempting to understand what the material is. And then the attempt was to, in 3 4 essence, reproduce the material so that Dr. Shack and 5 others could basically have confidence that the surrogate that they're using was indeed representative 6 7 of what might be expected --Well, if you take this 8 CHAIRMAN WALLIS: 9 stuff out, you tell me it's a gel. And you take it 10 out and you dry it and you get a powder or something 11 like that? 12 DR. KLASKY: Correct. Then if you put it in 13 CHAIRMAN WALLIS: 14 water again does it make a gel again or does it stay 15 a powder? This solution is very slow. 16 DR. KLASKY: But it would stay a 17 CHAIRMAN WALLIS: It wouldn't necessarily go back to a gel? 18 powder? 19 DR. KLASKY: It would stay -- if one 20 allows it to -- I mean, it's a powder. It's an 21 unstructured -- it's not a crystal, right. There is 22 very little crystal indication. But it's going back 23 into solution --24 CHAIRMAN WALLIS: Is it a gel in the sump 25 or is it a powder, or what is it?

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	63
1	DR. KLASKY: It's a gel in the sump.
2	CHAIRMAN WALLIS: A gel in the sump.
3	DR. KLASKY: Right.
4	DR. SHACK: That's because he shows that
5	enormous amount of hydration.
б	CHAIRMAN WALLIS: That's right. And I was
7	just wondering about whether the way that industry is
8	going to make this stuff is going to duplicate the gel
9	also.
10	DR. KLASKY: Well, I'm going to speak to
11	that. Because let's get to the chase.
12	CHAIRMAN WALLIS: Surely.
13	DR. KLASKY: The bottom line is is the
14	material that one produces representative of what is
15	produced under an environment in which corrosion is
16	basically leading to the formation. And so when
17	one has to be very careful. I think we'll show you
18	can produce it, but it takes a lot of care. It's not
19	as simple as just mixing the two test tubes together
20	and saying I've mixed aluminum with sodium hydroxide
21	and I'm done. So the onus is on the person making the
22	surrogate to prove that the surrogate is
23	representative. And I think we're attempting to come
24	up with some metrics by which to judge the adequacy of
25	that surrogate. So, yes, it's long-winded, but that's
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1	the
2	CHAIRMAN WALLIS: But that's important I
3	think. That's an important conclusion.
4	DR. KLASKY: I won't spend too much time
5	on these, but we've also used NMR to characterize the
б	properties of both the solution and the precipitate
7	itself. And this figure basically shows, if one goes
8	to the literature, that the chemical shifts that are
9	observed in the aluminum 27 and the boron 11 NMR are
10	consistent with the fact that aluminum coordinated
11	with boron. And so we know something about the real
12	structure now of the precipitate; that is aluminum
13	coordinated with both trigonal and tetrahedral boron.
14	CHAIRMAN WALLIS: Now this boehmite
15	doesn't have boron in it, does it?
16	DR. KLASKY: The boehmite itself?
17	CHAIRMAN WALLIS: Yes.
18	DR. KLASKY: Boehmite has boron absorbed
19	onto the surface.
20	CHAIRMAN WALLIS: But boehmite itself
21	doesn't have boron in it?
22	DR. KLASKY: No, it does not.
23	CHAIRMAN WALLIS: No.
24	DR. LETELLIER: I'd like to interject.
25	This is Bruce Letellier from LANL.
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1 Although Marc's presentation is extremely 2 detailed, it does illustrate how difficult it can be 3 to speculate an unknown material. I mean, that was one 4 of the Staff's initial requests that we identify 5 exactly what products were formed. And, in fact, it can be very difficult especially in an integrated test 6 7 environment that's less well controlled than you might 8 expect for a --CHAIRMAN WALLIS: Well, this does concern 9 me about this May meeting, this workshop. 10 It seemed 11 that NRR was asking questions learned from your tests. 12 And industry seemed to have sort of rather easy going They're saying, well of course, we'll just 13 answers. 14 make this stuff and it's going to be okay. And it's 15 not going to be perhaps quite as easy as that. Maybe that's just the impression I got from looking at the 16 17 DR. SHACK: You'll get a simpler minded 18 19 answer from me. So you can --20 CHAIRMAN WALLIS: Well, you think it's 21 going to be okay. 22 We'll come back and review DR. SHACK: 23 this question. 24 CHAIRMAN WALLIS: Okay. 25 Because obviously it does it DR. SHACK:

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1	arise in the context of my
2	CHAIRMAN WALLIS: You're going to sort it
3	all out for us?
4	DR. SHACK: Well, I'm going to give you my
5	take on it.
6	CHAIRMAN WALLIS: Okay. Okay.
7	DR. LETELLIER: I'd like to say that
8	numerous investigators have created a variety of
9	chemical products and they all appear to give adverse
10	head loss effects. But comparing the degree, trying to
11	quantify the comparison is the challenge.
12	CHAIRMAN WALLIS: Yes. Especially if they
13	differ by an order of magnitude.
14	MR. TREGONING: But I will say many of the
15	points that Marc's raising with respect to
16	difficulties of creating surrogate, I think Bill is
17	going to hammer home with some applications to show
18	how these manifest themselves in head loss tests and
19	some of the peculiarities and differences that you
20	really need to keep in mind when you're doing these
21	sorts of tests if you want to get something that's
22	meaningful at the end of the day.
23	DR. KLASKY: I think the way of
24	illustrating the difficulty or one of the problems
25	illustrated by these two figures that I've presented
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1 the solubility of the aluminum, one is on а 2 crystalline structure gibbsite and the other is for a 3 amorphous aluminum. And basically for any given pH 4 there's two orders of magnitude difference in 5 solubility. And initially, I'll just recount a conversation I had with Dr. 6 Shack, that I had 7 basically performed some calculations and was very 8 careful in usinq the best thermodynamic data 9 available. And by that I mean, let's say data that had been scrutinized and really taking mean values and 10 11 standard deviation and thermodynamic data and came up 12 with predictions that could be up to a factor of 2 different than what other investigators have presented 13 14 in textbooks, for example. And investigators have found that the solubility is very susceptible to small 15 changes in the way it's produced mixing the rate at 16 which one reagent is added to another. 17 18 So it's not --19 CHAIRMAN WALLIS: So this solubility is 20 dissolving of something? It's not the point where it 21 gets saturated and precipitates? That's something 22 else, isn't it? 23 Prior to the highest DR. KLASKY: 24 concentration --25 Does the amorphous of CHAIRMAN WALLIS:

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67

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1	the aluminum reach the saturation and then a gibbsite
2	is way far way far away from it?
3	DR. KLASKY: That is correct.
4	CHAIRMAN WALLIS: What is gibbsite? Do
5	you make ladders out of gibbsite? I have no idea what
6	a gibbsite is.
7	DR. KLASKY: It's just crystalline
8	aluminum.
9	CHAIRMAN WALLIS: What do you make ladders
10	out of?
11	MEMBER KRESS: Aluminum, hopefully.
12	DR. KLASKY: Aluminum.
13	CHAIRMAN WALLIS: But what is it?
14	DR. KLASKY: Aluminum metal.
15	CHAIRMAN WALLIS: So
16	DR. SHACK: Gibbsite is just another
17	ALO(OH)
18	CHAIRMAN WALLIS: Oh. Because you're
19	talking about your solubility of aluminum it says
20	here. So you're talking about solubility of aluminum
21	oxides?
22	DR. KLASKY: Correct. Correct.
23	CHAIRMAN WALLIS: Okay.
24	DR. KLASKY: So that the point here is
25	that the concentration of aluminum in both test 1 and
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(202) 234-4433
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	69
1	test 5 we believe was below the solubility limit. And
2	so the point is what basically terminated the
3	production was not reaching a concentration limit, but
4	rather passivation of the aluminum surface. So if one
5	wants to really get a good estimate of the total
6	quantity of aluminum put into solution, one has to
7	really understand the corrosion or the passivation of
8	the aluminum surface.
9	CHAIRMAN WALLIS: I would think these
10	ladders are passivated already, aren't they? They've
11	been around for a long time.
12	DR. KLASKY: There is an oxide layer that
13	is present, but if you place that ladder in the wrong
14	pH regime, then one may not have a ladder anymore, or
15	a smaller ladder.
16	DR. SHACK: But it's those solubilities
17	going up by orders of magnitude.
18	CHAIRMAN WALLIS: That's right. I noticed
19	the log scale there. Yes.
20	DR. KLASKY: So that's sort of the
21	conclusion with respect to the source term, that the
22	source term is really driven by that corrosion and
23	basically terminates due to passivation. And really
24	we're not faced with approaching a solubility limit in
25	the ICET like environment.

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	70
1	CHAIRMAN WALLIS: Does it also dissolves
2	readily with the low pH?
3	DR. KLASKY: Yes. That's right.
4	CHAIRMAN WALLIS: And what's the lowest pH
5	you get with the boric acid? Before it gets to the
6	sump? It sprays out over the containment, it forms
7	pools, it does all kinds of
8	MR. KLEIN: Paul Klein from NRR.
9	It's probably in the range of 4 to $4\frac{1}{2}$.
10	CHAIRMAN WALLIS: So if we look at 4 here,
11	we've orders of magnitude difference in the solubility
12	from gibbsite, I didn't know about yes, there
13	are orders of magnitude, too, for the other one,
14	whatever.
15	DR. KLASKY: Yes.
16	CHAIRMAN WALLIS: The amorphous one. Yes.
17	You're always talking about the sumps
18	here, but aren't there pools of acidic water that are
19	hanging around in the containment on their way to the
20	sump?
21	MR. CARUSO: And could there be rivers of
22	sodium hydroxide, concentrated sodium hydroxide
23	flowing down ladders?
24	CHAIRMAN WALLIS: From sprays or
25	something?
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	71
1	MR. CARUSO: From sprays?
2	DR. KLASKY: What is the upper pH? 12, is
3	it?
4	CHAIRMAN WALLIS: It always seems to be
5	assumed that you've got some mixture in the sump, but
б	there are regions where there there are high or low
7	pH regions in the containment depending on what you're
8	doing locally.
9	DR. SHACK: But that generally exists only
10	for a relatively short period of time.
11	CHAIRMAN WALLIS: I mean, it could be in
12	a blanket of hot fiberglass dammed up there dissolving
13	something
14	DR. SHACK: If it's dammed up, you don't
15	worry about it.
16	CHAIRMAN WALLIS: But then you turn on
17	some sprays and it's released, you know. So it's not
18	anyway.
19	DR. LETELLIER: Dr. Wallis, one important
20	implication of solubility is that you're not creating
21	a precipitate. It actually provides a reservoir to
22	keep that material in solution.
23	CHAIRMAN WALLIS: Until you've put it in
24	the sump maybe. Until you cool it down in the heat
25	exchanger.
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(202) 234-4433

	72
1	DR. LETELLIER: Until you experience a
2	temperature change.
3	CHAIRMAN WALLIS: Right.
4	DR. LETELLIER: But on the other hand, the
5	important conclusion Marc has that the plateau in
6	aluminum concentration is due to passivation. And
7	that's very important because otherwise you could have
8	a heat exchanger that generates a pump of aluminum
9	hydroxide precipitate continually removing it and
10	replacing it.
11	DR. SHACK: Right.
12	DR. LETELLIER: So Marc's identified a
13	very important physical mechanism that provides a
14	measure of safety, if you will. That's the benefit of
15	adding a little bit of CalSil is to passivate the
16	aluminum surface.
17	MEMBER MAYNARD: And there may be some
18	small pools, but typically the containment's designed
19	so that the water will all flow to the sump. So you
20	obviously have some equipment and some stuff, I-beams
21	coming up where there may be some small pools.
22	CHAIRMAN WALLIS: There could be drains
23	that get locked.
24	The effect though of barriers now they're
25	putting in some containments to at least catch the
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(202) 234-4433

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1	fiberglass, to catch the insulation.
2	Okay. Can we move on.
3	DR. KLASKY: Yes. So the point is is as
4	well that the solubilities are very sensitive to the
5	conditions in which the material are mixed, made and
6	can vary substantially.
7	In addition, I think another point that
8	needs to be made is that within the sump we're talking
9	about times on the order of 30 days or a month. And
10	during this period the investigators have shown that
11	aging has an affect on crystallizing the aluminum
12	materials or precipitate that formed. And yet, when
13	we examine the ICET precipitate we observed an
14	amorphous form months after its formation. And that
15	sort of led us back to why is the aluminum remaining
16	amorphous, why is the solubility as high as it
17	actually is. And the answer to that question is born
18	out by the fact that we have a very high percentage of
19	boron absorbed onto the aluminum surface. And so what
20	this does is really preclude the crystallization and
21	it keeps the solubility high, which is of course a
22	good thing in that sense that we basically aren't
23	precipitating aluminum. And this has been illustrated
24	by a number of different experimental investigations
25	in which the structure of the aluminum precipitate
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	74
1	have been examined by XRD. For example, we observe
2	after aging, we get more of a crystalline material
3	than if in fact the initial aluminum is amorphous and
4	it just basically crystallizes and, hence, the
5	solubility decreases at that point.
6	CHAIRMAN WALLIS: Now the head loss
7	correlations use something like area per unit of
8	volume, which translates really as particle size.
9	DR. KLASKY: Right. And that's what I'm
10	going to get to now.
11	CHAIRMAN WALLIS: It must be dependent
12	upon history here quite a bit, right?
13	DR. KLASKY: Yes. So I'm going to get to
14	the particle size, and I'll do that by talking about
15	the development of surrogates.
16	So after that examination of the ICET
17	material, the question that we had and Argonne was
18	wrestling with at the time, I think this was even
19	prior to Argonne starting, was can we develop
20	surrogates so that we could perform separate head loss
21	testing and didn't have to wait 20/30 days to produce
22	the material and run it through a loop.
23	And so what we did was examine the
24	dissolution of two different types of aluminum. One
25	was aluminum nitrate crystals and the other was just
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1	dissolving aluminum metal coupons just in the same
2	manner that ICE basically dissolved aluminum. But
3	we're attempting to produce a surrogate and basically
4	use our analysis tools to basically determine whether
5	we can produce a surrogate that has the same
6	properties. And now I'll get into the
7	CHAIRMAN WALLIS: How about the gel
8	characteristic that you talked about earlier?
9	DR. KLASKY: I'm going to talk about that.
10	CHAIRMAN WALLIS: You're going to get to
11	that? Oh, you're going to get to that. Okay.
12	DR. KLASKY: So in fact this is what we
13	did in terms of compromise. So we used XRD and
14	compared the amount of crystalline or the crystalline
15	size cell dimensions. And you can see that the
16	matches is rather good. That is, that the cell
17	dimensions a, b and c match remarkably
18	CHAIRMAN WALLIS: Unreasonably closely.
19	DR. KLASKY: Yes.
20	CHAIRMAN WALLIS: And extraordinarily
21	closely?
22	DR. KLASKY: Yes. Which, I mean, was
23	rather remarkable. We were very happy with that.
24	CHAIRMAN WALLIS: How can you measure so
25	accurately?
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(202) 234-4433

	76
1	DR. KLASKY: That's the I'll leave that
2	to
3	CHAIRMAN WALLIS: Those are
4	DR. KLASKY: XRD analyst. The decimal
5	places are remarkable, I'd agree with you. I guess in
6	one case, b, 12.259 versus 12.264. But that's about
7	as
8	CHAIRMAN WALLIS: Well, in every case
9	3.6817, 3.6821. And I'm not sure you can measure that
10	accurate
11	DR. KLASKY: We will have to get back to
12	you with respect to the accuracy of the measurement.
13	MEMBER DENNING: Help me again. This is a
14	crystalline structure, that's what the a, b, c stand
15	for?
16	DR. KLASKY: Correct. The cell size
17	dimensions of measuring a cube, and these are the
18	dimensions.
19	CHAIRMAN WALLIS: Well, I guess this is
20	down to the atomic level. You'd expect them to be the
21	same there, wouldn't you?
22	MEMBER DENNING: Yes. I'd like to suggest
23	that the accuracy is indicative of a specific
24	crystalline form.
25	CHAIRMAN WALLIS: That's right. It's the
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	77
1	same thing.
2	MEMBER DENNING: The signatures are very
3	unique.
4	CHAIRMAN WALLIS: It's the same thing.
5	It's the same stuff.
6	DR. KLASKY: And that was the confirmation
7	that we were hoping for.
8	CHAIRMAN WALLIS: Right.
9	MEMBER DENNING: But it's the crystallite
10	size critical to us. And that is that that 29 and 20
11	represent the equivalent of an aerodynamic mass mean
12	diameter or something like that if you were thinking
13	of what does that represent?
14	DR. KLASKY: No. I'll present the actual
15	hydrodynamic rating is the equivalent of that in a
16	different measurement.
17	CHAIRMAN WALLIS: Well, they have a
18	cubical thing? Are they long fibers? What do they
19	look like.
20	DR. KLASKY: The individual leads you
21	to believe that it's an octahedral boron sorry.
22	CHAIRMAN WALLIS: Not of the structure
23	level, but of the particle size. They're random sized
24	shaped particles like gravel?
25	DR. KLASKY: That I can't answer.
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	78
1	CHAIRMAN WALLIS: Course gravel or
2	something?
3	DR. KLASKY: The assumption in deriving
4	the effective radius or diameter is that they're
5	spheres. I mean that's
6	CHAIRMAN WALLIS: It's area to volume
7	ratio or something?
8	DR. KLASKY: Yes. That's based on the life
9	scattering. You know, you're assuming a hydrodynamic
10	radius and using the assumption that it's a sphere.
11	So we also compared the hydration or we
12	used TGA analysis to basically determine or make a
13	comparison between the surrogate and the ICE material.
14	And the upper curves illustrates the results of the
15	surrogate and the lower curve represents the ICET
16	material, the gel or I think we called it the gel.
17	And you can view the results. I mean the fact is that
18	they're rather good agreement as well obtained from
19	the comparison between the surrogate and the ICET gel
20	in terms of the hydration loss I should say.
21	MR. TREGONING: Marc, this is Rob
22	Tregoning, NRC.
23	Point of clarification. On the slide
24	before you talked about two different surrogates. You
25	talked about surrogate induced by aluminum nitrate
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	79
1	crystals as well as corrosion from aluminum metal.
2	Which surrogate are you talking about as providing a
3	good comparison in this slide, which of those two?
4	DR. KLASKY: You got me there, Rob. I'm
5	going to have to get back to you. I don't recall which
6	figure corresponds to this data.
7	CHAIRMAN WALLIS: Well, the surrogate is
8	the first one, isn't it?
9	DR. KLASKY: No, there were two. We
10	produced surrogates in two different
11	CHAIRMAN WALLIS: But the real surrogates
12	you want to use is the you don't want to have to
13	dissolve coupons. You want to just dissolve stuff.
14	DR. KLASKY: Correct. And I believe the
15	answer is the aluminum nitrate crystals.
16	MR. TREGONING: Okay.
17	DR. KLASKY: But I need to check that.
18	MR. TREGONING: That's an important point,
19	obviously.
20	DR. KLASKY: Yes.
21	MR. TREGONING: Because here is baseline
22	is the actual ICET 1 precipitate. So that's what was
23	actually formed in the experiment.
24	DR. KLASKY: Rob, I believe, it's been
25	some time, but I believe we were successful by

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1	dissolving the crystals. I need to confirm that.
2	MR. TREGONING: WE'll certainly clarify
3	that within the NUREG.
4	CHAIRMAN WALLIS: What are we looking at
5	in the top graph there?
6	DR. KLASKY: Say that again.
7	CHAIRMAN WALLIS: What are we looking at
8	in the top?
9	DR. KLASKY: The red curve is the weight
10	loss and the blue is the derivative of the red.
11	CHAIRMAN WALLIS: The derivative?
12	DR. KLASKY: Right.
13	CHAIRMAN WALLIS: So we're not looking at
14	okay. We're not looking at a comparison there?
15	DR. KLASKY: No.
16	CHAIRMAN WALLIS: No.
17	DR. KLASKY: You have to compare the red
18	curve versus in the upper graph versus the green
19	curve in the lower graph or figure.
20	For example, at 300 degrees the ICET we
21	have a weight percentage of 80 percent.
22	CHAIRMAN WALLIS: The derivative is the
23	blue?
24	DR. KLASKY: Correct.
25	CHAIRMAN WALLIS: Well, it should be zero
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1	when it's leveled off, shouldn't it?
2	DR. KLASKY: Well, that's certainly true.
3	CHAIRMAN WALLIS: It doesn't look right.
4	Oh, it is zero. Ah.
5	DR. KLASKY: You had me going as well.
б	CHAIRMAN WALLIS: Okay.
7	DR. KLASKY: Okay. So sort of the bottom
8	line now. So we want to use this
9	CHAIRMAN WALLIS: The bottom line is
10	surrogates are okay?
11	DR. KLASKY: I think the bottom line is
12	that we were able to produce a surrogate that did have
13	comparable properties of ICET by dissolving the
14	aluminum nitrate crystals into solution. But, you
15	know, I think the caveat is one can also produce
16	surrogates that are not okay. If you titrate and are
17	not careful, concentrate aluminum hydroxide into a
18	sorry. Concentrated sodium hydroxide into an
19	aluminum, you will basically form a precipitate that
20	is very crystalline in nature and not representative
21	of what is observed in ICET. So the fact that we're
22	able to do it doesn't basically drive home the point
23	perhaps that it it's not always the same.
24	CHAIRMAN WALLIS: You haven't shown us
25	here what happens if you do it badly?

(202) 234-4433

82 1 DR. KLASKY: Correct. We haven't shown 2 that. CHAIRMAN WALLIS: You ought to show that 3 4 really. 5 DR. KLASKY: We just showed that you can do it. 6 7 CHAIRMAN WALLIS: One of the way you can 8 go wrong. You're showing you can do it, it doesn't 9 mean to say that anybody --10 DR. KLASKY: That's right. CHAIRMAN WALLIS: -- who does it is going 11 12 to get the right answer. KLASKY: And maybe that's more 13 DR. 14 important. 15 CHAIRMAN WALLIS: That's more important, 16 right. 17 DR. KLASKY: Yes, that's correct. MEMBER DENNING: But let's understand this 18 19 slide better because I think it really is important 20 and I'm not understanding. What you're saying is a 21 primary and then an aggregated version. That is that 22 on the right side there, the thing that -- now that's half micron basically, is that what that is? 23 24 DR. KLASKY: Correct. 25 MEMBER DENNING: So that's an aggregate.

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	83
1	DR. KLASKY: Yes, let me talk about this
2	slide. So we're using dynamic light scattering to
3	determine the particle size, if you will, and
4	distribution within both the surrogates and also ICET.
5	For ICET we only could measure the
6	particle size of solutions that had previously cooled.
7	Now with dynamic light scattering there are large
8	limitations to
9	CHAIRMAN WALLIS: So you don't get any of
10	these things until you cool it, do you?
11	DR. KLASKY: Correct. Well, hold on a
12	second. What this shows with the surrogate at 60
13	degrees is that particles or these colloids do exist
14	at 50 degrees. So when you say you don't get
15	anything, that's really I think a misnomer.
16	CHAIRMAN WALLIS: The solution is in
17	colloidal form?
18	DR. KLASKY: Correct. That's right. And
19	these colloids have diameters on the order of we're
20	seeing 30/50 nanometers and also we're also seeing 500
21	nanometers.
22	CHAIRMAN WALLIS: Well, they haven't
23	precipitated yet. They're just
24	DR. KLASKY: Correct. They're suspended.
25	CHAIRMAN WALLIS: So how do you know the
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1	properties of the precipitate depend perhaps on how
2	you cool it?
3	MEMBER DENNING: Now wait a second. I'm
4	not sure I'm understanding what you're saying. It
5	still is a precipitate, yes?
6	CHAIRMAN WALLIS: That's what they say.
7	MEMBER DENNING: I mean it's
8	DR. KLASKY: I think the answer to that
9	question is difficult in this. We're talking almost
10	semantics. It is not in solution. We have
11	MEMBER DENNING: Right.
12	DR. KLASKY: particles or we can
13	observe particles. They're not settling
14	MEMBER DENNING: Because they're extremely
15	small?
16	DR. KLASKY: Correct. Right. Or they have
17	a settling time associated with them perhaps.
18	CHAIRMAN WALLIS: But right at the
19	beginning you said the aluminum was in solution or in
20	the beginning of the whole talk?
21	DR. KLASKY: Well, maybe that I
22	CHAIRMAN WALLIS: You mean it was in
23	colloidal form?
24	DR. KLASKY: That's right. It's inclusive
25	of colloids as well. That's right.
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1	MEMBER DENNING: Okay. And that figure
2	that you're showing corresponds to the first bullet,
3	the top bullet?
4	DR. KLASKY: Correct. Yes.
5	MEMBER DENNING: Okay. Now why is it so
6	bimodal? I mean I would expect
7	DR. KLASKY: A continuous
8	MEMBER DENNING: A continuous.
9	DR. KLASKY: Right. If it's an
10	aggregation. But there are systems in which there are
11	two stability points. People have seen that. So it's
12	not impossible. But I think we'd have to do a lot
13	more work to conclusively prove that point that it is,
14	you know, it almost looks like its quantized that
15	these two around these two points, 50 nanometers
16	and 500 nanometers.
17	MEMBER DENNING: Now, but isn't the \$64
18	question the second bullet and what size distribution
19	looks like there? I mean, are you going to show us
20	something like that, isn't that the question?
21	DR. KLASKY: No. The answer with respect
22	to ICET at 24 degrees we basically observe particle
23	sizes that were roughly 50 nanometers.
24	MEMBER DENNING: Fifty nanometers?
25	DR. KLASKY: Fifty nanometers.
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(202) 234-4433

86 1 MEMBER DENNING: I mean, it's extremely 2 small. 3 CHAIRMAN WALLIS: And no 500 nanometers? 4 DR. KLASKY: Correct. Correct. 5 CHAIRMAN WALLIS: An awful lot of surface 6 area. 7 DR. KLASKY: It is. MEMBER DENNING: So if that's true then 8 9 when these things deposit in the bed, they don't come close to filling voids and stuff like that? 10 They're very small in the deposition in the bed? 11 DR. KLASKY: Well, I think perhaps, Bill, 12 you saw this when you produced -- you measured head 13 14 loss. In fact, without seeing any precipitate, right? 15 So presumably that's what you have. At 60 degrees you have these colloids that, I don't know what you 16 17 measured, but are nanometers in size, tens of nanometers perhaps that basically pack very well and 18 19 20 CHAIRMAN WALLIS: What do they do in a 21 Do they actually cluster in some way? bed? I --22 DR. KLASKY: 23 CHAIRMAN WALLIS: Are they sticky, do they 24 stick to each other? 25 MEMBER DENNING: Purely sticky. But if

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1	they were stuck together in the volume, then you would
2	see big things. You wouldn't see
3	DR. KLASKY: Right. But also there's an
4	interaction, a repulsion as well. And that repulsion
5	between particles is dependent upon the solution pH.
6	CHAIRMAN WALLIS: Charges, are they?
7	Exactly. Right.
8	DR. LETELLIER: Bruce Letellier from LANL.
9	You can speculate about a number of
10	mechanisms, but particles that small can always impact
11	themselves on the surfaces and increase the hydraulic
12	resistance. In fact, the fact that they're physically
13	hydrated raises some interesting questions about
14	energy dissipation through vibration in a colloids
15	type of form. You don't actually have to agglomerate
16	physically large particles that can fill the void
17	space
18	CHAIRMAN WALLIS: But they do when they
19	flow through a vent. They could deposit like snow on
20	a power line. I mean
21	DR. LETELLIER: Very much so.
22	Marc, you did have a slide that showed the
23	agglomeration of larger clumps out of small
24	constituents. That one.
25	CHAIRMAN WALLIS: Well, this is very
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88 1 interesting. Ι just can't see how to make the connection to what happens in a sump. That seems to be 2 3 a long way from what happens in a sump. This is very 4 interesting stuff, but I suspect that if you can't 5 make the very close connection to a sump, it's not going to be very useful to NRR and they're going to 6 7 just accept some global test done by industry as okay. Because they don't quite know what to do with this 8 9 stuff. 10 DR. KLASKY: I quess what my thought is that, you know, you've characterized in a sense a 11 12 useful parameters in terms of the diameter to be used in a head loss correlation. And I had done some 13 14 preliminary investigations in terms of using this type 15 I think -- I'm trying to think where they of work. were from. 16 But anyway, they had basically developed 17 head loss correlations via this type of a mechanism of 18 19 measuring the particle size diameters and basically 20 running it through --21 CHAIRMAN WALLIS: How do they expect a 22 history effect? If you run this stuff through a 23 fiberglass bed, that it would so deposit and you'd go around and more of it would deposit and it would sort 24

of take quite a long time before you'd reach any sort

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1	of equilibrium with bed structure?
2	DR. KLASKY: That's in fact these
3	basically filtration models. In fact, precisely what
4	happens.
5	CHAIRMAN WALLIS: It would go through the
6	reactor many times before it
7	DR. KLASKY: There's a collector
8	efficiency. And one can calculate as well the
9	collector efficiency and there's a fundamental theory
10	I think that was first developed that lays
11	CHAIRMAN WALLIS: Then you've got charged
12	particles. It's not the same as just collecting
13	DR. KLASKY: They've examined the
14	effective colloids and
15	CHAIRMAN WALLIS: They have?
16	DR. KLASKY: Yes.
17	CHAIRMAN WALLIS: Okay.
18	DR. KLASKY: So there is a substantial
19	amount of literature on filtrational colloids. So
20	it's not like we're stepping into something that's
21	totally new.
22	CHAIRMAN WALLIS: Okay.
23	DR. KLASKY: So I think your question of
24	so what do you do with all this stuff is the \$64
25	question, right? That's

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1	MR. TREGONING: Well, I want to weigh in
2	a little bit on this, if that's okay.
3	Rob Tregoning from Research.
4	I think one of the things, this is
5	fundamental, very building block technology that I
6	would argue is really necessary to understand what the
7	true implications are. I think will Bill Shack gets
8	up here next he's going to show what some of the head
9	loss implications can e for some of these materials.
10	But more importantly, what Marc's really
11	doing I think when we look at these various surrogate
12	tests is he's providing metrics that people that want
13	to run tests, if they want to try to recreate the type
14	of precipitate we found in the ICET tests, he's giving
15	them very definitive metrics and ways that they can go
16	about achieving that in demonstrating that the
17	implications in terms of what the ramifications are
18	for their specific head loss can be, you know, defined
19	in that sense. So that's a very important point. I
20	think it gets lost sometimes in
21	CHAIRMAN WALLIS: Well, NRR is going to
22	look at some industrial tests and say did you use a
23	surrogate which has a 29 Armstrong they're just
24	going to say this is to complicated. We're going to
25	accept whatever they did?
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1MR. KLEIN: Maybe somewhere between the2two.3This is Paul Klein from NRR.4I think we'd be looking for some help from5the Office of Research on what might be the most6appropriate way to try and generate surrogates and7then ensure that industry's approach of generating8surrogates is consistent with that.9CHAIRMAN WALLIS: Well, what concerns me10is that there seems to be a move to cut off all this11research and say it's finished. Really, the research12ought to be going on while you're asking questions of13industry. And as question come up from these14industrial tests and there's some doubt about whether15the surrogate has the right particle size, then you16can turn to these guys. Because they still have a17contract. And you can say tell us some more or do18some more. I mean, the idea that you can just cut it19off and then you're going to accept what industry20gives you leaves a huge gap somewhere in the middle it21seems to me.22MR. TREGONING: This is Ron Tregoning,23Office of Research.24One of the things that we've been very25sensitive in this area is that I would say up until		91
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24 One of the things that we've been very	22	MR. TREGONING: This is Ron Tregoning,
	23	Office of Research.
25 sensitive in this area is that I would say up until	24	One of the things that we've been very
	25	sensitive in this area is that I would say up until

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1 this point, the Office of Research has had a prime 2 lead in uncovering much of the technology associated 3 with this, especially chemical effects if not other 4 areas as well. And there's been a decision that given 5 that it's industry's issue ultimately to resolve, we want them to show a more prominent lead role in some 6 7 of these technical issues and working them out. It 8 doesn't mean that we're just washing our hands and 9 walking away. Well, look at the 10 CHAIRMAN WALLIS: history of this. You will see that there's sort of 11 discoveries that have been made every few months, 12 which were very important. And were not anticipated 13 14 result of doing exploratory research, not as а 15 confirmatory research. And now industry is going to want to close this off by doing the minimum research 16 17 possible. And it seems to be a completely different approach. 18 19 MR. TREGONING: That's certainly --20 WALLIS: So I'm a little CHAIRMAN 21 concerned about this dichotomy here. 22 TREGONING: One of the things that MR. 23 we've been trying to do is make sure that we identify 24 what amount of research is necessary for them to do 25 and what type of research so that they don't do that,

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92

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1	minimize the research and then essentially, you know,
2	move on at that point.
3	MEMBER DENNING: Marc, before you wrap up
4	on this summary and conclusion could you give me a
5	physical picture of your concept of you've got a
6	fibrous filter bed, let's say, and we produce this
7	precipitate. In the precipitate depositing somehow
8	into that filter bed and causing additional head loss
9	
10	DR. KLASKY: Right.
11	MEMBER DENNING: what's your concept of
12	how that's happening? Do you think that these
13	particles are small are these masses are small and
14	they're attaching themselves to fibers distributed
15	throughout that filter bed?
16	DR. KLASKY: I think it's I guess the
17	concept is analogous to a cake filtration model in
18	which, you know, basically you're developing these
19	particles are basically attaching on the outer fiber
20	strands and basically that's, as they circulate,
21	they're just growing. Aggregates are growing as a
22	function of time.
23	MEMBER DENNING: You've got this huge mass
24	of fibrous material and a much smaller mass of am
25	I right? A much smaller mass of
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	94
1	DR. KLASKY: But I guess what you're
2	saying is, yes, you do have a very large surface area
3	of fiber. But the question is how much of that fiber
4	is actually active in this process. In other words if
5	the particles basically all agglomerate at the top
6	surface, then that is effectively the surface area
7	over which these particles are being
8	MEMBER DENNING: That's the question.
9	DR. KLASKY: I think that's correct.
10	MEMBER DENNING: The key question is is it
11	at the top most surface and we are getting a kind of
12	debris bed of this flocking material or whatever it is
13	and then the fiber or is it distributing throughout
14	the fiber and
15	DR. KLASKY: The answer to our question,
16	and this goes back. I did this about a year ago. I
17	looked at that. And my conclusion was it was almost
18	a surface coating. The depth of penetration was rather
19	small.
20	MEMBER DENNING: Well, I'm struggling if
21	these particles are that small, this 50 nanometers,
22	that you're going to do that or whether they'll just
23	go through and attach someplace else?
24	DR. KLASKY: You know, I think more work
25	needs to be done. I'm just speculating really.

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	95
1	DR. SHACK: I mean it is true that we get
2	high head loss with absolutely no visible cake like
3	structure on top of the bed. I mean we don't see a
4	thing. The head loss just goes up.
5	CHAIRMAN WALLIS: Well, some of these new
6	designs have a screen with a hole size of 32nd of an
7	inch or something and then they follow it up with a
8	bypass capture which has woven, woven metal with a
9	much tighter holes. It's quite conceivable to me that
10	the woven metal will catch different kinds of little
11	tiny fibers that might be more effective in catching
12	these guys than the course fibers on the big screen.
13	You can ask more questions then there are every
14	answers to until you do the research.
15	MEMBER DENNING: Let's see if Bruce has a
16	comment on that. Do you have a comment on this?
17	DR. LETELLIER: What you propose has
18	actually been observed sort of unintentionally in one
19	of the integrated tank tests where we were looking at
20	CFD models. We had a primary capture screen of a 1/8th
21	inch mesh. And, in fact, when we overflowed the tank
22	accidently we discovered there was an internal screen
23	much, much smaller that was capturing everything that
24	penetrated. All of the rust particles, all of the
25	very, very small particulates. So indeed it does
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	96
1	occur.
2	CHAIRMAN WALLIS: But then what do these
3	things do?
4	DR. LETELLIER: That wasn't capturing. It
5	wasn't capturing chemical
6	CHAIRMAN WALLIS: Do things attach more
7	preferentially to concrete fiber or concrete particles
8	or the fiberglass or what? Maybe they don't attach to
9	fiberglass at all. They're charged particles, they're
10	not
11	MEMBER DENNING: They're really charged
12	or is this a polarization question?
13	DR. KLASKY: No, there's a charge. I
14	mean, I think the point of zero charge is I'd need
15	to get back to you. But there's a tremendous amount
16	of literature on this topic?
17	CHAIRMAN WALLIS: They repel each other.
18	So when they stick to a fiber, do they lose their
19	charge or what do they do?
20	MR. TREGONING: Ron Tregoning, Office of
21	Research.
22	Let me suggest that we table some of this
23	discussion. Because I think you're going to hear more
24	in Bill Shack's presentation. And then we're going to
25	have some more of these issues comes when the peer
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	97
1	review presentation is raised. So, you know, that
2	might be a more appropriate time to revisit some of
3	these issues. Because there's not only these issues,
4	but there are other ones that are associated with this
5	that will be
6	CHAIRMAN WALLIS: What we seem to be
7	learning is that we don't have it all wrapped up where
8	we can now write a textbook and there are no m ore
9	questions, right? That seems to be the case. Is that
10	a valid conclusion?
11	MR. TREGONING: Well, assuming that you're
12	writing a textbook on aluminum effects
13	CHAIRMAN WALLIS: Well, you can't just
14	write a handbook which says this is the way you can do
15	everything. We understand everything. You can't quite
16	do that yet.
17	MR. TREGONING: No. We could not write a
18	text book on everything. That's true.
19	CHAIRMAN WALLIS: Oh, you can't? Well,
20	okay. So you're proposing that we end this
21	presentation now and take a break?
22	MEMBER DENNING: Did you have any other
23	points?
24	MR. TREGONING: I don't know if he wants
25	to go through his summary conclusions quickly.

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	98
1	DR. KLASKY: I think the conclusions,
2	we've spoken to
3	CHAIRMAN WALLIS: Then we've gone through
4	the conclusions, have we?
5	DR. KLASKY: I think so.
б	CHAIRMAN WALLIS: I think so. Because we
7	discussed them along the way as well. And it seems to
8	me that these aren't sort of solid conclusions hat
9	help me as an engineer design anything.
10	DR. KLASKY: I think the most important
11	point may be that, yes, we can produce surrogate. We
12	think we have produced surrogate that can match the
13	properties of
14	CHAIRMAN WALLIS: But there's nothing on
15	here that says use equation 10B to predict something.
16	DR. KLASKY: Well, no, but I think the
17	attempt was one attempt was can we produce a
18	surrogate to be used in subsequent head loss testing.
19	And the answer is yes.
20	CHAIRMAN WALLIS: But that is a positive
21	thing. You can.
22	DR. KLASKY: But more importantly we can,
23	and maybe we didn't answer it here, there are many
24	ways to produce the wrong surrogate. And maybe that's
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	99
1	CHAIRMAN WALLIS: You didn't tell us that,
2	though?
3	DR. KLASKY: That's right.
4	CHAIRMAN WALLIS: You didn't show us how
5	to make a bad surrogate.
6	DR. KLASKY: One way to do is correctly
7	and there are many ways to do it wrong or incorrectly.
8	CHAIRMAN WALLIS: Okay. Are we ready to
9	conclude as a Committee, have questions about these
10	conclusions?
11	Is the Committee convinced that everything
12	is solved by now?
13	MEMBER MAYNARD: Well, I don't think
14	everything will ever be totally resolved and I don't
15	think we'll ever be to a point where you can just plug
16	in numbers into an equation and come out with a
17	design. I think the goal here is to get the
18	information and to see if we can get where we get
19	reasonable level of assurance that the health and
20	safety of the public will be protected. I don't think
21	we'll ever get to the point where all questions are
22	answered and there's a textbook answer.
23	CHAIRMAN WALLIS: No. The question is
24	whether we have adequate information to evaluate the
25	performance of the sump and then it's effect on the
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	100
1	cooling of the reactor core.
2	Okay. So I'm ready to take a break until
3	quarter to 11:00. Okay. Take a break for 15 minutes.
4	(Whereupon, at 10:33 a.m. off the record
5	until 10:50 a.m.)
б	CHAIRMAN WALLIS: Let's come back into
7	session.
8	We're going to hear from our colleague
9	Bill Shack. I notice that to get the work done he
10	needs quite a few colleagues to help him. But he's
11	going to present it very clearly to us in his usual
12	way, so please go ahead.
13	Oh, we're going to hear from Paulette
14	first? All right. So, go ahead.
15	MS. TORRES: Good morning.
16	My name is Paulette Torres. I'm a
17	chemical engineer working in the Office of Nuclear
18	Regulatory Research. I'm the Project Manager of the
19	chemical effects head loss testing program, and I'm
20	going to be presenting a few introductory remarks
21	today.
22	Next to me is Dr. William Shack. He
23	represents Argonne National Lab, and he will
24	presenting test results.
25	The objectives and motivations of the
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101
presentations are unchanged since last February ACRS
meeting. The chemical effects head loss testing is a
confirmatory research activity. The tests measure
head loss associated with simulated ICE environments.
The program was designed to improve our understanding
of the effects of important variables on chemical
products information and head loss.
This project was motivated by our need to
understand how chemical byproducts form in some
specific environments can effect head loss.
When the project was begun we had little
information on head loss associated with chemical
byproducts.
CHAIRMAN WALLIS: I really wish you folks
would call it pressure drop. Because head loss sounds
really dramatic. But anyways.
MS. TORRES: You already familiar with
ICET program LANL. ICET demonstrated that chemical
byproduct can form in the chemical environment in a
containment water pool after a LOCA. Those
byproducts could possibly plug the sump screen. In
turn, sump screen plugging can head loss sufficient to
fail the ECCS recirculation function. However, the
head loss associated with chemical product was not

evaluated in the ICET program. So the head loss

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	102
1	testing program at Argonne is investigating the head
2	loss across a sump screen that results from the
3	combination of containment debris and chemical
4	products form in a post-LOCA sump pool.
5	The chemical byproducts chosen for head
6	loss testing are consistent with those observed in the
7	ICET program. The results for the head loss in TSP
8	buffered environments were presented in last ACRS
9	meeting and those were representative of ICET-2 and -3
10	environments. And the results were documented in a
11	series of quick look reports.
12	Since February Argonne's study of the head
13	loss associated with chemical products observed in
14	sodium hydroxide and sodium tetrabirate buffered
15	environments. Both environments contain dissolved
16	aluminum. During this talk we're going to present the
17	results of those two ICET environments.
18	In terms of the regulatory applications
19	the research at Argonne will provide the Staff with
20	information to help review the responses of Generic
21	Letter 2004-02.
22	All of the chemical head loss testing at
23	Argonne is now completed and currently we are in the
24	process of documenting testing results with a
25	projected NUREG/CR report released date of September
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	103
1	2006.
2	At this time I would like to turn it over
3	to Dr. Shack.
4	MEMBER SHACK: Thank you.
5	Most of you are familiar with the Argonne
б	test facility. It's a fluid loop. We have
7	essentially a horizontal sump screen. And essentially
8	we've been trying to measure a local head loss if
9	you're trying to relate this to the overall integrated
10	problems. We're not intending by this loop to
11	represent a sump configuration. What we really want to
12	do is have a controllable bed geometry and understand
13	the head losses across those beds.
14	The perforated plates I'll be talking
15	about today, we've used two types of perforated
16	plates. The one for the test today has a 40 percent
17	flow area with staggered 1/8th inch holes. It is our
18	understanding that is the kind of sump perforated
19	plate that's used for most of the modern sump screen
20	designs.
21	CHAIRMAN WALLIS: I think the newer ones
22	are having smaller holes.
23	DR. SHACK: Well, there may be newer ones
24	
25	CHAIRMAN WALLIS: The anticipated ones
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	104
1	now.
2	DR. SHACK: This was as of September or
3	so.
4	CHAIRMAN WALLIS: As of when? Yes.
5	DR. SHACK: As of then.
6	Just a brief review for some of the work
7	that we did in the past with the ICET-3 environments.
8	These are plants that use trisodium
9	phosphate for pH control after an accident. In the
10	ICET-3 test in which the TSP buffer was used with a
11	CalSil insulation, calcium phosphate precipitates were
12	observed to form. We had extensive discussions with
13	the Subcommittee on these environments in February.
14	We noticed that the head losses from the chemical
15	products were greater than we got from an equivalent
16	amount of the CalSil just as precipitates. So, in
17	fact, the chemical effects were worse than simply the
18	precipitate loss, which is bad enough with CalSil.
19	One of the other interesting concerns was
20	there's some question about just how these will form,
21	where the dissolution of the CalSil will take place
22	and where the formation of the chemical product will
23	take place. We did some tests where we assumed that
24	there would be a significant amount of dissolution
25	before the bed was built. And then we looked at a
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	105
1	test in which there was no significant amount of
2	dissolution before the bed. And what we did find is
3	we had the dissolution before the bed was built, which
4	we think is the more prototypical situation since you
5	don't start resump recirculation immediately. You've
6	got a high head loss quickly. If you waited and let
7	the chemical reaction occur after the bed formed, you
8	essentially got to the same total head loss, it just
9	took you a little longer as the chemical process went
10	on.
11	We noted that for a given CalSil loading,
12	the head loss could be highly non-linear, a monotonic
13	function to the fiber loading. You could saturate
14	thinner fiber beds to the precipitate.
15	And although ICET itself probably has a
16	nonprototypical level of CalSil, again although it was
17	established with industry cooperation, even for more
18	realistic concentrations of CalSil down to .5 grams
19	per liter, you can get the 75 ppm of calcium. You've
20	got plenty of phosphate where essentially calcium
21	limit in these things, you've added enough phosphate
22	as your TSP buffer, you're going to take up all the
23	calcium that you can dissolve whether it's from the
24	CalSil or the concrete and turn it into calcium
25	phosphate. But with relatively small amounts of
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	106
1	CalSil you can get fairly large amounts of the calcium
2	phosphate precipitate.
3	The next interesting set of environments
4	are ICET-1 and ICET-5. And ICET-1 is a sodium
5	hydroxide buffered sump with primarily NUKON
6	insulation. And ICET-5 is a sodium tetroborate buffer
7	with NUKON.
8	CHAIRMAN WALLIS: Now, Bill, last time
9	when we were talking about the previous tests we got
10	some quick look reports to look at. I haven't seen
11	any on this stuff.
12	DR. SHACK: No. Since we're working on the
13	final NUREG, you know we haven't produced an
14	intermediate quick look report.
15	CHAIRMAN WALLIS: Haven't had those? Yes.
16	So there's nothing that I can get to?
17	DR. SHACK: There's nothing that you can
18	get your hands on here.
19	CHAIRMAN WALLIS: All right.
20	DR. SHACK: As Marc discussed, what's
21	characteristic of both of these environments is that
22	we got significant dissolved aluminum levels, about
23	375 ppm in ICET-1 and about 50 ppm in ICET-5. When we
24	cooled the ICET-1 solution, we produced visible
25	precipitates and the volume and rapidity of the
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(202) 234-4433

	107
1	formation of these sort of increase.
2	CHAIRMAN WALLIS: You say "when we." You
3	mean when they?
4	DR. SHACK: They. The scientific
5	community.
6	CHAIRMAN WALLIS: You didn't redo the
7	experiments?
8	DR. SHACK: We didn't redo the
9	experiments.
10	The cooling of the ICET-5 essentially
11	produced much smaller amounts of precipitates, but
12	they did do it.
13	We have these aluminum hydroxide emulsions
14	of various forms. I think Marc convincingly
15	demonstrated that these are amorphous forms, and I
16	take the simple minded approach. That I have a factor
17	of 400 difference between the amorphous form and the
18	crystalline form. If I've got this much aluminum
19	floating around in this solution, it's got to be in
20	the amorphous form. Because if it was in the
21	crystalline form, it would be in a rock. You know, an
22	extraordinarily super saturated solution.
23	And again, coming back. One of the
24	surprising things was, you know, if you looked at
25	other products that could be forming. One of the
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candidates beforehand was essentially the silicates. And as Marc pointed out, one of the fortunate things here is in the tests where you have lots of silicates, you have little aluminum, which is the ICET-4 kind of environment and in a test like ICET-1 where you have lots of aluminum, it inhibits the dissolution of the NUKON to form the silicate. So we don't really see significant amounts of the aluminum silicates.

We were kind of curious about how much 9 aluminum it took to inhibit that NUKON dissolution. 10 And if we took a little bit -- you know, if we had a 11 more realistic submerged aluminum level, would we get 12 the same sort of benefit. And we did some small scale 13 14 soaking tests where we had a greatly reduced ratio of 15 NUKON volume to aluminum surface area that we thought was much closer to prototypical. And in fact, that 16 still inhibited the silicate distribution. So although 17 we saw some formation of the aluminum silicates, we 18 19 still believed that it primarily is aluminum hydroxide 20 type solutions that are going to be the principal 21 chemical product that we're going to have to worry 22 about.

And again, ICET-1 had a very specific kind of submerged aluminum level. You know, they got an amount of dissolved aluminum that's a function of

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We tried to look at sort of a range of 6 7 aluminum levels that we might expect to get. And 8 again, the estimates here of the amount of aluminum, 9 and you're looking at your aluminum essentially as the amount of volume of sump fluids you have so it's sort 10 of surface area per volume of sump fluid. 11 In qood English units its foot squared per cubic foot. 12

which is plant specific.

Then, of course, you're interested in what 13 14 fraction of that is actually submerged because that's going to be corroding for the whole mission time. 15 And 16 then which portion of that is only wetted during the 17 spray period. Because that's only going to be corroding for, you know, maybe four hours or so while 18 19 the sprays are active.

And I just went through some calculations here. And, again, you can see a wide range in ratios of sort of aluminum to the volume that's submerged. Most of them tend to be fairly small. We have one --CHAIRMAN WALLIS: That doesn't look right. I mean 3 feet squared by -- it seems to me that -- I

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1	mean if I have a cubic foot of water and I try to put
2	three square feet of aluminum on there. This just
3	doesn't sound typical. I mean, the plant must be made
4	of aluminum. It doesn't make any sense.
5	DR. SHACK: Ralph is going to explain
6	this.
7	MR. ACHITZL: Ralph Achitzl, NRR.
8	And I'm not positive, but I believe there
9	is at least a couple of plants that have aluminum RMI.
10	Aluminum R would have a very high surface
11	CHAIRMAN WALLIS: With a lot of aluminum
12	at each that's where it is.
13	MR. ACHITZL: I think. I'm not positive.
14	I believe
15	CHAIRMAN WALLIS: That must be where it
16	is.
17	MR. ACHITZL: I believe a very high plant
18	would be an aluminum RMI situation.
19	CHAIRMAN WALLIS: So the sump is full of
20	this stuff then of aluminum debris? I mean, literally
21	full. And that amount is a huge amount.
22	MR. TREGONING: Yes, I think we do have
23	plants at least some evidence that Plant R does
24	have aluminum RMI.
25	CHAIRMAN WALLIS: Insulation. Okay.

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	111
1	DR. SHACK: Now it may also be true that
2	Plant R doesn't have sodium hydroxide, a buffer. I
3	just took these results from the survey. I have no
4	idea whether these plants actually use sodium
5	hydroxide as a buffer or not. I was using this more
6	as a representative range of aluminum levels that I
7	might find in plants that do use aluminum hydroxide as
8	a buffer and seeing what kind of levels I would get.
9	MEMBER KRESS: This is with no
10	passivation?
11	DR. SHACK: And in here I've assumed no
12	passivations. This is a slightly conservative
13	assumption.
14	The one day total is in fact typically
15	dominated by the amount of aluminum that you have
16	available to be wetted by the sprays. So what you
17	have going for you early on, you've only got four
18	hours but it's occurring at high temperature and
19	relatively high pH. So you can get fairly large
20	contributions. And, in fact, I may be underestimating
21	these because I used an activation energy for
22	corrosion from the Center data. The industry data for
23	aluminum corrosion has a somewhat higher activation.
24	So it would roughly double my one day totals if I used
25	essentially the results of the industry.
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1	CHAIRMAN WALLIS: Well, that number of
2	3.36 feet squared looks higher than the aluminum in
3	any ICET experiment.
4	DR. SHACK: No.
5	CHAIRMAN WALLIS: Number R? Is it really
6	true? They actually managed to stuff in that much
7	aluminum?
8	DR. SHACK: I only know what is reported
9	in the survey. It's not all submerged. You know
10	CHAIRMAN WALLIS: Oh, it is. Okay.
11	DR. SHACK: You know, if you look at
12	although again the fraction that's submerged in plant
13	R is extremely large.
14	CHAIRMAN WALLIS: Mmm. Okay.
15	MEMBER KRESS: What temperature did you
16	assume in these calculations?
17	DR. SHACK: What I did was a temperature
18	history. I have essentially sump time temperature
19	profiles for a Westinghouse 3 and 4 loop plants and
20	Westinghouse ICET condenser plants. So B and W and CE
21	plants became 3 loop Westinghouse plants for these
22	time temperature histories.
23	MEMBER KRESS: Well in your calculations
24	did you stairstep the temperatures?
25	DR. SHACK: I stairstepped, yes.
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1	MEMBER KRESS: So it's an activation
2	energy and
3	DR. SHACK: I mean, I did a continuous
4	temperature history, yes. I just integrated the
5	differential equation.
6	MEMBER KRESS: Oh, you took the
7	differential equation?
8	DR. SHACK: I just did the differential
9	equation and just integrated it over the time
10	temperature history with the corrosion rate
11	essentially decreasing with the temperature.
12	MEMBER KRESS: Is that a reasonable thing
13	to do? Because most of these activation energies are
14	done at constant temperatures.
15	DR. SHACK: Well, yes, we always do that
16	with activate you know, we measure them in an
17	isothermal situation and then we apply them to a rapid
18	transient situation.
19	MEMBER KRESS: That under estimates or
20	over estimates? It considerably over estimates,
21	doesn't it?
22	DR. SHACK: I'm not going to make any
23	general conclusion about that. That's what I did. If
24	you don't like it, you have to do another calculation.
25	MEMBER KRESS: Okay.
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	114
1	MR. TREGONING: Hey, Bill, Rob Tregoning.
2	Another point of clarification. Did you
3	look at any contribution due to condensation effects
4	beyond the spray phase of four from
5	DR. SHACK: No.
6	MR. TREGONING: Okay. So no aluminum
7	outside, there's no contribution
8	DR. SHACK: No aluminum outside. Once the
9	spray stops
10	MR. TREGONING: It's done?
11	DR. SHACK: it's done.
12	MR. TREGONING: Okay.
13	DR. SHACK: Because I think the condensing
14	solution would be relatively neutral pH and a
15	relatively neutral pH doesn't dissolve a whole lot of
16	aluminum.
17	MR. TREGONING: You don't think there
18	could be left over films that effect the pH of the
19	condensate?
20	DR. SHACK: You know, I'm not sure how
21	long it would wash off and how long it would take to
22	dilute that. But it's certainly true that I did not
23	consider any corrosion during the condensation stage.
24	CHAIRMAN WALLIS: The 5000 parts per
25	million of aluminum in the sump is a large mass, is it
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1	not?
2	DR. SHACK: Yes. Well, clearly you're not
3	going to get there. You know, if this plant was using
4	sodium hydroxide and if all these numbers were true
5	MEMBER KRESS: It'd hit the sump right
6	away.
7	DR. SHACK: you know you'd turn to
8	Jell-O here before you got the 5000.
9	CHAIRMAN WALLIS: The sump would turn to
10	Jell-0?
11	DR. SHACK: The sump would turn to Jell-O.
12	The conclusion here is that the ICET-1
13	level is expected to be conservative, and we sort of
14	expect most plants with sodium hydroxide buffering to
15	be at about 100 ppm or maybe a little lower. But a
16	100 ppm is certainly a level we have to consider is
17	roughly what I wanted to get to from here.
18	Because of again, the ICET-1 submerged
19	volume of aluminum is pretty conservative for
20	everything except the infamous plant R, we think the
21	ICET-5 aluminum level is similarly conservative, again
22	with most plants that have the sodium tetraborate
23	buffer would not have 50 ppm aluminum. They'd be more
24	like 15 ppm aluminum.
25	MEMBER KRESS: The designation of your
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	116
1	plants, is that a code to it or can I look at it and
2	figure out which plant it is?
3	DR. SHACK: No. I think this is meant to
4	be blind.
5	MEMBER KRESS: Blind?
6	DR. SHACK: Now, again, as we point here
7	the pH of interest and again I've only looked at
8	the neutral pHs because the acid pH is a very short
9	phase of this whole process. And we're up on the
10	alkaline region here for almost the whole duration.
11	So my curve did go back up again the way Marc's did if
12	I showed the whole pH range. But I'm only interested
13	in this range from 8 to 10, which probably covers the
14	pHs that I'm really interested in.
15	And, again, I have an amorphous solid of
16	some form in equilibrium here and I'm looking at the
17	amount of aluminum that I can have in solution. At
18	about 9.6 or so, I'm at about 1 ppms. So at the
19	kind of retemperature conditions at a 100 ppm I'm just
20	about at that solubility limit. And that's not
21	inconsistent with what was seen in ICET-1.
22	If you look at the turbidity results in
23	ICET-1, they start going up about the time you get to
24	a 100 to 200 ppm of solution.
25	Although this data doesn't take into
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	117
1	account the boric acid. You know, there's no boron
2	complex in there. This is just literature data on
3	solubility in water. It doesn't seem unreasonable to
4	compare with the ICET-1 results that sort of indicate
5	that about 100 ppm at room temperature you're starting
6	to have things come out.
7	CHAIRMAN WALLIS: How does this compare
8	with your 5000 on the previous slide?
9	DR. SHACK: Well, at 60 C or 140 F you'll
10	see I can have about a gram and I can have a load of
11	
12	CHAIRMAN WALLIS: Because you haven't got
13	5000?
14	DR. SHACK: I haven't got 5000, no. As I
15	say if I had a sodium hydroxide in that plant with
16	that amount of aluminum, you know, I'd never get here.
17	But as Marc pointed out, we can dissolve an awful lot
18	of aluminum at high temperatures in these plants.
19	The other thing I wanted to point out in
20	my simple minded way is that if I look at this
21	equilibrium solubility, I can have essentially an
22	equilibrium between an amorphous solid and a
23	crystalline solid. And if my crystalline solids, if
24	it's a gibbsite, it's about a factor of 400 in
25	solubility between the amorphous form and the
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	118
1	crystalline form. With Bayerite it's more like an
2	order of magnitude. And again, these re essentially
3	pure water results. The solubilities can be
4	influenced by the borates, organics and, as Marc
5	mentioned, we just have uncertainties in the basic
6	thermodynamic data. If you look at different
7	literature results, you can get different predictions
8	of the solubility.
9	We used essentially the aluminum nitrite
10	additions to generate our emulsions. And what I'm
11	trying to show here are essentially some colloids that
12	we generated with 100, 200 and 370 ppm additions. So
13	this gives me aluminum levels of ICET-1 down to the
14	100 that I think is sort of typical of most plants.
15	And the difference in the two photographs,
16	one is taken with the flash on so you get more
17	realistic looking appearance here on the right.
18	CHAIRMAN WALLIS: We're just seeing a
19	precipitate, is that we're seeing?
20	DR. SHACK: Yes. Here you can get a
21	better measure of the volume of precipitate with the
22	375 down to the 100. And over here, you know, it looks
23	sort of solid white. But over here you get this more
24	gel-like colloidal kind of suspension.
25	CHAIRMAN WALLIS: Well, a large fraction of
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	119
1	what's in the jar.
2	DR. SHACK: At 375, yes, you do get a
3	substantial amount of stuff. It's a lot filmer and a
4	lot more difficult to see at 100 ppm, but it's
5	certainly there.
6	CHAIRMAN WALLIS: That's after it's
7	cooled?
8	DR. SHACK: Yes. Marc showed his ICET-1
9	after the 4 months at ambient temperature in which he
10	had a 10 micron particle distribution.
11	DR. KLASKY: Marc Klasky, LANL.
12	That figure that shows the particles that
13	are roughly what? Ten micron or so, I think we need
14	to discuss that further.
15	The measurement technique that's utilized
16	I don't think can very accurately predict particle
17	sizes that are greater than a micron. And it has to
18	do with the fact that the concentrations you have to
19	dilute the solution, otherwise you got multiple
20	scattering events and this technique requires that you
21	don't get multiple scattering events. So you dilute
22	it, and the fact of the matter is when you dilute it,
23	then at very low concentrations you have the opposite
24	effect. That if you look at a volume, basically the
25	fluctuations, which is what we're measuring, are

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120 1 dominated by what's flowing into that control volume. 2 So at the concentrations that are really 3 necessary to make that measurement, they're really 4 dominated by, in essence, noise. So we can through 5 it, but I think that those measurements above a micron 6 are very uncertain. And so we choose to basically 7 delete them. We attribute them to noise and not actual particles. And, in fact, we have in a series of 8 tests we actually filtered the solution at about a 9 10 micron and we still observed those particles which, you know, gives you that indication that they're not 11 12 real. I'll just leave it at that. 13 14 MEMBER KRESS: But does that apply to the 15 bottom curve also, to the second mode? Would that be noise? 16 17 DR. KLASKY: I can't see the scale on 18 that. 19 DR. SHACK: No. This is your half micron 20 particle. 21 DR. KLASKY: Okay. Okay. Generally I 22 would just leave it at anything above a micron is very 23 suspicious and warrants much further investigation 24 with dynamic light scattering. 25 MEMBER KRESS: Yes. Well, I'm still trying

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	121
1	to understand why you get a bimodal distribution of
2	colloids, but
3	DR. KLASKY: The polydispersity of the
4	system, that's another issue which also is difficult.
5	And I don't know that I'm prepared to answer the
6	polydispersed nature of the system at this point.
7	MEMBER DENNING: You've never attempted to
8	use different cooling rates to see whether that
9	impacts the size distribution or things like that?
10	DR. SHACK: No, we haven't done that.
11	Now, again, this is particle size
12	distribution for some of our simulation products after
13	being cooled to room temperatures. When we just take
14	the product and we look at it, we get a peaky sort of
15	distribution, not quite bimodal the way Marc gets it.
16	But we do see a kind of peak distribution.
17	CHAIRMAN WALLIS: I don't quite understand
18	this. I thought we were told this morning that these
19	were nanometer size particles and now you're telling
20	me they're micrometer sized particles.
21	MEMBER KRESS: Divide by 100.
22	CHAIRMAN WALLIS: No. But I mean, the
23	scale is a 1,000 or a 100 different or something. I
24	mean, this morning we heard they were all itty-bitty
25	teeny-weeny nanometer sized particles.

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	122
1	DR. SHACK: We believe that we're looking
2	at agglomerations here, you know, in these. Again,
3	when we essentially agitate these with a little
4	ultrasound, you'll see we suddenly have aggregated a
5	lot of these particles. You know our
6	CHAIRMAN WALLIS: But they're still
7	microns, aren't they?
8	DR. SHACK: We're down to micron sized
9	particles, which are not so different from Marc has
10	half micron particles. And, again, I believe he's
11	actually done some agitation of his also in a flow
12	systems.
13	So when we look in the TEM we sort of see
14	the similar thing; that there are nanosized salmon
15	eggs and then they sort of sifted in these
16	agglomerations. Just how sticky the larger
17	agglomeration is isn't clear to us and exactly what
18	particle size you should be using isn't clear because,
19	again, you do go all the way you know, it's clear
20	from the TEM that the fundamental particle is sort of
21	nanosized
22	CHAIRMAN WALLIS: The nano is 10 to the
23	minus 8 meters, is that it.
24	MEMBER KRESS: That's 9.
25	CHAIRMAN WALLIS: Nine. So it's a factor
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	123
1	of 1000.
2	DR. SHACK: Yes.
3	CHAIRMAN WALLIS: So when you're talking
4	about 30 nanometers I thought that was right. This
5	is .03 microns. It's very much smaller than you're
6	showing here, isn't it?
7	DR. SHACK: Yes. Yes. But, again, if you
8	recall Marc's TEM pictures, he has essentially salmon
9	eggs in clusters. So we're looking, you know what
10	we're seeing here are the clusters. And what we've
11	done hasn't disaggregated the cluster completely. We
12	can break those clusters up in some ways.
13	So I know it's very difficult to come up
14	with the exact notion of what a particle size is here
15	because it may depend on the agitation. It may depend
16	on the flow rate as you're going through the bed as
17	these things impact together and can agglomerate or
18	disagglomerate.
19	CHAIRMAN WALLIS: The basic size of the
20	unit would seem to be this 30 nanometers. And the fact
21	that they make a cluster is okay. But the basic size
22	of the unit
23	DR. SHACK: The basic size of the unit.
24	CHAIRMAN WALLIS: is this tiny size.
25	DR. LETELLIER: This is Bruce Letellier,
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2 Even the basic size is rather ill defined 3 because it's a hydrated sphere. And those spheres 4 interact with their neighbors. And so it's hard to 5 find a discreet definition of size, at least from the point of view of fluid flow through a packed bed. It 6 7 just doesn't behave the same. And it's my opinion, perhaps speculation, that these agglomerations rather 8 than filtering the flow, they obstruct the flow. 9 They represent a blockage and those interspatial spaces 10 11 between nanometer sized particles do not participate. 12 It's stagnate. But that's speculation at this point. CHAIRMAN WALLIS: Well, they could wonder 13 14 around the loop until they agglomerated enough to get 15 stuck. DR. LETELLIER: Of course. And I'm sure 16 17 they do. DR. SHACK: But it just makes it hard to 18 19 come up with a fundamental partial size to deal with 20 here. MEMBER DENNING: Well, what's the fiber 21 22 diameter for NUKON? Was it 1 micron? 23 DR. LETELLIER: Seven. 24 MEMBER DENNING: Seven microns? 25 This raises questions CHAIRMAN WALLIS:

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124

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1	really, as we had this morning. What's representative
2	for a test in using a surrogate? What would you say
3	is representative spectrum of particle sizes?
4	DR. KLASKY: Mar Klasky, LANL.
5	One thing I'd say, and Bill maybe you'll
б	get to this or you've already alluded to it, and that
7	is you've observed head loss prior to seeing actual
8	precipitate, which sort of lends itself to this notion
9	that the particles in fact at that point are too small
10	to see. So what's visible? A micron. So the
11	aggregates apparently are small enough up to that
12	point to still cause substantial head loss, right?
13	CHAIRMAN WALLIS: Well, what I'm getting
14	at is how is NRR going to evaluate all these different
15	tests? How are they going to decide that this particle
16	size that shows up in the test is representative of
17	the plant? It seems to me the plants are all so
18	different and all these vendors are going to test,
19	filter test their screens for each plant, aren't they?
20	How are you going to know that it's a representative
21	test? Are you going to say look at the particle size
22	and say here that it's like ICET, so it's okay or what
23	are you going to do?
24	MR. KLEIN: Paul Klein from NRR.
25	I think probably what we intend to do is

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	126
1	work with Westinghouse since they're building the
2	fundamental building block of generating the particles
3	and assure ourselves that we're comfortable with the
4	direction they're providing to the screen vendors on
5	how to generate the chemical surrogate.
6	DR. SHACK: Yes. I think you need to
7	return to this after we look at some of our head loss
8	results.
9	CHAIRMAN WALLIS: Okay. So sometime later
10	in the year, maybe November or something, NRR is going
11	to say we now know how to have some criteria for
12	evaluation for these tests?
13	MR. KLEIN: We can discuss that tomorrow.
14	CHAIRMAN WALLIS: Okay. But from what
15	I've heard so far, it mostly seems to be in the
16	future. I mean, you know some of the questions to
17	ask, but you don't know what specific physical
18	criteria you will use yet? Okay.
19	DR. SHACK: Now our first attempt at a
20	simulated test we ran to match the 375 ppm aluminum in
21	ICET-1. and in this particular case, as Marc
22	suggested, perhaps we were not careful enough in
23	making our surrogate. And when we introduced our
24	surrogate, what we in fact show was a snowfall. You
25	know, if you recall my previous graph, 375 ppm should
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	127
1	be soluble at 140F. You know, I should be able to put
2	in up three times that amount.
3	Now what I had when I did my introduction,
4	of course, is when I introduced my aluminum nitrate I
5	lowered the pH. As you'll notice again, that's a log
6	scale, so my solubility is dropping exponentially. As
7	I drop the pH locally, I form a product. So we saw
8	heavy snowfall.
9	Now within 2 minutes that snow disappeared
10	and we could see nothing in the loop.
11	CHAIRMAN WALLIS: So blue is the
12	temperature?
13	DR. SHACK: Blue is the temperature.
14	CHAIRMAN WALLIS: Red is the?
15	DR. SHACK: Red is the head loss or
16	pressure drop.
17	CHAIRMAN WALLIS: Pressure drop. I
18	noticed you called it by an appropriate term.
19	DR. SHACK: We tend to say pressure drop,
20	that's true.
21	But what's interesting here is that in
22	this particular test the pressure drop started to
23	increase even at $140^\circ F$, even before we started
24	lowering the temperature. But, again, I think you
25	would have to argue that there's some questions about

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	128
1	this test. We created too much of the precipitate to
2	begin with. But, again, you're getting this head loss
3	with no visible build up of product on the bed. All
4	the snow that we have generated has dissolved and
5	disappeared.
6	CHAIRMAN WALLIS: Well, the pressure drop
7	originally, without adding this, from the fibers alone
8	looks like something like .2?
9	DR. SHACK: Point 3. Yes.
10	CHAIRMAN WALLIS: Three. So it's gone up
11	by a factor of 20 when you finish the test?
12	DR. SHACK: Yes. Well and in fact if I
13	could keep my velocity moving, it would probably be up
14	even more than that.
15	CHAIRMAN WALLIS: Are they constant here?
16	DR. SHACK: I'm trying to keep the
17	velocity constant. As my pressures are building up
18	here, I can't control the velocity in my loop any
19	longer. So, you know, this is a minimum increase in
20	head loss that you're looking at here. I'd have to
21	show you my velocity versus pressure drop profile so
22	that you could know exactly where
23	CHAIRMAN WALLIS: But it's roughly .1,
24	roughly through this whole test?
25	DR. SHACK: Right. You know, that was the
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	129
1	attempt was to keep it at .01.
2	CHAIRMAN WALLIS: Until the near end.
3	Okay.
4	DR. SHACK: And again, this is a picture
5	of the snowfall
6	CHAIRMAN WALLIS: by a factor of 20.
7	That means that essentially all the pressure drop is
8	due to this aluminum?
9	DR. SHACK: Yes. Again, there's the
10	snowfall, definitely nonprototypical. But again, you
11	can see it dissolve.
12	CHAIRMAN WALLIS: Well, if there's a
13	snowfall, it's pretty big size particle?
14	DR. SHACK: Yes. You know, again, there
15	are agglomerations of things, but you know
16	fundamentally they dissolve, again they disappear. But
17	we're still getting pressure drop.
18	Now later we did a repeat test with the
19	375 ppm aluminum that representative of ICET-1. Here
20	you can see the aluminum addition at high temperature.
21	We had a very small snowfall here and you see this
22	little tiny spike in pressure. Now that may somehow be
23	associated with the snowfall. But, again, that
24	dissolved and we're seeing no pressure drop here,
25	although we're now decreasing temperatures. We're
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(202) 234-4433

	130
1	going along. We're down to 100 degrees C
2	CHAIRMAN WALLIS: There's no visible
3	precipitates circulating?
4	DR. SHACK: There's no visible
5	precipitates circulating.
6	Now one of the difficulties between the
7	last test and this test, of course the previous test
8	was run in a Lexam chamber, which is wonderful because
9	you can see what's going on. Unfortunately, in the
10	presence of the sodium hydroxide it cracked to
11	bejesus. And so we've switched now to a PVC chamber,
12	which is says it's clear, but what it really means is
13	it's kind of a smokey looking plastic. So, you know,
14	there undoubtedly could be some changes in turbidity
15	here that we can't really see through the PVC. It's
16	just not clear enough.
17	But, you know, we're coming down. We're
18	sitting here at 100 C and then it begins to take off.
19	And again, once the pressure begins to increase. But
20	there's no visible product in this test. However, if
21	we
22	CHAIRMAN WALLIS: Did you look at the bed
23	afterwards and see what was there?
24	DR. SHACK: Yes. When we stopped this
25	test, we just let the loop sit overnight before we do
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(202) 234-4433

	131
1	anything. We collect, essentially, a large amount of
2	Jell-O above the bed.
3	CHAIRMAN WALLIS: Above the bed?
4	DR. SHACK: Above the bed. So it's been
5	circulating in the loop. You know, the aluminum
6	hydroxide is a transparent thing in a very fine
7	precipitate colloidal form, so
8	CHAIRMAN WALLIS: The Jell-O on top of the
9	bed or inside it?
10	DR. SHACK: Well, it's I'm sure it's
11	inside the bed, but it's also stacked up.
12	CHAIRMAN WALLIS: Well, there's enough of
13	it to be stacked up on top of it?
14	DR. SHACK: On top of the bed. I mean,
15	we're talking 6 inches. You know, we're not looking
16	at thin cakes here. We're looking at a quite
17	substantial bed. Zero flow. And it just collects
18	there.
19	CHAIRMAN WALLIS: And when you have a
20	flow, doesn't it compress then?
21	DR. SHACK: Well, if we could actually
22	start the flow with the Jell-O on top, we could
23	probably compress it.
24	CHAIRMAN WALLIS: The Jell-O completely
25	jams it up solid?
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(202) 234-4433
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	132
1	DR. SHACK: The Jell-O has completely
2	jammed it up solid. Yes, we know. WE were jammed up
3	as far as the head went long before we could see the
4	Jell-O. But at least we knew there was a large mass
5	of precipitate in the loop that we could not visibly
6	see, but we could collect at the end of the test.
7	MEMBER KRESS: In the process of this
8	aren't you generating a large amount of hydrogen?
9	DR. SHACK: No. No. There's no corrosion
10	going on here. You know, we've just added the aluminum
11	as aluminum nitrate and so we're just looking at the
12	precipitation product.
13	MEMBER KRESS: But in a real plant you
14	would be generating hydrogen?
15	DR. SHACK: You would be generating
16	hydrogen.
17	MEMBER KRESS: And would that not tend to
18	break up this cake? I mean, there's a lot of
19	hydrogen.
20	DR. SHACK: No, but the hydrogen's being
21	generated at different you know, it's being
22	generated off where you're putting the aluminum into
23	solution. The cake, if it was building up, would e
24	building up on the sump screen, you know, in a very
25	different location.
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	133
1	MEMBER KRESS: Okay.
2	MR. TREGONING: Although we have looked at
3	effects of hydrogen or we've talked about effects of
4	hydrogen and hydrogen peroxide on the redox potential
5	of the solution. And that can certainly affect
б	agglomeration as well as other aggregation types of
7	mechanisms.
8	CHAIRMAN WALLIS: Well if you had all this
9	hydrogen made in the sump, it was sort of attached to
10	the particles or it's in the water, and then you
11	recirculate it, presumably the hydrogen could collect
12	in the reactor.
13	DR. SHACK: No. The hydrogen partitions
14	off, I assume.
15	CHAIRMAN WALLIS: Well, but I mean where
16	does it do it? Does it do it in the sump or does it
17	do it in the rector? Some of it comes out in the
18	reactor. In the head? No, it doesn't go out the break
19	necessarily unless it's carried it could go up into
20	the head. It depends upon a lot of things. Where the
21	break is and the flow rates and everything.
22	Okay. So hydrogen might be a downstream
23	effect to think about. When we get to downstream,
24	NRR, we might think about what the hydrogen is doing.
25	DR. SHACK: Yes, downstream of this
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134 1 presentation. 2 CHAIRMAN WALLIS: It's not your concern. 3 MEMBER KRESS: But what's your pl and your 4 p2? 5 DR. SHACK: Those are two different transducers. One of them, the pl transducer is about 6 7 3 inches from the bed above and below. The pl 8 transducer is about 12 inches below the bed. So you'll 9 see the pl is typically or a noisier signal than the 10 p2. But they should basically read just about the same. You know, we get transducer drift in occasional 11 But it's just sort of a check to make sure 12 tests. we're not getting too much transducer drift to have 13 14 both of them there. 15 CHAIRMAN WALLIS: But you don't look at the effect of hydrogen bubbles on the pressure drop in 16 the bed then? 17 DR. SHACK: No. 18 19 CHAIRMAN WALLIS: You don't have hydrogen 20 bubbles? But if they were small enough, they could 21 presumably get trapped in the bed? 22 DR. SHACK: Yes. I really wouldn't expect 23 them to be there. I would have expected them to --24 CHAIRMAN WALLIS: Yes, but when you do 25 experiments in sort of flow through porous media and

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	135
1	look at the pressure drop, you got to be very careful
2	that you don't have gas in there because it really
3	increases the pressure drop.
4	DR. SHACK: We tried to repeat the test
5	with 100 and 200 ppm, and these were our first
6	attempts at doing that. And
7	CHAIRMAN WALLIS: Didn't make enough Jell-
8	0?
9	DR. SHACK: Well, we didn't see any real
10	effect on the pressure drop. You know the variation
11	we see here is almost the sort of the temperature
12	variation of the head loss, you know, as we heated up
13	the pressure drop drops, as we cool it down again the
14	pressure drop goes back up.
15	These were probably just too short term a
16	test.
17	We then went to a longer term test. We
18	added the aluminum back here at 257 minutes. Things
19	were going along, basically nothing was happening. So
20	we added nitric acid to the loop to decrease the pH by
21	.2 units. And, again, that makes a difference in
22	solubility. You'll see that again as soon as we did
23	that we began to see rapid increases in the pressure
24	drop. Again, no visible product. You know, you
25	couldn't see anything happening except once you
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(202) 234-4433

136 1 dropped the pH to .2 units, the pressure drop went up. 2 We didn't have to add very much. Just a drop at .2 3 units. 4 And, again, it gets more instructive to 5 look at this in terms of temperature. You see the We didn't want to leave the cooling on 6 cycles here. 7 overnight so that the loop would heat up and cool down 8 here in cycles. That didn't seem to have too much 9 effect. Once we get to having formed product, there's 10 a significant correlation between the temperature drop and the pressure rise. That is, as we changed the 11 12 temperature, we could put the product in and out of solution. 13 14 CHAIRMAN WALLIS: Well, this is many days 15 of --16 DR. SHACK: This is many days. That's the difference 17 MEMBER KRESS: between day and night? 18 There's a difference between 19 DR. SHACK: 20 When we didn't have enough nerve to day and night. 21 leave everything on overnight. You know, as we were 22 approaching the end of the program and we didn't worry 23 about whether the loop would be there the next week, 24 we got nervier about, you know, letting everything run 25 and taking our chances. So you'll see some more

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	137
1	controlled tests coming up.
2	MEMBER KRESS: What's your source of heat?
3	Steam?
4	DR. SHACK: No. Electrical heat.
5	MEMBER KRESS: Electrical heaters?
б	DR. SHACK: Electrical heaters.
7	We did a third test with a 100 ppm. And
8	this time we're going to add some nanometer particles
9	to try to essentially initiate the precipitation. We
10	thought we'd get
11	MEMBER KRESS: What kind of particles were
12	they?
13	DR. SHACK: Aluminum oxide. This is what
14	we used in our patented Argonne sunscreen that we make
15	money from.
16	MEMBER SIEBER: Oh.
17	DR. SHACK: Our first application of
18	nanoparticles, revenue generating for the Lab.
19	MEMBER SIEBER: Is that an outgrowth
20	DR. SHACK: It's an outgrowth of earlier
21	research work. We take our money where we can get it.
22	MEMBER SIEBER: It sounds like some kind
23	of hair dressing.
24	DR. SHACK: It's sunscreen.
25	Again, it didn't do very much. But if we
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(202) 234-4433

	138
1	waited long enough, and again these are time scales
2	that are long compared to a
3	MEMBER KRESS: A LOCA?
4	DR. SHACK: laboratory test, but it's
5	certainly not within the mission time of the sump, you
6	know as the sump is aging and cooling down, you know,
7	these times. And, again, we began to see a rapid
8	increase in head loss. No visible product here during
9	the test. And in this case after we let the loop
10	settle overnight, we didn't collect any visible
11	product on top of the bed. However, when we took the
12	samples out and we let them age for a while, we did
13	collect a colloidal product
14	CHAIRMAN WALLIS: Well, you seemed to have
15	dropped the temperature also. It's not just a
16	question of aging.
17	DR. SHACK: No. No. You know, we have
18	gone down to a low temperature.
19	DR. SHACK: Is that's what's caused, do
20	you think, this rise in pressure drop or is that
21	DR. SHACK: Oh, no, no, no. The
22	CHAIRMAN WALLIS: What's causing the
23	pressure drop to take off?
24	DR. SHACK: It's essentially, I think, a
25	precipitation process that
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	139
1	CHAIRMAN WALLIS: And it takes a week to
2	start?
3	DR. SHACK: Yes. Well, it takes a week to
4	agglomerate, to build up.
5	MEMBER SIEBER: Build up, yes.
6	DR. LETELLIER: Bruce Letellier of LANL.
7	I think Bill's right. It's just the
8	competition of bed penetration versus increasing
9	filter efficiency. We've talked about impaction and
10	agglomeration on particles. And eventually that
11	reaches a crises point where it's very it becomes
12	a very effective filter and the head loss increases
13	rapidly.
14	CHAIRMAN WALLIS: So you're going to
15	require this
16	DR. SHACK: No. There's still a question
17	I think of whether there is an additional aging thing
18	goes on. If you look in the ICET tests, although they
19	got to the 375 at day 15, if you look at the data
20	right you see an increase in things like the viscosity
21	that goes on after that. And in essentially their
22	readiness to form the precipitate increased, although
23	they'd gotten to a constant level, you know, in one
24	case they had to wait a little bit before the
25	precipitate would form when it started to cool down.
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	140
1	In other cases, it's almost the instant they took it
2	out of the loop and it began to cool at all. So I
3	think there is a couple of processes going on here.
4	One is an aging and development of the
5	colloidal suspension itself. In this case I think the
6	larger one is probably the build up on the bed, but
7	you know there are multiple processes going on here.
8	CHAIRMAN WALLIS: So is there a predictive
9	tool which can tell you when this is going to take
10	off, this pressure drop? Sometimes it happens in less
11	than a day, sometimes it takes a week, sometimes it
12	seems to take more than a week if you look at these
13	different graphs.
14	MEMBER KRESS: Yes. In that test it looks
15	like you get a change in mechanism in phenomena at
16	around 7500 minutes.
17	CHAIRMAN WALLIS: Yes, but on the next
18	figure it goes to
19	MEMBER KRESS: It's a sharp change there.
20	And, you know, if it were just a build up if it
21	were just a build up on the filter, you expect a
22	smooth transition.
23	DR. SHACK: No, I think it's a kind of a
24	threshold thing that once you begin to get the loss,
25	then you can really begin to build it up.
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	141
1	MEMBER KRESS: Yes, but I wouldn't expect
2	to see a break like that.
3	DR. SHACK: Well, I mean we saw that with
4	the 375. You know, all these tests are in the sense
5	that it's going along very, very slowly. But once it
6	begins to take off, it takes off.
7	CHAIRMAN WALLIS: So what does this mean
8	for a sump again? I mean, are these guys going to
9	have to do a test for months until they see if it
10	takes off?
11	DR. SHACK: Well, I mean my first
12	conclusion is I really don't want my sump to have a
13	100 ppm of aluminum in it.
14	CHAIRMAN WALLIS: Because you know that in
15	about a week you might have this phenomena. But
16	suppose you had 50 ppm? Do you have to wait two weeks
17	or I mean do you have any idea.
18	DR. LETELLIER: I can substantiate the
19	aging process. In this afternoon's talk we'll look at
20	solution from test 5 which had about 50 ppm. And after
21	60 days post-test it did show signs of measurable head
22	loss.
23	CHAIRMAN WALLIS: That's two months.
24	DR. LETELLIER: After the ICET
25	experiments.

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	142
1	CHAIRMAN WALLIS: But these contractors
2	who are designing and testing these screens for 69
3	plants are going to have a lot of difficulty running
4	tests that take weeks for each plant. Especially if
5	there are lots of different tests they have to run.
6	MR. TREGONING: Well, if you go back,
7	aging is certainly an important issue.
8	CHAIRMAN WALLIS: Maybe they just don't
9	have any aluminum, so they don't worry about it.
10	MR. TREGONING: Well, there is a small
11	temperature drop that occurred that does coincide with
12	the onset of
13	CHAIRMAN WALLIS: But we're speculating
14	about things. We're not saying
15	DR. SHACK: No. Again, we can go back to
16	our solubility curves. Again, if you look at the one
17	I have a pH curve and I have a temperature curve.
18	Obviously, you know, the lower you drop the
19	temperature the less aluminum you can tolerate. The
20	higher the sump that remains. So this
21	CHAIRMAN WALLIS: Well, what I'm learning
22	here is what I've learned from all these presentations
23	is that when and RES does the research, they learn
24	something. And they learn something we didn't know.
25	And so when you stop doing RES doing research, you
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	143
1	stop this learning process.
2	Okay.
3	DR. SHACK: Okay. We went to
4	CHAIRMAN WALLIS: And these are
5	significant things.
6	DR. SHACK: the ICET-5 environment.
7	And, again, the thing that I want to focus on here is
8	that ICET-1 and ICET-5 are equally aggressive in terms
9	of having a large amount of submerged aluminum. So
10	you know it's a little unfair to look at comparing the
11	dissolved aluminum levels. What you really want to say
12	is I have a sodium hydroxide environment and a sodium
13	tetroborate environment with the same submerged
14	aluminum levels, I get different amounts of aluminum.
15	Since I'm at different pHs, that doesn't necessarily
16	mean I'll be better off. But when we look at the tests
17	we do see some interesting results.
18	And in this particular case we went along
19	in the test and, again, after 5 days or 6 days, you
20	know, nothing was happening. So we thought we'd go
21	through with our pH kick again. You know, that did
22	wonders the last time we tried it, so we
23	CHAIRMAN WALLIS: Nothing happened.
24	DR. SHACK:decreased the pH .2 and,
25	again, nothing happened. We actually also added some
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	144
1	nanoparticles about that time. So we gave it the
2	double kick; the nanoparticle addition and the pH
3	kick. And nothing really happened.
4	Again, the test program was coming to an
5	end so we thought we'd sort of see just how much
6	aluminum we could tolerate. So we added enough
7	aluminum to get to almost 100 ppm total.
8	CHAIRMAN WALLIS: Wow. This was only 100
9	ppm, though?
10	DR. SHACK: Yes.
11	DR. SHACK: Well, a 100 ppm is more than
12	enough. And now we're at 100 ppm at a pH of 8.5. If
13	you go back to my solubility curves
14	CHAIRMAN WALLIS: But previously 100 ppm
15	took a week before
16	DR. SHACK: But that was at a pH 9.6.
17	CHAIRMAN WALLIS: Different pH.The
18	velocity of the fluid
19	DR. SHACK: Again, this is really unfair.
20	I mean, this is a plant R kind of submerged aluminum
21	level.
22	CHAIRMAN WALLIS: This is all at .1 feet
23	second?
24	DR. SHACK: This is all at .1 feet per
25	second.
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	145
1	CHAIRMAN WALLIS: Don't know if these
2	colloids might stick much better at .2 or .01 for the
3	second? We have no idea.
4	DR. KLASKY: Marc Klasky, LANL.
5	Bill, I think an issue here is we showed
6	or previously I showed the hydration associated with
7	the amorphous form. And I guess the question that
8	comes into play here is the aluminum that you're
9	adding and the means by which you're adding aluminum
10	into the system, do you think on the surface you're
11	forming a gibbsite or a crystalline structure or how
12	exactly is the aluminum introduced to basically
13	preclude that initial formation of the crystalline
14	material?
15	DR. SHACK: If it was an equilibrium with
16	the crystalline form, I would expect an equilibrium
17	concentration of about .2 ppm of aluminum. It's such
18	a night and say difference between the amorphous and
19	the crystalline one that I think I have to be
20	primarily in equilibrium with an amorphous solid to
21	have anything left in solution.
22	If I was really forming significant
23	amounts of the crystalline material, I'd be
24	precipitating aluminum like a rock. And it would be
25	coming out. So, you know, I'm arguing from that basis
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146 1 that it has to be primarily amorphous, otherwise I 2 would have no aluminum left. 3 DR. KLASKY: Right. I guess my point, 4 though, is that the crystalline form, although it 5 precipitates more readily, doesn't have the hydration and has much less of an effect on the head loss or 6 7 pressure drop. If you are precipitating, that which precipitates first may have very little effect. It's 8 9 the hydrated form that has the large effect on the There's a difference in precipitate A 10 pressure drop. 11 I guess that's the point that I'm trying to and B. 12 make. It's very much dependent upon how large this effective diameter is. And if it's crystalline, it's 13 14 not very large. And so one could put a lot more 15 aluminum, presumably, on the bed as opposed to something that ties up a lot of water. 16 17 I guess we need to talk. 18 DR. SHACK: That's true. But, again, I 19 wouldn't have anywhere near this much aluminum in solution if I was in equilibrium with a crystalline 20 21 solid. It would come out like a rock. And so I think 22 it has to be primarily an equilibrium with the 23 amorphous form. CHAIRMAN WALLIS: Your bed is NUKON 24 25 fibers?

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	147
1	DR. SHACK: NUKON fibers.
2	CHAIRMAN WALLIS: NUKON fibers. So we
3	know nothing about the effect of having some concrete
4	debris or something to which these particles could
5	cling. We know nothing about other mechanism?
6	DR. SHACK: If you added precipitate, you
7	know that would
8	CHAIRMAN WALLIS: But you tried to add
9	precipitate aluminum, but there's all kinds of other
10	stuff in the sump.
11	DR. SHACK: No, there's no precipitate
12	aluminum here.
13	CHAIRMAN WALLIS: You added
14	DR. SHACK: Oh, the nanometer aluminum.
15	Yes.
16	CHAIRMAN WALLIS: You added precipitate
17	aluminum.
18	DR. SHACK: Yes, the 30 nanometers.
19	CHAIRMAN WALLIS: But there's a lot of
20	other stuff. I think the point is that whether or not
21	this stuff sticks to the bed would seem to depend upon
22	what else is there.
23	DR. SHACK: That's probably true.
24	CHAIRMAN WALLIS: Now there's a long way
25	between this and predicting anything about a sump.
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	148
1	You've just shown that there can be a large effect.
2	DR. SHACK: Yes. Well, I think what we've
3	shown up until we added the extra aluminum is that for
4	a given amount of aluminum the STB buffer is much more
5	forgiving than the aluminum than the sodium
6	hydroxide buffer. For a given amount of aluminum the
7	sodium tetraborite's a more benign environment.
8	We went off to look at a head loss test
9	with the sodium tetraborate environment and CalSil.
10	Now we didn't add any aluminum to this test because we
11	knew from, essentially, the integrate ICET test that
12	when we had the CalSil in any significant amount we
13	got very little aluminum. And so we left the aluminum
14	out of this test.
15	And so we essentially now got 15 grams of
16	NUKON, 15 grams of CalSil in a STB buffered
17	environment. The head loss we're seeing here
18	initially, and again I don't know whether this is a
19	test-to-test variable or not, is higher than we saw in
20	the same sort of NUKON CalSil loadings in a different
21	buffer. So it's about twice as high. You know, I
22	would have expected to see something on the order of
23	1 to 1.2 psi for the immediate pressure drop in the
24	CalSil/NUKON mixture that we have here.
25	And I didn't mention that we'd done some
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	149
1	other tests. There are sorts of interesting things
2	that go on here. When we go simple aging tests of the
3	insulation in the different buffers, we see different
4	behaviors.
5	CHAIRMAN WALLIS: But you're suggesting,
6	possibly, that the buffer changes the pressure drop
7	through CalSil/NUKON
8	DR. SHACK: Yes. What we've done here is
9	essentially presoaked the NUKON in the buffer solution
10	for a half an hour, which may essentially affect the
11	way that it can disagglomerate
12	CHAIRMAN WALLIS: Which is what happens in
13	reality?
14	DR. SHACK: Which is what happens in
15	reality. You know, if you disagglomerate the
16	fiberglass even more, you allow the bed to build a
17	little bit differently and so that you could
18	conceivably get a different head loss. We see a
19	different behavior of the NUKON in a long term soak
20	test with the STB buffer.
21	CHAIRMAN WALLIS: That makes sense. It
22	must mean that you can't use a correlation for NUKON
23	and CalSil without saying something about what buffer
24	you've got and how long you've soaked it for and all
25	that kind of stuff.
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	150
1	DR. SHACK: Perhaps.
2	CHAIRMAN WALLIS: Perhaps. But as an
3	indication?
4	DR. SHACK: It's an indication.
5	Now, the good news is, is that as you go
6	along here, the CalSil just benignly dissolves and you
7	end up at a head loss that's really much more typical
8	of what you would expect from a pure NUKON loading.
9	So as the test proceeds
10	MEMBER SIEBER: By that time the pump is
11	shot.
12	DR. SHACK: Well, yes. Obviously, it's
13	this head loss that concerns you.
14	CHAIRMAN WALLIS: Benignly dissolves? I
15	mean it's now going around the loop forever more.
16	DR. SHACK: There's calcium and there's
17	silicates.
18	CHAIRMAN WALLIS: Unless it deposits
19	somewhere else in, say, a cool region or something
20	DR. SHACK: Yes. On the fuel; who knows?
21	Summary slide. Again, we observed high
22	head losses in environments with the sodium hydroxide
23	buffer for aluminum levels of 375 and 100 ppm.
24	The formation of the precipitate or the
25	build up of the head loss is time dependent.
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We had one test that we think is nonprototypical where we got high head loss even at We think we really do have to decrease the 140°F. temperature to get these kind of head losses. We really believe the solubility of the amorphous aluminum at 140 is high enough that we shouldn't have seen that.

The solubility, again the amorphous and 8 crystalline phases is by a factor of 400 for gibbsite. 9 The behavior we see in the ICET-1 environment 10 is pretty consistent with the literature data for 11 12 amorphous materials. These high head losses can occur with no visible precipitates and, again, very small 13 14 changes in bulk properties like viscosity. You know, 15 if we do the test with 275 ppm dissolved aluminum, we do see an increase in the bulk viscosity, but it's 16 like a factor of 2. You know, it's nowhere comparable 17 to what we see in the head loss --18 19 KRESS: You actually measure MEMBER 20 viscosities? 21 DR. SHACK: We measured viscosity in the

sense that we take a sample of the solution, we shakeit up and we pour it through a viscometer.

24 MEMBER KRESS: Okay. That'll do.

CHAIRMAN WALLIS: Well let me ask you

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1	something. You've got this stuff which dissolves
2	aluminum, right. And there's a certain equilibrium
3	solution. And then you catch this aluminum gel in the
4	bed. That presumably means that the water now has
5	less aluminum in it.
б	DR. SHACK: Yes.
7	CHAIRMAN WALLIS: So doesn't it mean it
8	would try to dissolve some more aluminum somewhere
9	else? Because it no longer has
10	MR. TREGONING: Unless it passivates.
11	CHAIRMAN WALLIS: Because some of it's now
12	trapped in the bed.
13	DR. SHACK: Yes. You know, the ICET-1
14	seems to indicate that the aluminum will in fact
15	passivate.
16	CHAIRMAN WALLIS: Oh, it will. So you
17	won't dissolve anymore?
18	DR. SHACK: You won't dissolve anymore.
19	MR. TREGONING: And that was a key
20	finding.
21	CHAIRMAN WALLIS: That it's passivated,
22	not because it's saturated?
23	MR. TREGONING: Because the levels in
24	ICET-1, as Marc demonstrated, were well below the
25	solubility limit for
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	153
1	CHAIRMAN WALLIS: But you understand the
2	kinetics of passivation of the aluminum?
3	MR. TREGONING: I'm sorry, could you
4	repeat?
5	CHAIRMAN WALLIS: Understand the kinetics
6	of this passivation of aluminum so you can predict
7	it?= in a plant?
8	MR. TREGONING: Part of Marc's work, he
9	didn't present this in much detail today given the
10	limited amount of time, but he's got a substantial
11	section in his NUREG report that discusses rate
12	controlling factors for passivation of aluminum.
13	MEMBER KRESS: Does it have to do with
14	forming Al3OH?
15	MR. TREGONING: I'm sorry, Dr. Kress,
16	could you repeat?
17	MEMBER KRESS: It have to do forming
18	Al3OH?
19	MR. TREGONING: Well, the passivation
20	determines how much aluminum you'll get into solution.
21	MEMBER KRESS: I understand that. I'm
22	trying to figure out why it quits dissolving is
23	because you get a surface layer Al3OH,
24	probably.Okay.
25	CHAIRMAN WALLIS: Well, I'm hoping to
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	154
1	finish at 12:00. Will that work out?
2	DR. SHACK: I'm on my last bullet.
3	CHAIRMAN WALLIS: Good.
4	DR. SHACK: Again, the STB buffer seems
5	more benign than the sodium hydroxide or the TSP.
б	For the same submerged area that produced
7	high head loss in the sodium hydroxide buffer, no
8	significant head loss observed in 11 days in the STB
9	buffer.
10	Again, interaction with NUKON/CalSil
11	mixtures produced much lower head loss than observed
12	in corresponding tests with TSP.
13	MEMBER MAYNARD: I've got a question. The
14	applicability of this test to containment sumps that
15	you'd find in a plant in that you have a fairly small
16	screen area it looked like for your flow loop, whereas
17	in a containment you're going to have a fairly large
18	screen area. It's going to be vertical probably also
19	with a top open. Flow is probably going to coming in
20	from the side. I'm not sure what this gelatinous
21	solution would do. Would it settle out more o the
22	floor or how
23	DR. SHACK: That's the thing, because we
24	don't see any settling at all. This thing is
25	infinitely transportable. You know, it's going to go
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1 wherever the fluid can go. The sort of product per 2 volume, the product per unit screen area that we have 3 in our tests are roughly prototypical of what we 4 expect in the plant.

5 You know, the geometry is different. You know, it's horizontal rather then vertical. But to the 6 7 extent that you're looking at a local effect and you 8 see the head loss going across there, it seems to me 9 applicable in that effect. It certainly doesn't take your overall design, if you made a much larger screen 10 area, you know, that would have an effect. But these 11 things really do have to be scaled to a kind of a mass 12 per unit screen area kind of scaling. 13

14 MEMBER MAYNARD: Kind of going back to the 15 question of what happens if it's filtered out. There's other things in the basement of a containment that 16 this could be attaching itself to besides the screens. 17 Got all kinds of metal support, other concrete and 18 19 other things. As some of this attaches to other 20 things, does that make room for more aluminum to be 21 formed or --

DR. SHACK: Because again it's a passivation process, we don't think that you'll -you'll be limited by essentially the amount of corrosion that you can sustain on the surface of the

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Í	156
1	aluminum. And taking it out, perhaps, in a heat
2	exchanger would not really create more product.
3	MEMBER KRESS: I have a problem with your
4	must use screen scaling concept, and that is how do
5	you ever solve what mass per screen you ended up when
6	you took off? How did you know what mass screen that
7	represents?
8	DR. SHACK: I can't yes. That's what
9	I would need if I was going to have a model.
10	MEMBER KRESS: Okay.
11	DR. SHACK: If all I'm looking for what
12	ppm can tolerate in my sump, I can give you a ppm
13	chemical concentration per unit area of screen that
14	you can use as a kind of a guideline.
15	CHAIRMAN WALLIS: How could you do that?
16	Because it depends what's on the screen?
17	MEMBER KRESS: Yes.
18	DR. SHACK: Well, if you're going to argue
19	that, yes, if I had concrete precipitate you know,
20	that my 50 ppm although it looked benign here, really
21	would have been different
22	CHAIRMAN WALLIS: But if plant R had
23	nothing but aluminum reflective insulation and no
24	fibers, nothing, you get this sump and it's got all
25	this colloidal stuff in it, it just goes right through
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	157
1	the screen and through the nothing happens. So it's
2	not a problem, even if it's 500 ppm.
3	MEMBER SIEBER: Presumably.
4	CHAIRMAN WALLIS: But we haven't done that
5	test. We don't know. So it all depends on the
6	synthesis of everything that's going on. You've
7	looked at part of it, and it's very interesting. But
8	every plant is different. I want us to figure out
9	what's a reasonable test. Okay.
10	And this work is finished now?
11	DR. SHACK: Except for the reporting.
12	CHAIRMAN WALLIS: It's finished because
13	the money has run out? It's not finished because
14	you've solved anything, is that true?
15	What was your task? To explore these
16	things or do you come up with predictive methods?
17	DR. SHACK: No, we were to explore these
18	things.
19	MR. TREGONING: When we started this work,
20	there was no information on any sort of head loss
21	indications
22	CHAIRMAN WALLIS: Try it and see what
23	happens.
24	MR. TREGONING: Chemical.
25	CHAIRMAN WALLIS: How can exploratory
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	158
1	tests be confirmatory? Not confirming anything, just
2	seeing what happens.
3	MR. TREGONING: Associated with the ICET
4	products.
5	CHAIRMAN WALLIS: Anybody else? We'd like
6	to stop 12:00. You can go on as long as you like, but
7	my schedule, being a schedule-driven Committee of
8	course, was that we should stop at 12:00. Is that okay
9	with the Committee?
10	MEMBER KRESS: Yes.
11	CHAIRMAN WALLIS: Okay. Thank you very
12	much, Bill. That was very, very interesting. You did
13	a great job.
14	MEMBER KRESS: And I'd like to
15	congratulate the speaker on such elicit presentation.
16	CHAIRMAN WALLIS: Right. I noticed that
17	you put the commas in just the right place. Thank you.
18	We will take a break until 1:00.
19	(Whereupon, at 12:01 p.m. the hearing was
20	adjourned, to reconvene this same day at 1:03 p.m.)
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23	
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	159
1	A-F-T-E-R-N-O-O-N S-E-S-S-I-O-N
2	1:03 p.m.
3	CHAIRMAN WALLIS: Please come back into
4	session.
5	We're now going to hear about the peer
6	review of chemical effects. Rob, are o going to start
7	us off? Go ahead, please.
8	MR. TREGONING: Thank you, Mr. Chairman.
9	Again, this will be a presentation on the
10	chemical effects peer review given by myself and
11	Paulette Torres from the Office of Nuclear Regulatory
12	Research.
13	The objectives the peer review itself,
14	there are really two specific objectives. One was to
15	review the technical adequacy of Research sponsored
16	activities related to chemical effects in PWR sump
17	environments. So we've only asked them to focus on
18	those programs where we're specifically looking at
19	chemical effects.
20	Secondary objective is to have the peer
21	reviewers recommend not only improvements, and they've
22	done this all throughout the year, recommend
23	improvements to the Research programs that we have
24	ongoing. But also just as importantly, or maybe more
25	importantly, identify additional important technical
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	160
1	issues for consideration that we're not currently
2	addressing. So we'll discuss some of these
3	subsequently in this presentation.
4	Programs we asked them to review. There
5	were four specifically.
6	We had them look at the ICET test at LANL,
7	some of the follow up testing and analysis that Marc
8	Klasky presented today, specifically looking at the
9	aluminum sodium hydroxide and sodium tetraborate
10	systems. To look at the chemical specification work.
11	Again, we're not discussing this today, but we
12	discussed it in pretty good detail at the last meeting
13	conducted at the Center for Nuclear Waste Regulatory
14	Analysis. And then also looking at the ANL chemical
15	effects head loss testing, which you've just heard
16	about.
17	My slides are heavily process driven. We
18	talk about the process that we went through in the
19	peer review, and that's intentional because we're
20	still getting results. So I want to try to get
21	through the process related slides as quickly as I can
22	so we can get to some of the nuggets that I'm sure
23	you're most interested in.
24	Why did we decide to do peer review for
25	this, and that's always a legitimate question. There
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was really two reasons. One, it's NRC policy. In fact, it's something that's become more focused, a more rigorous look at using peer review. And where it's warranted, external peer review to make sure that the programs that we are undertaking have sufficient quality.

And part of the policy as well is to make those results visible. And you'll be hearing how we're going to be doing that as part of this process.

Chemical effects in the sump pool were 10 certainly a logical review topic. It's a relatively 11 new research area. 12 I think BP indicated that it was really 2003 when we started seriously looking into 13 14 these issues. And there's an aggressive resolution 15 schedule associated with GSI-191 in 2007. So 16 relatively short time frame to try to identify and then resolve issues. 17

And as we've discussed not only today but in prior meetings, that it's a technical area that has quite a bit of complexity. So we thought some independent review was necessary.

And then finally, as we've discussed, the issues that we're talking about could have some effect on the resolution path. So we've been trying to use peer review to identify those as quickly as we can at

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1	this	point	in	the	process.

2 Quickly, the intended regulatory use. This 3 is very similar to what you have seen in prior 4 presentations. Again, all of the information that were 5 developed in this program will be used by NRR in evaluating the Generic Letter responses from the 6 7 licensees and in conducting audits to ensure 8 appropriate resolution.

9 Specific applications that NRR will be 10 using as well as Research, they need to evaluate the 11 adequacy and uncertainty of results that we're giving 12 them within the proper context. So the hope is that 13 the peer review will help them assess the results that 14 we are giving them from our sponsored activities.

We want to help identify or help NRR identify outstanding chemical effects issues. And we also want to provide them with a measure of assessing the fidelity and the robustness of some of the industry sponsored testing in this area.

I've presented this table before. I just wanted to refresh your memories. This is the group of external peer reviewers. I'll get into a little bit how we selected them subsequently. There are five peer reviewers. They are from industry as well as academia, as well as national laboratories. So we

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	163
1	tried to get diversity of affiliation as well as
2	diversity of technical expertise. We have gel
3	experts, filtration experts, experts in analytical and
4	experimental chemistry, corrosion and metallic
5	corrosion, experimental testing, electrochemistry. We
б	tried to really cover a range of technical areas that
7	we think are appropriate within the chemical area.
8	And we looked for diversity. We didn't
9	want five people with the same background. We really
10	wanted, again, distinct backgrounds so they could
11	interact as a group and try to look at the issue in a
12	holistic a manner as possible.
13	So I've talked a little bit about the peer
14	reviewers and the approach. And that was the first
15	step in this process.
16	We spent quite a lot of time here. We
17	spent probably three or four months gathering
18	recommendations to try to assemble a panel that covers
19	a range of technical expertise and also has a
20	diversity of experience. So we took recommendations
21	from a number of different people; staff, contractors,
22	industry, the nuclear industry itself to arrive at the
23	final panel of five.
24	We had provided, we actually started the
25	activities back last fall, October 2005. We initially
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5 ICET where the testing and the documentation was relatively mature, we were able to 6 7 provide the completed test data reports that were available at the time. For other activities like the 8 9 ANL work, which was really just initiating at that 10 time, the documentation was more along the lines of presentations and sort of informal status reports and 11 12 things like that.

After the initial documentation we had a 13 14 kick-off meeting in October. The purpose of that 15 meeting was to identify the important technical issues and questions that we wanted them to assess in their 16 We also during this meeting through 17 review. presentations summarized the additional documentation 18 19 we provided them. And, again, we also as well as 20 summarizing what we had done, we also discussed the 21 plans and philosophy behind the phase of research that 22 was ongoing and then planned for the near term over 23 the next several months at that kick-off meeting in 24 October.

Then in December we asked all of the peer

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164

reviewers to provide us with a preliminary assessment. This was essentially their quick look reports to use. What we wanted them to do was give a pretty quick cursory review to try to identify any major deficiencies or any major course changes that we should undertaken in that time. So that was one thing that we wanted them to do.

The other thing we wanted them to do in 8 this assessment was identify issues that they needed 9 additional information in so that they could complete 10 their review. And also raise some technical questions 11 that we could try to address to help them with their 12 formal review. 13

14 After their preliminary reports, we 15 followed it up with a second peer review group meeting. This was conducted in March of this year. 16 17 That meeting we presented our research activities that we had undertaken between the October meeting and the 18 19 March meeting. We attempted to address their 20 questions and clarify remaining issues during that 21 meeting.

22 And then the third thing we did at that 23 meeting was actually conduct a PIRT process to help 24 with identifying outstanding issues.

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So where are we in the process? We're

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really at the stage now when we're gathering and 2 receiving their final assessments. I say June 2006, so 3 we are in the process of that. We've gotten first drafts of the final assessments from all the peer 4 reviewers. And we're in the process of going back and 6 iterating with them as necessary to get final documents.

8 The PIRT process we're still awaiting 9 results from some of the peer reviewers. So we're really right in the middle of that. 10 But the intent is by the end of this month their assessment, both their 11 12 formal written reports well their PIRT as as assessments should be completed. 13

14 We expect that there's going to be two products that will evolve out of this work.

One, there will be a NUREG summarizing the 16 peer review process and the significant findings from 17 the formal reviews. And we will have or document in 18 19 their entirety the individual peer reviews in the 20 appendices. So the NUREG itself it just going to 21 provide a summary of important findings as well as 22 describe the process that we followed for the peer 23 And again, the actual individual peer reviews review. 24 will be contained in the appendices.

The second product that we're working on

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1	is a Research Information Letter. And that will be
2	focused on summarizing the PIRT process and
3	outstanding issues.
4	So there will be nothing about the PIRT
5	contained in the NUREG, but the PIRT aspects of the
6	peer review will be covered in this RIL and Research
7	Information Letter.
8	I know this is old hat to many of you, but
9	I thought I should have at least a few slides
10	describing how we conducted the PIRT or how we have
11	been conducting the PIRT since it is ongoing.
12	This first slide is, again, for anyone
13	that's not familiar, just a brief introduction to the
14	PIRT process.
15	PIRT stands for Phenomenon Identification
16	and Ranking Table Process. A PIRT is, again as most
17	of you are aware, it's based on expert opinion. You
18	enlist the various experts, you provide them with
19	background information. And there's a structured
20	process that you follow through for a formal PIRT.
21	The outcome with the PIRT is you're really
22	seeking informed opinions. And you're looking at
23	opinions in two areas: (1) You're looking at ranking
24	important issues and providing the rationale behind
25	that importance ranking, and; (2) You're trying to
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	168
1	assess the amount of knowledge that's associated with
2	a given issue. How well do we really understand it
3	and the rationale behind that.
4	Ideally what you're looking for, you're
5	looking for areas that come up as being both high
6	importance and where there's a large amount of
7	technical uncertainty. Those are the areas that
8	potentially are ripe for additional research. If
9	they're high importance yet they're well known, those
10	are areas that are ripe at that point for more of an
11	engineering analysis and assessment of the issue.
12	And the final point behind a PIRT is,
13	again, the outcomes are documented. So it's a formal
14	process.
15	This last bullet, I think, is important.
16	It's not meant to be an end all, be all final step in
17	the process. The outcomes are fluid. They're very much
18	based on information available at the time of the
19	PIRT. As you learn more, issues that have been raised
20	in a PIRT are either validated, shown to be
21	inconsequential or changed. So, again, it's meant to
22	be sort of essentially a status report of what the
23	state of knowledge is with respect to the issues that
24	are developed as part of the PIRT.
25	Again, this is just a brief flow chart
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1 that depicts at least what's classically outlined as 2 the nine steps associated with the PIRT. I don't want 3 to go through all of these steps, obviously. But I've 4 highlighted in orange here, that's typically 5 information that you provide to the reviewers before 6 you get into the assessment or even identifying 7 phenomena. So these are things like the objectives, 8 what the issue is, the background information, how 9 you're going to evaluate the importance of issues. 10 These are all things that are determined up front, normally by the sponsor, but it tends to be iteration 11 Because, again, the experts themselves in 12 involved. many cases have a hand in defining those things. 13 14 I know when we had our meeting in March 15 where we presented this, we had some preliminary evaluation criteria that we proposed. And we actually 16 modified that and iterated that based on information 17 that we got from the peer reviewers. 18 19 Same thing with background information. I 20 mean there's some initial background information that 21 you supply, but quite often the panelists themselves 22 will identify other background information that's 23 pertinent. 24 So once steps 1 through 5 are completed, 25 the blue steps 6 through 9 are really the essence or

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169

	170
1	the actual product that evolves from the PIRT process
2	itself.
3	At least 6 through 8, and I've got a bit
4	of a typo. Six through 8 I would argue are really
5	completed by the expert panel. NRC Staff is doing
6	step 9, which is the documentation process.
7	I mentioned that these steps are often
8	irritative. And, again, it's important to document
9	not just rankings but rationale.
10	So that;s the generic process.
11	MEMBER SIEBER: Do you have colleague
12	meetings with the experts to do all this?
13	MR. TREGONING: We had a kick-off meeting
14	that was $2\frac{1}{2}$ days where we covered a lot of the initial
15	ground work for the PIRT as well as initial
16	brainstorming to identify issues.
17	We've had prior meetings in collaboration
18	to lay the ground work, provide background
19	information.
20	Now since that initial PIRT meeting we've
21	had two conference calls with the peer reviewers to go
22	through various stages of the PIRT process. Both to
23	clarify issues, make sure that there's common
24	understanding and agree to how we're going to conduct
25	the evaluation. So we've had again, I think there's
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	171
1	been two conference calls. There's another one this
2	week because in fact by the end of tomorrow I'm
3	expecting to have initial assessments from all the
4	members. And then what we'll do at that point, the
5	next conference call will be to synthesize the various
б	results and summarize them and identify issues where
7	we have consensus as well as also look at issues where
8	we don't have consensus and try to understand why. So
9	there's a number of follow on interactions.
10	MEMBER SIEBER: So you product the final
11	report, do you interpret that as a consensus?
12	MR. TREGONING: No. I wouldn't
13	interpret it as a consensus report.
14	MEMBER SIEBER: You wouldn't?
15	MR. TREGONING: No. What you will get will
16	be a distillation of again we're asking for
17	individual assessments from each expert. We're not
18	asking the panel to come up with consensus
19	recommendations.
20	MEMBER KRESS: The PIRT will be a
21	consensus in terms of rating priorities, won't it?
22	MR. TREGONING: We ask for individual
23	ratings and priorities. We have to be very careful
24	about
25	MEMBER KRESS: You'll have to come up with
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	172
1	a rating
2	MR. TREGONING: Well, we the Staff will
3	distil the information. It various, for instance,
4	there's five peer reviewers. Let's say there was one
5	issue that one reviewer rated very highly, of extreme
6	importance. Four of them said were not was not an
7	issue at all. One of the purposes for the conference
8	call is to try to explore that. And try to assess,
9	maybe the person who thinks it's incredibly important
10	is the one that's correct. So we'll try to have some
11	discussion to whatever we think is the right way to
12	go.
13	If there are any issues, I can assure you
14	that we'll tend to error on the side of presenting an
15	issue versus sort of squelching an issue. So if
16	there's lack of consensus, we might certainly indicate
17	that in the PIRT document, but probably raise the
18	issue all the same.
19	MEMBER SIEBER: So the Staff is the
20	controlling process as opposed to your peer reviewers?
21	MR. TREGONING: Yes. The Staff is in
22	charge of the process. LANL, Bruce Letellier has been
23	helping out as well. So we've elicited some contractor
24	support. But we've specifically tried to make sure we
25	were in charge.
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	173
1	We have to be careful because, you know in
2	terms of getting consensus recommendations from panel,
3	there are very specific statutes and mandates that we
4	have to work within to make sure that we don't violate
5	any of those mandates. So
6	MEMBER SIEBER: We do, too.
7	MR. TREGONING: Yes. We're well aware of
8	many of those.
9	MEMBER BONACA: Well, the peer review,
10	it's very focused on the chemical effects. And to
11	what degree are they informed of all the other aspects
12	of GSI-191?
13	MR. TREGONING: Yes, that's a good
14	question. And in fact when we've had some of the
15	brainstorming issues, they'll raise issues like what
16	about particulate, you know what about precipitate
17	that's formed here, how might that effect things. And
18	we've tried to provide a context to let them know what
19	issues are important, yet we've really strived to
20	maintain a focus on the chemical effects area.
21	Because that's the area currently with the most
22	uncertainty with respect to GSI-191.
23	MEMBER SIEBER: Okay.
24	MR. TREGONING: So they've been informed,
25	yet asked to sort of recuse themselves from commenting
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	174
1	as much as possible.
2	So let me briefly go through how we
3	tailored the PIRT process. And I think we've covered
4	a lot of this based on Dr. Sieber's comments. So let
5	me just quickly go through this.
6	WE had a brainstorming session to identify
7	technical issues. We documented that brainstorming
8	session. And we had the peer reviewers review it to
9	make sure we were both accurate and complete. And then
10	we developed from that a finalized issues list. And
11	then we had a subsequent conference call to make sure
12	that we all had common understanding as to what the
13	issues were and that we knew how we were going about
14	the ranking, what the criteria was for doing the
15	ranking.
16	So now step 2 is really the step that
17	we're currently in, that's when the panelists are
18	completing their initial PIRT assessment. As I
19	mentioned, these are independent and they're going to
20	be documenting rationales.
21	What's going to happen later this week
22	we'll be summarizing some of the initial assessments.
23	And again as I indicated, one of the things we'll be
24	doing in that summary, we clearly want to identify
25	highly ranked issues that have consensus, but we also
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	175
1	want to identify and explore other possible highly
2	ranked issues that don't have a clear consensus. We
3	want to understand why we don't have consensus
4	ranking.
5	And there'll be, again, subsequent panel
6	discussion. So to either get some sense that there's
7	na agreement on the consensus, those highly ranked
8	issues and like I said, explore reasons for a lack of
9	consensus.
10	We will give the peer reviewers if they're
11	so inclined, a chance to iterate their tables and
12	provide us with final tables based on all the
13	discussion. I doubt that there'll be much, if any,
14	irritation, though.
15	The next four slides I want to delve into
16	some of the comments and results that we've gotten
17	from the peer reviewers. And the way I've structured
18	it is this first slide is some general comments just
19	with respect to the four program technical areas that
20	we asked them to review. So this is outside the PIRT,
21	but this falls within the purview of their formal
22	assessments.
23	With respect to the integrated chemical
24	effect testing, I think what we've generally heard
25	from the peer reviewers is those tests within the
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	176
1	limitations of the assumptions that were made were
2	generally representative of what might be expected in
3	a containment environment with multiple materials.
4	And I think, again, there's been agreement that
5	several important contributing materials and
6	interactions have been identified by this ICET tests.
7	With respect to the ICET follow-on bench
8	scale studies that Marc Klasky talked about, there has
9	been, again I'll say, an understanding that the work
10	has addressed some of the implications of the ICET
11	byproducts which formed and provide us some
12	indications as to the effects of change sin critical
13	parameters like temperature, concentration, pH and
14	time.
15	The specification prediction work, again,
16	we didn't hear about this this time. I think one of
17	the things that people would agree that it has done,
18	is it has identified capabilities that a code would
19	need and limitations of commercially available codes
20	for predicting specification in these environments.
21	However, again, I think there's fairly universal
22	agreement amount the peer reviewers that much more
23	rigorous code development would be needed in order to
24	really develop an adequate assessment tool
25	MEMBER KRESS: Yes. I remember. These
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	177
1	were chemical equilibrium codes?
2	MR. TREGONING: Yes. Yes.
3	MEMBER KRESS: Were they relating to
4	kinetics in that second bullet there then?
5	MR. TREGONING: There's certainly been a
6	discussion about kinetics And we've had a number of
7	discussion with the peer reviewers. Initially some
8	peer reviewers were of the mindset that we should look
9	at developing a full kinetic model. I think as we've
10	had further discussions, there's been a realization
11	that full kinetic model might be very difficult to
12	achieve and
13	MEMBER KRESS: Under these conditions,
14	yes.
15	MR. TREGONING: We may be better served
16	doing, you know, pseudo-thermodynamic, you know sort
17	of an informed thermodynamic equilibrium type of
18	model. And by informing, by informing developing
19	thermodynamic constants in conditions that more
20	closely simulate the environments that we're concerned
21	about. And also with precipitated species that are
22	along the lines of the products that we've observed in
23	these various tests.
24	So the idea would be to try to focus the
25	thermodynamic development and experiments that you

(202) 234-4433

	178
	would do.
	With respect to the ANL work in chemical
	head loss testing, again there's been an understanding
	or an agreement that we have identified implications
	for some of the ICET products. And those tests have
	been valuable with respect to that.
	One of the things that they've, I'd say,
	been generally critical of is I think they'd like to
	see more smaller scale tests in parallel so that more
	parameters can be identified and evaluated in parallel
	versus what we chose to do initially was focus on more
	a larger scale loop development. And, again, one loop
	versus several smaller loops. So that's a
	recommendation that we got from several of the peer
	reviewers that they thought would be helpful.
	MEMBER SIEBER: And one of the problems is
	that you don't vary one variable at a time? Such a
	small set of tests that you're running, it's hard to
	pick out
	MR. TREGONING: Yes, that's true.
	MEMBER SIEBER: It's only a matter of time

MR. TREGONING: Well, the philosophy has been not just at ANL, but also LANL to some extent is the smaller scale studies have been used more, not in

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	179
1	terms of looking at head loss implications, but in
2	defining parameters which are important for the bigger
3	testing, either the integrated testing of the ICET
4	type testing or ANL, and Bill can speak better to this
5	than I, they've used bench scale studies to try to
6	identify what parameters they should try to study in
7	the bigger loop. So there has been, again, at least
8	the objective from the beginning to try to couple as
9	much as we can, smaller scale testing with the larger
10	scale testing that's gone on at each of these labs.
11	But, again, I think to be fair the peer review comment
12	was really focused along the lines of they'd like to
13	see more smaller, sort of head loss loop apparatus to
14	get more information relative to head loss with
15	respect to all of these parameters in a much cleaner
16	way.
17	I mean, the way Bill did his scoping
18	tests. Quite often he's varying many things within the
19	tests.
20	MEMBER SIEBER: Right.
21	MR. TREGONING: I think they would have
22	been happier seeing, you know, single effects sort of
23	tests on a smaller scale to look at one change at a
24	time and evaluate that before you know, to try to
25	muddy or confound the issue by looking at several
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	180
1	things in any one test.
2	MEMBER KRESS: You don't gain much in
3	either time or money by going to much smaller scale
4	than what Bill had, I think.
5	MEMBER SIEBER: No, you don't.
6	MEMBER KRESS: I mean, you got to have a
7	pump, you got to have a heater, you got to you just
8	don't gain much I don't think.
9	MR. TREGONING: There's certainly trade-
10	offs. But, again, you know I look at these
11	recommendations of, you know, let me design how I'd
12	love to do these experiments if I had no constraints,
13	okay, be they constraints of time or money. And I
14	think it's valuable to look at them in that context.
15	MEMBER DENNING: Should we interpret that
16	last bullet as a criticism of the way the experiments
17	were performed or as an indication of their feeling of
18	the need for more testing than has occurred?
19	MR. TREGONING: Yes. Someone else may want
20	to weigh in here that's been privy to the discussion.
21	But I would say more likely the latter. You know,
22	although again there's been I don't want to
23	minimize the former point. Because, again, those
24	tests are difficult to interpret because there is some
25	confounding aspects going on in several of the tests
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5 So this next slide would, again, along the 6 lines of what I just talked to Dr. Kress about, if the 7 peer reviewers were conducting in a vacuum and trying 8 to solve this issue, this is how I think they would 9 progress based on the comments that they've made.

10 They would argue that we do need to do parametric studies on smaller scale 11 more а to 12 completely address chemical effects. And we'd use these smaller scale studies to evaluate outstanding 13 14 issues. I'm going to cover some of these outstanding issues in a subsequent slide. And also to look at 15 plant-specific variability within critical parameters. 16

I think they recognize that they had a 17 pretty close collaboration among the analysts and the 18 19 experitmentalists from the various labs. But the main 20 point behind the second bullet that if you wanted to develop applicable models, which is again what their 21 22 focus was, you'd need a much closer collaboration than 23 we had where the analysts would be informing the 24 testers what actual tests they wanted to do. We 25 haven't followed that model. Again because our tests

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181

	182
1	have been more scoping in nature.
2	So if the focus were on model development,
3	this close collaboration between analytical
4	development, the characterization of the byproduct and
5	then the head loss testing, it would all need to be
6	very closely coupled. I think several peer reviewers
7	recognized that fact.
8	Okay. And this next slide, I figured I'd
9	throw this up and we'd all have a lot of fun with it.
10	I mean, this is meant to be a bit of a laundry list of
11	preliminary issues that many of the peer reviewers
12	have raised.
13	Now I say it's preliminary because again,
14	this will be refined once the PIRT process is
15	complete.
16	MEMBER KRESS: The first recommendation is
17	that throw that first bullet out.
18	MR. TREGONING: Okay. That's fine with
19	me. That's a major complication I wouldn't have to
20	deal with.
21	MEMBER KRESS: Yes, right.
22	MR. TREGONING: So this list is not meant
23	to be encompassing in anyway, and it's to provide you
24	a bit of the flavor of some of the classes of issues
25	that we've discussed and talked about within the peer
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	183
1	review group.
2	So I really wanted to focus on sort of
3	four areas of additional study here that have been a
4	theme as part of the peer review discussions.
5	One that we've had a lot of discussion
6	about were the coupling of radiolytical effects and
7	the redox potential of the sump environment. That's
8	been a major area of discussion in the sense that ICET
9	or none of the tests that we've done have looked at
10	all at radiolytic effects.
11	MEMBER KRESS: Where is the radiolytica
12	coming from?
13	MR. TREGONING: There's a variety of
14	potential sources. The ones that we focused on would
15	be crud that's released from the inside of piping due
16	to the thermal transient. So this would be nickel
17	ferrite, magnetite, nickel oxide, hematite, activated
18	species that would be released due to the thermal
19	shock transient from the inside of piping. Again,
20	build up or scale that accumulates over time.
21	And the rationale behind that is, you
22	know, when plants are shutdown normal pressure,
23	temperature transients you do see a certain amount of
24	crud release, you know, comes out as black water. And
25	there's been a lot of speculation about those effects
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	184
1	and how they might alter the chemistry and the
2	byproducts that we're seeing in these environments.
3	And, again, Bill or Marc or Bruce may want
4	to jump in at any point here because they've been
5	privy to all of these discussions. In fact, Bruce
6	looks like he can't wait any longer.
7	DR. LETELLIER: I think one of the reasons
8	that even small amounts of radiolytic products are
9	important is because of the sensitivity of the
10	chemical systems to the hydrogen peroxide. So that's
11	part of the concern.
12	I mean, we can discuss the radiation
13	levels or quantities of crud that are released, but
14	even a small amount of hydrogen peroxide can have a
15	large effect in the system.
16	MR. TREGONING: In terms of preparing the
17	redox off potential of the system. And there's been
18	a lot of discussion about the redox of the containment
19	environment could vary from over a volt, which is
20	tremendous in terms of what the implications are in
21	terms of chemical product formation.
22	So that's an area that we've had a lot of
23	discussion and at least several peer reviewers have
24	indicated that if you really want to understand what's
25	happening in your environment, you have to have a
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really accurate sense of the what the redox potential and how the radiolytic effects might be effecting the redox potential in your containment.

4 Another area, we've touched on this before 5 so this is certainly not a surprised, the ICET tests by in large were, in fact they were isothermal tests. 6 7 And there are certainly concerns. We know in the containment environment we don't have an isothermal 8 9 environment. In fact, we go through a temperature cycle, any little control value of liquid first gets 10 cooled down at the heat exchanger and then gets heated 11 12 back up in the core. So we talked a lot within the peer review of the effects of thermal cycling on both 13 14 product formation due standard solubility, to 15 precipitation at lower temperatures as well as 16 retrograde solubility; scaling or plating our at 17 higher temperatures on areas within the reactor core itself. 18

And one of the concerns here, and it was raised earlier by Bruce, without passivation thermal cycling potentially sets up a continuous source term development for chemical product.

Another important area, and Marc touched on this a little bit, is the solution pH or point of zero charge. This is an important measure for

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185

1 determining the susceptibility of product to go from nanoscale colloids to actually agglomerate and form 2 3 bigger particles, bigger agglomerated particles that 4 may have implications beyond just impaction on the 5 fiberglass in terms of how they might effect head that significantly effect 6 loss. And could if 7 substantial gel core formation actually occurs. A fourth area which we've touched on a 8 9 little bit, I think we talked about this in July at this Subcommittee meeting, was the effect of coatings 10 and other organic materials. 11 And, Marc, I don't know if you presented 12 this in July or not, but Marc has done some work on 13 14 effects of organics on effecting essentially acting as chelating agents and effecting agglomeration of some 15 of these aluminum products. And has been able to 16 demonstrate that for certain organics that he can 17 impede precipitate formation through certain levels of 18 organic elemental additions. 19 So the effects of 20 organics as well as coating. 21 MEMBER KRESS: Is that considered possible 22 mitigating strategy, to add chelating agents in there? 23 It's a possible strategy. MR. TREGONING: 24 I don't know that it's been seriously considered at 25 It's something that's been discussed. this point.

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186

	187
1	You know, when we try to assess the
2	chemical environment we want to be careful that we're
3	not making changes in one area that are having adverse
4	effects in a different area. So it is a possible
5	mitigation path, though.
б	And then so I talked about chelating
7	agents. There's been at least one peer reviewer has
8	an alternative hypothesis that while you may have some
9	organics that instead of acting as chelating agents,
10	may act to bound or accrete solid particles together
11	and actually promote agglomeration instead of
12	discourage agglomeration.
13	And then we've talked about effects of
14	hydrolysis on coating materials to produce particles
15	or gels.
16	So again, this list isn't meant to be
17	inclusive, it's just really to provide you a flavor of
18	some of the things and some of the issues that have
19	been banied about within the peer review discussions.
20	So my next slide is, you know the obvious
21	question that you're all having is so what? What are
22	you going to do with this information? And this next
23	slide is meant to really outline the strategy that we
24	have initially. And I'll say this slide is really
25	broader than just these issues. It's really how we're
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approaching sort of the entire Research philosophy behind GSI-191 resolution.

3 One of the things that we think is 4 important is that the issues that are developed, not 5 just here but with respect to all of our research, they need to be resolved within the context of the 6 7 resolution plan. And the way that's been outlined, and 8 the way we're proceeding to date, the industry has 9 been given the lead and the ultimate responsibility And the NRC's role has been very 10 for the resolution. clearly articulated as verifying that these resolution 11 12 strategies adequately assess outstanding issues. So this gets at your point where our role has never been 13 14 defined as developing the methodology or the textbook 15 for solving these. But really to focus more on 16 ensuring that we ensure adequate safety of the 17 modified sump designs that the industry is going to be promulgating. 18

19 SIEBER: How closely has the MEMBER 20 industry been involved in observing the research and 21 tests and experiments that you folks are doing? Now 22 if you're going to ask the questions of them based on 23 what you're learning now, if I were a licensee I would 24 try to figure out exactly what it is you're doing so 25 that I knew what questions you were going to ask.

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188

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1	MR. TREGONING: That's a good question.
2	And I'd say it depends on the test program.
3	The ICET program was a joint program.
4	MEMBER SIEBER: Yes.
5	MR. TREGONING: So that was all mutual
6	collaboration and it was set within a formal
7	framework. The other programs, we have to be a little
8	bit careful because we have other stakeholders other
9	than industry so we can't give industry preferential
10	knowledge prior to giving other public stakeholders.
11	So our strategy in these other programs like the ANL
12	work is conduct tests and then try to disseminate the
13	information as quickly as possible so we can get in
14	ANL's case we had a number of quick look reports. In
15	the area of ICET, when ICET was developed we never
16	intended to release all these individual data reports
17	associated with each test. We were just going to have
18	a summary report when it was done. But we thought it
19	would be more product to get the raw information out
20	there so that plants and people could
21	MEMBER SIEBER: That's the stack of stuff
22	that we have.
23	MR. TREGONING: Yes. That big stack that
24	you had was never envisioned at the beginning of the
25	program as being output. But as we progressed we saw,
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1	look, we're seeing things here and it's incumbent upon
2	us to get as much of the information out as quickly as
3	possible.
4	MEMBER SIEBER: But it lacked the
5	analysis. It was just reports.
б	MR. TREGONING: It was reporting day. I
7	mean, look, you sacrifice something in in
8	MEMBER SIEBER: That was fast?
9	MR. TREGONING: For speed, right. Right.
10	So the summary report that's being
11	developed for ICET will provide some of that analysis
12	that was lacking in the data reports.
13	MEMBER SIEBER: Well, I would think that
14	if your overall plan is to be successful
15	MR. TREGONING: So I would agree.
16	MEMBER SIEBER: Out designing sump screens
17	that aren't going maybe they're going to do it
18	twice, and that's not good.
19	MR. TREGONING: No, that's my concern.
20	And I share that concern.
21	Another thing we've done other than
22	providing sort of quick written products, is we've had
23	a number of public meetings. In fact, I think we've
24	averaged over the last two years a public meeting
25	every two months. And typically the way these public
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	191
1	meetings are structured is Research has a role, or we
2	go up at the public meeting and present what we've
3	done of interest in the prior two months.
4	When ICET was going on, we were presenting
5	what we were finding with ICET. When the Argonne work
6	has been going on, we've been presenting findings as
7	we get them. So that's another mechanism we've been
8	using to get information out quickly.
9	And at these public meetings quite often
10	we take a lot of feedback from industry on how we
11	might refine the tests or do them better in ways that
12	are more representative of their actual environment.
13	So I would agree with you that as much as
14	possible we need to get feedback and an understanding
15	that our testing is looking at things that are
16	reasonable and representative.
17	MEMBER SIEBER: One of the troubling
18	things is the Generic Letter but the basic ground
19	work is not finished. And I guess I just have to hold
20	my breath and wait and see. Because it's sort of a
21	concern to me that when you rush and doing a lot of
22	things in parallel with the opportunity to come to a
23	wrong conclusion someplace it's difficult to
24	reverse.
25	MR. TREGONING: Again, we are doing things
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	192
1	in parallel. And when you do things in parallel, the
2	need for communication becomes more important and you
3	potentially run the risk of exactly what you're
4	saying. But I think NRR probably may want to address
5	this a little bit more further.
6	MEMBER SIEBER: Well, I think it's more of
7	an NRR problem than yours. I guess the other question
8	that strikes me is that you're going to learn a lot of
9	things. A lot of them are specific to PWRs, you know
10	the boron and the chemical species and all. There's
11	some things that apply to other kinds of plants who
12	have already done the sump work. To what extend do
13	you expect to find some startling new mechanism that
14	would have an impact on BWRs, for example?
15	MR. TREGONING: Yes, actually, that's an
16	excellent point. I would argue that
17	MEMBER SIEBER: They think they're done.
18	MR. TREGONING: Yes. Certainly the focus
19	with the chemical effect work and the environmental
20	focus has been on PWR environments.
21	MEMBER SIEBER: Well, that's where a lot
22	of the chemistry issues are.
23	MR. TREGONING: Right. And we expect,
24	this is informed speculation or maybe ill-informed
25	speculation at this point. But I would argue that the
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PWR complexities are greater. However, that doesn't preclude additional artifacts in the BWR environments. 3 And one of the things that we're looking at NRR has 4 actually taken the lead on this, and it's not just the chemical area. I mean, we've learned things in a lot of areas. The information that we didn't have when the BWR resolution was achieved. So one of the things that NRR has taken

9 the lead on is to go back and start to revisit BWR resolution and see if there are any issues that have 10 arisen since the resolution time which may have 11 So that's something that we're looking 12 implications. at working closely with NRR to try to see if there are 13 14 issues.

15 In fact, we do have -- there's at least a plan in the budget to go back and start to evaluate 16 BWR chemical effects. 17

I agree with you. The two 18 MEMBER SIEBER: 19 types of plants are very different from the standpoint 20 of chemistry. But there may be thermal-dynamic -- that 21 you'll learn about in the process of dealing with PWR 22 sumps that you may want to think about for broader 23 applicability. So I think what you're doing is what 24 I would expect a reasonable assumption of folks to do. 25 The second point on MR. TREGONING: Okay.

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1	this slide that I think is important, we've talked
2	about today, you know prior to this presentation
3	within this presentation, there are many possible
4	issues that we don't fully understand. We certainly
5	don't understand to the point of having rigorous
6	technical models developed that can predict head loss
7	due to this set of conditions. But I guess one of the
8	points that I'd like to make, and Professor Wallis has
9	stressed this I think pretty elegantly so far today,
10	is that many of these remaining issues are very plant
11	specific. And the importance of these issues will be
12	a function of important plant specific parameters, the
13	design margin that they have for their ECCS system and
14	the mitigation strategies that they've adopted.
15	So we need to while we're considering
16	which issues are important, we really
17	unfortunately, this is just the nature of the beast;
18	we really have to identify I think for each plant what
19	set of issues are most important and to try to
20	understand and build up in that way for the fleet wide
21	which issues are really important.
22	Is it aluminum corrosion? Is it calcium
23	phosphate formation? You know, to me it's not quite
24	clear yet which plants. There may only be one plant
25	where we have to worry about substantial aluminum

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corrosion and precipitation. And if that's the case, we take a very different approach and strategy to 2 3 dealing with that plant than we would if it were a whole fleet of plants. 4

Well, one of the 5 MEMBER SIEBER: difficulties that I think you're going to have is that 6 7 you are developing models. You are investigating so 8 you can come up with a list of phenomena or a per 9 process or something like that. But you don't have a 10 way to take the individual characteristics of a given plant and translate that into this plant will operate 11 12 successfully or not. And I think that piece is missing still. And maybe the industry is going to 13 14 come up with the magic formulas, but I don't see the evolution of models coming from this research work. 15

MR. TREGONING: Yes. I would say in some 16 17 areas I would agree with you that that's certainly the case. In other areas, like for instance I think the 18 19 I think we've gained really quite a TSP issue, 20 significant level of technical understanding in terms 21 of, you know, CalSil levels that can potentially cause 22 I think there's metrics that can be developed issues. 23 or can be utilized to really determine if you have a 24 problem or not and can be used for screening.

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So there's some issues I feel like we're

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sufficiently far advanced enough where we can make a definitive statement. There's others where there is significant uncertainty. That's why understanding which plants are potentially affected by those issues and how many plants are there is in my mind a vital importance to really determine how best to proceed with fully resolving those remaining issues.

MEMBER SIEBER: On the other hand since 8 9 you're limiting the number of tests and experiments 10 that you do, where you're varying more than one variable at a time from any given test, it's not clear 11 12 to me that you're going to be able to make that distinction for every plant that's out there as to 13 14 what's important, what is not, what combination of 15 things. For example, maybe in a test you vary two things, but the plant in its operation and predicted 16 accident response doesn't have one of those variables. 17 You're not going to know --18 19 MR. TREGONING: Right. 20 -- what's important there MEMBER SIEBER: 21 unless you do additional work or they do additional 22 work.

MR. TREGONING: Yes.

24MEMBER SIEBER:So there are some pitfalls25here.

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1	MR. TREGONING: Yes. No, I agree.But by
2	the same token, it's really impossible for us to do
3	research to look at 69 different plants uniquely. So
4	that is one area that we're relying on the plants for
5	given the information that's out there to try to do as
6	rigorous assessment as possible, as well as buttress
7	that assessment with some additional experimentation
8	as necessary to demonstrate technical acceptability.
9	CHAIRMAN WALLIS: Let's look at one plant.
10	Let's look at plant R which has all the aluminum in
11	it. That's one plant.
12	MR. TREGONING: Plant R potentially has
13	issues.
14	CHAIRMAN WALLIS: That's one plant.
15	I'm not sure how you use what we heard
16	this morning to evaluate whether or not they've solved
17	the GSI-191 problem.
18	MR. TREGONING: Well, GSI-191 is a lot
19	broader than anything we've talked about so far today.
20	CHAIRMAN WALLIS: Yes. But how you going
21	to use what you heard this morning to assess something
22	when they come in and say our screen is now ten times
23	as big, we've done these tests, and we've found all
24	this stuff, and the pressure drop is acceptable? And
25	I'm not quite sure how you use what you heard this
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	198
1	morning to assess that.
2	MR. TREGONING: Well, you know, let me try
3	to answer that. Again, I would argue we don't have a
4	specific set of criteria that plant R comes in and
5	says okay, I've checked off 1 through 5 so I know I
б	don't have a problem. However, let's use plant R.
7	We know plant R has a lot of aluminum,
8	that raises a concern. We've seen results here and
9	results at LANL that lots of aluminum potentially
10	leads to head loss. So then we start asking questions
11	of plant R.
12	We find that plant R is not a high pH
13	plant. That's a good thing. We know with work at LANL
14	and ANL and other places that the lower the pH, the
15	less aluminum you get in solution. And secondly we
16	learned that plant R is not a sodium hydroxide plant.
17	They're a TSP plant. Even better. So that makes it
18	
19	MEMBER SIEBER: Or about to become one.
20	MR. TREGONING: Or about to become one.
21	So although I believe plant R is a TSP plant, but
22	that's just my own
23	MEMBER SIEBER: Okay.
24	MR. TREGONING: I don't know that for a
25	fact, but I have a sneaky suspicion that they're a TSP
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	199
1	plant.
2	So I mean that's the sort of evidence
3	you're looking for to try to build a case of how
4	concerned are we for plant R. Now some plants I think
5	we'll be able to make a very good argument that we
6	don't have concerns. There'll be other plants that we
7	probably don't have enough information to make that
8	kind of logical argument to eliminate any concerns.
9	And those are potentially the plants where we have to
10	do some additional analysis, testing, study to try to
11	figure out what issues are.
12	But the way I look at this right now we
13	have an issue with 60 plants
14	CHAIRMAN WALLIS: So are you going to do
15	some more analysis and testing when you find out what
16	other questions you need to answer?
17	MR. TREGONING: Paul might want to jump in
18	here because I'm stealing some of his stuff.
19	MEMBER DENNING: But let me jump in here
20	before we go much further. And that is, I think that
21	a basic decision is made that we were not I mean I
22	think that the NRC has made a basic decision. They're
23	not going to go down a pathway that's the normal
24	pathway of developing models that could be applied.
25	I mean at some point, I've heard said this
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1 is too complex a problem for us to really have first 2 principle models and this kind of stuff, particularly And so although what we were 3 in the chemistry area. 4 dealing with three years ago or so, or was kind of a 5 model oriented approach, since we got into the chemistry problems, now the industry has taken a 6 7 position of going very large scale integral tests and somehow covering the inputs with the thought that you 8 9 can do that with an integral test. 10 I mean, the normal way we deal with 69 11 different plants or 104 different plants is we develop 12 models, we have experiments that validate those models and we use the models to do our safety evaluation. 13 14 We're going a different pathway here, or at least I 15 perceive that a large element of what we're doing is a different pathway, a very empirical integral test 16 pathway for this difficult element of the problem. 17 And I'm not convinced that really is a successful 18 19 pathway when we start to -- I mean, if you didn't have 20 the ACRS, you'd be okay. But you know we're going to 21 ask questions that are going to be very difficult to 22 answer without models. 23 And, you know, you talk about the things

24 are on the good side and things that are on the bad 25 side as far as -- obviously, there are things that are

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200

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1	on the good side and the bad side. But can we really
2	go down this integral test pathway in a conservative
3	manner? Because I'm sure that at some point here what
4	the industry is going to have to do is say you know I
5	can't cover all this, but I'm doing it conservatively.
6	And are we going to be able to answer all those
7	regulatory questions when we've gone away a pathway we
8	normally go, which is model development and a
9	validation? Even if those are fairly approximate
10	models, we're not going down that pathway for this
11	part as I read everything that you've said.
12	MR. TREGONING: It's true.
13	Paul, did you want to weigh in?
14	MR. KLEIN: I was afraid you were going to
15	say that.
16	MR. TREGONING: Well, you were sitting
17	there.
18	MR. KLEIN: I think the key would be if we
19	can convince ourselves that the approach even without
20	our lack of model development is conservative. And we
21	will be an iterative process. I think Rob is correct
22	there'll be some subset of plants where it might be
23	easy to determine that, some it might be relatively
24	easy to determine they have a real issue that they
25	need to address, to either switch a buffer or do
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something different. And then there may be a third subset that we perhaps may need more confirmatory research to help us address those and verify that the industry evaluation are appropriate and conservative.

5 CHAIRMAN WALLIS: I'm not sure they're 6 going to be conservative. They can just simply say 7 we've put into our test facilities all the sorts of 8 things we expect to see in the plant. The tests are 9 representative. We simply take the test results and 10 use them in the plant. That's without having to 11 understand anything at all.

I don't know that we 12 MR. KLEIN: understand all of the different vendor approaches at 13 14 this point. There's five different strainer vendors 15 potentially four different and approaches to evaluating chemical effects. I believe some of them 16 chemical 17 will be doing effects testing in multifunctional loop similar to what ANL has done 18 19 trying to develop a factor to apply for head loss and 20 chemical effects. I don't believe everyone will use 21 an integrated test where they add simulated chemical 22 surrogate and say they've addressed the issue.

23 MR. CARUSO: Do you intent to resolve this 24 on a vendor specific basis or on a plant specific 25 basis? Because we read some things that say you plan

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	203
1	to look at what the vendors do and maybe audit a few
2	plants and then say the rest of the plants are okay.
3	But then I keep hearing well you've got to consider
4	each individual plant and their aluminum and their
5	chemistry and their sump configuration.
6	MR. TREGONING: I don't know if you want
7	to jump in, Mike?
8	MR. SCOTT: Yes. Mike Scott, NRR Staff.
9	We are in fact going to be resolving the
10	issue on a plant specific basis. Now, as we'll talk
11	about tomorrow, the process will include audits. And
12	we're not auditing every plant. What we're planning
13	to do is audit a representative sample. And we'll
14	show you those criteria tomorrow.
15	Now that doesn't mean that the plants that
16	are not getting audited don't get a further look.
17	Everybody's package that they all the licensees
18	will turn in supplemental responses to the Generic
19	Letter and/or responses to the Staff's RAIs that we
20	sent out here a couple of months ago. And all of
21	those will be evaluated as part of addressing the
22	Generic Letter. So everybody will be evaluated.
23	Now what we're expecting is that,
24	obviously, if five plants use one vendor's testing
25	program, then their approaches are going to look
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	204
1	fairly similar, although not identical because as you
2	all have pointed out many times, each plant is
3	different.
4	Does that answer your question, Ralph?
5	MR. CARUSO: Does that mean you're going
6	to write an SER? You're going to write 69 SERs?
7	MR. SCOTT: It doesn't mean we're going to
8	write 69 SERs. We're going to do close out packages
9	for 69 plants associated with the Generic Letter.
10	MR. TREGONING: Okay. So the last slide
11	here before I turn the floor over is I'm here the
12	rest of the day. I'm not going far.
13	What are our research plans or how do we
14	plan to proceed forward? We've talked a little bit
15	about this. What's our strategy.
16	We'll certainly be completing the Research
17	Information Letter in the very near term to identify
18	or raise some of these potential outstanding issues.
19	And then the second bullet is important.
20	We're going to be working with industry to monitor
21	their direction and progress over the next several
22	months to take that issue list and really try to
23	determine based on, again, where the plants are
24	heading with their modified sump solutions to
25	prioritize which of the issues are really most
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	205
1	important and which are the ones can have a dramatic
2	impact on their engineering solutions.
3	And then those that we identify, we'll be
4	looking at coordinating with NRR and industry so that
5	we can assess and resolve whatever remaining issues
6	result.
7	Status for the peer review. I think I
8	mentioned this, so I won't go over this. The formal
9	review reports have been received. And the PIRT
10	assessments have been completed. We'll be
11	CHAIRMAN WALLIS: Well, we heard this
12	morning, I'm sorry to interrupt you, that the final
13	reports are not available until November. How can
14	these people peer review the work until it's been
15	really pulled together in a report? I mean, they give
16	comments now, same as we can. But until they see the
17	final product, what are they reviewing?
18	MR. TREGONING: Yes. We have reports that
19	are starting to be published anywhere from April to
20	October. I think in the chemical effects area, yes,
21	we have nothing published after October.
22	They've certainly seen the in many
23	cases they've seen preliminary versions of reports.
24	They've been presented presentations with essentially
25	the guts of the report and had a lot of discussion in
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	206
1	terms of this is what information is going to be in
2	the report.
3	They won't be formally reviewing the
4	reports themselves as much as they are the programs
5	that are associated with those various reports.
6	CHAIRMAN WALLIS: But the thoughts change.
7	I think of ICET. We heard about ICET a long time ago.
8	MR. TREGONING: Yes.
9	CHAIRMAN WALLIS: And you still don't have
10	a final report as far as I know.
11	MR. TREGONING: Yes.
12	CHAIRMAN WALLIS: And you're still saying
13	that now you're saying that well our interpretation
14	of the web-like structure has changed as we've learned
15	more. When we originally heard reports you were
16	saying oh we've discovered some new stuff which might
17	clog the screens. You know, we've seen all these
18	pictures of these webs. And now you're saying well
19	that's an artifact of how you process the stuff
20	afterwards.
21	So, you know, until you've really decided
22	what your final report will say, you don't know quite
23	what it is that's got to be reviewed.
24	MR. TREGONING: Well, you know, I would
25	agree with you some sense. But in another sense let
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me recall the discussion we had last July when we presented these films. And we all discussed that they looked pretty odd, and I think you were the one that raised hey you ought to look at surface tension, maybe these are surface tension phenomena. And subsequent work did show that these were phenomena that occurred via drying.

Marc's precipitate distribution that he 8 put up this morning and the trimodel distribution, 9 that raised a lot of discussion at the peer review 10 level. Enough discussion that Marc's gone back and 11 12 looked at the technique a little bit. And I think while you heard today that at least one of the peaks 13 14 he thinks is an artifact of the way the tests were conducted. There's been a lot of discussion like 15 16 this. 17 CHAIRMAN WALLIS: Yes. That's the whole I mean, it's going around and around. point. 18 But 19 then you're going to publish a peer review NUREG. 20 MR. TREGONING: Yes.

21 CHAIRMAN WALLIS: It's better based on the 22 latest information, not what they heard from him the 23 first time around.

24 MR. TREGONING: But essentially his 25 analysis, the analysis that he's doing in his report

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	208
1	is finished so there's not any new information that's
2	going to come up in the report.
3	CHAIRMAN WALLIS: But different
4	interpretations, apparently, of the size
5	distributions.
6	MR. TREGONING: Yes, as a result of
7	consultation with the peer reviewers.
8	CHAIRMAN WALLIS: Right.
9	MR. TREGONING: So you're right. We didn't
10	ask them to actually look at all of the final products
11	from each of these project.
12	CHAIRMAN WALLIS: Are they being asked to
13	say that what you've done is adequate to review?
14	MR. TREGONING: No. No. not at all.
15	No.
16	CHAIRMAN WALLIS: So how do you know that
17	you've done enough work to form a basis for resolving
18	this GSI?
19	MR. TREGONING: Yes. We wouldn't even
20	attempt to task the peer review
21	CHAIRMAN WALLIS: You don't know if you've
22	done enough work.
23	CHAIRMAN WALLIS: I don't think we'll know
24	that.
25	CHAIRMAN WALLIS: We won't know that, will
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	209
1	we?
2	MEMBER SIEBER: We won't know it until the
3	reviews are over. The one who will determine it is
4	NRR.
5	CHAIRMAN WALLIS: So we could write you
6	know, we're reviewing your work, too. And what we're
7	going to write is a letter. We could simply write
8	that we've had a very interesting meeting with you.
9	You've told us some things that were new information
10	for us, but until it's all pulled together, we can't
11	really assess what it's worth.
12	MR. SCOTT: If I can jump in again. And
13	we're actually in the same position that you are, Dr.
14	Wallis. We're not sure right now if the approach that
15	we have taken will be enough in and of itself to reach
16	closure on the GSI. That's why when someone asks when
17	you going to close the GSI, said well 2008 if we have
18	enough information at that time.
19	Once we start to get the Generic Letter
20	responses in and, as I will discuss with you tomorrow,
21	those are going to start coming in towards the end of
22	this calendar year, we're going to have a better idea
23	of the approach that the industry has taken in
24	response to the actions that we have requested of
25	them. And that may, depending on how that comes out,
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	210
1	require additional actions or refocus.
2	So we're not prepared to say to you today
3	or tomorrow that we see that this absolutely,
4	positively going to result in closure of the GSI
5	without further work. We don't know yet.
6	CHAIRMAN WALLIS: Because also what
7	Westinghouse is doing, there are some WCAPs.
8	MR. SCOTT: That's correct.
9	CHAIRMAN WALLIS: We have got some, I
10	think, well we haven't talked with Westinghouse, we
11	haven't reviewed them thoroughly
12	MR. SCOTT: Right. We just got two. We
13	just got two of those in the door.
14	CHAIRMAN WALLIS: That's part of the
15	package. And since we heard here that industry is
16	taking the lead, that may be one of the more important
17	parts of the package.
18	MR. SCOTT: That's correct. A lot of the
19	industry's approach for downstream effects and
20	chemical effects relies on these WCAPs. And as
21	another thing we're going to bring up is that
22	Westinghouse or the PWR owners group is writing a
23	third WCAP to address in core downstream effects.
24	CHAIRMAN WALLIS: So I just don't know.
25	Have they written these WCAPs without the benefit of
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	211
1	the sorts of work that we heard about this morning?
2	MR. SCOTT: I can't speak to those.
3	Paul, do you want to weigh in on the
4	chemical ones?
5	MR. KLEIN: The chemical effects area
6	they've been very cognizant of the work ICET and also
7	the early work at ANL. We released two information
8	notices with attachments that provide
9	CHAIRMAN WALLIS: Well, let's take the
10	work that Bill Shack talked about. I've been
11	surprised that that's been incorporated into a WCAP
12	yet and yet it seems that some important phenomena
13	have been identified.
14	MR. KLEIN: I think the WCAP that we have
15	in for review currently is not there's not much in
16	it related to head loss. It's more in chemical model
17	trying to predict what might form.
18	CHAIRMAN WALLIS: You have to read a long
19	way before you get something that's useful. But what
20	I found in one of them was how you actually produce
21	some surrogate mix. Isn't that what one of them is up
22	to? How do you produce surrogate set of particles?
23	MR. KLEIN: Yes.
24	CHAIRMAN WALLIS: And that's all?
25	MR. KLEIN: Well, they would argue there's
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	212
1	more. They've done some corrosion testing.
2	MR. TREGONING: Yes, corrosion as well as
3	looking precipitate formation. They've done some
4	filterability testing as well as
5	CHAIRMAN WALLIS: And a lot of small scale
6	tests in separate jars, but not nothing at synthesis
7	between different things.
8	MR. TREGONING: Yes. That's correct.
9	That's correct.
10	CHAIRMAN WALLIS: We haven't heard about
11	that. Are we going to hear about that in August, is
12	it? Is that where we're going to hear about that,
13	Ralph?
14	MR. CARUSO: Yes.
15	CHAIRMAN WALLIS: We have a presentation
16	from industry?
17	MR. CARUSO: A whole bunch of them.
18	CHAIRMAN WALLIS: Okay.
19	MR. TREGONING: I don't know, is the
20	Westinghouse testing on the agenda for August? Not to
21	my knowledge.
22	MR. CARUSO: I could ask the WOG to come
23	in and talk about what they're doing. So it's the
24	members of the WOG.
25	MR. TREGONING: Two days sufficient?
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	213
1	MR. CARUSO: Well, as long as we need to.
2	CHAIRMAN WALLIS: Well, we've written some
3	fairly strong letters about this issue. I think we
4	might this time simply wait and see. Say, look, we've
5	heard a bit and we're going to see what else comes
6	along before we reach any conclusion. I'm not sure
7	yet. But a lot of this seems to be sort of so
8	incomplete, I'm not sure I want to write anything
9	about it at all yet, personally.
10	MEMBER SIEBER: I tend to agree with you.
11	And I guess I'm not totally satisfied with the
12	approach that you're taking, but I can't think of an
13	alternative that will work in any reasonable kind of
14	time frame. So if I had a better idea, I certainly
15	would tell you, but
16	MR. TREGONING: I certainly would welcome
17	that.
18	Any other questions with respect to the
19	peer review before we move on to the next
20	presentation?
21	CHAIRMAN WALLIS: Well, we haven't seen
22	what they've said yet, have we?
23	MR. TREGONING: Sure.
24	CHAIRMAN WALLIS: We haven't seen their
25	reviews written down?
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	214
1	MR. TREGONING: No. You have not seen the
2	formal review. And that'll be part of this August
3	2006 NUREG. Seeing in great detail what each of them
4	have said.
5	CHAIRMAN WALLIS: What you've told us is
6	it's happening. You've told us some of the sort of
7	things, some of the conclusions. And we don't have
8	much of substance to review yet.
9	MR. TREGONING: Not at this point. But
10	when the NUREG comes out in August, certainly you will
11	at that time.
12	CHAIRMAN WALLIS: Okay. But thank you.
13	So should we be moving on to drain column
14	testing, is that it? Probably should move onto it.
15	If it takes too long, we may need to take a break in
16	the middle of it. And maybe Bruce can move along
17	rapidly.
18	DR. LETELLIER: Maybe.
19	MR. CHANG: Good afternoon.
20	Again, I'm T.Y. Chang, NRC Office of
21	Research.
22	With me here is Dr. Bruce Letellier from
23	Los Alamos National Lab.
24	Today we would like to present to you a
25	study that was being performed at Los Alamos. The
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	215
1	study is about the head loss caused by chemical
2	precipitates and the study is being done by using a
3	very simple set up that is the gravity driven drain
4	column.
5	CHAIRMAN WALLIS: No pump?
б	MR. CHANG: Pardon?
7	CHAIRMAN WALLIS: No pump?
8	MR. CHANG: No pump. All right.
9	Under the agreement between NRC and the
10	industry head loss implications are not evaluated in
11	the ICET tests. In order to address the head loss
12	caused by chemical precipitates a strategy was
13	conceived to place fiberglass insulation specimens in
14	the form of pucks in ICET test tanks during tests 3,
15	4 and 5.
16	Afterwards, the post-test fiber pucks were
17	evaluated for head loss using a very simple gravity
18	drive drain column. Bruce is going to go into much
19	more details about the test later on.
20	The primary objective of this study is to
21	do work that was not done in ICET tests, that is to
22	evaluate the head loss caused by ICET generated
23	chemical products.
24	And there is a second objective that is to
25	develop a head loss correlation for flow through

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	216
1	porous media from the fundamental principles. And
2	this will permit us to do the comparison to some of
3	the existing correlations, such as the NUREG/CR-6224
4	correlation and also there are various one being
5	developed by our colleague, Dr. Krotiuk of the Staff.
6	And he's going to talk about that right after this
7	one. It's about the modified Ergun equation.
8	MEMBER KRESS: Do these tests duplicate
9	what was done at Argonne, add to it or what?
10	DR. LETELLIER: Compliment.
11	MR. CHANG: Complimentary.
12	CHAIRMAN WALLIS: And Argonne didn't
13	correlate that data with any equations.
14	DR. LETELLIER: We'll get into the details
15	of the study, but in fact this exercise used actual
16	test articles from the ICET experiments solution in
17	fibers. And Argonne was a surrogate with a much
18	different apparatus. We'll compare the two.
19	MR. CHANG: Similar to the presentations,
20	the regulatory applications of the study is mainly to
21	support NRR review of licensee responses to Generic
22	Letter in an area of head loss caused by chemical
23	products.
24	And also it will provide, too, for the NRR
25	to perform audits in this area.
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217 1 And thirdly, this will provide the 2 licensees information for their assessment of the head loss caused by chemical products. 3 4 The end products, again, will be а 5 NUREG/CR report. It is in progress. And the publication is expected in October this year. 6 7 Now I would like to hand this over to 8 Bruce. 9 CHAIRMAN WALLIS: Now in the NRR 10 presentation at the workshop the statement was made that NUREG/CR-6224 is unsuitable for the kind of 11 12 material that's in a sump. MR. TREGONING: I'm sorry. What was the --13 14 CHAIRMAN WALLIS: NRR stated in the 15 workshop on May 24th, whenever it was, that this correlation was unsuitable for use in NUREG/CR-6224. 16 17 MR. TREGONING: Ralph, you want to take that, or -- I'll be happy to answer it, but you can 18 19 take it. 20 MR. ACHITZL: Ralph Achitzl, NRR. I'm 21 speaking a little bit for Shanlai Lu. He's not here 22 right now. 23 CHAIRMAN WALLIS: Because he's the man who 24 said it, yes. 25 Well, we went through ESE MR. ACHITZL:

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218 1 -- actually speak of the devil -- he just walked in. 2 Well, let me say what we did in ESE and 3 Shanlai Lu basically had the difficulty of whether you could use the correlation or not. And we ended up 4 5 saying you could use it for scoping because of temperature effects and other effects, debris, that 6 7 didn't correlate well in the CalSil data. The ESE was 8 written that you couldn't use that alone as the basis 9 like we did on the boilers. So what was being said at 10 that point is you must do individual plant specific testing, but you could use the correlation for 11 I think that's the gist of the comment that 12 scoping. was made at that. 13 CHAIRMAN WALLIS: You could use it as sort 14 15 of a guide --16 MR. ACHITZL: As a scoping tool. 17 CHAIRMAN WALLIS: A guide, but you couldn't use it alone to predict things. You had to 18 19 have it backed up. 20 MR. ACHITZL: You had to have it backed up 21 with testing. 22 So plant specific tests. CHAIRMAN WALLIS: 23 Yes. MR. ACHITZL: Or different correlations. 24 25 I guess it wasn't ruling out different correlations.

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	219
1	MR. TREGONING: And that's what the SE
2	said. So there was no new position in the May meeting.
3	CHAIRMAN WALLIS: Okay.
4	DR. LETELLIER: So the Committee has not
5	seen any of this work except for some minor illusions
б	to it in the February briefing.
7	As T.Y. said, this was intended to
8	compliment the ICET program by providing some
9	preliminary head loss indications of actual materials
10	that were resident in the chamber, either fiberglass
11	that had been incubated, so to speak, or cultured in
12	the solution or the solutions themselves to look at
13	changes in or latent precipitates that might be
14	present.
15	Just really quickly acknowledge co-
16	authors, two of our graduate students who have
17	successfully matriculated in their master's level.
18	And Will Roesch turned to the dark side. He's now
19	consulting for industry with Alion Corporation.
20	The presentation we're going to look over
21	the apparatus, just talk about the equipment that's
22	involved. A very simple look at the samples, the fiber
23	samples that were fabricated to essentially avoid the
24	complication of bad compression during the head loss
25	measurement. We tried to avoid that problem by
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	220
1	precompaction.
2	We'll look at the rinse procedure, in
3	particular how we attempted to control temperature.
4	The test matrices will give you an
5	overview of all of the items that were surveyed. And
6	in essence this was suited to a survey type of
7	exercise where we could execute rinses very rapidly
8	and collect a lot of data for a variety of test
9	objects.
10	The theory development deserves a little
11	bit of study because it's not a constant velocity
12	system. You need to understand how to convert the
13	velocity measurements that are velocities that are
14	observed into a head loss effect and how ultimately
15	that's converted into a inference of the hydraulic
16	parameters that you might be assuming for a head loss
17	correlation.
18	And finally, hopefully, we'll spend most
19	of our time on representative results looking at the
20	baseline loss characteristics of the empty column
21	itself, looking at the clean fiber samples which
22	serves as a baseline for all of the products that were
23	present. And then look at ICET-5 which was
24	investigated the most thoroughly. We actually
25	archived about 100 gallons of solution at the test
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(202) 234-4433

	221
1	temperature so we could work through a well designed
2	test matrix.
3	CHAIRMAN WALLIS: This is the one that has
4	this aluminum in some sort of colloidal form, is that
5	it?
6	DR. LETELLIER: Test 5 is representative
7	of the aluminum
8	CHAIRMAN WALLIS: That stuff has been
9	stored for a long time. Is it still in the same form
10	as it was when it was ICET.
11	DR. LETELLIER: That's a very good
12	question. The material was tested within 30 to 45
13	days post-test. So it was rather mature compared to
14	the surrogate material that Argonne has tested. It
15	does represent in some sense a continuation of the
16	ICET exposure condition with the exception of the
17	corrosion products that were present.
18	The whole concept was inspired by a couple
19	of problems. First of all, we had made the decision
20	not to do any institute pressure drop measurements as
21	part of ICET, but yet people were clamoring for that
22	information. Everyone's curious. So there was an
23	opportunity because we had been extracting samples
24	periodically, we thought if they could be arranged or
25	configured in a manner convenient for testing, we
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(202) 234-4433

	222
1	should continue doing that.
2	Just some simple studies. Remind you that
3	the drain time kinetics are all that you really need
4	to know to understand the hydraulic properties. For
5	an empty column
6	CHAIRMAN WALLIS: This is presumed to be
7	something on its side here that's
8	DR. LETELLIER: Did it work?
9	CHAIRMAN WALLIS: You have gravity that's
10	horizontal in New Mexico? Hey.
11	DR. LETELLIER: Did we all see that? It
12	drains in approximately 1½ seconds from top to bottom.
13	But if you put clean fiber in place, it's much slower
14	and it could be photographed digital imagining. We
15	actually instrumented this with a pressure transducer
16	that I'll show you.
17	CHAIRMAN WALLIS: Oh, there's a weighted
18	ball on top of this water that pushes it through or
19	something?
20	DR. LETELLIER: That was just a
21	visualization technique so we could see the top of the
22	water.
23	CHAIRMAN WALLIS: Actually, there seems to
24	be more head than just above the screen. Because it
25	actually keeps going. When the ball reaches the
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(202) 234-4433

	223
1	screen, it's still moving. So presumably there's a
2	siphon or something that's sucking it out as well as
3	pushing it.
4	DR. LETELLIER: Well, I think gravity's
5	doing the work. And whether it's pushing or pulling
6	is a matter for philosophical debate.
7	CHAIRMAN WALLIS: There is the one that's
8	below the screen that's sucking it out, too.
9	DR. LETELLIER: This is a schematic of the
10	design. And what you're referring to is what I call
11	the exit chamber. And it was important to have a
12	continuous flow of water through the bed. We didn't
13	want instabilities to form and allow air pockets to
14	percolate back through the bed.
15	Some configurations do show that behavior. And
16	if I were doing this again, we would make the exit
17	column much longer.
18	It also has a throttle valve for
19	controlling the flow so that we can have velocities
20	that are in the range of interest. Under
21	gravitational free fall this drains in about half a
22	second. So we need something that's more moderate, but
23	yet we don't want to burn all of the potential energy
24	in the throttle. We need something that's primarily
25	burned through the sample so that we have good
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(202) 234-4433

	224
1	fidelity data.
2	We instrumented the column with a single
3	pressure transducer that's located a few inches above
4	the bed. The sample itself is inserted in a two inch
5	cylindrical ring in this coupling here.
6	CHAIRMAN WALLIS: You could also take
7	photographs. You could take a movie so you know the
8	velocity from the movie.
9	DR. LETELLIER: The very first tests were
10	done that way. It's extremely labor intensive but in
11	fact it would be my preference, it would be much more
12	reliable. I'll show you what challenges we had with
13	data analysis with an electronic pressure transducer.
14	We also eventually when we moved to
15	CHAIRMAN WALLIS: Frame-by-frame you can
16	read a video very quickly.
17	DR. LETELLIER: If it's automated.
18	MEMBER SIEBER: With graduate students.
19	MR. TREGONING: Rob Tregoning.
20	The challenges we wanted to do testing at
21	elevated temperature. And these are fairly long
22	slender columns and we were trying to minimize the
23	amount of heat loss we had during the test as well.
24	So there were sort of balances that we made.
25	CHAIRMAN WALLIS: Oh, so you covered them
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(202) 234-4433

	225
1	with insulation?
2	DR. LETELLIER: That's right.
3	CHAIRMAN WALLIS: Ah.
4	DR. LETELLIER: This is shown without the
5	thermal insulation.
6	CHAIRMAN WALLIS: Okay.
7	DR. LETELLIER: But there are clever ways
8	around that, magnetic tracers and other pressure taps.
9	This was honestly a poor man's head loss
10	loop, but I think it was very successful. It's
11	serving its intended role.
12	We did instrument this with a temperature
13	probe just below the sample. We made every attempt to
14	preserve the temperature of the rinse solution and the
15	temperature of the fiber sample. We did that through
16	constant temperature storage ovens.
17	Approximately 3.7 liters passed through
18	this sample in each rinse. And, of course
19	CHAIRMAN WALLIS: A gallon.
20	DR. LETELLIER: Approximately a gallon.
21	And, of course, the length of the column is the
22	maximum driving pressure. We had about six feet of
23	head available. In combination with the throttle
24	valve we had test ranging, velocity ranges from .05 to
25	1 foot per second, which is perhaps a little higher
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(202) 234-4433

	226
1	than prototypical some screen designs. But the intent
2	here is to quantify the parameters of the correlation
3	which are debris specific not velocity specific.
4	There's our test article. It's a 2 inch
5	diameter ½ inch thick precompressed fiber puck.
6	There's about six grams of fiber once we compacted it
7	and
8	CHAIRMAN WALLIS: Got a hole in the side
9	there where your arrow is?
10	DR. LETELLIER: Yes. There are some
11	occlusions, none of these observed to pass all the way
12	through, but there is a variety of uniformity. And
13	that was the reason it was important to us to
14	characterize the baseline. I'll show you those
15	results.
16	We started out with 7 grams of fiber, but
17	just the manufacturing process we lost about one gram.
18	So when we calculate effective porosities, it's best
19	to use the dry mass of the fiber that's determined
20	post-test.
21	The test articles that were exposed to
22	ICET actually dissolved partially. Some the order of
23	a tenth of a gram might have been released to the test
24	solution.
25	And some of our blanks experienced some
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(202) 234-4433

	227
1	agitation during storage. So all of this contributes
2	to some interpretation of variability. Despite being
3	precompressed to about seven times the manufactured
4	density, it's still 92 percent porous. There's a
5	great deal of open space.
6	The fiber samples were supported
7	underneath by a retaining screen and also on the top.
8	And so you'll see some pictures of test articles that
9	have a waffling pattern on top.
10	Generic rinse procedure includes preparing
11	all the bottles. Again, the intent is to maintain the
12	temperature as well as we could manage in a manual
13	fashion.
14	We would actually fill the lower chamber
15	before inserting the sample so that we could
16	contribute to constant temperature. And then we would
17	fill it from the top using this diffuser arrangement.
18	And the intent is simply to avoid direct water
19	impingement from disturbing the bed.
20	Manually opening the valve at the bottom
21	initiates the test. We had automatic data acquisition
22	from the pressure tap and the throttle valve was
23	closed before we actually exposed the fiber sample.
24	The intent here is that we could repeat multiple
25	rinses over a full cycle. And typically we would rinse
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(202) 234-4433

	228
1	each puck five times.
2	Photographs, dry weights constituted the
3	data record. Okay.
4	The text matrices first of all, consist of
5	the performance data. The basic flow losses inherent
6	drag coefficients for the empty column including all
7	of the retaining screens and rings. WE also did some
8	studies using pure sand beds that are suspended on
9	filter paper just for comparison to theory. We did
10	some studies with sand loaded fiber for comparisons to
11	handbook type of values. And, obviously, a rather
12	extensive characterization of the clean fiber
13	variability.
14	For the test articles we had fiber samples
15	that were exposed to ICET-3 environments beginning on
16	day 4 following the observation of primary
17	precipitate. If you remember test 3 is the calcium
18	phosphate condition. So most of that had settled, the
19	water clarity was very good by test 4. Sorry, by day
20	4.
21	For test 4 the samples
22	CHAIRMAN WALLIS: Rinse with clean water.
23	ICET the fibers have some calcium phosphate in there?
24	DR. LETELLIER: That's correct.
25	CHAIRMAN WALLIS: And it stays there when
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	229
1	you rinse them?
2	DR. LETELLIER: That was one of the
3	questions. We could study both well, for test 3
4	and 4 we could only study the release. We could study
5	the shedding of that material through multiple rinses.
6	For test 5 we actually archived solution.
7	So for the test 5 fiber we rinsed it with both test 5
8	solution and clean water so we could look at the
9	differential.
10	For test 5 by that time we were excited
11	about some potential value here. We had a well
12	designed test matrix and we had 12 samples total to
13	examine.
14	Test 5 was representative of the aluminum
15	hydroxide chemistry. And remember from test 1 we had
16	observed a visible precipitate when it was cooled. We
17	never observed a visible precipitate in either test 1
18	or test 5 at the test temperature of 6°C. So when we
19	determined test 5 we archived a 100 gallons of
20	solution in the oven until they were ready for use.
21	We also looked at some rapid cooling of
22	that test 5 solution over a 20 degree temperature drop
23	to hopefully explore the idea of a temperature of a
24	heat exchanger before rinsing that through clean
25	fiber. And we had some very cursory examines of
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(202) 234-4433

	230
1	calcium phosphate that we prepared in a surrogate
2	manner. So all total we have over 60 rinses with
3	replicates of many different configurations.
4	The cooled test 5 solution was examined in
5	a nested incremental test matrix so we could look at
6	five different samples that were rinsed an increasing
7	number of times. And in that way if the trends are
8	good, we could look at both accumulation and shedding
9	by looking at differences. And I'll show you some of
10	that information.
11	So in essence, this matrix looks at a set
12	of nested replicas. There are five reps of a single
13	rinse, there are 4 replicas of 2 rinses, et cetera.
14	The measured viscosities, I think Bill
15	alluded to this earlier, test 5 solution at 60 $^\circ$ at the
16	end of the test was slightly higher than clean water
17	as far as measured viscosity.
18	The cooling rates that we were able to
19	induce just using ice baths and immersion are almost
20	3 degrees C per minute. And, honestly, I don't know
21	how that compares to a heat exchanger. I expect it's
22	rather slow compared to the heat exchange in the
23	plant. But in fact we measured about the same
24	viscosity at 40 degrees. What was interesting is we
25	did observe a visible precipitate at that temperature.
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(202) 234-4433

	231
1	And in fact by the end of our testing, even the
2	archived solution at 60 degrees had some evidence of
3	settling at the bottom of the containers.
4	A data typical data record looks like
5	this. This is a pressure trace over 5 consecutive
б	rinses. And you can see that the column is filled. We
7	check out the operation of the data acquisition and
8	it's rinsed.
9	What's important to preserve is to look at
10	the time delay in comparison to the temperature.
11	Again, we had a target temperature but we weren't
12	completely effective at preserving that.
13	So the total data analysis follows a
14	history. First of all, you have a presumed or well
15	developed head loss correlation with some free
16	parameters that are determined by the material
17	properties. What we get from the drain column rinse
18	is a pressure trace that has to be converted into a
19	velocity. So that's the first step. Given the
20	velocity, given the kinetics of the system, then we
21	can calculate the delta p, the head loss measure.
22	CHAIRMAN WALLIS: Well, in theory given if
23	you understand the porous media, you can predict the
24	whole experiment.
25	DR. LETELLIER: You can, that's right.
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(202) 234-4433

	232
1	CHAIRMAN WALLIS: You don't need to know
2	anything except that you saw this height and you let
3	it go.
4	DR. LETELLIER: That's true except as you
5	pointed out, that delta p is a more accurate
б	definition of hydraulic loss than simply the head, the
7	static head. So given the sure stress, dissipation and
8	other irreversible effects it's not sufficient just to
9	know the height of the bed. It's essentially a
10	comparison between the free fall velocity history and
11	the observed history.
12	CHAIRMAN WALLIS: Well, you know the
13	pressure because of the you know the height, you
14	know that velocity gives you another rate of change of
15	height. So you're in pretty good shape.
16	DR. LETELLIER: That's true. This
17	illustration just recounts the data analysis steps
18	that were executed. Intuitively it's all very
19	obvious.
20	Once you have a delta p then you still
21	have a statistical step of inferring the value of the
22	parameters from the data and then you can feed that
23	back to refinements of the head loss correlation.
24	The velocity history simply records the
25	conversion of potential energy to kinetic energy. Not
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	233
1	much more to it.
2	CHAIRMAN WALLIS: I don't know what you
3	mean by kinetic energy and this stuff is just oozing
4	through the bed.
5	DR. LETELLIER: Well, you saw an example
б	where even clean fiber will drain 6 feet of head in
7	about 8 to 12 seconds.
8	CHAIRMAN WALLIS: Kinetic energy maybe in
9	that case, but most of it's on a if you've got
10	particles in there, do you worry about the kinetic
11	energy?
12	DR. LETELLIER: Some terms dominate,
13	others do not. When we added calcium phosphate, we
14	would wait onwards of ten minutes.
15	CHAIRMAN WALLIS: So you don't worry about
16	kinetic energy at all?
17	DR. LETELLIER: Not at all. But, of
18	course, the terms are there.
19	The pressure tap cam be converted into a
20	velocity simply by using an unsteady Bernoulli
21	equation. You have to account for the possibility of
22	acceleration, and that's what this reduction shows
23	you. There are two terms. When you initiated the
24	rinse there is some initial acceleration. It's in free
25	fall, for example. And then when it's draining
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(202) 234-4433

	234
1	steadily, it's simply the static head that drives the
2	flow.
3	Because there is noise in the data, and
4	I'll show you an example. There are various physical
5	constraints that are useful for obtaining a realistic
6	velocity profile. For example, the instantaneous
7	acceleration at any point in time cannot exceed
8	CHAIRMAN WALLIS: You can also throttle
9	with the ball valve and run a slower experiment.
10	DR. LETELLIER: We certainly could.
11	CHAIRMAN WALLIS: You know the pressure
12	drop characteristics of the valve, presumably, so
13	DR. LETELLIER: We certainly could. There
14	was some initial design effort to choose a throttle
15	velocity that would get us in the right range. But
16	this was a time compressed experience, so we collected
17	as much information as we could with the apparatus we
18	had.
19	Obviously, the derived velocity cannot be
20	greater at any point than the velocity that you would
21	have simply under free fall. And eventually the
22	cumulated displacement can't be greater than the
23	height you started with. So these are all attributes
24	that can constrain the numeric solution.
25	This is what I'm talking about with regard
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(202) 234-4433

	235
1	to the initial acceleration where the bed essentially
2	drops in free fall for just a fraction of a second.
3	CHAIRMAN WALLIS: You can open a valve
4	that quickly?
5	DR. LETELLIER: That's a good question.
6	The sampling we made about 30 to 50 milliseconds. And
7	we saw very regular patterns that looked like this,
8	even from the photographic data which are only 200
9	frames per second. So in my opinion we were resolving
10	some of that initial acceleration phase. There are a
11	lot of proposed improvements to the equipment, and an
12	electronic actuated valve would be one of them. But
13	the noise, I call it noise, it's more of an extraneous
14	information because when you do open the valve, there
15	are acoustic pressure waves that bounce back and forth
16	from the valve to the surface. And they are being
17	resolved by the pressure transducer and they can
18	travel back and forth many, many times within the
19	sampling rate.
20	So we tried several numeric techniques to
21	smooth this out. Simply using a repeated rolling
22	average to smooth the data seemed to help. Backwards
23	differing to reference the previous velocity which
24	starts out to be zero.
25	CHAIRMAN WALLIS: By the first few data
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	236
1	points?
2	DR. LETELLIER: You can. And, in fact,
3	that was the most effective. We only used the data
4	where the acceleration was negligible.
5	I really think the photometric data would
6	be more reliable, but it's very labor intensive to do
7	it manually and it's complicated by the thermal
8	insulation. So there's some improvements that could
9	be made.
10	CHAIRMAN WALLIS: Rather than counting
11	droplets or something like that graduate students used
12	to do
13	DR. LETELLIER: The Millikan oil drop
14	experiments? That's before my time I think.
15	A simple energy balance on the drain
16	column eventually identifies which terms are
17	important. This is cast in terms of the cumulative
18	energy expended. So the first term is how much
19	potential energy has been liberated, if you will. The
20	second term is how much kinetic energy has passed
21	through the nozzle of the outlet. And the last term is
22	a combination of how much kinetic energy remains in
23	each section of the drain column at any point of time.
24	And the beta factors are to account for
25	some complexities in the flow patterns, which you may

(202) 234-4433

	237
1	or may not be willing to ignore. But once you have an
2	expression like that and you know the velocities, you
3	can evaluate it any point in time.
4	The cumulative energy that passes through
5	the column in terms of a the delta p across the bed is
6	equal to that expression. And although we know that
7	delta p is largely driven by the static head, it's not
8	exactly equal to pgh because of our expression for
9	cumulative energy accounts for the finite thickness.
10	It includes irreversible acceleration effects within
11	the bed and the flow irregularities. So there's a
12	minor difference.
13	Given the delta p and your favorite head
14	loss correlation, which is shown here as the two term
15	model, a linear and a quadratic velocity model, it can
16	simply be plugged into that expression and set up as
17	a matrix equation. Remember we have a data vector of
18	pressure measurements at a very high temporal
19	resolution. So we're not just measuring the steady
20	state delta p at a given velocity. We're concurrently
21	or sequentially measuring delta p over an entire range
22	velocities for each test.
23	If you know the velocities, the only thing
24	left to determine are the coefficients a and b. And
25	of course, those could be complicated expressions of

(202) 234-4433

	238
1	porosity, specific surface area, all of the geometry
2	factors that Bill is going to discuss next.
3	And, of course, we need at some point
4	correct the data by assuming that the total pressure
5	drop is really the contribution of the column plus the
6	debris. But the contributions of the column are very,
7	very small compared to even clean fiber.
8	Any desired correlation could be fit to
9	this data. You could dream up any complex physics that
10	you like and still fit it to the same set of data.
11	This is a linear model, obviously.
12	CHAIRMAN WALLIS: But you have trouble if
13	you have well, I guess you have enough data points
14	you can fit an infinite number of variables?
15	DR. LETELLIER: Almost This is a highly
16	over determined data set. In fact, because we have an
17	independent estimate of porosity, we have the dry
18	mass, we really only have one free parameter here.
19	So the fits themselves, the values of
20	these parameters are supported by the range of drain
21	velocity in a single sine. But once you know that you
22	can evaluate the correlation over a common range. And
23	that turned out to be the best basis for comparisons.
24	Some of the performance data to take a
25	look at, for the sand-bed comparisons we ran 5 rinses
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(202) 234-4433

	239
1	each. We used
2	CHAIRMAN WALLIS: Sand at 10 grams and 7.5
3	grams or different sand?
4	DR. LETELLIER: Two different quantities
5	of it is different sand.
6	CHAIRMAN WALLIS: Of different sand?
7	Otherwise, you expect ten to be twice five, but it
8	isn't. Then is twice 7.5 in terms of pressure drop,
9	right? You look at 4 and 8 and velocity of .6, one is
10	twice the other.
11	DR. LETELLIER: That's a good observation.
12	I hadn't noticed. It is a sieved, it is size graded
13	between a range of 7.5
14	CHAIRMAN WALLIS: It has a different
15	DR. LETELLIER: 105 microns.
16	CHAIRMAN WALLIS: A simple test would be
17	to have the same size two different thicknesses and
18	see.
19	DR. LETELLIER: I'm not sure what you mean
20	by the same sand.
21	CHAIRMAN WALLIS: Well, if I used the same
22	sand five grams and 10 grams, I expect twice the
23	pressure drop with 10 grams. And it's sort of a check
24	on whether things were reproducible and all that.
25	DR. LETELLIER: Sure.
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(202) 234-4433

240 1 CHAIRMAN WALLIS: Anyway, the theory works 2 out. 3 DR. LETELLIER: Quite nicely. 4 CHAIRMAN WALLIS: It's very linear, isn't it? 5 DR. LETELLIER: This, in fact, this was 6 7 fit just to the linear term. 8 CHAIRMAN WALLIS: Right. 9 DR. LETELLIER: Over particle ranges. In 10 fact, one of my questions is you can see the precipitate Reynolds numbers are portrayed in the 11 12 bottom panel. And over the range of 1 to 6 the linear determinant transition for flow around a sphere, there 13 14 is a significant amount of data in the turbulent range 15 and yet the data set matches the linear term 16 remarkably well. And --So it's real turbulence. 17 CHAIRMAN WALLIS: It's just when the inertia terms --18 19 DR. LETELLIER: Start to dominate. 20 For empty-column baseline I'd just point out some comparisons in the linear coefficient. For 21 22 sand it's on the order of ten to the eighth in the appropriate units. For clean fiber it's a little bit 23 higher. Yes, the coefficient for the empty column 24 25 even when we had the 200 mesh sieve is four orders of

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241 1 magnitude lower. So the hydraulic resistance of the 2 drain column is negligible. 3 Ι do want to stress that this is preliminary information. We've spent a lot of time in 4 5 organizing the data for presentation in some draft deliverables. So it may change by the next time you 6 7 see it. But I did want to present the attributes of 8 the information. 9 We had a specific study done with what we considered to be identically prepared fiberglass 10 samples. But there's a lot of information that we can 11 use to help judge repeatability. For this set of four 12 samples we executed five rinses each with 40 degrees 13 14 C clean water. And the parameters that we derived for 15 each of the rinses were simply averaged in an 16 arithmetic way. 17 CHAIRMAN WALLIS: Each rinse presumably gave the same answer? 18 19 DR. LETELLIER: Well, I'm sure there is 20 some variability. CHAIRMAN WALLIS: Or pretty close? 21 Much 22 less than the variability between samples? 23 DR. LETELLIER: That's the point, exactly. 24 It would be appropriate for us to pool or lump all of 25 the data for a single test article into a single

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	242
1	correlation. That's something we can examine.
2	I want to go back and make sure that these
3	were all evaluated at a common temperature. Because
4	there is temperature variability between our tests.
5	We need to rebaseline them for an accurate comparison.
6	CHAIRMAN WALLIS: What looks a bit strange
7	is that the higher curve is more linear than the lower
8	curve, and you'd expect that higher head loss would
9	have more of the squared terminate, wouldn't you?
10	DR. LETELLIER: Of these five tests that
11	lower curve was the only one that exhibits significant
12	quadratic behavior.
13	CHAIRMAN WALLIS: Well, it's strange. You
14	think it would be the higher one that would do that.
15	DR. LETELLIER: In fact, you can tell that
16	I've truncated. I've clipped this because that
17	quadratic behavior starts to dominate at higher
18	velocities.
19	CHAIRMAN WALLIS: Yes.
20	DR. LETELLIER: And that was purely
21	it's somewhat an artifact of the range that was chosen
22	for the data presentation. I need to go back and
23	determine exactly what range velocities existed in the
24	test data. And the final report will show that as end
25	points so it's clear where we're extrapolating beyond
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(202) 234-4433

	243
1	the fits.
2	As I mentioned the nested ICET solution
3	matrix will yield additional direct comparisons for
4	this issue of repeatability. But for now I would
5	suggest a kind of a rule of thumb of a 50 percent
6	variability. And that was estimated simply at the .1
7	foot per second velocity. There's a range from the
8	median of about plus or minus .5 feet per second.
9	That's quite a large margin, but it's important to
10	know that to help us interpret the next plots.
11	CHAIRMAN WALLIS: Actually, the red one is
12	about a quarter of the green one or something at that
13	point. There's a significant different velocities.
14	DR. LETELLIER: That's right.
15	CHAIRMAN WALLIS: So you have to wonder
16	what's going on right down there.
17	DR. LETELLIER: My first exercise would be
18	to go back and make sure that they're being presented
19	on an equivalent basis. But there are many reasons
20	for possibility variability. You noticed one, the
21	uniformity of the fiber puck itself is probably the
22	biggest one.
23	CHAIRMAN WALLIS: Yes, there's a hole in
24	it, it would be squared.
25	DR. LETELLIER: None of those occlusions
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244

1 were observed to penetrate he entire puck. In fact, 2 they were pressed with considerable force and extruded 3 onto the walls of the pipe. But the preparation 4 procedure, PANL has struggled to come up with a 5 suitable recipe for very regular fiber mats. And this was done much more quickly than their study. 6

7 There was an initial decision made whether we should simply immerse a fiberglass filter. That 8 9 would be a suitable median for incubating chemical 10 products. But the decision was made to use а representative debris type. Even poorly homogenized 11 12 judged to be preferable over an fiberglass was artificial substrate. 13

14 We had a number of different rinse 15 Notably clean water and three different solutions. temperatures, room temperature, 40 degrees, 60 degrees 16 And then by comparison the test 5 archive solution 17 С. which was tested at 60 degrees. Now these have been 18 19 rationalized to a common temperature and as expected 20 water behaves like water, the theory explicitly 21 factors the viscosity. And so they behaved very 22 regularly.

23 CHAIRMAN WALLIS: It looks as if the 24 viscosity is over twice as much. I thought earlier 25 you said it was not so different.

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	245
1	DR. LETELLIER: It does, and that's one of
2	my questions to be resolved. But even with the factor
3	of 50 percent variability on the fiberglass behavior,
4	this is pretty clear evidence that there's something
5	unique about the test 5 solution.
6	CHAIRMAN WALLIS: This is presumably the
7	same puck, isn't it with test 5 and with water?
8	DR. LETELLIER: No.
9	CHAIRMAN WALLIS: It's not the same puck?
10	DR. LETELLIER: No. They're all unique
11	fiber samples.
12	CHAIRMAN WALLIS: Okay.
13	DR. LETELLIER: That's why it's important
14	to understand the variability of the blanks.
15	The cumulative test matrix has somewhat
16	inclusive results, but the trends are I guess
17	intuitive. What we're looking at is a set of data
18	that represents at the bottom is a single rinse.
19	The green is actually two sequential rinses. The red
20	is three. The black is four. And the top is
21	CHAIRMAN WALLIS: Is it all with clean
22	fibers, not deposits in them?
23	DR. LETELLIER: That's correct.
24	CHAIRMAN WALLIS: Yes.
25	DR. LETELLIER: Clean fibers. There's a
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	246
1	unique or a brand new blank used for each of these
2	CHAIRMAN WALLIS: It is strange the way
3	you got that top curve is so linear and then there's
4	a very parabolic curve coming up to it. That top
5	curve is very linear.
6	DR. LETELLIER: Yes. The parabolic curve
7	is actually not part of the cumulative matrix. It's
8	put in there for reference. And it's simply clean
9	water at 40 degrees. And it had I'm not sure Will
10	choose this particular example, except to show that it
11	is within the data range. It is within the range of
12	variability.
13	CHAIRMAN WALLIS: It's not corrected in
14	any way, so how does it manage to get such a high
15	pressure drop compared with the other stuff?
16	DR. LETELLIER: That's something to be
17	CHAIRMAN WALLIS: I mean it doesn't make
18	sense somehow.
19	DR. LETELLIER: Something to be
20	investigated.
21	CHAIRMAN WALLIS: It looks very strange.
22	DR. LETELLIER: The entire data set needs
23	to be scrubbed for consistency so that all the
24	analysis methods are done the same and it's presented
25	in a rationalized basis.
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	247
1	DR. SHACK: Okay. I'm losing the curves
2	Is the top curve the clean water curve?
3	DR. LETELLIER: The top curve is the
4	result of ICET-5 solution with five sequential rinses.
5	It's the accumulation of
6	DR. SHACK: It's the T5 curve?
7	DR. LETELLIER: That's correct.
8	DR. SHACK: Okay.
9	CHAIRMAN WALLIS: That parabolic one looks
10	almost exactly a parabola if you look at the numbers.
11	It's very much a square.
12	DR. LETELLIER: I'm certain that it is.
13	CHAIRMAN WALLIS: But for one of these A
14	zero and the other one B zero.
15	DR. SHACK: Now which one is the clean
16	water curve?
17	DR. LETELLIER: The parabolic one.
18	CHAIRMAN WALLIS: Parabolic is strange.
19	DR. LETELLIER: And the only reason that
20	it's portrayed here is to remind you that the
21	variability in the fiber blanks is at least 50
22	percent. So this sequence wasn't necessarily
23	conclusive by
24	CHAIRMAN WALLIS: Is this because of the
25	Reynolds number transition that higher viscosity can

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	248
1	actually lead to a lower pressure drop?
2	DR. LETELLIER: I wouldn't think so at
3	these velocities, but it's worth looking at.
4	CHAIRMAN WALLIS: Okay.
5	DR. LETELLIER: Presumably because there
6	are some trends in this data, had we run six, seven,
7	eight cumulative rinses perhaps the pressure drop
8	would have increased.
9	DR. SHACK: Where is your head loss
10	DR. LETELLIER: The pressure tap is not
11	too far above the bed. It's located reasonably close
12	to the top of the fiber sample. There's a lot of
13	information to assimilate and present as part of
14	closing out this study. But we have some significant
15	findings.
16	DR. SHACK: Now when you say the cooled
17	solution, is this the supernate or you've kind of
18	mixed everything up?
19	DR. LETELLIER: This was test 5 archive
20	solution which had no visible precipitates. It was
21	drawn off of the top of the tank so it was a supernate
22	in that macroscopic sense. And it was stored
23	immediately.
24	DR. SHACK: But as you stored it you saw
25	precipitates. Now you then supernated it again?
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	249
1	DR. LETELLIER: It was minimal. It was
2	just a residue in the bottom.
3	DR. SHACK: Okay.
4	DR. LETELLIER: I guess the reason I
5	mentioned that is it was significant that the solution
6	had matured to that point even at 50 degrees.
7	CHAIRMAN WALLIS: I don't see any data
8	with the puck filled with deposit. Isn't that what
9	the whole point of the experiment was to test pucks
10	that had actually deposits in them?
11	DR. LETELLIER: Indeed. And that
12	information is just not here, this specific.
13	CHAIRMAN WALLIS: Not there yet? Well,
14	you're giving us rather trivial information so far
15	compared with the real thing
16	DR. LETELLIER: Well
17	CHAIRMAN WALLIS: which is what happens
18	when you have the deposit in the puck. You don't have
19	any of those?
20	DR. LETELLIER: Let's see.
21	CHAIRMAN WALLIS: You have a backup slide.
22	I thought you were going to tell us that the pressure
23	drop was ten times as much or something when you had
24	the deposit in it.
25	DR. LETELLIER: No. This bullet here on
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	250
1	the summary partially addresses your curiosity.
2	CHAIRMAN WALLIS: Yes.
3	DR. LETELLIER: We did test number 5's
4	test 5 solution and there was no significant
5	difference between the exposure duration whether it
6	was in the tank for 20 days or 30 days or 10 days was
7	rather irrelevant.
8	CHAIRMAN WALLIS: So is the idea that the
9	puck picks up deposit or not?
10	DR. LETELLIER: That was one of the
11	questions.
12	CHAIRMAN WALLIS: That was the idea it
13	might do?
14	DR. LETELLIER: I have not presented the
15	data for test 3 and 4 fiberglass.
16	CHAIRMAN WALLIS: It looks as if it did
17	not pick up deposits?
18	DR. LETELLIER: That's right. The most
19	significant difference here was in the behavior of the
20	test solution, not in the fiberglass sample.
21	CHAIRMAN WALLIS: But the behavior of the
22	test solution is a little bit irrational if you look
23	at those parabolism straight lines and so you still
24	have to work it out?
25	DR. LETELLIER: Clearly so. What I was
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	251
1	hoping to show here is that there was some evidence of
2	increased head loss for test 5 solution beyond the
3	variability of the fiber samples. This is not
4	extremely high fidelity data. There's
5	CHAIRMAN WALLIS: There is nothing like
6	the Argonne tests where they got huge changes in head
7	loss because of deposits in the bed?
8	DR. LETELLIER: That's true.
9	CHAIRMAN WALLIS: You don't have any
10	evidence of deposits in the bed, apparently?
11	DR. LETELLIER: We have visual evidence
12	from the ICET samples.
13	CHAIRMAN WALLIS: Does it have any effect
14	on the pressure drop?
15	DR. LETELLIER: I'm sorry, I just can't
16	present that test 3 and 4 fiber right now.
17	CHAIRMAN WALLIS: So this is ongoing work?
18	DR. LETELLIER: Yes. It's within a few
19	weeks of having a draft NUREG for comment.
20	CHAIRMAN WALLIS: Your boys get a thesis
21	out of it?
22	DR. LETELLIER: They did.
23	CHAIRMAN WALLIS: Yet it isn't finished
24	yet, is it? It was all anomalies and
25	MEMBER MAYNARD: Feeling more of it's been
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	252
1	resolved, he thought he would present it today.
2	DR. LETELLIER: The same questions were
3	asked during the defense, I assume you.
4	CHAIRMAN WALLIS: Well, put me on the
5	thesis committee. Spared that.
6	DR. LETELLIER: I keep telling my students
7	that their defense just prepares them for future ACRS
8	briefings.
9	CHAIRMAN WALLIS: I tell my students I'm
10	going to be so hard on you that when you get to the
11	Committee it's going to be a breeze.
12	DR. LETELLIER: Just some overall
13	observations about the whole concept of the drain
14	column methodology.
15	One thing that I very much like about it,
16	it naturally permits the correlation to be made over
17	a range of Reynolds numbers. You obtain that
18	naturally because of the time dependent velocity and
19	you don't have to worry about those complications for
20	preserving constant velocity pumping conditions.
21	Because we can recover the bed immediately you have an
22	estimate of the in situ porosity. You know the dry
23	mass that was actually tested at least at the end of
24	five rinses.
25	And because you can execute these into

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253 1 discrete volumes, you have a very high data return per 2 sample investigated. You can actually do some 3 differentiation here to examine accumulation and 4 shedding. 5 CHAIRMAN WALLIS: This is all in principle, but then if you look at all the curves you 6 7 got and evaluate the a's and the b's, you might get something which looks like sort of a random walk. 8 Ι 9 mean, the a's and the b's may not make any sense when 10 you look at them. DR. LETELLIER: There's clearly some 11 12 improvements that could be made. An automated level height detector, for example --13 14 CHAIRMAN WALLIS: But can you draw any 15 useful conclusions? A simple experiment, a nice idea. But the thing is can you draw any conclusions from 16 analyzing the data? 17 DR. LETELLIER: I think that the jury is 18 19 still out on this particular data set, but the 20 technique in general, I think the bed variability could be reduced with very little effort. 21 For 22 example, using filter paper as an alternative. 23 The precompaction exercise I think was 24 very effective, an important simplification for this 25 And within the 3 or 4 weeks of time that we study.

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	254
1	had it was ideally suited for a survey type of
2	examine.
3	So that's the status report that we have
4	to offer. As T.Y. said, the publication date is
5	October time frame.
6	CHAIRMAN WALLIS: That concluded, is it
7	time we took a break? We take a break for 15 minutes
8	until 3:15.
9	Thank you very much.
10	(Whereupon, at 3:02 p.m. off the record
11	until 3:21 p.m.)
12	CHAIRMAN WALLIS: Okay. We all ready? Do
13	we have a presenter? We're going to hear from PNNL,
14	too.
15	Please come back into session. We'll move
16	with the question of particulate head loss testing and
17	correlation development.
18	MR. KROTIUK: I'm Bill Krotiuk and this is
19	Carl Enderlin from PNNL. And we'll be talking about
20	the head loss testing and modeling, that effort that
21	we are pursuing at the NRC and at PNNL.
22	Okay. First we'll talk about the head
23	loss testing aspect. The work that was being done at
24	PNNL was to do some confirmatory head loss testing
25	using typical debris and insulation. Insulation
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	255
1	debris and coating debris. And we wanted to
2	characterize various items, composition, distributing
3	of debris in a bed, fluid temperature effects. And we
4	designed a facility to have certain characteristics
5	that we wanted. And ultimately the data would be used
б	in developing an improved head loss calculational
7	method.
8	CHAIRMAN WALLIS: Now you showed last time
9	that the head loss could vary by almost two orders of
10	magnitude depending on how you built up the bed.
11	MR. KROTIUK: Right.
12	CHAIRMAN WALLIS: Is that going to be
13	included in the calculational method?
14	MR. KROTIUK: I will address that, yes.
15	CHAIRMAN WALLIS: Thank you.
16	MR. KROTIUK: The head loss modeling
17	addressed two items. One is the calculation of the
18	pressure drop itself and the other is the compression
19	of the insulation debris that would be accumulated on
20	the screen or perforated plate that we were testing
21	with.
22	The motivation really for the testing and
23	the modeling is to provide testing sorry. Is that
24	previous testing indicated the further need to
25	evaluate the effects of particulates that were mixed
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	256
1	with fibrous debris in the debris bed itself.
2	We wanted to address concerns regarding
3	the appropriateness of certain characteristics of the
4	previous testing.
5	And with regard to the modeling, we wanted
6	to address possible deficiencies in the older CR
7	the NUREG/CR-6224 correlation. And ultimately we also
8	wanted to be able to include the coatings debris
9	effects in the head loss calculation and also in the
10	analytical modeling.
11	The regulatory applications, we wanted to
12	support the 2004-02 resolution of that item. And we
13	wanted the additional head loss testing data to
14	evaluate licensing submittals and to provide insights
15	on how the variations and the reconcentration could
16	affect plants head loss. And ultimately in the
17	modeling we wanted to give a calculational tool that
18	could be used at least to give the estimates of head
19	loss across the debris bed.
20	The current status is this: Is that we've
21	completed all scheduled insulation and coatings
22	testing in May. I completed the development of the
23	computational model in May also. However, there are
24	certain parameters that have to be verified and worked
25	on a little bit more in the model using the test data.
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	257
1	And since the testing was just completed in May, I
2	still have to go through some of the latest tests and
3	update some of the semiemperical multipliers.
4	I'm going to present some results with
5	what I believe are the current anticipated values of
б	those, but they may change as I look at more of the
7	data.
8	We ultimately want to have the modeling,
9	NUREG and the testing NUREG released in October.
10	That's the current schedule.
11	Let's go here.
12	MR. TREGONING: Just while this is coming
13	up, just logistics. There's a different package for
14	the next presentation. It's the one entitled PNNL
15	Activities Associated with Head Loss Testing for Sump
16	Screen Debris Beds in Support of the Resolution of
17	GSI-191. So we'll do this this package will be
18	next, and then we'll go back to the package that Bill
19	was just working through.
20	MR. KROTIUK: Okay. Go ahead.
21	MR. ENDERLIN: I'm Carl Enderlin from
22	Pacific Northwest National Laboratories. Tom Michener
23	is also present, and I've listed other members of the
24	test crew here.
25	We're going to talk about just a quick
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	258
1	review of the setup and capabilities, the measurements
2	we've taken in a review of debris loading sequence
3	results. These initial review I'm going to breeze
4	through rather quickly unless there are questions on
5	them. This is all material in those first two bullets
6	that was presented back in February.
7	Then we're going to talk about there were
8	some issues on that February presentation, and those
9	have been resolved. And that's the description of
10	Series 2 test conditions and measurements that were
11	taken.
12	Overview of the test procedures, just to
13	give an idea and to clarify some things that might be
14	slightly different than the initial test program.
15	Then we'll talk about results, basically
16	four cases. Results of the NUKON only bed, CalSil
17	only, the CalSil and NUKON combined and a few tests
18	that have been performed on coatings. And we'll do a
19	brief summary of initial findings.
20	We have two test loops that data has been
21	taken from, both a bench top loop which is a 4 inch
22	screen but doesn't have the fully developed up and
23	down stream flow that the large scale loop has. The
24	large scale loop is a 6 inch diameter test section.
25	We're measuring the delta p across the bed from

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	259
1	approximately 10 diameters upstream to 10 diameters
2	downstream. And we're using an array of 4 pressure
3	transducers so that we've always got several
4	transducers on line. And the data that I'm reporting
5	will be from basically the lowest pressure transducer
6	on line at time.
7	The in situ debris bed height measurements
8	were taken for all these tests using the optical
9	triangulation method we presented back in February.
10	We have a filtration system that was used for these
11	tests. And I'll discuss in the overview of the
12	procedure of when the flow or the loop flow is
13	filtered.
14	And then our debris injection system is
15	different than some of the other tests as we used a
16	closed system that gives us controlled dilution and
17	introduction method as far as flow through that debris
18	injection chamber.
19	This is the slide that Graham Wallis
20	referred to about showing several orders of magnitude
21	difference in the head loss that was obtained. What
22	I'll do is just briefly talk about the different
23	cases.
24	There were actually four cases that were
25	looked at. We've got the premixed. This means the
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	260
1	material is prepared individually and then before
2	being put into the loop, the particulate and the fiber
3	is combined together.
4	We have the case where we inject and make
5	a NUKON bed first, get a steady state or based on our
6	experimental criteria for steady state bed formed, and
7	then CalSil material is introduced into the loop.
8	And the last which is the time delay. And
9	if you look at that, there's actually three cases
10	there. One of them you only see one data point because
11	it was such high head loss as the bed was created
12	before the bed actually reached a steady state. So
13	it's at the pressure at low flow in the bench top loop
14	in which we actually formed a bed.
15	In the time delay case CalSil is
16	introduced into the loop, allowed to pass through the
17	screen and then there's a time delay which for these
18	were on the order of about 11 seconds. And we've done
19	some additional work. That time delay is basically
20	dependent also on what your loop volume is. But in
21	that the CalSil is allowed to pass through the screen
22	so any fiber material from the CalSil that wants to
23	hold up on the screen, then the NUKON is passed
24	through. And without a lot of the things I talked
25	about last in February, what you have is a different
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	261
1	building process that's going on. Whereas with the
2	NUKON bed first, that same building process or
3	plugging process goes on in just a top layer of the
4	NUKON. Here you have the CalSil able to go to the
5	preferential flow path through the fiber bed as it's
6	being built.
7	So what we've shown here is basically by
8	the loading sequence we can have a significant impact
9	on what the head loss is.
10	MEMBER SIEBER: Carl, what's your
11	circulation time in your bench top loop? Your repeat
12	time?
13	MR. ENDERLIN: At .1 feet per second, I
14	believe it's on the order of 30 seconds. Actually, I
15	think it's closer to a minute. I wouldn't take that
16	to the bank, though. There's numbers I know, that one
17	I don't know off the top of my head.
18	So this load sequence along with the
19	preparation method of the material that I saw showed
20	to be extremely influential on how or what head loss
21	we measured given the same debris loading on the
22	screen. Everything here, data we've seen, is material
23	that was presented in February.
24	So now based on those issues these are the
25	conditions we use for what we refer to as a Series 2
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1 test. The debris constituents for all the data that 2 I'm going to show here forward was premixed prior to introduction of the loop. We've used the perforated 3 4 plate for all these tests. This is a 5 mesh screen, 5 which is what the Series 1 tests were done on and is the material that LANL used. This is a 41 percent flow 6 7 area and the square openings are listed at 1.28, They're roughly 8th inch opening screen. Perforated 8 9 plate is an 8th inch hole and is a 40 percent flow So flow area through the two is roughly the 10 area. This is the material that is the same, cut off 11 same. the same sheets that Argonne has. 12 Testing in the Series 2 has been formed at 13 14 multiple temperatures. Not all cases have been 15 performed elevated The at the temperatures. 16 temperatures were approximately 21 degree, 54 degrees 17 and 82 degrees celsius. During debris bed formation, the bed was 18 19 allowed to build while holding the approach velocity 20 at .1 feet per second. In the Series 1 tests we had 21 built some beds at .2 feet per second. Started at .2 22 allowed the velocity decade down to and to 23 approximately .1. So here we're using a constant bed 24 formation velocity and adjusting pump speed as needed 25 to maintain that velocity.

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262

Following the initial debris bed formation the loop is pressurized to maintain any gas in solution. We were using approximately 2½ atmospheres was sufficient for our work. And so we reached steady state, pressurized the loop and then verified that steady state still exists based on the criteria that I'll talk about in two slides.

Following that there was this case 8 Okav. 9 of any material that may settle due that we're now at .1 feet per second bed formation. So the first ramp up 10 is conducted and then the entire loop is filtered. So 11 we run through a 10 micron filter and that happens for 12 approximately 20 circulations. It's highly dependent 13 14 upon when the bed reaches the steady state. So we 15 take a measurement, then we go through the filter system and again, to monitor it until we see a steady 16 17 state reading. But the minimum criteria was put on that was for 20 minutes, which is roughly 5 at .2 feet 18 19 second if it were filtering, that is, per five 20 circulations through our large scale loop.

Okay. We have three ways we've
characterized the beds as far as visual observation.
We have a complete formed, which means all the screen
is covered. We have channeling form, which after the
bed was created and we've gone to higher velocities it

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appears that we see individual ports cleared but you don't see any screening material. And the last one is an incomplete bed. That usually means either I can see screening material or I have a sufficient number of channels that have never been covered.

This is just a quick summary of the number 6 7 of tests that have been done in both combined bench 8 top and large scale loop. Now some of these, such as 9 NUKON only are in the bench top looking at 10 repeatability and evaluating debris preparation. But this just gives you an idea of the number of tests 11 12 that have been done. And I'm not going to present results from all of these at the moment. All of these 13 14 tests will be covered and listed in the final report.

15Overview of the test procedure, I've16covered some of that in talking about those that are17criteria or initial conditions for the Series 2 tests.

18 Our debris constituents are prepared 19 individually for each test immediately prior to 20 injection in the loop. So a loop is up running, steady 21 state flow has been achieved. At that time the debris 22 constituents are prepared, mixed together and 23 introduced into the loop.

The flow rate through the loop, the injection lines, is maintained at a steady value and

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1 it's the same for all of these tests. So there's no 2 variation in the bed formation except for when we get 3 to the coating tests there were some higher velocities 4 had to be used.

Bed formation was conducted for a minimum 5 of 1 hour, 7 complete loop circulations. And this is 6 7 different than we showed in February where we were 8 going up to 3 hours based on some debris preparation. 9 But basically when we show the results here, we'll do 10 it for the second ramp up. We don't consider the bed completely formed until we've gone through the first 11 ramp up in velocity and then applied the filtration to 12 try to reduce the chance for additional mass to being 13 14 added.

Our criteria for assuming steady state, this criteria was the differences for a ten minute difference of a one minute average. This was taken for bed formation and are at peak velocities. At the low velocities or intermittent velocities in the ramp up and the ramp downs we used a 5 minute criteria. Again, filtering was performed after we

had this first ramp up and achieved a steady state at .2 feet per second. Then we put the filtering on without changing the velocity and adjust the pump speed to maintain the .2 feet per second speed.

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	266
1	Okay. WE're going to first talk about
2	NUKON results. The pictures of the beds we were able
3	to get very repeatable NUKON beds. The appearance of
4	them is all pretty much the same and you can see that
5	there's a rim.
6	Again, our screen, if someone has a screen
7	there, the collar. The idea of those screens is the
8	idea of the test section. So the rim is formed because
9	there is no lip inside of the test section.
10	I've shown the bottom picture to show that
11	even with the prepared fiber as it is, with the NUKON
12	beds there is no material that we can see passing
13	through or hanging through the screen.
14	Okay. As we go through these if anyone's
15	of interest or looking at these later, the first
16	number in the test IDs is the date, the second four
17	digit number gives us what the total debris loading
18	is. So 27.03 grams per meter squared. And that is
19	the target value that's been introduced, not what was
20	on the screen.
21	Okay. Now what we're showing is just for
22	the ambient or 21 degree case. What we've done is on
23	these velocity ramp ups and ramp downs, our velocity
24	sequence at an individual temperature consists of 14
25	velocities. I'm sorry. Several velocities are
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(202) 234-4433

	267
1	repeated.
2	The sequence is that we formed the bed at
3	.1 feet per second, pressurize and then we take
4	another .1 feet per second, then we do the ramp up to
5	.2 feet per second, take a steady state reading,
6	filter and go to another .2 feet. Stay at .2 feet per
7	second and take a second reading.
8	CHAIRMAN WALLIS: It doesn't seem to
9	extrapolate to the origin. Is there some error in one
10	of the readings or something that makes that happen?
11	MR. ENDERLIN: I'd have to look further on
12	that to see. Should we be going through zero
13	CHAIRMAN WALLIS: There seems to be a zero
14	error or something.
15	MR. ENDERLIN: All
16	CHAIRMAN WALLIS: They should be linear
17	near the origin anyway, so it looks a little odd that
18	it doesn't extrapolate to the origin.
19	MR. ENDERLIN: I'll have to look further
20	in that.
21	MEMBER KRESS: Screen loss has an effect.
22	CHAIRMAN WALLIS: Maybe there's a screen
23	loss or something
24	MR. ENDERLIN: Well, we've measured the
25	screen by itself and this is not oh, yes. The
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(202) 234-4433

	268
1	other thing that can be in there is the temperature
2	correction. There has been no temperature corrections
3	for the loop
4	CHAIRMAN WALLIS: No flow, there should be
5	no head loss, shouldn't there?
6	MR. ENDERLIN: Correct. But if the
7	temperature inside my loop is different than the
8	temperature on my DP manifold, I'll have an offset.
9	CHAIRMAN WALLIS: You might have an
10	offset?
11	MR. ENDERLIN: Yes.
12	CHAIRMAN WALLIS: Okay. That's probably
13	it
14	MR. ENDERLIN: Yes. And this has not been
15	corrected by temperature.
16	CHAIRMAN WALLIS: Okay. It looks like an
17	offset.
18	MR. ENDERLIN: Yes. And, again, when we
19	see the elevated temperatures, the maximum worse case
20	we didn't correct it this time just so we could be
21	consistent with the data. In the report that'll be
22	addressed and the uncertainties will be addressed. An
23	absolute worse case would be a 5 inch correction if we
24	add the max temperature difference that we could have
25	in our two legs of the DP meters for the full height
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	269
1	of the leg. But none of the material that is being
2	presented has had any temperature correction done.
3	This shows a full velocity sequence at the
4	21 degree C. And what we can see is that .1 feet per
5	second and the .2 feet per second you're getting an
б	increase in head loss with each ramp up each time
7	you're returning to the velocity.
8	The .05 is a one time we are based on pipe
9	flow in the area of potential transition between
10	lament or turbulent flow. I believe the Reynolds
11	number for that is on the order of 2000.
12	The other points at the 21 degree C lie
13	outside of that. And at .02 feet at the elevated
14	temperatures we'll be in the potential area of
15	transition flow.
16	Now what we're looking at is temperature
17	effects. Okay. And the very first thing we have to
18	point out is the process is that we make a bed at 21
19	degrees C, we run through our velocity sequence. Then
20	we hold at .1 feet per second while we raise the
21	temperature. In this case to 54 degrees C. Run
22	through the same identical velocity sequence without
23	additional filtering. Then we hold at .1 feet per
24	second, raise the temperature again to 82 degrees C.
25	So we're seeing a flow history through all
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	270
1	of this.
2	CHAIRMAN WALLIS: It goes up and down, it
3	doesn't go consistently in one direction?
4	MR. ENDERLIN: Correct. And that's the
5	question of in this slide we have not isolated by
6	making a bed running it at 21 degrees C, making a new
7	bed. So there is a flow history that has been shown
8	both in the bench top to potentially have an effect
9	here. That the evaluation of 54 degrees C may have
10	been due shifting of the bed.
11	CHAIRMAN WALLIS: Because you would expect
12	it to go down because there's less
13	MR. ENDERLIN: Correct. The viscosity has
14	gone down. All of the cases of 82 degrees C we do see
15	lower than 21. But the point is is I haven't looked at
16	it, I don't know if Bill has. If the proportionality
17	here or the difference between them can be fully
18	accounted between the 21 and the 82 degree case just
19	due to viscosity. The thing to keep in mind is that
20	in these results we have a flow history that can be
21	effecting.
22	MR. TREGONING: Yes. And you've taken
23	thickness readings, too. So if there's something that
24	affected compaction
25	MR. ENDERLIN: Yes.
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	271
1	MR. KROTIUK: at these different
2	temperatures, that theoretically could be accounted
3	for?
4	MR. ENDERLIN: Yes. Which speaking of
5	which, we're now to our next slide. What we're going
6	to show is just a quick video showing the different
7	bed heights. What you'll see the video are these 16
8	points at which data was taken.
9	On the left are some examples of analyzed
10	photos. Once we take the photo, we don't get the bed
11	height in real time. So they're not in order. They're
12	selected pictures that we took. And so you've got
13	eight cases in which you've got photographs that have
14	been analyzed, but you're going to see 14 pictures in
15	this.
16	This will go through it rather quickly.
17	I'll talk about this just a little bit. The movie
18	then goes to a slower mode showing the actual
19	velocity. And we can terminate that and move on.
20	CHAIRMAN WALLIS: Slowly compacting the
21	bed?
22	MR. ENDERLIN: Correct.
23	CHAIRMAN WALLIS: Every time you go up and
24	down?
25	MR. ENDERLIN: Right. And this is all at
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1	the 21 degree C. So it's a question of we have in the
2	bench top we've looked at head loss for some long,
3	like 15, 18 cycle tests but we don't have the optical
4	triangulation down there.
5	So that's showing the screen. There we
6	go.
7	Okay. So now what we're seeing is if you
8	look at the .1 feet per second case, and I'll
9	terminate the movie when I'm done talking here, but
10	the rim height goes .72, .71 and ends at .62 on the
11	rim height. You see a lesser effect on the body
12	height. But you're getting on the order of 20 percent
13	change.
14	If you look at the .02 case, we see the
15	same thing that the bed is continuing to relax as we
16	go down in velocity.
17	The NUKON, straight NUKON bed, the results
18	are much cleaner. If you add CalSil, the effects of
19	the CalSil can change based on the ratio what we see
20	here.
21	CHAIRMAN WALLIS: It looks like I can see
22	the screen through the bed, is that right?
23	MR. ENDERLIN: No, no. Those lines are
24	the lines used to get the optical triangulation.
25	We're projecting that parallel lines.
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	273
1	CHAIRMAN WALLIS: First I see here is the
2	bed swelling and collapsing and swelling and
3	collapsing?
4	MR. ENDERLIN: Correct.
5	CHAIRMAN WALLIS: It's hard to see.
6	MR. TREGONING: It's better with the fast
7	one.
8	CHAIRMAN WALLIS: Oh, it does go up and
9	down a bit. Yes. It does go up and down. Okay.
10	Okay.
11	MR. ENDERLIN: So now I'll talk about the
12	NUKON and CalSil beds combined. If we look at the
13	photographs first, these are two different beds and,
14	yes, the pictures do look the same which is what we
15	are trying to show there. So in visual appearance and
16	in initial height, the bed on the left has 75 percent
17	CalSil based on the CalSil to NUKON ratio, I think is
18	how the NRC has been using it. The other one is a
19	one-to-one ratio or a 100 percent CalSil.
20	What we see, though, and we've got 56
21	percent of the material that we injected was retained,
22	the other 69 percent was retained on the other bed.
23	We've applied the filtering. We're working to do mass
24	balances by analyzing those filters, but I don't have
25	the dried results presented here of the filters. So
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we're attempting to capture and look what our mass balance is or how much that material is still in flow. That becomes a critical issue from the standpoint when 3 4 I report a head loss or delta p, how much more mass is being added to the bed.

So what we're going to see on the next one 6 7 is that the one on the right gives us much higher head 8 loss or pressure drop. However, as we went from .1 9 feet per second and increased to .2 feet per second, 10 we appear to have saw some channeling formed with the higher CalSil. So a NUKON of just that made a very 11 12 repeatable bed. As we add CalSil what we see is that handling the beds afterwards or the potential for 13 14 channeling is the head loss goes up but the actual bed 15 integrity goes down. And when you see that, you also 16 start to see a little bit more variability in the head loss. If I was to make the bed on the left, I would 17 get less variability in the answers than the one on 18 19 the right. If I make a NUKON bed only, then the head 20 losses that I measure are very repeatable.

21 So here what we're comparing basically the 22 ratio of CalSil to NUKON and we see the temperature 23 effects. The blue hallow squares are the data take in 24 at 21 degrees C. The red triangles and diamonds are 25 the data at the 82 degrees C. We can easily see that

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275 1 we see that the head loss goes down with temperature 2 and goes up significantly with the slight addition of 3 CalSil from 75 to 100 percent. 4 Now in showing an example of the CalSil 5 only beds, we did significant testing just to try to find a CalSil loading that would give us a complete 6 7 bed. Without running through all these cases, I can go 8 back and forth, you'll notice the mass retained is 13

9 percent with a 1.92 grams. 13 percent with the 2.37. 10 So I'm increasing over a base. I look at the next slides, I'm still at 13 percent. Those first three 11 12 were made in the small scale or bench top loop and the large scale I'm at 10 percent. So we're never able to 13 14 make with the tests we did a complete CalSil bed. But 15 one thing that's significant here is that the CalSil is not filtering itself. Okay. You're always getting 16 17 the same proportionate amount of CalSil. You would think as you built up more CalSil, you'd have the 18 19 ability to capture. And if you visually look at it in 20 the holes you have, it's hard to believe that all the 21 CalSil with the low velocity is making over to those 22 holes.

23 CHAIRMAN WALLIS: Well, what do I see on 24 the left? I see a whole -- screen on the outside with 25 nothing on it at all?

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	276
1	MR. ENDERLIN: That's from the bench top
2	loop, it just doesn't have the welded collar.
3	CHAIRMAN WALLIS: A small you've taken
4	the 4 inch and put it on the 6 inch or something?
5	MR. ENDERLIN: No, no, no. The 4 inch
6	bench top loop configuration has two gaskets that
7	clamp it.
8	CHAIRMAN WALLIS: Those are gaskets.
9	Okay. Okay.
10	MR. ENDERLIN: And that loop wasn't
11	intended to go to as a pressure
12	CHAIRMAN WALLIS: There's some bypass
13	holes in it or something that
14	MR. ENDERLIN: If you look at that the
15	actual holes in the center of the bed, the one on the
16	left, both of them the bed is made to the wall of the
17	test section.
18	CHAIRMAN WALLIS: Yes.
19	MR. ENDERLIN: One is 4 inch, the other
20	one is 6 inch. But the important thing to take away is
21	no matter how much CalSil I put in there, it's not
22	filtering itself, which was something we hadn't
23	expected.
24	CHAIRMAN WALLIS: So you kept on putting
25	some more and eventually it would?
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	277
1	MR. ENDERLIN: That's what you would
2	expect, but we're at loading that are much higher than
3	what were initially put in the matrix
4	CHAIRMAN WALLIS: First if it's going
5	around the loop
6	MR. ENDERLIN: Well, or the question it's
7	passing through or as you build up a pressure drop,
8	you're feeding CalSil out the bottom of the plate as
9	it's being replenished. So this becomes a question of
10	do I have some ability that I'm not holding my CalSil,
11	I just have a hold up problem or am I actually, the
12	same particulate is passing through the larger CalSil.
13	But regardless, the first assumption is that we should
14	have a proportionate amount of the fiber and larger
15	sized particulate that is being held up. And the
16	other material, I mean, there's 87 percent of that
17	material, the 90 percent is still flowing through my
18	loop. In all these cases these are numbers that were
19	gone to .2 feet per second and we hadn't imposed any
20	filtration yet.
21	MEMBER DENNING: This is a constant
22	velocity test?
23	MR. ENDERLIN: These did get ramped up to
24	.2 feet per second. The bed was allowed to form for a
25	long period of time at .1 feet per second.
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	278
1	MEMBER DENNING: Yes. Then presumably
2	what happens is that the pressure drop I mean, if
3	it tries to cover the whole screen, then the pressure
4	drop is enough through those individual holes that
5	some of them are going to blow through?
6	MR. ENDERLIN: Yes. But on these we've
7	never these holes existed from the beginning.
8	That's the definition of an incomplete debris bed is
9	that we just cannot get that at any velocity from
10	bed formation. At .1 feet per second we don't get the
11	entire screen covered.
12	CHAIRMAN WALLIS: Eighty-one grams in the
13	loop you only caught 8 grams on the screen, is that
14	what I read there?
15	MR. ENDERLIN: Right. Ten percent. And if
16	we go back
17	CHAIRMAN WALLIS: And the rest of it is
18	going around the loop somewhere?
19	MEMBER DENNING: On around. It's in the
20	core.
21	MR. ENDERLIN: Right. And the thing is
22	we're looking at 1.92 grams up to, you know we've
23	increased this a factor of four and we're still
24	getting roughly the same approximate amount, relative
25	amount.
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	279
1	MEMBER DENNING: But a little bit of NUKON
2	would change it?
3	MR. ENDERLIN: Yes. Just a little bit of
4	NUKON would change that drastically. And then as we
5	saw, if you made a NUKON bed and let some CalSil from
6	the loading sequence, you'd have head losses much
7	greater than what I'm showing with pre-mix conditions.
8	CHAIRMAN WALLIS: So it's the pressure
9	drop that's pushing this stuff through the holes,
10	probably? Because if you got too big a pressure drop,
11	it pushes
12	MR. ENDERLIN: And again the question
13	comes is it pushing it just through the holes or is
14	this proportionate amount of small CalSil material
15	entering the bed having some hold up and being allowed
16	to exit.
17	CHAIRMAN WALLIS: Some CalSils have more
18	fibers in them than others, don't they?
19	MR. ENDERLIN: Correct.
20	CHAIRMAN WALLIS: Now you think they would
21	make a better bed.
22	MR. ENDERLIN: Yes. All of our testing is
23	done with one lot of CalSil. And it's the same lot
24	that Argonne's using. The manufacturer reports 4
25	percent. It could be as high as 8. The fiber is put
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280 1 in purely for structural strength. If you go back 20/25 years your fiber content can even be something 2 3 different of what they've used in there. But the fiber 4 is getting added purely through --5 CHAIRMAN WALLIS: You are retaining more. As you put more CalSil in, you're retaining more? 6 7 MR. ENDERLIN: Right, but the same 8 relative amount. So if we thought of it as just a 9 size distribution --10 CHAIRMAN WALLIS: So you put in 500 grams, you'd probably be able to cover the bed, cover the 11 screen, wouldn't you? 12 MR. ENDERLIN: We would think. 13 14 CHAIRMAN WALLIS: It's hard to tell. 15 MR. ENDERLIN: Four times and still see --16 I would have at least expected to see 13 percent, 20 17 percent, 30 percent, 40. I would have expected to see a larger proportionate amount to be retained with the 18 19 high CalSil. 20 MEMBER DENNING: The velocity through the 21 open holes is really high, right? The question 22 MR. ENDERLIN: Yes, it is. 23 is if you look at a flow distribution across this, is 24 that enough to get all the -- I mean, when we look at 25 a bed on the left, and again part of the reason you

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1 have that is because the elbow isn't as far up the 2 stream as with the large scale. Am I really able to 3 get all the CalSil to come down and traverse over to 4 those holes? You know, these are still pretty low 5 velocity for a 4 and 6 inch pipe. And if you turn 6 this thing off and look at some of the settling rate, 7 again I don't know at 13 percent we've got some 8 particle size data to go look at, and that'll be in 9 the report is if we just assume the top 13 percent is 10 captured. But, again, it's a question is is just captured or do you have a hold up problem going? 11 So you have stuff constantly being deposited and it's 12 being forced through the hole. 13 14 CHAIRMAN WALLIS: Well, it's settled down 15 onto there, then you'd have trouble blowing it through 16 the holes. As long as it's flowing through the hole, 17 that's one thing. But if you stop the loop and start 18 it up again --19 MR. ENDERLIN: Right. 20 WALLIS: -- it might be CHAIRMAN 21 different. 22 You might have a problem, MEMBER DENNING: 23 yes. 24 MR. ENDERLIN: Yes. 25 MEMBER SIEBER: Do you know anything about

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281

	282
1	the velocity profiles on any of the screens?
2	MR. ENDERLIN: In the vicinity of the
3	screen if we go back to look at the NUKON bed, that
4	rim on the NUKON bed will pretty much give you what
5	the velocity is. The pressure drop has to be the same
6	through there and you're not getting as much
7	compression at the rim. In the holes and stuff, no.
8	I mean, we'd have to do some LDV or something to get
9	that with tracer particles.
10	Once you have the incomplete bed in the
11	holes, I don't know what it is right there. But I've
12	got over 20 L over Ds of straight pipe upstream.
13	MEMBER SIEBER: It would be shifting as
14	time goes on through this whole thing?
15	MR. ENDERLIN: Yes.
16	MR. TREGONING: This is Rob Tregoning,
17	Office of Research.
18	The other point I'd like to make we don't
19	worry so much about NUKON with what the underlying
20	screen looks like, whether it's perf plate or wire
21	mesh. And largely we don't have to worry about that
22	because NUKON is so efficient at forming a bed and
23	capturing regardless of the screen parameters.
24	With CalSil it's a little bit different
25	consideration. And if for situations that moved to
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1 potentially smaller hole size that require less 2 bridging distances, potentially CalSil would be with 3 shorter fibers, would potentially have more of a 4 chance to clog or form a complete bed by itself. So 5 the exact per plate you tested is certainly more of an issue when you look at CalSil only loading than it is 6 7 with NUKON. 8 That was just a point that I wanted to 9 make sure was made. 10 MEMBER SIEBER: But as the screen starts to load up, the velocity and the places where it's 11 12 thin or there's some open spots, would increase rapidly which might keep those areas pretty clear. 13 So 14 the overall size of the screen and the total flow would have bearing on how much clogging you got. 15 With just different geometry you may get --16 MR. ENDERLIN: Well, there will be head 17 loss data in the report and there have been quick 18 19 looks that have been written on these for Bill 20 Krotiuk. But at this time I'm not presenting head 21 loss data due to the incomplete bed. The most 22 significant result was we keep CalSil and we can't 23 make a complete bed. And, again, just to remind, our 24 purpose was to obtain data for developing the 25 correlation.

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283

	284
1	So I'm showing some brief results from the
2	we've done four coating tests. On the left hand
3	side you have the AA material
4	MR. KROTIUK: That's an altered coating.
5	MR. ENDERLIN: And on the left is the zinc
6	epoxy. I believe that's a two ply coating.
7	CHAIRMAN WALLIS: Well there's a mixture
8	of two things, is that what it is?
9	MR. ENDERLIN: Correct. What we had was
10	through basically screen sieving we refer to as the
11	quarter inch particulate, which I believe is through
12	roughly an 8th inch to half inch screen. That material
13	is referred to as chips. And the other material is
14	processed, the size characteristic on that have not
15	been completed at this time. They will be done by the
16	Naval Weapons Research Center using the same method
17	they did for the transport tests.
18	But on these this is basically a 50/50 by
19	mass. The AA material or the bed on the left formed
20	a fairly complete bed but due to the structure of the
21	chips, you know if you look in it, you can see
22	instead of necessarily seeing straight through
23	channeling when it's formed, you can see that there
24	are some open paths basically in and around chips.
25	The AA material was much more likely,
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1	especially at elevated temperature, to adhere to each
2	other and you could see some change in its structure
3	with temperature.
4	The ZE material we didn't see any change
5	or cohesiveness change with temperature. Again, we
6	had limited less work on that. But the ZE material,
7	I'll also point out, is denser. So the question is if
8	I went to the same volume of AA material, would I have
9	got different results. But for the mass loadings on
10	the matrix, we came nowhere near to forming a complete
11	bed.
12	MEMBER SIEBER: Did you examine the
13	physical characteristics of the chips, like are they
14	flat?
15	MR. ENDERLIN: No.
16	MEMBER SIEBER: How they would stack up or
17	are they curved?
18	MR. ENDERLIN: The ZE beds are flat. The
19	AA, those chips tend to have some curl. Much more has
20	been done by Anne Fullerton and
21	MEMBER SIEBER: Like a potato chip?
22	MR. ENDERLIN: And we're using the same
23	material as them, so we didn't want to duplicate what
24	we got from her.
25	MEMBER DENNING: Did you do mixed with
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	286
1	fibers or are you going to do mixed with fibers?
2	MR. ENDERLIN: We have not any with fibers
3	and currently our testing is completed.
4	MEMBER DENNING: Because it seems to me
5	that that's really the issue is the chips mixed in
6	with the fibers and the impact on the delta p across
7	that more realistic debris bed I think. I mean, the
8	fact that because I wouldn't anticipate a chip only
9	situation. And now the question is how do you put
10	these together.
11	MR. KROTIUK: The only thing I can tell
12	you is that we have not addressed that at this point
13	in time.
14	MEMBER DENNING: Well, I think that in
15	MR. ENDERLIN: It was something of
16	interest, it's just in prioritizing the test matrix,
17	and as Professor Wallis pointed out, at the end of
18	funding that one hadn't been done yet.
19	MEMBER DENNING: Yes. It's interesting if
20	you look at the WCAP that talks about production of
21	how they're going to produce the chemical debris, they
22	talk about how to take different components of the
23	debris and add the resistances together in ways that
24	I think are clearly erroneous. And so I was just kind
25	of curious as to how we think we would do it. But
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	287
1	or how the NRC thinks it will do that. It has come up
2	with, you know, when you have mixtures of things, how
3	you then come up with a resistance.
4	MR. KROTIUK: I'll address that in the
5	second part of this.
6	MR. TREGONING: Rob Tregoning.
7	I just wanted to clarify a little bit the
8	philosophy behind the coatings test. I think you're
9	going to hear subsequent to this Carderock work and,
10	again, the Carderock work built on some very early
11	LANL work where we looked at measuring the
12	transportability of coating chips vis-à-vis coating
13	particulate. I think what you're going to see is that
14	most of these chips, except for the alkyd systems,
15	have very limited transportability within the flow
16	rate regime that we'd expect globally within a
17	containment pool. Now that doesn't mean that there
18	locally might be some higher velocity locations that
19	might transport this. So that's why we really were
20	focused on the alkyd system primarily.
21	Zinc, we did look at a zinc chip but I
22	think most of us are more concerned about zinc based
23	particulates. And we would make the argument that if
24	you can predict one particulate, you know the
25	hydraulic parameters, you can essentially use that to
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predict another similar particulate assuming you know the size distribution and the amount of loading and things like that.

4 So we wanted to look at chips here and we 5 wanted to look at alkyd chips primarily, because they there were concerns that they might be pliable enough 6 7 that even these large chips would bend and create a 8 contiguous bed that would result in relatively rapid 9 head loss, even in the absence of a NUKON bed 10 underneath it. So that's really what these tests were intended to study to see if coatings by itself, 11 coating chips by itself could lead to situations where 12 head loss was maybe unsustainable. And there are a few 13 14 plants that we are concerned about the amount of 15 coating debris they might potentially have in their 16 sumps. So that's why we looked at those cases first, 17 you know, absence of any NUKON additional filtration 18 bed underneath that coating debris.

MEMBER DENNING: But once again, there are more tests that clearly could be done even at this point, and yet the test program stopped.

22 MR. TREGONING: Again, at this point until 23 we know how big of an issue for specific plants 24 coating chips are, it's not clear what a suitable 25 matrix would be. So you're right. There are certainly

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1	more tests that could be done, but at this point we've
2	chose to try to assess what plant conditions are most
3	representative. And then if additional testing is
4	needed to assess those conditions, we'll revisit that
5	at that time.
6	Do you want to weigh in?
7	MR. LU: Okay. Shanlai Lu, NRR.
8	And the reasons we asked for this two
9	tests that we want, as Rob just mentioned, we were
10	trying to figure out whether this coating alone can
11	form a bed which can cause a significant head loss.
12	And another reason is we want to study the mixing of
13	the mixture of the coating chip with other fiber and
14	the particulates. So that's not the purpose of this
15	test.
16	MR. ENDERLIN: The purposes of these
17	initial tests was to first answer that question.
18	MEMBER DENNING: Yes. But I don't see the
19	question will coatings alone block it as being a
20	particularly important question relative to will
21	coatings in combination with fibers totally block
22	significantly block it. Because I think in these
23	cases where there is fiber there, it's going to be
24	there. And almost every plant, even in my plants,
25	have a fair amount of fiber.
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290 MR. LU: I think you're right. And from testing of the relationship we actually did observe that we have mixed coating chips and the fiber in the particulate. So the reason we want to separate that from that mixture is we want to study whether the coating chip alone can constitute in a former bed which can surprise us. And I think the results is CHAIRMAN WALLIS: Well, the problem with leaves in plants where they, say, take sugar out of sugar beets and so on, is that you get enough of them stacked up, then they compress each other. And that's If these are flexible of leaf how the thing clogs up. like coatings, you've got a very thin layer here. But if you had several stacks, then they sort of lay over each other, you know, and they sort of block -- you can imagine how they do it, especially if they can compress it a little bit. MR. LU: Well, the object --CHAIRMAN WALLIS: I'm not saying that you're really testing in this experiment. Now these

21 22 are pretty hard coatings, they're not coatings that 23 are like leaves. They're actually --MR. KROTIUK: The alkyd is pretty

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1	MR. ENDERLIN: Yes, the alkyd by itself
2	chips on the order of over a quarter inch, were able
3	to roll and pass through the 8th inch holes.
4	CHAIRMAN WALLIS: Well, if you have a
5	thicker layer of these things, it might well be that
6	they
7	MR. ENDERLIN: Well, we're about to show
8	the head loss data, and the bed on the left did create
9	some head loss. I'd say there's just some channeling
10	observed. It wasn't significant. What I'm trying to
11	point out is with the debris you can look from the
12	top, just a top view.
13	CHAIRMAN WALLIS: Well, I'm thinking of a
14	layer, which would be, say, an inch thick. That
15	doesn't look like an inch thick there. A bed which
16	was quite thick with this stuff layered across it. And
17	it's not randomly oriented. It's oriented so it's
18	lying flat, isn't it?
19	MR. ENDERLIN: Right.
20	CHAIRMAN WALLIS: And that would tend to
21	block the holes.
22	MR. TREGONING: Can you comment on how
23	many layers approximately of chips make up sort of the
24	center of the bed on the left? Have you done any
25	sectioning at this point or is that still pending?
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	292
1	MR. ENDERLIN: I've got notes,
2	observations. I wouldn't want to talk off my head. I
3	mean, you know, there are places there are two to
4	three chips on top of each other. The thing to
5	understand is if you look at the bed on the right, if
6	you looked across it it's very flat.
7	CHAIRMAN WALLIS: Fuller than that.
8	MR. ENDERLIN: If you look at the bed on
9	the left there's a very 3D, it's a very rough surface.
10	Okay. Those chips are not oriented at all laying
11	flat. They were chips able to past through. If you
12	picked that bed up, any of the AA beds, you see
13	material. The NUKON was very clean on the bottom.
14	This has material hanging through the holes. And,
15	again, we're looking at an angle and you can see what
16	appear to be a few holes, but it's because I've taken
17	it at an angle. If you look dead on, there's one or
18	two and we're not sure it wasn't in bed retrieval.
19	The point I was trying to get at is if you
20	look at NUKON or a NUKON/CalSil looking down, you can
21	see there's no channeling. If you see that with one of
22	these beds made of coatings, then look from the side,
23	you can see there are clear paths even though from the
24	top. The bridging effect creates a lot of difference
25	of where there's holes big enough
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	293
1	CHAIRMAN WALLIS: For a vertical screening
2	it might be quite different
3	MR. ENDERLIN: Yes.
4	CHAIRMAN WALLIS: in terms of the
5	orientation of these things. And if it were one of
6	these commercial screens which has all kinds of
7	strange shapes, you'd have to test that by itself?
8	MR. TREGONING: That's a good point to
9	keep in mind. When you see some of the coating data
10	subsequently with respect to alkyd transport, you'll
11	see that there's some very strong distributions in
12	terms of as a function of thickness where
13	transportability is more or less likely. And I think
14	that's a very relevant point to consider.
15	CHAIRMAN WALLIS: Well presumably with
16	this coating being sheets of stuff, you wouldn't
17	correlate it with a equation for spherical particles.
18	You wouldn't correlate it with the usual type of sand
19	type filter equation?
20	MR. ENDERLIN: Right. I mean using the
21	leaf example from the food industry and stuff, you can
22	get packing fractions that are much higher.
23	CHAIRMAN WALLIS: Quite different, right.
24	MR. ENDERLIN: Yes.
25	So here again, the blue represents those
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	294
1	done in ambient 21 degree C. The ZE coating because
2	it was so incomplete, we didn't take the time to go to
3	the higher temperature. Again, you can see that we see
4	the temperature effect of a reduced head loss and we
5	still see some head loss from that AA bed.
6	CHAIRMAN WALLIS: Well, this seems to be
7	like the other tests, it's sort of try a few things
8	and see what happens. It's not a comprehensive
9	program to establish a method of predicting anything.
10	MR. ENDERLIN: This portion of it.
11	CHAIRMAN WALLIS: Right.
12	MR. KROTIUK: Dr. Wallis, I think when
13	you're talking about coatings that could be a valid
14	comment. However, if you notice in one of the figure
15	that Carl had shown, is that the number of tests that
16	we had run with the CalSil and the NUKON are quite
17	substantial. So I think we have much more information
18	on that.
19	MR. ENDERLIN: This is just a brief
20	overview of some of the summary of the findings that
21	we have.
22	One thing we've seen clearly is that the
23	loading sequence or how the material arrives at the
24	screen and the degree of preparation basically can
25	dominate. Given the same debris loading we've shown
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	295
1	substantial differences. However, we have shown that
2	we can control these and get repeatable results and
3	look at these different parameters or different
4	variations independently.
5	The NUKON only debris beds, they yield
6	very repeatable beds, repeatable head losses. They're
7	influenced by time of flow. What we've seen is that
8	217 grams meter squared we made beds less than that,
9	but we didn't look for the absolute minimum. But at
10	that loading we consistently get complete debris beds.
11	We were unable in our testing to get a
12	CalSil to form a complete bed, although we do have
13	some significant head losses from those beds.
14	CHAIRMAN WALLIS: Well, I think Los Alamos
15	did in one case get a CalSil only bed.
16	MR. KROTIUK: That's correct. Yes. I
17	remember reading that.
18	CHAIRMAN WALLIS: So it is possible. And
19	maybe with smaller sized holes, which are now going
20	into screen, it would be more likely.
21	MR. ENDERLIN: Well, it could be smaller
22	sized holes, another function is just a dilution of
23	the material. We've seen, you know, if you take a
24	test loop that has higher dilution from the injection
25	point, we've seen that can have a bearing on making
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	296
1	it.
2	DR. LETELLIER: Bruce Letellier of LANL.
3	I'd have to say that that statement about
4	a complete bed was somewhat qualitative in nature.
5	What we observed was very similar to PNNL. What
6	surprised us was the fact that the very small
7	particulates could actually bridge the gap. And that
8	was the first time it had been observed to induce
9	substantial head loss. But it wasn't uniform in the
10	same sense that the NUKON beds have been.
11	MR. ENDERLIN: Through the optical
12	triangulation we've shown that the bed continue to
13	contract and relax even with significant number of
14	cycles. So we're not getting to a completely, you
15	know, precompressed bed that's going to stay at one
16	height. We've been able to take elevation
17	measurements for the purpose of the correlation.
18	For most cases the head loss does increase
19	with increasing temperature. Again, in our test to
20	date that hasn't been isolated as a single parameter
21	tested so that we can check what the relative
22	difference is in temperature. There's always a flow
23	history effect there.
24	CHAIRMAN WALLIS: And all that we've heard
25	today no one has asked the question what would it take
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	297
1	to do enough work to have a predictive tool. You
2	found out a few qualitative things here, which are
3	very interesting, but you don't have a way of
4	predicting the pressure drop for coatings on a screen.
5	MR. ENDERLIN: Our scope was to obtain
6	data for others to work with making a predictive tool.
7	CHAIRMAN WALLIS: You sort of tried a lot
8	of things and the results are interesting. But NRR
9	has perhaps learned a few questions to ask of
10	industry. But you don't have a predictive tool. So any
11	predictive tool that's going to be used has to come
12	from these industrial tests?
13	MR. KROTIUK: Now are you talking about
14	for the coatings?
15	CHAIRMAN WALLIS: The coatings, yes. We
16	haven't talked about your theory yet.
17	MR. KROTIUK: No.
18	CHAIRMAN WALLIS: But for the CalSil, are
19	you going to give us a predictive tool for the CalSil
20	and NUKON?
21	MR. KROTIUK: For the CalSil and the
22	NUKON, yes.
23	CHAIRMAN WALLIS: You're going to give us
24	a predictive tool for that?
25	MR. KROTIUK: For the CalSil and the NUKON
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1	I have
2	CHAIRMAN WALLIS: Are you going to present
3	that today or is that going to be in the future
4	sometime?
5	MR. KROTIUK: Yes. I'm going to present
6	that today.
7	CHAIRMAN WALLIS: So you're going back to
8	your script?
9	MR. KROTIUK: Yes.
10	CHAIRMAN WALLIS: Okay.
11	MR. ENDERLIN: And another one, the last
12	finding that I have listed here, is that the 5 mesh
13	screen and the perforated plate for the purpose of the
14	NUKON, NUKON/CalSil didn't really have any bearing. We
15	saw the same head losses for the same debris loadings.
16	MR. KROTIUK: And just go to the end, I
17	guess.
18	Now if we go back to this one we can
19	continue.
20	MR. ENDERLIN: Eight in the previous
21	presentation will be the next slide.
22	MEMBER SIEBER: That up there says 7.
23	MR. ENDERLIN: Right. And now it's 8.
24	MR. KROTIUK: Okay. So now I'll talk
25	about the head loss modeling itself. And this is
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	299
1	basically an effort to use the data that is available
2	to come up with the analytical tool. I based the head
3	loss on the classical form of the Ergun Equation. And
4	it does take into account the compressibility for
5	accounting for the irreversible and elastic behaviors.
б	Now this is important. The method that
7	I've developed uses two approaches to modeling the
8	debris bed. One uses a single homogeneous
9	calculational control volume and the other uses a
10	breaks the debris bed into two control volumes. So
11	therefore, it's heterogeneous. But within each of
12	those control volumes you have a homogeneous it's
13	considered homogeneous.
14	What I'll do is I'll try to describe the
15	method and then show you some comparisons with data.
16	This is I wanted to had a thought
17	process here in developing the models and the reason
18	why I have a one volume and a two volume model is that
19	I tried to look at the possible configurations of
20	debris within a bed. And what I could come up is that
21	there are four basic configurations.
22	One, you could have a bed that is
23	completely in this case these are all fibers and
24	particles. Let's talk about that first. If we have
25	a bed that consists of fibers and particles but are
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300 1 unsaturated, and what I mean by unsaturated is that if 2 you have a mass of fibers that mass of fibers in a 3 debris bed could only accommodate certain mass of 4 particles. And I'm defining that as a saturated bed. 5 MR. ENDERLIN: Interspatially. That's not true, though. 6 CHAIRMAN WALLIS: 7 MR. ENDERLIN: Interspatially you mean. 8 CHAIRMAN WALLIS: It depends on how 9 compressed the bed is. If you have a very fluffy bed, 10 you can put more particles more in. If you compress fiberglass, you got less space to put the 11 the 12 particles in, presumably. MR. KROTIUK: Right. But --13 14 CHAIRMAN WALLIS: so the particles go into 15 the spaces in the fiberglass? MR. KROTIUK: Yes. So this is within the 16 17 spaces. CHAIRMAN WALLIS: Another question, which 18 19 is if you squashed the fiberglass enough, presumably 20 you can't squash it any more, or is that -- I don't 21 know. Does it yield in some way or --22 MR. KROTIUK: The void fraction is pretty 23 high, so above 90 --24 CHAIRMAN WALLIS: It keeps compressing 25 forever as you squash it?

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	301
1	MR. KROTIUK: I don't think so.
2	MR. ENDERLIN: No.
3	MR. KROTIUK: No.
4	MR. ENDERLIN: can't the drag to the
5	bed to compress it. I mean, if we look at the
б	pressures
7	CHAIRMAN WALLIS: You don't have enough
8	force to do it?
9	MR. ENDERLIN: Right. If we look at the
10	bed heights based on you know, we've got data for
11	two atmospheres applied to it.
12	CHAIRMAN WALLIS: But it seems to me that
13	the saturated concept it okay, but it must depend upon
14	and if you have a very fluffy bed of fiberglass,
15	you could put more particles in there and then you
16	compress it
17	MR. KROTIUK: Right, and it's
18	CHAIRMAN WALLIS: But you can't because
19	the particles are taking the stress rather than the
20	fiberglass.
21	MR. KROTIUK: Yes. So the saturation
22	conditions for the particles in the fiber bed is a
23	function of the density of the fiber bed. So it's
24	actually a density
25	CHAIRMAN WALLIS: So it's not just one
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	302
1	mass to mass ratio?
2	MR. KROTIUK: Right.
3	CHAIRMAN WALLIS: Okay.
4	MR. KROTIUK: It's a density of particles
5	to density of fibers.
6	CHAIRMAN WALLIS: Thank you. Okay. Okay.
7	MR. KROTIUK: Okay.
8	MEMBER SIEBER: At a given compression?
9	MR. KROTIUK: At a given compression.
10	So let's just look at this first column
11	here. So I'm calling this a homogeneous unsaturated
12	bed. And I'm saying that for this type of condition
13	you would use the one volume approach. And it will
14	give us a best estimate number. And especially this
15	approach was also used for, like, if you have a case
16	with just all fiber bed, you know, you'd use this case
17	also.
18	What I found is that this will give you
19	have a mixture okay let me just go to this
20	column here first and then I'll come back to here.
21	For this case I'm calling it a saturated
22	condition. This is a case where it's you have a
23	thickness, a debris bed that has particles I'm
24	sorry. That has fibers in it and it has for its
25	conditions the maximum amount of particles that can
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1	be accommodated with this bed.
2	CHAIRMAN WALLIS: So a void fraction in
3	these two cases is very different?
4	MR. KROTIUK: Yes.
5	CHAIRMAN WALLIS: If you look at NUKON by
6	itself, the void fraction is 97 percent or something.
7	When it's saturated with particles, the void fraction
8	is presumably 40 percent or 50 percent.
9	MR. KROTIUK: It is lower, yes.
10	CHAIRMAN WALLIS: Very, very different.
11	That's what makes the pressure drop so big.
12	MR. KROTIUK: That's correct.
13	So all I'm just saying is that this second
14	case here is really the limit, you know, as you add
15	more and more particles to the fiber bed, you reach a
16	saturated condition. And for both of these cases you
17	basically would if you had either of these two
18	cases, you would use the one volume approach.
19	Now, if you had now a case whereby you
20	had, again, a mixture of fibers and particles, as time
21	would go along
22	CHAIRMAN WALLIS: Excuse me. If you had a
23	gel, you could presumably fill up everything solid.
24	MR. KROTIUK: That's a possibility. Okay.
25	Okay. For this case is really somewhat of
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1	a this third case is really a continuation of this
2	first case. For instance, say you start building the
3	bed and you have a homogeneous mixture of fiber and
4	particles. And it's evenly distributed, just
5	CHAIRMAN WALLIS: So all the particles,
6	and you squash all the particles in the
7	MR. KROTIUK: So as time goes along, the
8	particles squash and you would have basically a
9	saturated layer here with fibers on top. Now this is
10	a type of situation where I'm saying we would use the
11	two volume approach.
12	CHAIRMAN WALLIS: That's a conservative or
13	thin bed type of analysis?
14	MR. KROTIUK: That's right.
15	CHAIRMAN WALLIS: That's with all the
16	particles in one layer?
17	MR. KROTIUK: This is a thin bed type of
18	analysis.
19	CHAIRMAN WALLIS: Squash them as much as
20	you can.
21	MR. KROTIUK: And the methodology that
22	developed gives you the upper bound of what this
23	calculation to do.
24	CHAIRMAN WALLIS: Isn't it worse to put
25	the saturated particles in fiber on top of the fibers
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	305
1	so they squash the fibers, too. It depends which is
2	on top, how much of squash?
3	MEMBER DENNING: In your model does it
4	make any difference? I understand that you're
5	thinking about how it's formed, but does it make any
6	difference in your model as to which comes first, the
7	fiber on top or
8	MR. KROTIUK: Actuality the way the model
9	is built, the order of this you know, whether I
10	have the fibers on the top or the bottom doesn't
11	really matter.
12	CHAIRMAN WALLIS: It doesn't make it how
13	much is compressed because if the pressure drops in
14	the black layer, if it's on top, but then it squashes
15	the fibers below it. If it's below, it doesn't squash
16	the fibers.
17	MR. KROTIUK: Yes, but then if you have
18	the black layer with the particles on top, the
19	particles will tend to try to migrate to the
20	CHAIRMAN WALLIS: But your models doesn't
21	let them do that. It legislates that they're stuck
22	there.
23	MR. KROTIUK: Yes. It legislates.
24	Because my model is a conservative model to try to
25	give you an upper bound calculation.
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	306
1	And then the fourth condition that I
2	posture could exist would be a case where you
3	completely saturate the fibers with particles and then
4	you have a layer of particles on top. And, again, this
5	is handled by the two volume approach.
6	CHAIRMAN WALLIS: They're close packed or
7	
8	MR. KROTIUK: Yes.
9	CHAIRMAN WALLIS: mass the particles on
10	top?
11	MR. KROTIUK: Right.
12	Now in the testing that I've looked at,
13	and I haven't looked at all the
14	CHAIRMAN WALLIS: I suppose there's a
15	worse case, another case which is you have the fiber
16	clean and then all the particles. So you have a yellow
17	and a gray. And you put all the particles in one
18	layer and the fibers in another.
19	MEMBER DENNING: The particles can't
20	penetrate the fibers.
21	MR. KROTIUK: The particles
22	CHAIRMAN WALLIS: You put the fibers on
23	the bottom and the particles on top. You can do that,
24	too.
25	MEMBER SIEBER: That would give
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	307
1	MR. KROTIUK: That's the third column
2	essentially.
3	CHAIRMAN WALLIS: No.
4	MR. KROTIUK: No. You're saying to have
5	a case where you have a separation with fibers on the
б	bottom and the particles on top.
7	CHAIRMAN WALLIS: Right.
8	MR. KROTIUK: I mean, that could be
9	handled by the two volume approach.
10	CHAIRMAN WALLIS: That could be. It's
11	probably the worst case of all, isn't it?
12	MR. KROTIUK: But I didn't -
13	MEMBER DENNING: What is the answer? Is
14	it worse or not worse?
15	MR. KROTIUK: I'm sorry.
16	MEMBER DENNING: If you take all the
17	particles out, put them on top of the fiber
18	MR. KROTIUK: Right.
19	MEMBER DENNING: Is that
20	MR. KROTIUK: This is the worst case.
21	MEMBER DENNING: or is it worst to have
22	particles interspatially within the fibers
23	MR. ENDERLIN: Well, the fourth one would
24	be
25	MR. KROTIUK: The fourth case is the worst
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1	case.
2	CHAIRMAN WALLIS: That's the worst?
3	MR. ENDERLIN: The packing factor. If you
4	think in terms of spheres. If you have a mono
5	disperse, I mean a poly disperse particles, then you
6	could pack those tighter. But if you take fiber with
7	particles I can get the lower void fraction
8	CHAIRMAN WALLIS: Actually it compacts
9	more than particles alone?
10	MR. ENDERLIN: Right.
11	CHAIRMAN WALLIS: Ah. Okay.
12	MR. KROTIUK: So in the testing, as I
13	said, I've tried to identify these at least four
14	regimes in the testing that has been done. And I've
15	identified a fair number of cases with this situation.
16	I've identified one case that's probably this, and
17	then one that's saturated.
18	CHAIRMAN WALLIS: You could actually make
19	this happen. You could actually build up one and then
20	put the other on top of it
21	MR. ENDERLIN: That's the load sequence
22	data that we've showed you.
23	MR. KROTIUK: That's the load sequencing,
24	right.
25	CHAIRMAN WALLIS: But then you could now
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(202) 234-4433

	309
1	do it systematically and the load sequence before was
2	just sort of seeing what happens with these things.
3	Now you could deliberately make these
4	MR. ENDERLIN: The load sequence we did
5	was to deliberately make these.
б	CHAIRMAN WALLIS: A few points. I'm
7	saying if you want to do a comprehensive
8	MR. ENDERLIN: Oh, right.
9	CHAIRMAN WALLIS: testing of a
10	correlation, you'd probably want to take, say, the
11	fourth regime and make a 100 data points out of it,
12	not three.
13	MR. ENDERLIN: Yes.
14	MR. KROTIUK: This is just a review for
15	what I previously presented. This is basically the
16	equations, the general form of the equation that I'm
17	solving the Ergun Equation. Basically it has a
18	viscous component and a kinetic component.
19	The viscous component has these
20	multipliers in them which are dimensional permeability
21	functions which came out of literature. They're based
22	on the Happel approach. And the multiplier is a
23	function of whether you have fibers or particles.
24	This kinetic approach is, again, taken out
25	of literature. This multiplier here, which is an
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(202) 234-4433

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1	empirical B and a C
2	CHAIRMAN WALLIS: Now we're going to have
3	such low velocities through these screens that it's
4	going to be viscous.
5	MR. KROTIUK: Right. And that's what I put
6	down here on the bottom is that currently looking at
7	the data that I've had is that this term, the kinetic
8	term, really accounts to less than 4 percent of the
9	total pressure drop.
10	MEMBER KRESS: You need both eta and X or
11	chi, or whatever that is?
12	MR. KROTIUK: I'm sorry, say again.
13	MEMBER KRESS: Eta and the void ratio and
14	porosity, aren't they one-to-one correlated? Do you
15	need both of them?
16	MR. ENDERLIN: Are they independent?
17	MR. KROTIUK: No, they're not independent.
18	If you know one, you know, they're related.
19	CHAIRMAN WALLIS: Those are two different
20	things, aren't they?
21	MR. KROTIUK: One is a void ratio, one is
22	porosity.
23	CHAIRMAN WALLIS: But one is the void
24	fraction, the fraction of the space occupied by
25	liquid.
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(202) 234-4433

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1	MR. KROTIUK: Right.
2	CHAIRMAN WALLIS: And one is a fraction of
3	the space occupied by particles versus the fibers or
4	something, or is it not?
5	MR. KROTIUK: The void ratio is the volume
6	of the void over the volumes of the occupied
7	volumes.
8	CHAIRMAN WALLIS: Not saying what kind of
9	solid it is?
10	MR. KROTIUK: Not what kind of solid it
11	is.
12	CHAIRMAN WALLIS: So X and epsilon R
13	MEMBER KRESS: One-to-one.
14	CHAIRMAN WALLIS: It's the same thing?
15	MEMBER KRESS: No, they're not the same
16	thing.
17	MR. ENDERLIN: They get defined in terms
18	of each other.
19	MR. KROTIUK: You could define X in terms
20	of epsilon and vice versa.
21	CHAIRMAN WALLIS: Okay. You can. All
22	right.
23	MR. KROTIUK: Yes. I'm just using both of
24	them.
25	And to review the compression model that
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(202) 234-4433

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1	I have, is that as probably saying is, you know,
2	during testing we have velocity increases followed by
3	decreases. The assumption that I made was that for
4	the first compression is a nonrecoverable,
5	irreversible process and all of the further on
6	compression are elastic with constant compressible.
7	CHAIRMAN WALLIS: Which means that's when
8	there's no pressure, the bed is infinitely thick?
9	MR. ENDERLIN: But there's no water in it
10	either, so
11	CHAIRMAN WALLIS: One over zero is
12	infinity, so that's the trouble with this P to the end
13	correlation. It obviously blows up when you get no
14	pressure drop.
15	MR. KROTIUK: That's right. But we don't
16	have that situation.
17	MR. TREGONING: Fortunately that's not the
18	case.
19	CHAIRMAN WALLIS: Well, it does. I mean
20	if you had it upside down, the stuff coming up from
21	the bottom. You know the bottom when it's falling
22	down from the top, it's own weight squashes it on
23	them. But if it's coming up if you had a filter on
24	top and you're flowing upwards, then you can
25	eventually get very, very disperse
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(202) 234-4433

313 1 MR. KROTIUK: You lowered the velocity, 2 yes. CHAIRMAN WALLIS: -fiber bed down there, 3 4 which it's barely held up -- it's a fluidized bed. 5 MR. KROTIUK: Right. CHAIRMAN WALLIS: So it could have a huge 6 7 Х. 8 MR. KROTIUK: X. 9 CHAIRMAN WALLIS: There's no pressure 10 essentially until you get enough pressure to begin compressing it. So you can have a hugh bed. 11 12 You do all these experiments with the stuff raining down and resting, then gravity makes the 13 14 bed. 15 MR. KROTIUK: Right. CHAIRMAN WALLIS: If you do it with 16 17 upflow, then you have a fluidized bed below which can have a huge void fraction. 18 19 MR. KROTIUK: That's correct. 20 CHAIRMAN WALLIS: That's where your P of 21 zero comes in, even if particles aren't even touching 22 each other. 23 MR. KROTIUK: But then I don't think you 24 would be using this approach --25 WALLIS: Especially with CHAIRMAN

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314 horizontal. I mean, the gravity isn't helping you 1 2 compress the bed, then you can have a very fluffy bed. MR. KROTIUK: I mean, for a fluidized bed 3 4 you wouldn't be using this type of an approach. 5 CHAIRMAN WALLIS: Oh, yes, you can use Ergun to some extent. 6 7 MR. KROTIUK: You can use Ergun, but this 8 compression --9 CHAIRMAN WALLIS: Okay. Go on. Yes. 10 MR. KROTIUK: The key thing is that I wanted to point out here is that both of these 11 12 equations have this parameter N which is a material of 13 _ _ 14 CHAIRMAN WALLIS: It's a quarter. 15 MR. KROTIUK: -- property from the --16 excuse me? 17 CHAIRMAN WALLIS: It's a quarter. It's been .2 and .25, isn't it from the experiments? 18 19 MR. KROTIUK: Yes. I calculate it about 20 .23. 21 CHAIRMAN WALLIS: Okay. Well, you did a 22 pretty good job. 23 MEMBER MAYNARD: A quarter is not worth 24 what it used to be. 25 DR. LETELLIER: Canadian guarter.

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1	MR. KROTIUK: Okay. Now in order to do
2	the calculation there are certain parameters I need.
3	One is the one that I just spoke about was N, which
4	the material parameter. The other thing is that I
5	have to have an initial starting bed thickness for the
6	calculation. I have to know the debris material
7	properties.
8	CHAIRMAN WALLIS: There's no pressure drop
9	or what?
10	MR. KROTIUK: I'll define that in a
11	minute.
12	CHAIRMAN WALLIS: Well, it will be at some
13	pressure drop.
14	MR. KROTIUK: Yes. It will be at a given
15	velocity. I say at .1 foot per second.
16	And then I have to have my material
17	properties. This could be densities of the solids and
18	all, and specific surface area. Now this for the
19	debris, this would be calculated from the test data.
20	I have to know my material masses on the
21	bed itself. In other words, the debris masses that are
22	in the debris bed for CalSil/NUKON.
23	CHAIRMAN WALLIS: Is a bed which is formed
24	by raining down on to gravity the same as a bed which
25	is formed by particles arriving in a flow?
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1	MR. KROTIUK: If you have a
2	CHAIRMAN WALLIS: The structure the same?
3	I mean because some of these beds are formed by
4	putting in a screen and letting stuff rain down on its
5	own weight, right?
6	MR. KROTIUK: Yes.
7	CHAIRMAN WALLIS: Just like a snowfall?
8	MR. KROTIUK: Sure.
9	CHAIRMAN WALLIS: And it's not clear to me
10	that those particles raining down with a particular
11	orientation they take are going to be the same as
12	taking, say, a vertical one and letting flow drive the
13	particles in. They may come in this way instead of
14	that way.
15	MR. ENDERLIN: I mean it depends on the
16	velocity you're using.
17	CHAIRMAN WALLIS: I mean, you make quite
18	a different structure depending on how it's made.
19	MEMBER KRESS: Well, do you want a
20	particle fraud number to
21	CHAIRMAN WALLIS: No. This
22	MR. ENDERLIN: Well whether it's
23	stratified flow and whether you're exceeding the
24	settling velocity. You're letting it rain.
25	CHAIRMAN WALLIS: No, it's the orientation
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1	of the particles.
2	MR. KROTIUK: Yes. But depending upon the
3	velocity, the way you can
4	CHAIRMAN WALLIS: If a particle like this
5	under gravity it tends to fall like this.
6	MR. ENDERLIN: Right.
7	MR. KROTIUK: Right.
8	CHAIRMAN WALLIS: If I have a particle in
9	a flow, it tends to come this way. The flow orients
10	does it orient it this way.
11	MR. KROTIUK: Correct.
12	MR. ENDERLIN: But if you do the
13	horizontal flow with a high enough velocity
14	CHAIRMAN WALLIS: I'm just saying that the
15	bed may form differently depending on whether it's
16	formed by gravitational settling or by the flow
17	bringing the particles in.
18	MR. ENDERLIN: Correct. But I mean it's
19	a function of basically the velocity and the flow
20	regime.
21	CHAIRMAN WALLIS: The flow tends to take
22	the particles to the places where there are holes,
23	too.
24	MR. KROTIUK: Yes.
25	CHAIRMAN WALLIS: Whereas gravity doesn't
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1	do that.
2	MR. ENDERLIN: Yes. If they're
3	stratified, it'll be completely different also.
4	CHAIRMAN WALLIS: There's something
5	different about making a bed from a flow than there is
6	making it from just laying
7	MR. ENDERLIN: I don't think it's vertical
8	and horizontal as much as the flow conditions at which
9	you
10	CHAIRMAN WALLIS: Well, I
11	MR. KROTIUK: Yes, I think the flow
12	conditions
13	MR. ENDERLIN: There are some flow
14	conditions in a horizontal in a vertical screen
15	horizontal pipe you can't get to from a vertical flow
16	pipe.
17	MR. KROTIUK: Yes, there are variable
18	CHAIRMAN WALLIS: IF they're not round
19	particles, then all beds aren't the same.
20	MR. ENDERLIN: Correct.
21	MR. KROTIUK: The other parameter that I
22	wanted to know is what I defined previously was the
23	saturation condition for a particle concentration in
24	a fiber bed.
25	And the other comment I'm going to make is
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(202) 234-4433
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1	that because the kinetic term was so small relative to
2	the head loss is that I haven't concentrated too much
3	on determining the factors for B and C because of the
4	relative small magnitude of their components of the
5	pressure loss.
6	MEMBER KRESS: And that means you've
7	ignored them? IS that what that means?
8	MR. KROTIUK: I didn't ignore them, but I
9	just used the values that were published in
10	literature.
11	Okay. First, using the Series 1 test
12	data, I have not looked at the new test data that Carl
13	had alluded to, is that again, N is .23 which is
14	consistent with what was previously said.
15	CHAIRMAN WALLIS: What I got for
16	fiberglass?
17	MR. KROTIUK: You know, I don't remember.
18	It's around there, though. It's around there. Maybe
19	it 225, I don't know.
20	CHAIRMAN WALLIS: Well, okay. Close
21	enough.
22	MR. KROTIUK: Now I have to have that
23	starting point, as I said. So I defined a starting
24	point as a bed thickness of essentially .1 foot per
25	second. And using the data that I had again, for just
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1	the Series 1 tests, I have to factor in the Series 2
2	tests and I'll modify this. And then using just a
3	basic definition for void ration, which is essentially
4	the same thing you know related to porosity, you
5	could come up with a relationship for tat initial bed
б	thickness of this fashion, which uses the mass of say
7	in this case NUKON and CalSil and the density of
8	CalSil and NUKON and the flow area of the screen
9	itself. And then there's two empirical factors which
10	I call $X_{\scriptscriptstyle NUKON}$ and $X_{\scriptscriptstyle CalSil}.$ And if you look at the data,
11	you could come up with the conclusion that X $_{\mbox{\tiny NUKON}}$ and
12	X_{CalSil} are these numbers, 12.% and 19.1.
13	And, again, this is just based on the
14	data.
15	CHAIRMAN WALLIS: And it's best to use a
16	reference length which depends on the mass of the
17	stuff?
18	MR. KROTIUK: Right.
19	CHAIRMAN WALLIS: Right. That's the way to
20	do it.
21	MR. KROTIUK: So that's what that is.
22	CHAIRMAN WALLIS: Not to try to do it by
23	measuring something or as manufactured or anything
24	like that.
25	MR. KROTIUK: Right. The other thing is
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(202) 234-4433

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1	is now was the material property itself.
2	Looking again, this is just my current
3	assessments using the Series 1 test data, is that for
4	the NUKON fibers I came up with a value for $\mathrm{S_v}$ of
5	176,000, Comparing it to the NUREG-6874 the previous
6	value 171,000. So for NUKON fibers that's pretty
7	close.
8	CHAIRMAN WALLIS: That's pretty okay, but
9	the CalSil varied all over the place?
10	MR. KROTIUK: Right. And that's the
11	second column here. The CalSil, the recommendation
12	was something of 600,000 feet to the minus one if you
13	had a mixed debris bed and for a thin bed it was
14	recommending
15	CHAIRMAN WALLIS: That was just taking the
16	worst case they got as a conservative value?
17	MR. KROTIUK: Right.
18	Now, again using the data I calculated
19	what the value should be for the CalSil particles, and
20	I calculated a number around 179,000.
21	CHAIRMAN WALLIS: Maybe this 880,000 was
22	because they had nonhomogeneous bed?
23	MR. KROTIUK: That would be my suspicion.
24	CHAIRMAN WALLIS: And they treated it as
25	if it were homogeneous.
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1	MR. KROTIUK: That would be my suspicion,
2	yes.
3	And then I'm basically for any fiberglass
4	fibers in the CalSil, I'm using the same numbers for
5	the NUKON fibers, which was consistent for what was
6	previously done.
7	The values for the material densities are
8	basically the same as was previously determined.
9	CHAIRMAN WALLIS: What do you do for
10	aluminum oxide hydroxide?
11	MR. KROTIUK: I haven't looked at that
12	yet.
13	CHAIRMAN WALLIS: Maybe you can't treat it
14	this way.
15	MR. KROTIUK: You might not be able to,
16	yes.
17	DR. LETELLIER: A question. Bruce
18	Letellier from LANL.
19	Bill, how do you rationalize the
20	recommendation that the NUKON fibers have the same
21	specific surface area as the CalSil given that they're
22	just radically different physical forms. I mean, when
23	I think about the flow path, the hydraulic surface
24	area basically, I have a hard time imagining that they
25	have the same effective metric. Do you have any
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1	thoughts on that?
2	MR. KROTIUK: I noticed that myself,
3	Bruce. And at this point I don't, and I was hoping to
4	address that after I looked at the rest of the data
5	that was available.
6	MR. ENDERLIN: The thing to remember is
7	that we're not as manufactured. He's gotten these off
8	the experimental data. So our degree of preparation
9	has a bigger influence.
10	DR. LETELLIER: I'm just thinking about
11	the SEM photos that we see of raw CalSil is such a
12	complex surface. I mean, perhaps it's a very valid
13	conclusion of the data that the effective drag surface
14	that really participates in the flow just
15	coincidentally looks very much like fiber. But
16	physically they look drastically different. So I've
17	always wondered myself just how much of that visual
18	porosity effects the drag coefficient.
19	MR. KROTIUK: You know one other thing I
20	was thinking of doing also is, you know, one of the
21	reasons I had Carl run that case with the all CalSil
22	bed is because I wanted the data with an all CalSil
23	bed to really give me a good handle on what this
24	number was. But with the bypass hose that developed,
25	again, I haven't looked at that data in detail, but I

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1	don't know whether I'll be able to
2	CHAIRMAN WALLIS: This is the number that
3	correlates your data, is that what it is?
4	MR. KROTIUK: That's the number that
5	correlates the data, right?
6	MR. TREGONING: It correlates to the
7	Series 1 data.
8	MR. KROTIUK: The Series 1 data, right.
9	MEMBER KRESS: As best I remember that
10	specific surface area wasn't really a ratio of the
11	volume to the area to the volume.
12	MR. KROTIUK: It's really not. It's
13	really more of a
14	MEMBER KRESS: You've backed it out of the
15	data
16	MR. KROTIUK: That's right.
17	MEMBER KRESS: And it wasn't really that
18	ratio. It was somewhat related
19	CHAIRMAN WALLIS: Whatever the coefficient
20	is in the
21	MEMBER KRESS: Whatever the coefficient
22	was, yes.
23	DR. LETELLIER: But on the other hand it
24	has to be related to the flow area divided by the
25	wetted parameter or volumes to area ratio.
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1	MEMBER KRESS: It's something like that.
2	DR. LETELLIER: So there is an association
3	with an effective length scale.
4	MR. ENDERLIN: The thing to always keep in
5	mind is when you've got the porus media is what
6	fraction is actually
7	DR. LETELLIER: Exactly.
8	MR. ENDERLIN: flow passing through.
9	DR. LETELLIER: Exactly. And, Bill, if you
10	
11	MR. ENDERLIN: The hypothetical is that
12	you have 100 percent, all particles see flow.
13	CHAIRMAN WALLIS: Kind of an indication of
14	the inverse of the particle size, isn't it?
15	DR. LETELLIER: The effective size, yes.
16	CHAIRMAN WALLIS: Right.
17	DR. LETELLIER: The hydraulic diameter
18	essentially.
19	MR. ENDERLIN: And from experimental data
20	it's shown that it can have an effect.
21	DR. LETELLIER: I think the better
22	conditions for measuring that might be a packed column
23	under Darcy flow, just like they do geologic samples.
24	CHAIRMAN WALLIS: So we're going to move
25	along now and you're going to convince us that
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1	everything is fine.
2	MR. KROTIUK: To suggest with regard to
3	the material masses in the debris bed, this is just
4	again from the Series 1 data and I think you've seen
5	this before, is that this for instance on the NUKON,
6	this is the kilograms per meter squared that were
7	added to the loop and this was actually put into the
8	bed, and then this is for the CalSil values also.
9	These are all NUKON tests. These are NUKON/CalSil.
10	Again, this is all Series 1. And it just shows that,
11	for instance, the CalSil, not all the CalSil that is
12	added to the loop is deposited into the bed.
13	A larger fraction of the fiberglass does
14	get deposited into the bed.
15	CHAIRMAN WALLIS: Okay.
16	MR. KROTIUK: Let' see now. This is my
17	saturation correlation. And as I previous indicated
18	and as Dr. Wallis has indicated, this is kind of an
19	effect that was observed is, you know, called the thin
20	bed effect.
21	This is my correlation, it's completely
22	empirical. It was developed using the Series 1 data.
23	And it relates essentially the density of the NUKON in
24	the debris bed volume to the density of the CalSil in
25	the
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1	CHAIRMAN WALLIS: This is the maximum
2	density possible, is that what it is?
3	MR. KROTIUK: This is the maximum density
4	possible that I was able to determine using the text
5	data from Series 1. I want to expand this to include
6	the Series 2 data, but I haven't done that yet.
7	CHAIRMAN WALLIS: Those are things cubed
8	or is that a 3 and 2 are sub
9	MR. KROTIUK: That's a cubed square
10	CHAIRMAN WALLIS: They're cubed?
11	MR. KROTIUK: Yes.
12	MEMBER KRESS: That's just a
13	CHAIRMAN WALLIS: That' the cube it's
14	a curve?
15	MR. KROTIUK: It's nothing more exotic
16	than that.
17	CHAIRMAN WALLIS: Dimensionally, could all
18	these things have dimensions
19	MR. KROTIUK: Yes, might. So this is all
20	done using metric dimensions, kilograms per meter
21	squared.
22	CHAIRMAN WALLIS: Okay.
23	MR. KROTIUK: And just to show you what it
24	looks like when I plot it up, the red here is the
25	actual data or what I determined was from the data.
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(202) 234-4433
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1	This is the curve fit line. And I tried to develop a
2	curve fit that gave me an upper limit. So this curve
3	fit includes the data, plus or zero minus 4 percent.
4	CHAIRMAN WALLIS: To go through the
5	origin?
6	CHAIRMAN WALLIS: This is postulated.
7	I've only had the data up here. And I just do that
8	there because I with the Series 2 test data I will
9	have data down in this area, but I just plotted it up.
10	CHAIRMAN WALLIS: Okay.
11	MR. KROTIUK: This solid line is really
12	the only data I have right now.
13	CHAIRMAN WALLIS: Okay.
14	MR. KROTIUK: Now what I'll do now compare
15	some of these calculational methods, two cases that
16	I've chosen from the Series 1 tests. In the process
17	for the NUREG report itself to look at the Series 2
18	test also.
19	The Series 1 tests were only run, as Carl
20	had mentioned, with the metal screen. But the Series
21	2 tests were with the perforated plate. But as Carl
22	observed, there was a minimal difference between the
23	results of the two, you know, was observed during
24	testing.
25	CHAIRMAN WALLIS: Particles saturated by
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1	density is pretty low, isn't it? I mean if they were
2	closely packed particles and the density is bigger
3	than water?
4	MR. KROTIUK: I mean it's not like someone
5	said
6	CHAIRMAN WALLIS: You would expect to get
7	a density of 1,000 or something like that.
8	MR. KROTIUK: Yes, but it's not like a
9	CHAIRMAN WALLIS: For a sand bed, a sand
10	bed would have a density of a 1,000 or something,
11	wouldn't it? And it's 2.5 material density and a void
12	fraction of .4, it's going to have a density of 1500
13	kilograms per a sand bed. You try a shovel full of
14	sand, is heavier than water, so so this stuff isn't
15	very compacted, is it?
16	MR. KROTIUK: From the data this is what
17	you
18	CHAIRMAN WALLIS: So it's not very
19	compacted?
20	MR. KROTIUK: It's not compacted. This is
21	pretty large void in it.
22	CHAIRMAN WALLIS: Still a large void
23	fraction. Okay. What's the void fraction of raw
24	CalSil? I mean, the stuff that I had in my hand that
25	was the piece of insulation didn't seem to have a void
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(202) 234-4433
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1	fraction of
2	MR. ENDERLIN: Much higher when it's wet.
3	CHAIRMAN WALLIS: Much heavier than this.
4	It was much heavier than this, wasn't it?
5	MR. ENDERLIN: The dry CalSil, no, not at
6	all. When you if you prepared it by the motor and
7	pestle and wet it
8	CHAIRMAN WALLIS: Just pick it up. Pick up
9	a piece of CalSil insulation. What's it's density?
10	MR. ENDERLIN: Nothing.
11	CHAIRMAN WALLIS: Much more than this.
12	MR. ENDERLIN: No, I'm not so sure on the-
13	-
14	CHAIRMAN WALLIS: You're not. You say
15	it's that light.
16	MR. ENDERLIN: Yes.
17	CHAIRMAN WALLIS: Well, okay. We should
18	move on. But I guess we can think about it. I think
19	you know what it is somewhere
20	MR. KROTIUK: Okay. I've chosen one test
21	which is a NUKON only bed, so this is a bed that was
22	run for its Series 1 that has
23	CHAIRMAN WALLIS: By itself?
24	MR. KROTIUK: All by itself. Just NUKON
25	by itself.
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331 1 CHAIRMAN WALLIS: Well, that should work 2 out. 3 MR. KROTIUK: This is the data in black. 4 And the solid black line is the initial compressions, 5 so the first velocity increased. The dotted lines are the subsequent velocity transients. 6 7 The pink line here or red line is the results of the one volume model --8 9 CHAIRMAN WALLIS: The hysteresis? 10 MR. KROTIUK: Excuse me? CHAIRMAN WALLIS: You can predict the 11 12 hysteresis? MR. KROTIUK: To a degree I'm able to do 13 14 that. 15 CHAIRMAN WALLIS: How do you do that? Ι 16 mean, that's not in your theory. 17 MR. KROTIUK: It is the theory because of the compressibility function. 18 19 CHAIRMAN WALLIS: But then doesn't it bounce back to where it was before. 20 21 MR. KROTIUK: Not for the first one. If 22 you remember, the equation for the first one is one 23 cycle. The first cycle is --CHAIRMAN WALLIS: You don't let it bounce 24 25 back?

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	332
1	MR. KROTIUK: Yes.
2	CHAIRMAN WALLIS: Oh, okay.
3	MR. ENDERLIN: After the first cycle.
4	MR. KROTIUK: So, I mean, the match up is
5	a fairly good match up between the predictions and the
6	text data for this case.
7	I just put here for comparison, this is a
8	NUREG-6224 correlation using the same input parameter.
9	And it significantly under predicts the measured
10	pressure drop.
11	MEMBER DENNING: Do you know why? I mean,
12	I know the compression is part of it, but certainly
13	not down at these low approach velocities. Why
14	doesn't the NUREG predict better?
15	MR. KROTIUK: You know, you're not the
16	first one who has asked that of me, and I'm sorry I
17	haven't gone back and taken a look at this, so I can't
18	answer that question.
19	MR. ENDERLIN: Well part of it, it relies
20	on the manufacturer as manufactured link goes. It
21	don't seem to make any sense.
22	MR. KROTIUK: One of the things that I
23	could say, and let me just go to the next graph, this
24	is the debris bed thicknesses as a function of a
25	velocity. The black here is the data and the red is
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(202) 234-4433

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1	the one volume model. And these are the predictions
2	for the NUREG.
3	CHAIRMAN WALLIS: The NUREG is way off or
4	significantly off.
5	MR. KROTIUK: So if you're significantly
6	off in your thickness, you affect your pressure drop
7	significantly.
8	CHAIRMAN WALLIS: Well, NUREG has a bogus
9	theory anyway, and it makes dependent on the gradient
10	instead of the overall stress.
11	MR. KROTIUK: So I mean so the thickness
12	is very related to the pressure drop. So this is
13	probably some indication.
14	Now the other case that I want to look at
15	is the NUKON/CalSil bed, and I choose one case there.
16	And for this case I have here in the solid line is the
17	measurements from the test data. The blue line is the
18	one volume model predictions and the pink line is the
19	two volume model prediction. And this is what I'm
20	trying to
21	CHAIRMAN WALLIS: One volume is a short of
22	lower bound and the other is
23	MR. KROTIUK: Exactly. Because that
24	assumes that you have a homogeneous situation. So
25	that gives you the lower bound. And my postulation
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(202) 234-4433

	334
1	here is that when the testing was started you had
2	somewhat of a homogeneous situation. As time went
3	along and you went through the velocities cycling that
4	you started to move change the composition of the
5	bed itself and the particles started to redistribute
6	themselves in the fiber and you started to approaching
7	a two volume type of situation or the condition that
8	I assumed for the two volume situation. So in that
9	situation you're approaching this two volume model.
10	So what I'm trying to indicate here is
11	that the one volume and the two volume approach give
12	you the upper and the lower limit of the expected
13	pressure drops.
14	CHAIRMAN WALLIS: If you wanted to be
15	conservative, one could say always say a two volume
16	model?
17	MR. KROTIUK: That's correct.
18	Then finally just
19	CHAIRMAN WALLIS: I think industry claims
20	that they're getting pressure drops much less than
21	predicted by the NUREG report.
22	MR. KROTIUK: I can't comment on that.
23	This is for the NUKON/CalSil bed. This is
24	the comparison of the model predictions with the test
25	data.
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(202) 234-4433

	335
1	CHAIRMAN WALLIS: Is this for a layered
2	bed, two layers?
3	MR. KROTIUK: Right.
4	CHAIRMAN WALLIS: All right. Well, you
5	got a new degree of freedom, you can presumably
6	predict more things.
7	MR. KROTIUK: Well, because I have a two
8	volume model.
9	CHAIRMAN WALLIS: You can assume different
10	amounts in different parts of the bed and so on.
11	MR. KROTIUK: Right. I mean if you one
12	of the things that we are doing also and as part of
13	the testing is that Carl is sectioning, and he
14	mentioned this in February. We are doing section of
15	beds to actually look at the relative distribution of
16	the particles in the fiber beds. But we don't have
17	that data yet to report.
18	So the summary is is that one volume model
19	could provide the best estimate for a homogeneous bed
20	and the two volume model will give you the bounding
21	case for a heterogeneous bed.
22	And then I'm going to be using the Series
23	2 data to essentially optimize the parameters that I
24	spoke about
25	CHAIRMAN WALLIS: In this where they
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(202) 234-4433

	336
1	got two orders of magnitude. I didn't see any two
2	orders of magnitude in your graph.
3	MR. KROTIUK: Which?
4	MR. ENDERLIN: The delay test.
5	CHAIRMAN WALLIS: That blue spot. The
6	blue spot was at a 100 times bigger than what you get
7	my extrapolating the homogeneous bed, it was a factor
8	of 100. You have a factor of 2 or something by making
9	it
10	MR. ENDERLIN: For the cases analyzed.
11	The question is
12	MR. KROTIUK: For the cases analyzed.
13	CHAIRMAN WALLIS: For the cases you're
14	analyzing. But interesting ones are the ones are the
15	pressure drop is hugely different.
16	MR. KROTIUK: Well, I could tell you that
17	I didn't report it here, but I did look at the case
18	that I said was a Series 2 case that I believed that
19	had the particles essentially on top of the saturated
20	fiber particle layer. And in that case it completely
21	blocked up the test. In other words, there wasn't
22	essentially any flow that could go through. The
23	pressure drop was very high. And my calculations show
24	that the pressure drop is very high for that case
25	also. But, again, I haven't finished the assessment of
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(202) 234-4433

	337
1	all that.
2	CHAIRMAN WALLIS: Well, I thought that
3	they were able to you can't make it homogeneous
4	then because you've got too many particles.
5	MR. KROTIUK: You can't. Yes, there's too
6	many particles. You can't make it homogeneous.
7	MR. ENDERLIN: Well, if you go to a lower
8	ratio.
9	MR. KROTIUK: If you go to a lower mass,
10	yes.
11	MR. ENDERLIN: You get a lower ratio.
12	CHAIRMAN WALLIS: The graph with the blue
13	square up here.
14	MR. KROTIUK: Right.
15	CHAIRMAN WALLIS: Was for the same upper
16	ratio.
17	MR. ENDERLIN: That's a 50 percent. Yes.
18	That's a 50 percent CalSil to NUKON.
19	CHAIRMAN WALLIS: All right. And that's
20	not saturated
21	MR. ENDERLIN: And what we saw is a
22	significant difference is if we were at a 25 percent
23	CalSil to NUKON.
24	MR. KROTIUK: But the key thing is is that
25	I will be looking at those cases.
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(202) 234-4433
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	338
1	CHAIRMAN WALLIS: You'll be looking at
2	that stuff more.
3	MR. KROTIUK: I just haven't completed all
4	that work yet.
5	CHAIRMAN WALLIS: Because are you still
6	going to keep doing this work?
7	MR. KROTIUK: For the next two months or
8	so to finish all the assessments, yes.
9	CHAIRMAN WALLIS: Then you're going to
10	write a report which we can see?
11	MR. KROTIUK: The report is I'll have
12	the final report available in October.
13	MEMBER DENNING: Now if we had some real
14	concept of what was going on with chemically produced
15	gels you could include them in your model presumably?
16	MR. KROTIUK: If I had some information
17	there.
18	MEMBER DENNING: Are you giving some
19	thought to what that might be? I mean I think this
20	morning we were struggling with just what the physical
21	model really is of what's happening with it.
22	MR. KROTIUK: Well, I mean I think that if
23	you think about it, you might be able to include it.
24	But I haven't really given much thought about doing
25	that right at this point in time.
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(202) 234-4433

	339
1	MEMBER DENNING: Well, it might be
2	interesting to think about.
3	CHAIRMAN WALLIS: Well, we've got a letter
4	from the EDO. We wrote a letter saying that it was
5	unrealistic to stop research in spring of 2006 because
6	of the unanswered questions that were still there. And
7	he wrote back and said the development of these sorts
8	of models, predictive tools, was for the future and in
9	order to get timely resolution of GSI-191 we didn't
10	need that sort of thing. But you seem to be still
11	working on it.
12	MR. KROTIUK: Well, up until for the
13	next couple of months, yes.
14	CHAIRMAN WALLIS: So maybe you will get
15	some predictive tool. It's not going to be something
16	that's way in the future. Maybe just be a couple of
17	months away.
18	MR. KROTIUK: At least maybe for
19	NUKON/CalSil, where there could the extrapolation of
20	something else may be questionable.
21	MR. TREGONING: And again, the jury is
22	still out on how well we're going to be NUKON and
23	CalSil. I think we've been encouraged so far by some
24	of the work we've seen that Bill's done and Bruce as
25	well. We didn't present this today, but there's also
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(202) 234-4433

	340
1	some correlation
2	CHAIRMAN WALLIS: Now is industry doing
3	something similar or what are they doing? Are they
4	just going to use the NUREG-6224 or something or are
5	they doing something similar?
6	MR. LU: I think they stay away from the
7	correlation relevant work. Most of the licensee
8	design to perform prototypical at last testing. So
9	they consider that that pass is very difficult.
10	CHAIRMAN WALLIS: So they're not going to
11	do this kind of thing? They're going to rely on the
12	test?
13	MR. LU: Yes. There is only plant which
14	relies on the NUREG/CR-6224 with plant specific
15	correlations developed and also with very conservative
16	assumption on the debris distribution on the strainer.
17	That's the only plant that we saw in our pilot audit
18	
19	CHAIRMAN WALLIS: Well, what the industry
20	is going to do is not really going to make use of
21	these research results. They're going to do their own
22	tests and use those results to predict what happens in
23	the plant. Isn't that what they're going to do?
24	MR. LU: Yes.
25	CHAIRMAN WALLIS: Okay.
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(202) 234-4433

	341
1	MR. LU: You're correct.
2	MR. TREGONING: Let me clarify that, and
3	I think Shanlai might want to jump in.
4	It's really vendor specific. Certainly a
5	lot of the vendors are doing these prototypical tests,
6	but I know at least one group is conducting a lot of
7	these closed vertical loops
8	CHAIRMAN WALLIS: Yes, because I read some
9	of those things and it looked as if many of these
10	groups had this huge sort of room with a flume and all
11	that stuff. But they also had bench top tests. So
12	they had something that looked very much like the LANL
13	or Argonne tests with a loop and a 6 inch diameter
14	thing. So they're probably doing fundamental work as
15	well, they just haven't shown us. But they could try
16	to do the same thing as these guys are doing. But we
17	haven't seen any results of that.
18	MR. LU: Yes. They do have a loop, a
19	vertical loop very similar to Argonne test loop. And
20	actually that's their plan to study the chemical
21	effect of head loss. And a bump up factor on top of
22	the prototypical head loss testing. So it's not
23	geometrically the shape of the complex geometry of a
24	strainer the head loss data, the measure for the
25	normal they are going to add up a bump factor. And
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(202) 234-4433

	342
1	based on a test loop and similar to the
2	CHAIRMAN WALLIS: They got a factor of
3	safety sort of thing, you multiplied it by
4	MR. LU: No, no. The four chemical effects
5	to address
б	MR. TREGONING: So it's essentially a
7	multiplier.
8	MR. LU: Yes, the multiplier, right.
9	CHAIRMAN WALLIS: Okay.
10	MR. LU: But by the baseline the head loss
11	is not based on the correlation.
12	CHAIRMAN WALLIS: The safety, you say
13	there's going to be a factor of two more to that
14	MR. LU: That's right. That's right.
15	You're right.
16	CHAIRMAN WALLIS: Okay. So we should
17	probably move on then. I'm sorry we're taking so
18	long, but it's very interesting.
19	Are you going to reach a conclusion now?
20	MR. KROTIUK: No. That's it.
21	CHAIRMAN WALLIS: That's it? That's it?
22	Well, you've come some distance since you
23	last talked to us, and that's very good. Thank you.
24	This going to go in the open literature
25	some day?

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(202) 234-4433
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	343
1	MR. KROTIUK: Yes.
2	MR. TREGONING: Yes, NUREG.
3	MEMBER KRESS: You could also put it in a
4	journal.
5	CHAIRMAN WALLIS: That's what I meant.
6	That's what I meant, put it in a journal.
7	MEMBER KRESS: I think it's worthy of a
8	journal article.
9	Now you folks were here last time we met
10	with you. Are you going to tell us something new this
11	time? Well, introduce yourselves and go ahead. I
12	don't think we'll take a break. We'll just go on.
13	MR. GEIGER: Hi. My name is Ervin Geiger.
14	I'm with the Office of Research. With me is Anne
15	Fullerton with the U.S. Naval Surface Warfare Center.
16	And they're the one that's conducting our research on
17	the transportability of coatings.
18	We were here in February and we presented
19	a pretty good test outline and also presented some
20	preliminary observations as a result of the testing.
21	And today what we're going to do is just do a brief
22	overview of the program for those who weren't here the
23	last time. And then we're going to present some new
24	information.
25	The research is the transportability of
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(202) 234-4433

344 1 coatings. And the objective was to characterize the 2 transport behavior of coatings in a water under 3 stagnant and uniform flow conditions. 4 Again, the motivation was that the current 5 safety evaluation assumes that all unqualified and failed qualified coatings transport to the ECCS sumps. 6 7 And what we were trying to do is come up with a more 8 realistic assumption. And also the background is that currently 9 nuclear power plants have had a number of incidents of 10 failed coatings qualified and unqualified which 11 12 prompted evaluate the transport us to what characteristics are. 13 14 The intended use of this test program or 15 the results will be to provide information to aid staff to assess the license's responses to Generic 16 Letter 2004-02. And also it's for plant-specific 17 analyses of coatings debris transport. 18 19 That is the testing that was complete back 20 in January and the report is currently in draft form 21 ready to be issued for review. 22 The schedule is that we are right now planning to issue this for publication in early fall. 23 24 Reviewing the research concept. What 25 we're doing is characterizing the transportability of

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	345
1	coatings. And we're looking at different coating
2	systems. We looked at five coating systems which were
3	representative of coatings that were found in
4	containment buildings of U.S. nuclear plants.
5	We tested debris size ranges from 2 inch
6	down to 1/64th inch. Sort of captured the size range
7	anticipated.
8	Debris shapes, we looked at the shapes
9	that we generated were random in their outline, but we
10	tested flat chips and also in a curled condition to
11	simulate chips that might have curled off the wall.
12	We looked at different densities. The
13	alkyd was from a density of near 1 gram per, I guess,
14	centimeter to the heavier zinc epoxy systems and the
15	we tested a 6 coating epoxy system.
16	We looked at debris thicknesses. That
17	again, we looked at a one coat, about a 3 mil alkyd
18	system and then we also looked at a six coat epoxy
19	system.
20	And we looked at a range of water
21	velocities from zero up to 1 1/2 feet per second.
22	We tested, like I said, we tested five
23	coating systems. We did three qualified and two
24	unqualified. We had a zinc primer with two epoxy
25	topcoats. We call that a ZE systems. We looked at an
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(202) 234-4433

	346
1	epoxy primer and the epoxy topcoat, which is the E2.
2	And then we looked at a concrete coating system which
3	consisted of a epoxy sealer and epoxy surface and two
4	epoxy topcoats.
5	The unqualified systems were an epoxy six
6	coat application. The epoxy itself was qualified, but
7	the 6 coat system was not. That was to simulate
8	continued maintenance painting without removing the
9	previous coats.
10	And we also did an epoxy oh, I'm sorry.
11	An alkyd topcoat, which was just a single layer. That
12	alkyd, that's the one that was also tested at the
13	other tests. And that is a very it is almost like
14	a cellophane body to it, so it's very pliable.
15	Test overview. We did two types of tests.
16	We did a quiescent test, which consisted of a time-to-
17	sink test. And we tested for an incipient velocity
18	which was the time required for debris that we dropped
19	onto the surface to actually break the surface and
20	start to sink. That was to see how long, let's say
21	after the accident a chip fell on the surface, how
22	long it would take for it to sink.
23	CHAIRMAN WALLIS: The chip it's washed off
24	the wall it's not as if it has to get wetted when it
25	falls into the sump, is it?
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(202) 234-4433

	347
1	MR. GEIGER: Yes.
2	CHAIRMAN WALLIS: It's probably ready to
3	sink by the time it's been washed down the wall in a
4	stream of stuff?
5	MR. GEIGER: It depends. Well, you could
6	have two. The failure is more. One, it could be
7	washed down by the spray. And also, just from the
8	if you can imagine in a LOCA just the occurrence of
9	steam of things moving it could fall from the wall.
10	CHAIRMAN WALLIS: But if it's being
11	carried in the flow, it's already essentially broken
12	the surface, hasn't it?
13	MR. GEIGER: If it's carried in the flow,
14	yes. And we have also did tests where what we did is
15	we wetted it and tried to see what happened. And we
16	found that some cases the wetting, the initial wetting
17	did not really influence how long it took to sink.
18	Then we did bulk. We measured time, how
19	long it would take for the bulk or 80 percent of the
20	debris to sink.
21	And then we did a terminal velocity test
22	where we placed the chips underneath the water surface
23	and just timed what the velocity was, the terminal
24	velocity. And that was so we could sort of calculate
25	how long a chip that was under the surface, let's say,
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(202) 234-4433

	348
1	would be sinking depending on a certain velocity how
2	far it would go.
3	And then we did a transport test where
4	first we did a tumbling velocity test. We wanted to
5	see what type of velocities it would take to actually
6	start a chip moving that was resting on the floor.
7	That was an incipient tumbling velocity test. And then
8	at what velocity would 80 percent or more the chips
9	move along the floor. And that was the tumbling
10	velocity test.
11	And based on those numbers then we based
12	our steady-state velocity test, the observations we
13	had during that test.
14	And so what we learned was, the first
15	observation that we made was that at up to .2 feet per
16	second very little of the coatings actually exhibited
17	any tendency to transport very far. Okay. Actually
18	to the end of the flume. And so we did a test that,
19	we initially were going to test at .1 feet per second,
20	but what we're looking for is to try to get a more
21	upper bound number that could be used. You know, the
22	higher the velocity it would be, the easier it would
23	be for plants and us to look at water velocities and
24	less with transport. Less plants would have a problem,
25	I should say.
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(202) 234-4433

349 1 And then we looked at how far they would 2 transport at the tumbling velocity. And these were tests just by placing the coating chips immediately 3 4 under the surface into a moving stream and then 5 observing how far they traveled down the flume. And with that, I guess I'll let Anne 6 7 discuss some of the testing specific. 8 MS. FULLERTON: Okay. We showed this the 9 last time. This is just to review the different 10 coatings and sizes that we tested. As Erv said, we went from the 1/32nd to 1/64th inch size up to the 1 11 12 to 2 inch size. We tested five different coating systems. 13 14 It was the alkyd, which is ALK, that's the flimsy one 15 that looks kind of like a garbage bag. The zinc, which is heavier, that's the highest density coating 16 we tested. And then there were three different epoxy 17 coatings, the E2, E6 and E3C. 18 19 This is the matrix for the quiescent 20 tests, so again we did the time-to-sink test for both 21 dry and presoaked chips and the terminal velocity test 22 23 CHAIRMAN WALLIS: This is alkyd, it's like 24 a piece of plastic or a piece of garbage bag or 25 something?

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	350
1	MS. FULLERTON: Yes, it's like a garbage
2	bag.
3	CHAIRMAN WALLIS: I would think that would
4	be something which would be pretty bad for screens.
5	I mean, layers of that stuff would be pretty bad for
6	screens.
7	MS. FULLERTON: It would just get stuck on
8	there. Yes.
9	MR. GEIGER: And that's, you know, they
10	show.
11	MS. FULLERTON: And then the terminal
12	velocity tests were done only with the presoaked.
13	I should also mention that we did a
14	thermal curing test in the quiescent testing just to
15	see if there was any effect for heating the chips. We
16	did 120 degrees for 2 days and a 150 degrees for two
17	weeks. And the effects were minimal. So we didn't
18	include that for the transport testing portion.
19	This is the matrix for the tumbling
20	velocity tests. Again, we had five different coatings
21	the same size range, and we did incipient, what was
22	the velocity for the fresh chips to start moving and
23	what was the velocity for the bulk of the chips, which
24	was defined as 80 percent of the chips to start
25	moving.
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(202) 234-4433

	351
1	We also did the steady-state transport
2	tests and those were done for 0.2 feet per second as
3	well as the tumbling velocity that was determined in
4	the tumbling velocity tests.
5	Now we have some results from all the
6	tests, but first the quiescent testing. The chart
7	that you see at the top is for the 1 to 2 inch flat
8	chips. And this is the time-to-sink test. And what
9	you see along the Y axis is the percentage of chips
10	that sank. And you have the type of chip along the
11	bottom.
12	So the reason that zinc is missing from
13	this one is because we actually didn't have flat zinc
14	chips. The zinc chips came in an already curled shape.
15	CHAIRMAN WALLIS: The alkyd is zero
16	sinking?
17	MS. FULLERTON: Alkyd never sank for dry
18	or presoaked. And from the other observation you can
19	see there's not a huge difference between the dry and
20	presoaked percentage of chips sinking.
21	MEMBER KRESS: That means its density was
22	less than water?
23	MS. FULLERTON: Right. It was actually
24	just about the same. Yes, just about one. So it would
25	float.
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(202) 234-4433

	352
1	MR. GEIGER: With a gravity of 1 to 1.5.
2	MEMBER KRESS: Oh, yes. I see.
3	MEMBER DENNING: If the water level stays
4	above the screens, then it doesn't even enter in or is
5	that not true?
6	MR. GEIGER: I guess I would think
7	CHAIRMAN WALLIS: Unless it's caught on
8	something else. Mixed up with all the other stuff.
9	MS. FULLERTON: The water's just still.
10	There's nothing that would force it in.
11	CHAIRMAN WALLIS: Probably tangled up with
12	all the fibers and the CalSil and everything else.
13	It's not as if it's by itself.
14	MR. YODER: This is Matt Yoder from NRR.
15	And I'd just like to interject here the
16	reason that we use these light alkyd chips, there are
17	two reasons actually. At the time that we developed
18	the test matrix we did not have data to show how these
19	kind of chips would fail. We now know based on the
20	EPRI testing, which I'll talk about a little bit
21	tomorrow during NRR's part, that these things are
22	going to fail as fine particulate. Okay. So that
23	eliminates some of the concern about these things
24	transporting and not here in the stream.
25	The other reason that they were included
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(202) 234-4433

	353
1	in this matrix is because they are very light and we
2	thought that would bound the lower end of chips that
3	you could see in a plant.
4	MR. GEIGER: Well, I could see the
5	tendency for these things to float. As the water
6	would start to move, they would just you know, like
7	leaves on the surface, you know.
8	MS. FULLERTON: And then the lower chart
9	there are some of the terminal velocity test results.
10	So we have there's a bar graph for each of the
11	different sizes. So the dark red is the smallest size
12	we tested. The dark blue is the 1/8th to 1/4 inch.
13	The yellow is the 1 and 2 inch curled. And the light
14	blue is the 1 inch to 2 inch flat.
15	So you have the different coatings along
16	the X axis and the terminal velocity in feet per
17	second along the Y axis.
18	It was hard to correlate the terminal
19	velocity with density. You'll see in the next slide
20	there's the chip weight per unit area had a greater
21	influence. So this was the weight per unit area along
22	the X axis and grams per square centimeter and
23	terminal velocity again in feet per second along the
24	Y axis.
25	So you can see that there's higher

(202) 234-4433

	354
1	terminal velocities with the increasing chip size and
2	weight per unit area.
3	CHAIRMAN WALLIS: Well this is some sort
4	of average velocity, because these things don't fall
5	regularly, do they? Don't they sort of wobble around
б	as they fall?
7	MS. FULLERTON: Right. This the average.
8	We tracked all of the I think about a 100 chips we
9	tracked and took the average terminal velocity.
10	MR. GEIGER: That's of each size
11	CHAIRMAN WALLIS: This is individual
12	chips, this isn't group chips?
13	MS. FULLERTON: Individual chips. Not
14	group chips, yes.
15	MR. GEIGER: I think it's five or ten at
16	a time.
17	MEMBER MAYNARD: I've got to go back on
18	the previous one. Why do you even have a thermal
19	velocity for the chips that don't sink?
20	MS. FULLERTON: Well, they weren't dropped
21	on the surface. These were placed
22	CHAIRMAN WALLIS: Once you pushed them in,
23	they sink.
24	MS. FULLERTON: just below the surface
25	so that they
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(202) 234-4433

	355
1	MEMBER MAYNARD: But once they get below
2	the surface they will sink?
3	MS. FULLERTON: Yes, they will sink.
4	MEMBER KRESS: Right here.
5	MEMBER MAYNARD: Okay.
б	CHAIRMAN WALLIS: Surface tension or
7	something.
8	MEMBER KRESS: Surface tension.
9	MEMBER MAYNARD: Okay.
10	MS. FULLERTON: Right.
11	MR. TREGONING: As Graham mentioned in an
12	actual LOCA environment it's expected with water
13	entrainment to be much more, you know, you won't have
14	these quiescent conditions on the surface. You'll
15	have mixing. You'll have mechanisms for causing
16	entrainment. So the time-to-sink tests with dropping
17	them on the surface were important, but that doesn't
18	necessarily imply that in a LOCA if you had chips,
19	that they would not be submerged.
20	CHAIRMAN WALLIS: Yes.
21	MS. FULLERTON: These are some of the
22	tumbling velocity test results.
23	CHAIRMAN WALLIS: They're picking up from
24	the base?
25	MS. FULLERTON: Yes. This is when we put
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	356
1	the chips on the bottom. Now, this is not the
2	quiescent tank anymore. The quiescent tank was water
3	is not moving, it's a big vertical column. This is a
4	long tank, so it's 30 feet long with a 3 foot by 3
5	foot cross section.
6	And what we did was place a number of
7	chips on the bottom and a starting area, and then we'd
8	slowly increase the velocity of the water in the tank.
9	CHAIRMAN WALLIS: As feet per second?
10	MS. FULLERTON: This is feet per second,
11	yes. Feet per second.
12	CHAIRMAN WALLIS: So many of these chips
13	were never, if they were on their own, might just lie
14	on the bottom of the sump forever?
15	MS. FULLERTON: Right. Because some of the
16	velocities are pretty high to pick those up.
17	One of the things to observe is that shape
18	effects the tumbling velocity. The curled chips have
19	a pretty low tumbling velocity because they have those
20	edges sticking up, so it was a lot easier for them to
21	get picked up at lower velocities.
22	For the large chips
23	CHAIRMAN WALLIS: Now, I'm looking for
24	these very small chips.
25	MS. FULLERTON: The very small chips are
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	357
1	the ones with the vertical lines. So the
2	CHAIRMAN WALLIS: Oh, they're the ones on
3	the they're the hardest to pick up, are they, is
4	that right? They're the hardest to pick up? The
5	small ones are most difficult.
6	MS. FULLERTON: Sometimes. There are some
7	differences. So for the zinc they were harder to pick
8	up. Now that's possibly because the zinc, like I said
9	before in the large chips, is curled because that's
10	the way it came. When you get smaller pieces, they're
11	flatter.
12	CHAIRMAN WALLIS: They lie in a boundary
13	layer on the bottom. They're very hard to
14	MS. FULLERTON: Right. And they're the
15	highest density so
16	MR. GEIGER: We tried to draw some
17	correlations between the densities and shapes and
18	things. But because we didn't have anything consistent
19	that we could you know the test inputs were all
20	over so that we didn't have any consistent parameters
21	that we could compare over the range to come up with
22	a real, you know, trend.
23	MR. GEIGER: There's a lot of things
24	changing at one time. So if you look at the black
25	bars, those are the biggest chips. You can see there
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1	is an increase in tumbling velocity with density. So
2	the two, the higher densities are but then the E6
3	E6 has the most layers. So E2 is a two coat epoxy,
4	E6 is a six coat epoxy. So it did take a higher
5	tumbling velocity to pick that up.
6	MR. GEIGER: The E6 system and the E3C
7	system were actually the heaviest chips.
8	MS. FULLERTON: Right.
9	MR. GEIGER: When we looked at the density
10	times the thickness, they were pretty heavy.
11	MS. FULLERTON: Right.
12	CHAIRMAN WALLIS: This is just about
13	velocity of the water you're looking at
14	MS. FULLERTON: Both velocity of the
15	water, the average velocity over the cross section.
16	CHAIRMAN WALLIS: The turbulence on the
17	bottom depends upon whether the water's coming? If
18	you had a bend, for instance, you would expect that
19	the secondary flows and things would probably stir
20	things up
21	MS. FULLERTON: Sure. And you'd have
22	different.
23	CHAIRMAN WALLIS: in a different way
24	than in a straight flume?
25	MS. FULLERTON: Right.
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1 MR. GEIGER: And these tests were 2 primarily to see what they would be in like a steady 3 stream. And when it's applied to unique plant 4 condition layouts, then those would all have to be 5 evaluated. You know, some plants you have a large open area in front of the strainer area, so where the 6 7 approach velocity would be pretty uniform. And then 8 you have other plants where the location of the 9 strainer is such where there would be a lot of 10 turbulence from water coming out in the RCS and so on. So there's no many different unique applications that 11 12 it would be difficult to model them all in this test. MS. FULLERTON: So then the last kind of 13 14 testing that we did in the long flume was the 15 transport testing. We tested -- now here we didn't 16 have the chips on the bottom. We introduced the chips just under the surface and we did this for two 17 different velocities. One was the 0.2 feet per second-18 19 20 CHAIRMAN WALLIS: They sank to the bottom 21 before they made it to the end of the flume, is that 22 it? Some did, some didn't. 23 MS. FULLERTON: 24 That was kind of what we were looking at. 25 CHAIRMAN WALLIS: Some of them did.

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359

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1	MS. FULLERTON: In the 0.2 feet per second
2	most of them fell out. Most of them fell out right
3	away. The alkyd, there was very few that made it to
4	the end. This is actually for the one to two inch flat
5	chips. And you can see two percent of the so
6	there's a bar for each type and you can see the colors
7	show you where they ended up. And I should just
8	define, there's the front section. That was within the
9	first three feet of where we introduced them.
10	The middle section, that's
11	CHAIRMAN WALLIS: What does the blue mean
12	in that?
13	MS. FULLERTON: The blue? Well, I'll get
14	to that.
15	So there's the front section which is the
16	light blue or it's the one on the bottom.
17	CHAIRMAN WALLIS: The light blue in
18	other words, the end section is the ones where you got
19	zero?
20	MS. FULLERTON: Right. The end section is
21	the zero, so there's none of that color. So the
22	there's the three sections of the tank and then we
23	actually had a filter system at the end of the tank.
24	So there was the bottom of the filter, the middle of
25	the filter and the top of the filter.
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361 1 CHAIRMAN WALLIS: This tank is not 2 prototypical of any of any particular plant? 3 MS. FULLERTON: No. This is a very generic 4 long rectangle and a filter at the end, yes. 5 MR. GEIGER: The was 30 feet long and the particles, the chips were introduced 8 feet into the 6 7 tank. And then there was --8 CHAIRMAN WALLIS: Thirty by what other dimensions? 9 10 MS. FULLERTON: Three foot by three foot was the cross section. 11 12 CHAIRMAN WALLIS: Because some of these changes that the industry is using have a much -- or 13 14 a different aspect ratio. They're not very long, they're not very long flumes, right? They have sort 15 of a big room and they toss stuff in and then they 16 17 have a filter, a screen. 18 Right. MS. FULLERTON: 19 CHAIRMAN WALLIS: They do not have a long flume like this. 20 21 MS. FULLERTON: No. This was actually --22 we had the acrylic flume built to those dimensions and 23 suspended it another circulating water channel that we 24 had so that we could contain the chips. 25 So, yes, only about 2 percent of the alkyd

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	362
1	chips got to the end. Nothing else did. Most of the
2	stuff fell out in the middle section with a little bit
3	of it falling out pretty much right away as soon as it
4	was introduced.
5	Yes. This is the same type of chart for
6	the smaller debris, the 64th of an inch to 32nd of an
7	inch. And it's very similar. The other sizes were also
8	very similar. Basically all you're seeing is that it
9	fell out in the middle section and didn't transport
10	very far.
11	MEMBER SIEBER: Are the tank velocities
12	typical in and around the sump in about
13	MS. FULLERTON: The 2 feet per second was
14	what the NRC had advised us to use for the
15	MR. GEIGER: Most of the testing that was
16	done was at .1 feet per second, I think, which is
17	probably the more typical of approached velocity.
18	MR. YODER: Matt Yoder from NRR again.
19	These tests were around .2 and what you
20	see the replacement strand is they're going in, you're
21	more like .02002 to much lower velocity at the
22	strainer surface itself. So there will be areas
23	within containment that are higher flow, channeling
24	flow and whatnot, but
25	MEMBER SIEBER: But the closer you get to
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	363
1	the sump
2	MR. YODER: the closer you get to the
3	sump, you're talking about much lower velocities than
4	these.
5	MR. TREGONING: For unblocked screen
6	there's velocities
7	MEMBER SIEBER: It sounds like you could
8	almost
9	CHAIRMAN WALLIS: Well, you got to be
10	careful because some of these screens what's the
11	velocity based on? I mean, you get these screens
12	which are sort of multiple things. The velocity is
13	often based on the area of the screen, but there's
14	sort of the superficial area of the flow coming
15	towards the screen is much less. So it's a real
16	question of what you use for a velocity.
17	MR. GEIGER: I think what the plants would
18	have to do is they have to look at it go a certain
19	distance beyond the screen and take the area across
20	the flow area and look at what velocity is there and
21	not necessarily behind the screens.
22	CHAIRMAN WALLIS: But I think some of the
23	vendors are looking at using CFD, I think what happens
24	there. I think the Swiss people in their
25	presentations.
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	364
1	MEMBER MAYNARD: Well, I think it'll vary
2	quite a bit from plant-to-plant. Because I think
3	you're going to find some where the basement area is
4	really going to be quite large compared to what the
5	overall screen surface area is. So the velocity
6	throughout most of the room would be very low. You
7	might find some others, though, to where the screen
8	size dominates the space.
9	CHAIRMAN WALLIS: Some these designs, the
10	screens fills almost every available space.
11	MEMBER SIEBER: But they've said the
12	velocity will still be low.
13	MEMBER MAYNARD: Yes. I think it will be
14	low, but it will vary I think. But I think for all of
15	them it's going to be a very velocity.
16	MR. GEIGER: That's how we thought the .2
17	feet per second would be something that would
18	MEMBER SIEBER: Bound it?
19	MR. GEIGER: would be
20	CHAIRMAN WALLIS: You see we don't know
21	what criteria NRR is going to allow, whether or not
22	you have to consider coatings
23	MR. YODER: Matt Yoder again.
24	I can say that from some of the vendor
25	testing that we've seen even if you get coatings that
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	365
1	approach the screen and actually impact the screen,
2	often these flows are so low that these coatings just
3	fall right to the floor when they're in the chip form.
4	So a licensee from NRR's perspective may be able to
5	take credit for lack of transport of coatings if they
6	can prove that those coatings fail in a chip form. Now
7	that's yet to be seen. They'll have to provide data
8	to show that.
9	MS. FULLERTON: So then we also tested the
10	debris
11	CHAIRMAN WALLIS: Excuse me.
12	MS. FULLERTON: That's all right.
13	CHAIRMAN WALLIS: So if you are saying if
14	the coatings were fractured to micron size and so is
15	chips, then they might well go to the screen? And
16	there's something in between
17	MR. YODER: Then I think they would behave
18	just like CalSil debris or any other particulate
19	debris. We would assume that they would transport and
20	then
21	CHAIRMAN WALLIS: Right. All right.
22	MS. FULLERTON: Okay. So we tested also
23	in addition to the 0.2 feet per second at the tumbling
24	velocity that was determined from the previous
25	testing.
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	366
1	CHAIRMAN WALLIS: This is much higher?
2	MS. FULLERTON: Much higher. And it's
3	different for each coating and size. So if you look
4	along where we have the type listed in parenthesis
5	there's the tumbling velocity of that particular
6	CHAIRMAN WALLIS: 1.4 feet a second then?
7	MS. FULLERTON: Right, 1.4 and down to the
8	ALK, which was 0.5. So still kind of low. So the
9	alkyd, most of the ALK debris and the 2 coat epoxy E2
10	transported to the end of the flume and wound up in
11	the bottom of the filter at the end. Most of the 3
12	coat epoxy fell out in the middle section. And most of
13	the E6 fell out of suspension at the end of the tank
14	before reaching the filter.
15	MEMBER SIEBER: They were the heavy ones
16	or not?
17	MS. FULLERTON: The E6 was the heavy. Yes,
18	that's the 6 coat epoxy ones, the very heavy.
19	DR. SHACK: The alkyd made it all the way
20	to the top of the filter?
21	MS. FULLERTON: Some of it did, yes
22	MR. GEIGER: The 15 percent made it to the
23	top 3 inches of the filter.
24	MS. FULLERTON: Most of it wound up in the
25	bottom, and that was the only one that ended up in
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	367
1	either the two top sections of the filter.
2	DR. SHACK: And you had nothing in the
3	middle?
4	MS. FULLERTON: That was the 2 inch. This
5	is the 64th of an inch to a 32nd of an inch debris.
6	It's the same type of plot.
7	Again, you have the coatings is in the
8	parenthesis, the actual tumbling velocity of that size
9	and coating. Most of the ALK and over 50 percent of
10	the E2 and the zinc transported to the end of the
11	flume.
12	CHAIRMAN WALLIS: We have the same
13	question for you we've had for everybody else. And
14	this looks very fascinating, very picturesque, what's
15	going to be used for making any sort of a prediction?
16	MS. FULLERTON: Well, I think the most
17	important thing that we learned from this was that
18	nothing transported at the 0.2 feet per second.
19	CHAIRMAN WALLIS: But if you can sort of
20	say something is zero, that's a useful conclusion.
21	MS. FULLERTON: Something is zero.
22	CHAIRMAN WALLIS: But nothing gets to the
23	screen. And so dismiss it, say you don't have enough
24	velocity for anything to get to the screen. But when
25	you start to saying well how much gets there, then we

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	368
1	don't know how to make the prediction, do we? We just
2	know that for your particular flume and your
3	particular stuff, you know 54 percent went somewhere.
4	MS. FULLERTON: Yes. I'm not sure that we
5	saw
6	CHAIRMAN WALLIS: There's no equation,
7	there's nothing that
8	MS. FULLERTON: I'm not sure that we saw
9	a trend. We looked at the different trends with
10	respect to size and shape
11	CHAIRMAN WALLIS: But there's no
12	predictive tool of any sort being tested or validated
13	here?
14	MS. FULLERTON: No. In this experiment.
15	CHAIRMAN WALLIS: So all qualitative sort
16	of in terms
17	MS. FULLERTON: That's right.
18	CHAIRMAN WALLIS: of how it applies to
19	a real plant?
20	MS. FULLERTON: Right.
21	MEMBER MAYNARD: Well, I think it does
22	establish some velocities that may not be the exact
23	one, but that if you blow that you probably don't have
24	an issue, but if you're above that, then you have to
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	369
1	CHAIRMAN WALLIS: We might establish some
2	zeros for you.
3	MEMBER MAYNARD: Right.
4	MS. FULLERTON: Right.
5	MR. TREGONING: And in terms of coatings,
6	that's a very it's very important to establish
7	those metrics. Because some plants are looking at a
8	potentially incredibly large debris of coatings that
9	they have to consider. So these metrics would be
10	CHAIRMAN WALLIS: Square feet?
11	MR. TREGONING: Yes. These metrics would
12	be quite valuable in terms of helping refine what
13	really they realistically have to deal with.
14	CHAIRMAN WALLIS: And the size of these
15	coatings
16	MEMBER KRESS: Yes. It puts a lot of
17	importance on the generation size that you have to
18	MR. YODER: As I said, you know, the
19	characteristics of the coating debris is the most
20	critical thing here.
21	MEMBER KRESS: Yes.
22	MR. YODER: I think what this shows us is
23	if you can prove that it failed these chips, you know
24	it's not transporting it at .2, it certainly will not
25	transport at .02 feet per second or point .002 feet
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	370
1	per second as we're seeing from a lot of these vendors
2	and a lot of the licensees.
3	CHAIRMAN WALLIS: But if you can get a
4	zero, that's useful. Right.
5	MR. YODER: Correct. But as I said, still
6	some testing remains to be done by the industry to
7	prove that your coatings will actually fail in this
8	size range, in this chip range. Now it may be that
9	some percentage fails like this and another percentage
10	fails as fine particulate.
11	CHAIRMAN WALLIS: So you're quite sure it
12	might well be, you know, you're pretty darn sure that
13	below a certain or above a certain size and for
14	certain kinds of coatings and certain velocities
15	nothing gets to the screen? But apart from that, you
16	probably have to assume that everything else does.
17	MR. YODER: That has been our stance that
18	unless somebody comes in with testing that shows that,
19	let's say zinc because it's a very dense particulate
20	does not transport, then that might be an exception.
21	But other than that, we would assume that the
22	particulate coating debris makes it to the sump and
23	that it's considered for head loss implications and
24	downstream implications.
25	CHAIRMAN WALLIS: Good.
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	371
1	MS. FULLERTON: So in conclusion for the
2	quiescent tests, the ALK debris of all sizes remain on
3	the surface indefinitely and have the lowest terminal
4	velocity. So when we dropped it on the surface, it
5	never sank and it also had the lowest terminal
6	velocity. And again, the density was very close to
7	that of water.
8	Terminal velocities increased with chip
9	size and chip weight per unit area.
10	In the transport testing the shape
11	affected the tumbling velocity. The curled chips had
12	the lower tumbling velocity because they had more
13	surface area to get picked up with the lower
14	velocities.
15	At the bulk tumbling velocity, most of the
16	ALK debris transported to the end of the flume.
17	When the 2 inch chips were in the bottom
18	section of the filter, then the smaller chips were
19	mostly collected in the center section of the filter.
20	At the bulk tumbling velocity with the
21	exception of ALK of E2 about 30 to 100 percent of the
22	debris depending on the type did not reach the filter.
23	So it was only ALK and E2 that had the higher
24	percentages of debris reaching the end of the flume.
25	At .2 feet per second there was only a
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	372
1	very small percentage of ALK and E2 that traveled the
2	length of the tank. Most of the debris did not
3	transport.
4	And so for the range of the coating
5	systems and the debris size tested in this experiment,
6	the velocity of .2 feet per second seems to be a good
7	threshold for debris transport, so things aren't
8	transporting at .2 feet per second.
9	I think that's all we have. Have any
10	questions?
11	CHAIRMAN WALLIS: Any questions from the
12	Subcommittee? If not, then you've helped us to gain
13	a bit of time. We get back to where we should be.
14	And if the wrap up in terms of concluding remarks is
15	short, we'll be right on time.
16	MS. FULLERTON: No pressure.
17	CHAIRMAN WALLIS: Remarks?
18	MS. EVANS: Yes, I have 30 seconds, okay.
19	CHAIRMAN WALLIS: Well, you can take as
20	long as you need.
21	MS. EVANS: I wanted to thank the
22	Subcommittee again for the opportunity to come here
23	today to make our presentations.
24	The focus today has been on the research
25	and results that we've seen since our last meeting in
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	373
1	February. As we mentioned in here, the Staff and our
2	contractors are going to be focused over the next
3	several months in completing the review and
4	documentation of the test results that we have.
5	We expect that that documentation would be
6	completed by November, which would be in time for the
7	next Subcommittee meeting. So I would expect that most
8	to all of the reports would be available at that point
9	in final form.
10	We recognize that there may be a need to
11	do additional research, okay. Tomorrow I think you're
12	going to hear a little bit about some work that's
13	being pursued since our last meeting in February in
14	the area of downstream effects. Today we heard about
15	numerous questions and concerns that have arisen as a
16	result of the research that we've done. The
17	importance of many of those remaining issue is very
18	plant specific. It's a function of the plant specific
19	parameters, ECCS design margins and also the
20	mitigation strategies that the industry uses.
21	At this time we don't view that pursuing
22	research for any of these concerns is the immediate
23	action to take. Our focus is on completing the review
24	of the results and documenting those results at this
25	point in time.
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374 1 The industry's got the lead and the 2 responsibility to address the outstanding issues that are applicable to their plant specific design. Okay. 3 4 And we've got, I guess, the NRC's got the lead to 5 verify that the resolution strategies address the applicable outstanding concerns. 6 7 So as we go forward and move through the resolution process, you know, the Office of Research 8 9 and NRR, we'll continue to evaluate the need for 10 additional testing. CHAIRMAN WALLIS: Thank you. 11 12 MS. EVANS: Yes. It is time for us now to 13 MEMBER DENNING: 14 have discussion? 15 CHAIRMAN WALLIS: Yes, I think we ought to have a discussion on what we heard today. And then 16 17 we'll have another one tomorrow on what we hear Because it's very different. 18 tomorrow. MEMBER DENNING: I think particularly with 19 20 the research here. 21 Because it's very CHAIRMAN WALLIS: 22 different in nature of what we're going to hear 23 tomorrow. 24 MEMBER DENNING: Right. 25 CHAIRMAN WALLIS: What I'm wondering is

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	375
1	really whether this material is mature enough for it
2	to be evaluated by the full Committee or whether what
3	we need to do is simply make a sort of Subcommittee
4	report. A lot of this we had a letter. We've had
5	a couple of letters on this stuff. The letter we wrote
6	last time I don't think has change in my mind by what
7	I saw today.
8	MEMBER DENNING: Well, since I'm a short
9	timer
10	CHAIRMAN WALLIS: Yes, why don't you go
11	ahead.
12	MEMBER DENNING: I'll say that I can write
13	the letter.
14	No, I think that the reason that there
15	might be some urgency to have the full Committee hear
16	this and to write a letter is that I think that the
17	approach the industry is going down has some
18	substantial risk associated with it that when NRR
19	really gets into the evaluation, there are going to be
20	issues that are going to be raised that can't be
21	addressed well because we just don't have a
22	sufficiently good fundamental understanding of what's
23	happening.
24	What I've seen over the past couple of
25	years here is that I think Research has done a
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1 terrific job and certainly the highest praise to Rob 2 for his presentations and what -- and then what all 3 his contractors have done. But I see us still on a 4 fairly steep learning curve. And you know, I keep 5 hearing advances and understanding and I think that if Research continues to work aggressively on resolving 6 7 these issues and developing a better fundamental 8 understanding in some areas like clearly we don't have a very good understanding of how this gelatinous 9 debris really behaves, that it decreases the risk that 10 11 down the road here when the tests are really performed 12 by the vendors that we'll get into a box where the NRC just can't approve the results because of lack of 13 14 understanding. 15 So I would certainly encourage a continued

aggressive -- obviously important to document these 16 17 results. But I would encourage continuous aggressive research in a couple of these areas to help our 18 19 modeling capability. And perhaps also to do some 20 experiments that would potentially challenge the way 21 that industry will do its large integral experiments, 22 not from a point of view of showing them up, but just 23 really do understand making sure that we how 24 appropriate the assumptions are that they'll be 25 making.

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	377
1	So that's kind of my feeling. That it's
2	too soon to stop the research and that the risk of
3	failure at the end of this is increased by limiting
4	the research now.
5	CHAIRMAN WALLIS: Bill, you can't say
6	anything.
7	Mario, do you have some comments.
8	MEMBER BONACA: Well I agree with what
9	Richard is saying. It seems to me that the biggest
10	issue is how does all these things come together. And
11	when you put them altogether does it really provide
12	you the answer that you want or does it cover all the
13	bases. And then that's really where it's hard to do.
14	I think that probably we need to see what
15	the industry is doing, however, because they may have
16	a plan to do that. And maybe this information is
17	sufficient for the NRC to provide some judgment on
18	what is being presented. So I cannot prejudge what
19	the industry is going to submit to us and is going to
20	do, you know. But I guess what strikes me is there a
21	lot of good information here. But I think about how
22	we put it all together to address the issue, the
23	problem that we have, I don't know how you would do
24	it. There are so many uncertainties there and so many
25	unknowns.
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	378
1	CHAIRMAN WALLIS: Jack?
2	MEMBER SIEBER: My turn?
3	CHAIRMAN WALLIS: Yes.
4	MEMBER SIEBER: The first question you
5	asked was should there be a full Committee meeting
6	based on what we have heard today and probably will
7	hear tomorrow. In my opinion I don't think we're far
8	enough along right now for that. But I think a
9	Subcommittee report would be important, one that's
10	perhaps a little more detailed than the standard
11	Subcommittee report. Put a little more detail into
12	that.
13	I think overall the Research Staff and its
14	contractors have done a pretty good job except there
15	is not a lot of testing that will really define what
16	the analytical models should look like. And of course
17	there's time constraints, there's budget constraints
18	and they all enter into that. And so one has to ask
19	the question will NRR and NRC management know enough
20	from the tests that they have to be able to say that
21	a licensee's proposition is good or not good
22	sometimes they vary more than one parameter at a time
23	and sometimes it wasn't clear which variation was
24	causing and they have that ambiguity involved and
25	not deeply involved in all these things, but that
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379 1 ambiguity is involved it seems to me more difficult to 2 accurately model what's going on. And that's one of 3 the problems that I saw that would be satisfied by 4 additional research to separate the variables and on 5 the other hand, the Generic Letter is already out there. Designs are occurring. 6 There's a balance that has to be achieved. 7 I don't think we need a full Committee 8 9 letter.I think the Staff's done a good job for the 10 time and the money that they have. The question is how long do you drag it out and do you have enough 11 where you can reach some reasonable. 12 So that would be my conclusion. 13 Maybe 14 after tomorrow's --15 It seems to me, I mean MEMBER BONACA: 16 that again, I mean the biggest questions I have is regarding on how does all this come together in a 17 convincing way that it works. 18 19 MEMBER SIEBER: Yes. 20 MEMBER BONACA: And I think until I have 21 some applicant that comes in with an approach and 22 proposes something, it's hard for me to say what 23 additional research the NRC needs to do. Because I 24 think probably that first attempt to license an 25 approach will raise a number of questions that says,

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	380
1	you know, you should know more about this and this and
2	that. And, you know, maybe then that's why I still
3	have questions in my mind about what additional
4	research should we recommend at this stage when we
5	know that the industry is coming in with some
6	proposals there that will then test our questions of
7	what research.
8	MEMBER SIEBER: Well, the interesting
9	thing is that the Staff is not designing the drains.
10	MEMBER BONACA: That's right.
11	MEMBER SIEBER: They're resolving the
12	problem. So what they're doing is gathering
13	information about areas that they need to know more
14	about.
15	MEMBER BONACA: Right.
16	MEMBER SIEBER: While the licensees are
17	out running around trying to analyze the problem and
18	design the screens to the proposal. Assuming that
19	that occurs and these proposals come in for that,
20	maybe this body of knowledge will help the staff to
21	understand well enough what the issues are and
22	understand the licensee's approach to tell whether
23	it's a good approach or a bad approach.
24	CHAIRMAN WALLIS: Well, I think tomorrow
25	we have to ask NRR, and now they've all gone home,
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	381
1	what they have learned from this research, whether
2	it's enough. If it's enabled them to establish any
3	sort of criteria or process or something that is going
4	to help them evaluate what industry submits.
5	MEMBER SIEBER: I think that's a good
6	CHAIRMAN WALLIS: And if they think this
7	is a complete set of work for that purpose, why is it
8	complete. And my suspicion is that they're going to
9	forget it all and they're going to simply have some
10	qualitative idea of the questions to ask, and then
11	they're going to do everything based on what industry
12	submits.
13	MEMBER SIEBER: Well the difficulty with
14	that approach is that the process is going to really
15	because the structure isn't there. And I guess
16	that can happen, but I
17	MEMBER MAYNARD: I think it would be
18	difficult to cover this subject at a full Committee
19	meeting in the current state of things in the time
20	frame that would be allowed. I think a Subcommittee
21	report would be beneficial, but I'm not sure what
22	material you would choose to present and not present.
23	And I also think there's still some valuable
24	information to come from some later efforts finding
25	out what the industry is proposing and what they're
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	382
1	doing I think is important.
2	I do believe some additional research is
3	going to be needed. I'm not sure that at this point
4	without knowing what the industry is going to propose
5	and without even evaluating what they've got right
6	now, whether just continuing the same research is the
7	right thing to do or whether it needs to set back,
8	regroup and take a look at what the industry's
9	proposing to see where the focus the future research
10	effort.
11	MEMBER DENNING: You know I think there,
12	I mean I think I know what industry is proposing. And
13	I could be wrong, and I heard a little bit today that
14	was different about a version that's a little more
15	analytical. But I think we clearly know that the
16	industry is headed towards integral tests to fill this
17	gap of the proof test.
18	MEMBER MAYNARD: Yes. And I think that
19	well, I'll get back to where I really think the
20	research probably needs to focus in the future in just
21	a minute here.
22	I do think that a lot of information has
23	been gained. And I think that from what's been done,
24	the Staff may have enough to develop some criteria to
25	at least screen out and determine that there's going
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383 1 to be some plants and some groupings that's okay, some 2 that definitely have a problem. And there's still 3 going to be some in the middle I think that's going to 4 be difficult without some additional research there. 5 From my own perspective I think this gelatinous material 6 is the one that is most 7 bothersome. And I think where the research needs to focus on that in that area, a decision needs to be 8 9 made that we really try to understand it and it's 10 effects or that we really try to understand what it takes to make sure that we don't get that. 11 12 And that's really what I'm talking about, focusing where we go with the research as to how much 13 14 you try to understand what it may or may not do versus 15 you really focus on what you need to do to make sure 16 that you don't get that. And so I think that's some 17 of the decisions to be made. I do think it's going to take some more research, though, to be able to come to 18 19 a conclusion for all the plants, but there may be a population of the plants to where there's enough 20 21 information now. I don't know. 22 MEMBER KRESS: Well, on the need for a 23 full Committee, let's make it unanimous, let's do a 24 report. I think it's called for. 25 I know --

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	384
1	CHAIRMAN WALLIS: I thought we were
2	standing with not in favor of
3	MEMBER KRESS: Well, I don't know. Maybe
4	it's not unanimous.
5	MEMBER MAYNARD: Try to keep pressure on.
6	MEMBER KRESS: The plurality.
7	But I know it's not NRC's goal or at least
8	they've expressed such to have a fully predictive
9	model. But I think we're getting close. For a long
10	time I thought that would never be possible, but now
11	I think we have some real hope. And the reason I say
12	that is let's look at the issue of typical effects. I
13	think it's a delta function. I think you can neglect
14	it up to a certain level of amount in there, and then
15	it goes up. So Research out to focus on where is that
16	point and where you have to worry where it has to go
17	infinite or wherever it goes. And you can rule see
18	it's better or not.
19	I really felt the modeling that we heard
20	on the NUKON and the CalSil with the various layers
21	showed a lot of promise. And I think continuing along
22	those lines you either have the gel in there or you
23	don't and then you could fall back on this porous
24	layer of modeling,
25	With the transport, I think the need there

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	385
1	is for better information on the generation size, and
2	I think there's a need for some actual modeling there,
3	some physical modeling of how it transports and gets
4	there rather than just it's either going there or not.
5	I think there's a need for some modeling there. And
б	I think you can put all that together then and have a
7	finally definitive model that you can judge what the
8	industry comes in with. And I would actually
9	encourage the staff to think along those lines.
10	One last item, I thought the PIRT was a
11	good move, but if it were me, I would definitely try
12	to some sort of argument to argue away the radiolytic
13	effects. Because you're going to get tangled up in a
14	real mess there. But, you know, that's just my own
15	opinion.
16	MEMBER DENNING: Usually you do a PIRT
17	when you're going to do some research.
18	MEMBER KRESS: Yes. So basically that's
19	all I have to say.
20	CHAIRMAN WALLIS: Well, I was looking at
21	what I what I learned today. We had, first of all, a
22	presentation on the aluminum chemistry and what I
23	learned from that is that it is possible to make
24	surrogates that looks something like the ICET and
25	probably atypical of what might be found in a plant.
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	386
1	But I also heard that it's also possible to screw up.
2	It didn't seem to be really definite criteria about
3	how you do it right. So I was left uncertain there.
4	I'd say yes we know that there's hope that these
5	surrogates really will be good, but I wouldn't hear
6	enough about I was told that it was possible to
7	make them in some other way which was not suitable,
8	and I didn't really know how one would judge whether
9	or not industry had made them in a suitable way. I
10	have sort of a box into which they had to fit. So I
11	didn't have criteria there for evaluating, so I wasn't
12	sure how NRR would evaluate when
13	ANNOUNCER VOICE: This conference is
14	showing no activity. If you would like to continue
15	the conference, please star 1 now.
16	CHAIRMAN WALLIS: No, we don't want to
17	continue the conference.
18	MEMBER DENNING: Is that a criticism of
19	the Chairman?
20	CHAIRMAN WALLIS: Yes. It's a voice from
21	somewhere.
22	MEMBER KRESS: I didn't hear anything.
23	CHAIRMAN WALLIS: Bill Shack showed that
24	it's possible to get leaps in pressure drop like
25	forming gels. And he showed that if you didn't have
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	387
1	enough aluminum, it was more difficult you had to wait
2	longer and so on. Again, this didn't lead to any kind
3	of predictive tool for what's the pressure drop when
4	you do get a gel or when does this leap occur. So,
5	again, it was a bit like showing yes there is an
6	effect that needs to be thought about, but I didn't
7	know how I was going to evaluate an industry submittal
8	on this kind of thing.
9	MEMBER KRESS: I thought you needed to
10	know when the leap occurred.
11	CHAIRMAN WALLIS: Right, you need to know
12	when it occurs and why and to how much time does it
13	take and
14	MEMBER KRESS: Yes, forget the pressure
15	drop.
16	CHAIRMAN WALLIS: how much aluminum do
17	you have and so on. So, yes, we had some idea of the
18	kind of thing that happens, but not much of an idea of
19	how to predict it.
20	And the peer review I don't really have
21	any comments on until I see the peer review. I think
22	that we need to see what these people think about the
23	work, and we didn't really see that.
24	Gravity driven, well again this seemed to
25	be work in progress. It's an interesting simple
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	388
1	experiment, but we didn't see conclusions drawn from
2	the results there.
3	Bill Krotiuk has made some progress in
4	this region model. The thing that I missed was how it
5	ties in with sort of this factor of two orders of
б	magnitude when he's shown a factor of one order of
7	magnitude. And I felt that, yes, they had a lot of
8	promise but it order for it to be validated for use it
9	had to be based on a broader range of experiments.
10	It's got a lot of promise, but it wasn't something I'd
11	go out and use to predict.
12	MEMBER DENNING: Could I inject a comment
13	there, Graham?
14	CHAIRMAN WALLIS: Yes.
15	MEMBER DENNING: You know even though it
16	looked like I think there's some unexplained reason
17	as to why there's such a discrepancy between that and
18	the old NUREG. It really was only a factor of 2 in
19	pressure drop. And I think
20	CHAIRMAN WALLIS: That was for the NUKON
21	alone.
22	MEMBER DENNING: Yes, that was for the
23	NUKON. Right. Right.But if we could get a factor of
24	two, I would be happy.
25	CHAIRMAN WALLIS: But you know there was

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	389
1	this blue square point which
2	MEMBER DENNING: Yes, I know. Yes.
3	CHAIRMAN WALLIS: causes the he
4	didn't actually explain that.
5	MEMBER KRESS: Well, he did mention that
6	he thought it was a completely blocked filter.
7	CHAIRMAN WALLIS: So I think what we said
8	in our last letter still applies. I mean are there
9	questions that Research has made a lot of progress,
10	but it isn't all buttoned up to the point where you
11	can predict stuff. It seems to me it's exactly the
12	same state of affairs as we had in our last letter.
13	I don't really see that we want to have a presentation
14	which leads to the same letter we were at last time.
15	I'd be happy with a Subcommittee report.
16	MEMBER DENNING: As long as we get a
17	letter back
18	CHAIRMAN WALLIS: I thought we might be
19	further along. I think we might well now send the
20	reply to the EDO that was held up by the suggestion of
21	a Committee member last time.
22	I think by November when we get all these
23	reports we do owe a letter evaluating what's been
24	learned from it all. And it may well be that when we
25	hear from NRR tomorrow we may hear enough that we will

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	390
1	want to hear them present to the Committee. What is it
2	they've learned from all this research, how are they
3	going to evaluate the industrial work and so on. We
4	haven't heard that yet. And I assume we're going to
5	hear something about that tomorrow, but I'm not sure
6	what we're going to hear.
7	MEMBER KRESS: That was a good wrap up.
8	CHAIRMAN WALLIS: So that's the way it is.
9	I feel like Walter Cronkite or somebody.
10	I think we may want to think about this a
11	bit more, overnight and so on.
12	MEMBER KRESS: Well, we have the
13	presentation tomorrow anyway.
14	CHAIRMAN WALLIS: We another presentation
15	tomorrow, too. Right.
16	MEMBER SIEBER: We may change our mind
17	after tomorrow's
18	CHAIRMAN WALLIS: We may change our mind
19	tomorrow. But if the Commission is hoping that we are
20	going to write a strong letter saying as a result of
21	what we heard today we've changed our mind and
22	everything is fine and they're on a course to great
23	success, I'm not sure that's what they're going to
24	get. It's going to be the same letter as last time.
25	There's been a lot of progress, a lot of good work and
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	391
1	we don't know how it all comes together.
2	MEMBER MAYNARD: Again, I'll be interested
3	in what they say tomorrow because that's where the
4	real key is is how do they intend to use this
5	information to then determine what criteria they're
6	going to use to accept or deny
7	CHAIRMAN WALLIS: I think it's a bit naive
8	to assume that industry is going to raise all the
9	questions. It seems to me that the key advances in
10	understanding or awareness of phenomena which needed
11	to be considered has not come from industry. It's
12	come from Research and from ACRS. I'm a little weary
13	of waiting for industry to determine all the phenomena
14	that need to be considered.
15	MEMBER BONACA: You know, I made a comment
16	regarding I wasn't suggested that, but I was
17	suggesting that that at their first attempt of putting
18	all these pieces together, I think some of the
19	weaknesses will show up and will point for additional
20	work to be done in Research. And I'm not sure, I'm not
21	here long enough, this is the first Committee I
22	attend, but I'm not sure that all the basis are fully
23	understood to make the judgment now.
24	CHAIRMAN WALLIS: Well we don't know.
25	We've got what? Five or six vendors who present
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	392
1	stuff.
2	MEMBER BONACA: That's right.
3	CHAIRMAN WALLIS: It may well be that they
4	will present results which are incompatible.
5	MEMBER BONACA: And they understand that
6	are some WCAPs which have not reviewed yet, so we
7	don't know what's in there.
8	MEMBER KRESS: We still have to hear about
9	the downstream effects also.
10	MEMBER BONACA: Yes.
11	CHAIRMAN WALLIS: And when we do get all
12	this stuff written up, we do get all the WCAPs and we
13	get all the reports from all this research and we get
14	submittals from vendors, I'm alarmed about what it
15	would take to really review it thoroughly.
16	MEMBER KRESS: A good predictive model.
17	CHAIRMAN WALLIS: I mean, it might be a
18	full time job for somebody.
19	Anyway
20	MEMBER DENNING: It's not your job.
21	CHAIRMAN WALLIS: Let us stop at 6:00 or
22	before 6:00. Then we can talk about what we're going
23	to do after that.
24	So we'll close for today.
25	(Whereupon, at 5:59 p.m. the Subcommittee
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