Official Transcript of Proceedings

## NUCLEAR REGULATORY COMMISSION

| Title:         | Advisory Committee on Reactor Safeguards<br>544th Meeting |
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| 1  | UNITED STATES OF AMERICA                          |   |
| 2  | NUCLEAR REGULATORY COMMISSION                     |   |
| 3  | + + + + +   |   |
| 4  | ADVISORY COMMITTEE ON REACTOR SAFEGUARDS (ACRS)   |   |
| 5  | 544 <sup>th</sup> MEETING                         |   |
| 6  | VOLUME II   |   |
| 7  | + + + + +   |   |
| 8  | THURSDAY, JULY 12, 2007                           |   |
| 9  | + + + +   |   |
| 10 | The meeting was convened in Room T-2B3            |   |
| 11 | of Two White Flint North, 11545 Rockville Pike,   |   |
| 12 | Rockville, Maryland, at 8:30 a.m., Dr. William J. |   |
| 13 | Shack, Chairman, presiding.                       |   |
| 14 | MEMBERS PRESENT:                                  |   |
| 15 | WILLIAM J. SHACK Chairman                         |   |
| 16 | MARIO V. BONACA Vice Chairman                     |   |
| 17 | SAID ABDEL-KHALIK ACRS Member-At-Large            |   |
| 18 | GEORGE E. APOSTOLAKIS ACRS Member                 |   |
| 19 | J. SAM ARMIJO ACRS Member                         |   |
| 20 | MICHAEL CORRADINI ACRS Member                     |   |
| 21 | THOMAS S. KRESS ACRS Member                       |   |
| 22 | OTTO L. MAYNARD ACRS Member                       |   |
| 23 | DANA A. POWERS ACRS Member                        |   |
| 24 | GRAHAM B. WALLIS ACRS Member                      |   |
| 25 | SANJOY BANERJEE ACRS MEMBER                       |   |
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| 1  | NRC STAFF PRESENT: |
| 2  |                    |
| 3  | JOE JONES          |
| 4  | SHAWN BURNS        |
| 5  | RANDY SULLIVAN     |
| 6  | TONY MCMURTRAY     |
| 7  | MALCOLM WIDMANN    |
| 8  | KATHY HEANY        |
| 9  | EVA BROWN          |
| 10 | ALSO PRESENT:      |
| 11 | DAVID LEAVER       |
| 12 | STEPHEN HESS       |
| 13 | MARTY HUG          |
| 14 | DAVID LANGLEY      |
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| 1  | A-G-E-N-D-A  |
| 2  | Opening Remarks 4                                    |
| 3  | Draft NUREG-0654 Supplement 3                        |
| 4  | Remarks by Subcommittee Chairman Bonaca 5            |
| 5  | Staff presentation 7                                 |
| 6  | Industry presentation                                |
| 7  | Browns Ferry Nuclear Plant Unit 1 Restart Activities |
| 8  | Remarks by Subcommittee Chairman Maynard 139         |
| 9  | Briefing by Staff                                    |
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| 1  | P-R-O-C-E-E-D-I-N-G-S                              |
| 2  | 8:26 a.m.  |
| 3  | CHAIRMAN SHACK: The meeting will now               |
| 4  | come to order.                                     |
| 5  | This is the second day of the 544th                |
| 6  | meeting of the Advisory Committee on Reactor       |
| 7  | Safeguards. During today's meeting the Committee   |
| 8  | will consider the following:                       |
| 9  | Draft NUREG-9654 Supplement 3, "Criteria           |
| 10 | for Protective Action Recommendations for Severe   |
| 11 | Accidents";  |
| 12 | Browns Ferry Nuclear Plant Unit 1                  |
| 13 | Restart Activities;                                |
| 14 | Future ACRS Activities/Report of the               |
| 15 | Planning and Procedures Subcommittee;              |
| 16 | Reconciliation of ACRS Comments and                |
| 17 | Recommendations;                                   |
| 18 | Subcommittee Report on the State-of-the-           |
| 19 | Art Reactor Consequence Analysis (SOARCA) Project; |
| 20 | Status Report on the Quality Assessment            |
| 21 | of Selected NRC Research Projects, and;            |
| 22 | Preparation of ACRS Reports.                       |
| 23 | The meeting is being conducted in                  |
| 24 | accordance with the provisions of the Federal      |
| 25 | Advisory Committee Act.                            |
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| 1  | Mr. Cayetana Santos is the Designated                |
| 2  | Federal Official for the initial portion of the      |
| 3  | meeting.   |
| 4  | We have received no written comments                 |
| 5  | from members of the public regarding today's         |
| 6  | session. We have received a request from Mr. David   |
| 7  | Leaver representing NEI and EPRI for time to make    |
| 8  | oral statements regarding draft NUREG-0654.          |
| 9  | A transcript of portions of the meeting              |
| 10 | is being made, and it is requested that speakers use |
| 11 | one of the microphones, identify themselves and      |
| 12 | speak with sufficient clarity and volume so that     |
| 13 | they can be readily heard.                           |
| 14 | Our first topic today is the draft NUREG             |
| 15 | on the criteria for protective action                |
| 16 | recommendations. And I would note that Dr. Powers    |
| 17 | has a conflict of interest in this since he is       |
| 18 | employed by Sandia National Laboratory.              |
| 19 | And Mario?   |
| 20 | VICE CHAIR BONACA: Yes. Good morning.                |
| 21 | Current guidance for protective action               |
| 22 | accommodation is contained in Supplement 3 to NUREG- |
| 23 | 0654. And this guidance right now has a high         |
| 24 | emphasis on evacuation. And so the Staff is          |
| 25 | concerned that the emphasis on Supplement 3 on early |
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evacuation may have added an unintended consequence of not having proper consideration of sheltering at subsurface sits.

And therefore, in addition to that, 4 5 since Supplement 3 was issued there have been significant technological advances in emergency 6 7 planning and evacuation at facilities and 8 communications and so on and so forth, which really 9 make sheltering an interesting alternative in Because of all these issues, the 10 certain scenarios. Commission issued an SRM in 2003 directing the Staff 11 to evaluate the NRC's prior guidance to assure that 12 it continues to reflect the Staff's current state of 13 14 knowledge. And what they are presenting to us today is the result of this SRM, started on and conducted 15 by the Staff and Sandia. And we will hear about the 16 17 results of this particular study.

For the purpose of the meeting today 18 19 since we have a second presentation by the industry of the same subject -- and also we need to go around 20 the table and get inputs to me at the end of the 21 presentations so I can go and write a letter. 22 We have scheduled a presentation by the Staff to last 23 24 until 9:50 approximately this morning. And then we will have a 15 minute presentation by the industry. 25

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| 1  | Unfortunately, they have an interesting report that  |
| 2  | the Staff has not had a chance to review, and we     |
| 3  | have not reviewed. But you will hear from them what  |
| 4  | their views are. And finally we will go around the   |
| 5  | table with some inputs to me for this letter, given  |
| 6  | that time is short.                                  |
| 7  | So with that, I'll turn it over to                   |
| 8  | Randy.   |
| 9  | MR. McMURTRAY: Thank you, Dr. Bonaca.                |
| 10 | Good morning. I'm Tony McMurtray. I'm                |
| 11 | the Chief of the Emergency Preparedness Regulatory   |
| 12 | Approvements and Outresearch Branch.                 |
| 13 | We're here today to present the results              |
| 14 | of the NRC study of the protective action            |
| 15 | recommendations or PARs.                             |
| 16 | We undertook this study to find out if               |
| 17 | alternative protective actions could reduce public   |
| 18 | dose compared to the current PARs available during a |
| 19 | severe accident.                                     |
| 20 | The NRC Staff recommended a review of                |
| 21 | the PAR guidance found in NUREG-0654 Supplement 3    |
| 22 | several years ago. The Commission directed the Staff |
| 23 | to perform the study of PARs and the study began in  |
| 24 | 2004. The results of the study indicated that        |
| 25 | enhancements to the current PARs could reduce public |
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| 1  | dose in certain situations.                        |
| 2  | Following the review by the ACRS we plan           |
| 3  | to provide the results to the Commission, issue a  |
| 4  | NUREG providing details regarding this study and   |
| 5  | eventually hope to review and update NUREG-0654 to |
| 6  | incorporate the recommendations from this study.   |
| 7  | Randy Sullivan and my staff has been the           |
| 8  | lead technical review of the study from the        |
| 9  | beginning. I am pleased to introduce Randy         |
| 10 | Sullivan.  |
| 11 | MR. SULLIVAN: Thanks. And thank you to             |
| 12 | the Committee for meeting with us on Thursday      |
| 13 | morning. I appreciate you accommodating our        |
| 14 | schedule.  |
| 15 | Well, we've been through most of the               |
| 16 | first couple of slides already, I'm happy to say.  |
| 17 | We began in late 2004 and now we're                |
| 18 | here. This is the actual SRM that we're working    |
| 19 | against, and that began the PAR study, as we call  |
| 20 | it.  |
| 21 | I want to talk a little bit about                  |
| 22 | background so that we can understand how we got    |
| 23 | where we are now. If you study nuclear plant       |
| 24 | emergency preparedness you can tease out of the    |
| 25 | regulations, the guidance, the technical basis for |
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| 1  | it. There is an emergency preparedness planning     |
| 2  | basis and it really can be summarized in just a few |
| 3  | bullets:  |
| 4  | Accidents are unlikely, no worse than               |
| 5  | the Commission safety goal.                         |
| 6  | Accidental releases are no greater than             |
| 7  | those releases identified in WASH-1400, way back in |
| 8  | the Rasmussen study from MIT. That's the basis of   |
| 9  | the emergency planning zones, both the 10 miles and |
| 10 | the 50 mile ingestion zone.                         |
| 11 | A little more difficult to tease out is             |
| 12 | that the fast breaker, we call it, or the large     |
| 13 | early release is part of the ET planning basis. You |
| 14 | find that in the notification regulations that      |
| 15 | require, essentially, a 30 to 45 minute time frame  |
| 16 | to be notifying the public of the need to take      |
| 17 | protective actions. That is a very demanding        |
| 18 | regulation. It's not so tough on the nuclear plant  |
| 19 | operator to make their notifications within 15      |
| 20 | minutes of declaration of an emergency, but the     |
| 21 | subsequent 15 or so minutes for the state or county |
| 22 | to make notifications to the public really is quite |
| 23 | a demanding regulation. And we're going to talk     |
| 24 | about that further.                                 |
| 25 | MEMBER WALLIS: Now can I ask you, now               |
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| 1  | in Figures 3.1., 3.2 in the report you seem to show |
| 2  | that some of these short release, short time        |
| 3  | releases were some of the more frequent ones, which |
| 4  | rather surprised me when you have a plot of time in |
| 5  | frequencies. And it looks as if some of these early |
| 6  | releases were some of the more frequent releases.   |
| 7  | Is that case or did I misunderstand something?      |
| 8  | MR. SULLIVAN: I'll defer to Shawn.                  |
| 9  | MR. BURNS: Yes. Well, we'll be going                |
| 10 | over those.   |
| 11 | MEMBER WALLIS: You will be going over               |
| 12 | them? I wondered if you were going to do that or    |
| 13 | not.  |
| 14 | MR. BURNS: Yes.                                     |
| 15 | MEMBER WALLIS: I wasn't sure. Okay.                 |
| 16 | MR. BURNS: Maybe if we could defer it               |
| 17 | until   |
| 18 | MEMBER WALLIS: Because they seem to be              |
| 19 | the ones where you have to act quickly. And if they |
| 20 | are more frequent, then it means they're more       |
| 21 | important than we thought, perhaps.                 |
| 22 | MR. BURNS: Well, based on the                       |
| 23 | references that we looked at.                       |
| 24 | MEMBER WALLIS: Okay. You're going to                |
| 25 | get into that.                                      |
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| 1  | MR. BURNS: But we'll give you some more              |
| 2  | details.   |
| 3  | MEMBER WALLIS: Thank you.                            |
| 4  | MR. BURNS: Right.                                    |
| 5  | MEMBER APOSTOLAKIS: So what is the                   |
| 6  | basis for the first sub-bullet? How do we know, that |
| 7  | the accident probabilities are within the bounds?    |
| 8  | And even if they are not, how do they effect the     |
| 9  | emergency planning?                                  |
| 10 | I mean, the NUREG-1150 studies did only              |
| 11 | five plants, right?                                  |
| 12 | MR. SULLIVAN: My premise is that the                 |
| 13 | Commission's safety goal is met.                     |
| 14 | MEMBER APOSTOLAKIS: But if they are                  |
| 15 | not, how would that affect your work?                |
| 16 | MR. SULLIVAN: I think we would do                    |
| 17 | something different.                                 |
| 18 | MEMBER APOSTOLAKIS: Like?                            |
| 19 | MR. SULLIVAN: We would                               |
| 20 | (Phone rings).                                       |
| 21 | MR. McMURTRAY: That answer is coming                 |
| 22 | in.  |
| 23 | MR. SULLIVAN: Emergency preparedness is              |
| 24 | already a very demanding regimen.                    |
| 25 | MEMBER APOSTOLAKIS: Right.                           |
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12 1 MR. SULLIVAN: If you really believe that the accidents were more frequent than the 2 3 Commission's safety goal, then I suppose you would 4 do something else. You would increase th low 5 population zone; you would demand that these plants can't exist without a larger owner controlled area; 6 7 you would do any number of things. I think you've made a 8 MEMBER WALLIS: 9 I mean, the Commission's safety goals mistake here. say nothing about frequency of accidents. They talk 10 about doses and they talk about fatalities, but 11 there could be a huge number of accidents that led 12 to not many consequences. They don't say anything 13 14 about frequency of accidents in their safety goals. 15 MR. SULLIVAN: Consequences then I 16 should have used. Thank you. 17 MEMBER APOSTOLAKIS: So when you say the probability of accidents, you mean core damage 18 19 frequency and --20 I really mean the MR. SULLIVAN: probability of consequences to the public. I 21 believe Dr. Wallis is right. 22 MEMBER APOSTOLAKIS: Deaths? 23 24 MR. SULLIVAN: Well, the safety includes 25

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| 1  | MEMBER APOSTOLAKIS: Safety goal is                   |
| 2  | individual risk?                                     |
| 3  | MR. SULLIVAN: Yes.                                   |
| 4  | MEMBER APOSTOLAKIS: So you're not                    |
| 5  | really referring to accidents?                       |
| 6  | MR. SULLIVAN: Right.                                 |
| 7  | MEMBER APOSTOLAKIS: Then I'm saying                  |
| 8  | that we really don't know whether these are met, the |
| 9  | goals are met because we haven't done the analyses.  |
| 10 | I mean, they would have to be violated               |
| 11 | in a very provocative way for your work to be        |
| 12 | changed, I think. I mean, now there is this doubt.   |
| 13 | MR. SULLIVAN: Really?                                |
| 14 | MEMBER APOSTOLAKIS: Yes.                             |
| 15 | MR. SULLIVAN: That that                              |
| 16 | MEMBER APOSTOLAKIS: Well, first of all,              |
| 17 | you look at 1150 and even the results they have      |
| 18 | there, they say they assume evacuation of 90 percent |
| 19 | of the population. Thank you very much. Period. No   |
| 20 | uncertainty whatsoever.                              |
| 21 | MR. SULLIVAN: So                                     |
| 22 | MEMBER APOSTOLAKIS: But I still don't                |
| 23 | know why you need that bullet. I mean if             |
| 24 | MR. SULLIVAN: Okay.                                  |
| 25 | MEMBER APOSTOLAKIS:the individual                    |
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| 1  | risk was one, I can see us doing things. But I       |
| 2  | don't think that we can argue that some plants       |
| 3  | probably do and some plants may not. Even core       |
| 4  | damage frequency, I mean there were a significant    |
| 5  | number, right?                                       |
| 6  | MEMBER WALLIS: Well, maybe if we get to              |
| 7  | these figures I was talking about, then we can be    |
| 8  | clearer and it won't be based on the safety goals.   |
| 9  | It will be based on something detailed.              |
| 10 | MEMBER APOSTOLAKIS: Okay.                            |
| 11 | VICE CHAIR BONACA: But it seems to me                |
| 12 | that when it was done, they selected a set of        |
| 13 | accidents if the different characteristics. I mean,  |
| 14 | so far as source term, release time and the time     |
| 15 | between the declaration of emergency                 |
| 16 | MR. SULLIVAN: That's right.                          |
| 17 | VICE CHAIR BONACA: and the plum,                     |
| 18 | okay, coming out of the reactor. And they're         |
| 19 | covering the span of the possibilities for which the |
| 20 | emergency plan has to provide coverage. I mean, the  |
| 21 | question is what is credible and incredible.         |
| 22 | MEMBER APOSTOLAKIS: But what I'm saying              |
| 23 | is that that work and this statement totally have    |
| 24 | nothing to do with each other.                       |
| 25 | VICE CHAIR BONACA: That's true. It's                 |
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| 1  | probably true.                                       |
| 2  | MR. SULLIVAN: Right. That's right.                   |
| 3  | However, I would have thought that this bullet was a |
| 4  | pretty safe statement.                               |
| 5  | MEMBER APOSTOLAKIS: No, no. Not before               |
| 6  | this Committee.                                      |
| 7  | MR. SULLIVAN: Yes, I guess not. I mean               |
| 8  | to say that there are nuclear plants out there that  |
| 9  | don't meet the safety goal would be                  |
| 10 | MEMBER APOSTOLAKIS: Oh, yes. Even core               |
| 11 | damage frequency there were 19 BWRs that went above  |
| 12 | the ten to the minus 4                               |
| 13 | MEMBER WALLIS: Well, I think we should               |
| 14 | move on.   |
| 15 | MEMBER APOSTOLAKIS: And that's why                   |
| 16 | they're goals.                                       |
| 17 | MEMBER WALLIS: But I don't think it                  |
| 18 | affected your planning.                              |
| 19 | MR. SULLIVAN: No, it hasn't. It has                  |
| 20 | not.   |
| 21 | This is another uncontroversial slide.               |
| 22 | The emergency preparedness regimen is not risk-      |
| 23 | informed. It's basically a deterministic regimen     |
| 24 | that would establish.                                |
| 25 | MEMBER WALLIS: Should it be?                         |
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| 1  | MR. SULLIVAN: Well, that would be a                  |
| 2  | policy issue. I mean, I think I know how to          |
| 3  | approach the issue, but it certainly wouldn't be a   |
| 4  | decision made at the staff level.                    |
| 5  | MR. McMURTRAY: And Randy I will bring                |
| 6  | up, we have indicated the Commission in our SECY 06- |
| 7  | 200, and in fact we are going to look at least some  |
| 8  | performance-based I mean we're going to explore      |
| 9  | some of that.  |
| 10 | MEMBER WALLIS: And that's my question                |
| 11 | later on maybe. If it's not risk-informed and        |
| 12 | performance-based, what's your measure of success?   |
| 13 | How do you know it's any good.                       |
| 14 | MR. SULLIVAN: Right. Actually that's                 |
| 15 | Commissioner Jaczko's point is that he would like us |
| 16 | to have a better measure of success. But to address  |
| 17 | that issue I would say to you we have a standard of  |
| 18 | reasonable assurance for approving emergency plans   |
| 19 | and allowing plant operation. Now, if you want to    |
| 20 | tease out the basis of that reasonable assurance     |
| 21 | determination, I mean I suppose it might not be as   |
| 22 | rigorous as some might prefer. But there is a        |
| 23 | regulatory basis for it if you want to go into it.   |
| 24 | It's really a defense-in-depth measure.              |
| 25 | MEMBER WALLIS: Well, do you have any                 |
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| 1  | sort of measure that without this you would kill so |
| 2  | many people and with this you would kill so many,   |
| 3  | and therefore you've got a success area of so much  |
| 4  | or something?                                       |
| 5  | MR. SULLIVAN: Certainly.                            |
| 6  | MEMBER WALLIS: A thing like this?                   |
| 7  | MR. SULLIVAN: No, certainly not.                    |
| 8  | MEMBER WALLIS: Can't say that?                      |
| 9  | MR. SULLIVAN: No. Reasonable assurance              |
| 10 | is you would have to say it's a judgment            |
| 11 | standard. It's based on approval of plans and       |
| 12 | procedures and demonstration of those plans and     |
| 13 | procedures in biennial exercises, which most of you |
| 14 | have seen, right? They're a pretty complicated      |
| 15 | affair, especially considering they started back in |
| 16 | the '80s and have been going on for 20 years.       |
| 17 | MEMBER WALLIS: So it is a ritual that               |
| 18 | you perform?  |
| 19 | MR. SULLIVAN: There are those who might             |
| 20 | call it a ritual. But there's the possibility of    |
| 21 | findings. There's the possibility of consequences   |
| 22 | to plant operations if the ritual is not performed  |
| 23 | correctly. But I think that that wouldn't           |
| 24 | MEMBER MAYNARD: I don't think that                  |
| 25 | would characterize well it at all, being a ritual.  |
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| 1  | MR. SULLIVAN: No. No.                               |
| 2  | MEMBER MAYNARD: This is very demanding              |
| 3  | involving state, local, plant                       |
| 4  | MEMBER APOSTOLAKIS: But they are                    |
| 5  | demanding rituals. And you go through the motion is |
| 6  | what I'm saying.                                    |
| 7  | Now what's the measure of how well you              |
| 8  | did, that's what I was getting at?                  |
| 9  | MR. McMURTRAY: Well, there is criteria.             |
| 10 | I mean both FEMA uses criteria to evaluate the off  |
| 11 | site using the one site                             |
| 12 | MEMBER APOSTOLAKIS: So you do have some             |
| 13 | measure of performance?                             |
| 14 | MR. McMURTRAY: Oh, yes, we do. Of                   |
| 15 | course. And, in fact, there are criteria that the   |
| 16 | NRC uses under the inspection program. And if the   |
| 17 | licensees don't perform well, they're put into the  |
| 18 | ROP process and they can get everything up to a     |
| 19 | yellow finding with that. So there are consequences |
| 20 | for the utility as well as for the states and       |
| 21 | locals.   |
| 22 | MEMBER APOSTOLAKIS: Yes.                            |
| 23 | MEMBER MAYNARD: There are other                     |
| 24 | objectives that have to be met and have to be       |
| 25 | demonstrated.                                       |
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| 1  | MR. McMURTRAY: Right. That's correct.                |
| 2  | MEMBER MAYNARD: And some of those are                |
| 3  | evaluated by the NRC, some of them are evaluated by  |
| 4  | FEMA.  |
| 5  | MR. McMURTRAY: By FEMA, that's correct.              |
| 6  | MEMBER APOSTOLAKIS: We are the agency                |
| 7  | that's I think pioneering the use of risk            |
| 8  | information in regulation. And maybe, you know,      |
| 9  | what you have done so far is not risk-informed, but  |
| 10 | I was reading the EPRI report that was submitted was |
| 11 | on risk-informed evaluation of protective action     |
| 12 | strategies and it seems to me that it's fairly       |
| 13 | straightforward to risk-inform the process. And I    |
| 14 | understand you have not had a chance to review this. |
| 15 | MR. SULLIVAN: Well, no, no. Actually,                |
| 16 | we did review it. I think it's a nice report.        |
| 17 | MEMBER APOSTOLAKIS: So we should do the              |
| 18 | same thing then, shouldn't we?                       |
| 19 | MR. SULLIVAN: Should we?                             |
| 20 | MEMBER APOSTOLAKIS: Yes. Because the                 |
| 21 | metrics are all there. And, again, it will be risk-  |
| 22 | informed. You don't have to reject everything else   |
| 23 | you are doing. But I see curves, I see how they      |
| 24 | change with different strategies. And that is really |
| 25 | very valuable, it seems to me.                       |
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| 1  | MR. SULLIVAN: I thought that the report              |
| 2  | is an interesting piece of work.                     |
| 3  | MEMBER APOSTOLAKIS: Yes.                             |
| 4  | MR. SULLIVAN: However                                |
| 5  | MEMBER WALLIS: Let's move on.                        |
| 6  | VICE CHAIR BONACA: We haven't had an                 |
| 7  | official review of it, nor have we had an            |
| 8  | opportunity to review                                |
| 9  | MEMBER APOSTOLAKIS: Can't hear you,                  |
| 10 | Mario.   |
| 11 | VICE CHAIR BONACA: I'm saying that the               |
| 12 | Staff has not officially reviewed it. We have not    |
| 13 | received any comments from the Staff, nor            |
| 14 | MEMBER APOSTOLAKIS: It's not safety                  |
| 15 | evaluation review?                                   |
| 16 | VICE CHAIR BONACA: Yes. The other issue              |
| 17 | is that  |
| 18 | MEMBER APOSTOLAKIS: So what?                         |
| 19 | VICE CHAIR BONACA: it seems that                     |
| 20 | emergency planning is a defense-in-depth measure.    |
| 21 | They are taking some scenarios from NUREG-1150.      |
| 22 | There are many reasons for accidents that may not be |
| 23 | covered by 1150. Okay.                               |
| 24 | MEMBER CORRADINI: That's the source of,              |
| 25 | I think, of the shape of the Figure 3.1 what you     |
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| 1  | just said. That's my interpretation.                 |
| 2  | VICE CHAIR BONACA: Figure 3.1. Okay.                 |
| 3  | MEMBER KRESS: I would like to know just              |
| 4  | out of curiosity what it is about emergency planning |
| 5  | that characterizes it as a defense-in-depth measure. |
| 6  | MR. SULLIVAN: It's quoted that way in                |
| 7  | the safety goal policy. It's                         |
| 8  | MEMBER KRESS: Well, does that make it a              |
| 9  | defense-in-depth measure, though?                    |
| 10 | MR. SULLIVAN: I march to that drummer,               |
| 11 | yes.   |
| 12 | MEMBER KRESS: The reason I ask is that               |
| 13 | if you do the PRAs and if a lot of plants wanted to  |
| 14 | meet the safety goals as a criteria, then you have   |
| 15 | to invoke emergency planning to meet it. If you      |
| 16 | don't, you don't meet it. To me that's not a         |
| 17 | defense-in-depth measure. That's required to meet    |
| 18 | the safety goals. And for some plants you don't      |
| 19 | need it, but you still have it and there it might be |
| 20 | a defense-in-depth measure. And that's why I was     |
| 21 | asking what it is that characterizes it as a         |
| 22 | defense-in-depth.                                    |
| 23 | VICE CHAIR BONACA: Well, what I meant                |
| 24 | to say before as a defense-in-depth from that        |
| 25 | perspective is that the site has to be ready to deal |
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1 with any event, okay, even for example an early release. Although if you go to 1150, you may find 2 3 that those accidents like the one using these 4 analyses, ten to the minus eight, you could say is 5 noncredible. Well, we unfortunately in these modern 6 times, you know there are some credible early 7 releases that are not necessarily coming from 1150. 8 So we have in my judgment some representative 9 sequences to cover the span of what the plant may 10 face and once to be prepared for. And I think that was the whole purpose. I don't know how we don't 11 get there, but at some point we'll get there. 12 MR. SULLIVAN: 13 Right. 14 VICE CHAIR BONACA: It seems to me that 15 that was the whole purpose of having the selection of a certain source term and then some scenarios 16 17 that would cover the gamut of the possibilities. And that's the reason why I used the expression defense-18 19 in-depth. I mean, it's the last resort. I mean, vou have something happening there, you get the 20 protective -- and you have to be ready to do that. 21 MEMBER KRESS: But if it's something 22 that's required to me a goal, to me it's not 23 24 defense-in-depth. 25 MEMBER POWERS: There is no requirement

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| 1  | that I'm aware that meet the safety goal.            |
| 2  | MEMBER KRESS: That's exactly right.                  |
| 3  | MEMBER POWERS: So                                    |
| 4  | MEMBER KRESS: So, yes, but he's talking              |
| 5  | accidental.  |
| 6  | MEMBER APOSTOLAKIS: I think, Tom, the                |
| 7  | thing that makes it defense-in-depth is if you come  |
| 8  | in and argue that you meet the safety goals simply   |
| 9  | by reducing the core damage frequency by a factor of |
| 10 | X  |
| 11 | MEMBER KRESS: Yes, then I would say                  |
| 12 | MEMBER APOSTOLAKIS: the NRC would                    |
| 13 | say no.  |
| 14 | MEMBER KRESS: Doesn't have an emergency              |
| 15 | yes. I would agree with that.                        |
| 16 | MEMBER APOSTOLAKIS: In that sense it's               |
| 17 | a defense-in-depth kind of thing.                    |
| 18 | MEMBER KRESS: Yes. But I would say that              |
| 19 | most plants don't fit that                           |
| 20 | MEMBER APOSTOLAKIS: But the criterion                |
| 21 | for declaring something as defense-in-depth is not   |
| 22 | whether it's necessary to meet the goals.            |
| 23 | MEMBER KRESS: Unless they want to.                   |
| 24 | MEMBER APOSTOLAKIS: It's a measure that              |
| 25 | spreads the umbrella, so to speak. And you really    |
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| 1  | don't want to rely on one thing. And the issue       |
| 2  | comes up with advanced designs where they may argue  |
| 3  | that you don't need the emergency planning and       |
| 4  | officially I don't think the NRC has responded yet,  |
| 5  | but unofficially you hear about this defense-in-     |
| 6  | depth.   |
| 7  | MR. SULLIVAN: I'm not doing anything                 |
| 8  | deeper than quoting the safety goal policy.          |
| 9  | MEMBER APOSTOLAKIS: Yes.                             |
| 10 | MR. SULLIVAN: When I say that                        |
| 11 | MEMBER APOSTOLAKIS: You are                          |
| 12 | MEMBER WALLIS: Why don't we move on.                 |
| 13 | MEMBER APOSTOLAKIS: Let's move on.                   |
| 14 | MR. McMURTRAY: Yes, we haven't got to                |
| 15 | that.  |
| 16 | MR. SULLIVAN: However, I know you want               |
| 17 | to move on, but I just want to say that when it      |
| 18 | comes to the biennial exercise of nuclear power      |
| 19 | plants that's about as demanding as exercise that    |
| 20 | any commercial entity is put through. So while I     |
| 21 | think that there is some repetitiveness in them that |
| 22 | we're addressing now, it is a rather demanding       |
| 23 | inspection. It's expensive. It involves a couple of  |
| 24 | hundred people off site and on site. And it is a     |
| 25 | high bar to pass.                                    |
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| 1  | Now, the industry has been doing those               |
| 2  | for close to 30 years. They've gotten good at it.    |
| 3  | I don't mean to demean that inspection.              |
| 4  | This is all we're trying to do. We're                |
| 5  | just trying to see if there's alternative protective |
| 6  | actions that could reduce public dose. Actually we   |
| 7  | got all the way to consequences during severe        |
| 8  | accidents.   |
| 9  | We're simply going to compare the dose               |
| 10 | consequences for various accident scenarios with the |
| 11 | consequences there would be with the current         |
| 12 | regimen, the keyhole radial evacuation that's in     |
| 13 | MEMBER APOSTOLAKIS: I noticed also in                |
| 14 | the report you guys are using a lot of terms that    |
| 15 | are very familiar to you. But we're not all experts. |
| 16 | What's "keyhole evaluation"?                         |
| 17 | MR. SULLIVAN: It is an evacuation of                 |
| 18 | approximately a two mile ring and five mile downwind |
| 19 | around the plant. And by five mile downwind, that    |
| 20 | will be either three or four 22½ degrees sector.     |
| 21 | MEMBER KRESS: It looks like a keyhole                |
| 22 | in the picture.                                      |
| 23 | MR. SULLIVAN: Exactly.                               |
| 24 | MEMBER WALLIS: The area immediately the              |
| 25 | plant and then                                       |
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| 1  | MEMBER APOSTOLAKIS: I was sure there                |
| 2  | was some connection with keyholes, but what I       |
| 3  | couldn't deduce                                     |
| 4  | MEMBER POWERS: If you just took my                  |
| 5  | course  |
| 6  | MEMBER APOSTOLAKIS: Yes?                            |
| 7  | MEMBER POWERS: If you just took my                  |
| 8  | course, you'd be it looks like a Latin hyperkey.    |
| 9  | MR. SULLIVAN: Right. That was a low                 |
| 10 | blow.   |
| 11 | We are not assessing absolute                       |
| 12 | consequences. We are only doing relative efficacy.  |
| 13 | Well, if you look at the EP planning                |
| 14 | basis, in our vision anyway, we felt that we had to |
| 15 | do three things.                                    |
| 16 | MEMBER WALLIS: I'm sorry. You say                   |
| 17 | relative efficacy is assessed not only that it is   |
| 18 | assessed qualitatively?                             |
| 19 | MR. SULLIVAN: That's right. You'll                  |
| 20 | see   |
| 21 | MEMBER WALLIS: Not only do you have no              |
| 22 | measure of consequences, but even your relatively   |
| 23 | effectiveness is a qualitative judgment of some     |
| 24 | sort?   |
| 25 | MR. SULLIVAN: That's right. Could be.               |
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| 1  | MEMBER APOSTOLAKIS: Didn't you just say              |
| 2  | that you will compare public doses?                  |
| 3  | MR. SULLIVAN: Consequences.                          |
| 4  | MEMBER APOSTOLAKIS: Isn't that sort of               |
| 5  | a metric?  |
| 6  | MR. SULLIVAN: Well, we thought that we               |
| 7  | ought to do it qualitatively and look for trends.    |
| 8  | Since we're not analyzing any single plant, we're    |
| 9  | using source terms from NUREG-1150, we felt that we  |
| 10 | ought to be looking for trends rather than exacting  |
| 11 | differences between one scenario and an accident.    |
| 12 | So, yes, it's qualitative.                           |
| 13 | If you look at our summary tables,                   |
| 14 | you'll see better, worse                             |
| 15 | MEMBER POWERS: Beneficial, not                       |
| 16 | beneficial.  |
| 17 | MR. SULLIVAN: Right. You know,                       |
| 18 | beneficial, not beneficial. This is not              |
| 19 | MEMBER APOSTOLAKIS: But you want to                  |
| 20 | know how much. Is it beneficial by an order of       |
| 21 | magnitude or is it beneficial by a smidgeon or what? |
| 22 | MR. SULLIVAN: That's right.                          |
| 23 | VICE CHAIR BONACA: That's an issue that              |
| 24 | it's important, I think, at some point when we get   |
| 25 | to the staples to do with what is the uncertainty    |
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| 1  | that results. I mean, tables are crisp. They seem    |
| 2  | to give a very clear you know, but then on the       |
| 3  | other side we have implementation which is not crisp |
| 4  | at all.  |
| 5  | MR. SULLIVAN: That's right.                          |
| 6  | VICE CHAIR BONACA: It depends on the                 |
| 7  | site. So, you know, I thought what would be          |
| 8  | beneficial would have been to have a discussion of   |
| 9  | uncertainties in the report and how that applied     |
| 10 | towards implementation because you have uncertainty  |
| 11 | on both ends. And it's not clear. But anyway, we     |
| 12 | can talk about it when we get to there.              |
| 13 | MR. SULLIVAN: Thank you. Yes. Yes.                   |
| 14 | MR. SULLIVAN: Rapidly developing                     |
| 15 | releases. I guess we have a 45 minute release to     |
| 16 | have the large early releases. More slowly, which of |
| 17 | course are much more likely. And we also wanted to   |
| 18 | look I'm not sure, the words are kind of you         |
| 19 | have to stubble over the words. But the most likely  |
| 20 | of the unlikely events is that containment doesn't   |
| 21 | fail. So we assess that, too. So we essentially      |
| 22 | have three kinds of events that we wanted to look    |
| 23 | at.  |
| 24 | MEMBER APOSTOLAKIS: And what's slowly                |
| 25 | development underneath this, you are still focusing  |
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| 1  | on the dose?  |
| 2  | MR. SULLIVAN: Consequences.                         |
| 3  | MEMBER APOSTOLAKIS: In terms of what?               |
| 4  | Consequences in terms of what?                      |
| 5  | MR. SULLIVAN: Early fatalities and                  |
| 6  | latent cancer fatalities.                           |
| 7  | MEMBER APOSTOLAKIS: Under regression                |
| 8  | that is slowly evolving sequences primarily         |
| 9  | resulting in environmental damage?                  |
| 10 | MR. SULLIVAN: By slow we mean a three               |
| 11 | or four hour release after general emergency. I     |
| 12 | guess that might not be considered slow by some. In |
| 13 | emergency preparedness space you can do a lot in    |
| 14 | three or four hours. So we can that slow.           |
| 15 | MEMBER APOSTOLAKIS: I guess my question             |
| 16 | is whether early fatalities is the appropriate      |
| 17 | method here. Of course, the goal is in terms of     |
| 18 | fatality so you're doing the right thing. But       |
| 19 | MR. SULLIVAN: We struggled with that,               |
| 20 | too, Doctor. We considered throwing you know,       |
| 21 | not assessing early fatalities. But it seemed to    |
| 22 | hold information that was valuable to us.           |
| 23 | WE went back and forth with peak dose,              |
| 24 | population dose, throw out early fatalities, latent |
| 25 | cancer fatalities. The tables that we came up with  |
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| 1  | seemed to contain the best information for us. But, |
| 2  | it was a struggle, frankly.                         |
| 3  | MEMBER APOSTOLAKIS: Okay.                           |
| 4  | MR. SULLIVAN: We used NUREG-11150.                  |
| 5  | Actually, that was a rather controversial decision, |
| 6  | too. You know, there are those who would say NUREG- |
| 7  | 1150 is outdated, the source terms are overly       |
| 8  | conservative. It was the government endorsed        |
| 9  | document that we could get our hands on and use.    |
| 10 | And Shawn's going to talk a little bit more about   |
| 11 | that. But if  |
| 12 | MEMBER APOSTOLAKIS: But it does use                 |
| 13 | Latin hyper   |
| 14 | MR. SULLIVAN: Yes. So I'm sure Shawn                |
| 15 | has a picture of that.                              |
| 16 | MR. BURNS: If not the keyhole.                      |
| 17 | MR. SULLIVAN: And now we switch to                  |
| 18 | Shawn. Okay.  |
| 19 | MR. BURNS: My name is Shawn Burns from              |
| 20 | Sandia Labs. I was fortunate enough to help Randy   |
| 21 | and Joe on selecting some of the source terms for   |
| 22 | the PAR study. So I'm going to spend just a brief   |
| 23 | time trying to give you some details on how we came |
| 24 | up with Figure 3.1 and so we can get back to the    |
| 25 | core of the PAR study.                              |
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(202) 234-4433

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| 1  | There is some technical challenges in                |
| 2  | coming up with a term source that we could use or a  |
| 3  | set of source terms that we could use for the PAR    |
| 4  | study. Primarily the complexity and the              |
| 5  | phenomenonology associated with developing or that   |
| 6  | go into the source term itself. Combined that with   |
| 7  | the limited scope we had for identifying source      |
| 8  | terms; for example the PAR study didn't have the     |
| 9  | resources really to go into a detailed accident      |
| 10 | progression analysis. But yet to maintain the        |
| 11 | integrity of the program we had to have some kind of |
| 12 | source term that did represent what the best         |
| 13 | thinking at the time was for what a real source term |
| 14 | might look like.                                     |
| 15 | Next slide, please.                                  |
| 16 | So the way we met that challenge is we               |
| 17 | decided to go back and mine the historical database  |
| 18 | for source term data. And certainly the primary      |
| 19 | source is NUREG-1150. But we also looked at the low  |
| 20 | power and shutdown studies and the studies, and      |
| 21 | included both internal and external initiators from  |
| 22 | all those studies.                                   |
| 23 | And this is Figure 3.1 that we've been               |
| 24 | talking about. Basically this is the basis for how   |
| 25 | we selected our source terms.                        |
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32 1 MEMBER WALLIS: Now there is no scale on Are these a log scale? 2 frequency. 3 MR. BURNS: Yes. Each division is an 4 order of magnitude. 5 MEMBER WALLIS: So that sort of indicates to me that there are some of them which 6 7 are far more important than others. 8 MR. BURNS: That's correct. That's 9 correct. 10 MEMBER WALLIS: Because the down on the bottom you can forget. 11 Exactly. And I'll go into 12 MR. BURNS: 13 that. 14 MEMBER WALLIS: And that's where risk 15 analyses would come. I mean, you said some of these 16 you have to worry about more than others. 17 MR. BURNS: And I'll show you that in the slide. 18 19 MEMBER WALLIS: Okay. MEMBER APOSTOLAKIS: What kind of 20 numbers ar we talking about? I appreciate the 21 yellow box, but --22 MR. BURNS: Yes. That's --23 24 MEMBER APOSTOLAKIS: Well, you have a bunch of them between zero and four hours. 25 What

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| 1  | kind of frequency is that?                          |
| 2  | MR. BURNS: The top I'll point with                  |
| 3  | my hands.   |
| 4  | MEMBER APOSTOLAKIS: We have everything              |
| 5  | here.   |
| 6  | MR. BURNS: NUREG-1150, this is ten to               |
| 7  | the minus six.                                      |
| 8  | MEMBER APOSTOLAKIS: Okay. And this now              |
| 9  | what?   |
| 10 | MEMBER WALLIS: Ten to the minus four on             |
| 11 | top?  |
| 12 | MR. BURNS: Ten to the minus six, ten                |
| 13 | to the minus five, ten to the minus four.           |
| 14 | MEMBER WALLIS: Okay.                                |
| 15 | MR. BURNS: Ten to the minus seven,                  |
| 16 | right, nine.  |
| 17 | MEMBER APOSTOLAKIS: And this is a                   |
| 18 | release. I mean, you're showing the warning time.   |
| 19 | Is that a substantial release.                      |
| 20 | MR. BURNS: I'll show you the details                |
| 21 | of a couple.  |
| 22 | MEMBER CORRADINI: So just to be clear,              |
| 23 | so you gave us numbers but just to be clear all of  |
| 24 | these involve some form of containment failure from |
| 25 | NUREG-1150 analyses or some of these just even      |
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| 1  | leakage from an intact containment?                 |
| 2  | MR. BURNS: There are source terms in                |
| 3  | here that correspond to no containment failure.     |
| 4  | MEMBER CORRADINI: So it's the whole                 |
| 5  | enchilada?  |
| 6  | MR. BURNS: That's right.                            |
| 7  | MEMBER CORRADINI: And this is only                  |
| 8  | NUREG-1150 data?                                    |
| 9  | MR. BURNS: No. It also includes low                 |
| 10 | power and shutdown and the                          |
| 11 | MEMBER CORRADINI: Oh, excuse me. I'm                |
| 12 | sorry. I'm sorry.                                   |
| 13 | MR. BURNS: From the previous slide.                 |
| 14 | MEMBER CORRADINI: Sorry.                            |
| 15 | VICE CHAIR BONACA: But most of this                 |
| 16 | data is NUREG-1150?                                 |
| 17 | MR. BURNS: Predominately, yes.                      |
| 18 | VICE CHAIR BONACA: Now 3.2 is a part of             |
| 19 | the figure, right?                                  |
| 20 | MR. BURNS: Yes, 3.2 is basically                    |
| 21 | I'll show you. Go back to it, please.               |
| 22 | MEMBER WALLIS: Actually, it's rather a              |
| 23 | remarkable figure. I notice that the BWRs releases  |
| 24 | only occur at either 1½ hour or at 7 hours? Nothing |
| 25 | else is allowed.                                    |
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| 1  | MR. BURNS: That's the way that the                  |
| 2  | data fell out.                                      |
| 3  | VICE CHAIR BONACA: Go back to that                  |
| 4  | question I had before I didn't get, which one is    |
| 5  | 3.2?  |
| 6  | MR. BURNS: I'm sorry. Yes. So that                  |
| 7  | Figure 3.2 and I'll show you in a moment so less    |
| 8  | than 4 hours, greater than ten to the minus six     |
| 9  | according to NUREG-1150 circa information.          |
| 10 | MEMBER BANERJEE: What accounts for the              |
| 11 | sort of vertical nature of these things?            |
| 12 | MEMBER MAYNARD: Uncertainty.                        |
| 13 | MEMBER KRESS: Free downstream.                      |
| 14 | MR. BURNS: Similarities in the way the              |
| 15 | calculations were done between plants.              |
| 16 | MEMBER KRESS: Downstream.                           |
| 17 | MR. BURNS: If you go through the                    |
| 18 | NUREG-1150 data, one thing that struck me was a lot |
| 19 | of those source terms really did lay out very       |
| 20 | similarly between plants. And I don't know if that  |
| 21 | represents the way the teams that were doing those  |
| 22 | simulations were interacting. But basically this is |
| 23 | just a regurgitation of the data.                   |
| 24 | MEMBER ARMIJO: So that string of                    |
| 25 | vertical data points at about six hours, that one   |
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(202) 234-4433

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| 1  | there, is that all the same accident analyzed for    |
| 2  | different plants?                                    |
| 3  | MR. BURNS: I'd have to go back and                   |
| 4  | look and look more carefully.                        |
| 5  | MEMBER APOSTOLAKIS: Well, because you                |
| 6  | didn't have so many plants. There was only five.     |
| 7  | MR. BURNS: Yes. Right.                               |
| 8  | MEMBER APOSTOLAKIS: There were three                 |
| 9  | PWRs and two BWRs.                                   |
| 10 | MEMBER ARMIJO: Okay. So it's got to be               |
| 11 | something else. Yes.                                 |
| 12 | MEMBER APOSTOLAKIS: It has to be                     |
| 13 | something else.                                      |
| 14 | MEMBER CORRADINI: But just to reflect                |
| 15 | back on it, it was a number of accidents and a       |
| 16 | number of physical events that were analyzed. And a  |
| 17 | lot of it was essentially estimates by expert panels |
| 18 | as to what would be the failure mode and therefore   |
| 19 | the associated release. So for any one plant you     |
| 20 | would have a number of failure modes at various      |
| 21 | times.   |
| 22 | MEMBER ARMIJO: That controlled the                   |
| 23 | time.  |
| 24 | MEMBER BANERJEE: It's probably five                  |
| 25 | hours, six hours, seven hours. So estimated five     |
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(202) 234-4433

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| 1  | hours or something.                                  |
| 2  | MEMBER ARMIJO: Okay.                                 |
| 3  | MR. BURNS: The next slides might                     |
| 4  | answer some of these questions.                      |
| 5  | So the way we came up with the                       |
| 6  | frequencies, now this is conditional containment     |
| 7  | failure frequencies that I'm showing you. And it's   |
| 8  | a very straightforward process that we use for       |
| 9  | coming up with those numbers. First we identified    |
| 10 | the core damage frequency and simply multiplied      |
| 11 | that, which is a function of the plant damage state. |
| 12 | And multiplied that by the conditional containment   |
| 13 | failure. And we broke it into simple bins. No        |
| 14 | containment failure, early containment failure or    |
| 15 | late containment failure and bypass events. So we    |
| 16 | could do more frequencies for those.                 |
| 17 | MEMBER APOSTOLAKIS: You used just a                  |
| 18 | point value for the containment failure?             |
| 19 | MR. BURNS: That's right. Yes. Just a                 |
| 20 | point value. Well                                    |
| 21 | MEMBER APOSTOLAKIS: There's a series of              |
| 22 | frequency in 1150 that I found extremely interesting |
| 23 | there. The results of the Latin hyperkey, by the     |
| 24 | way. But they really range almost from zero to one,  |
| 25 | don't they?  |
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(202) 234-4433

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| 1  | MR. BURNS: You'd have to tell me                     |
| 2  | specifically which figures you're referring to.      |
| 3  | MEMBER APOSTOLAKIS: Well, they                       |
| 4  | condition of containment hyper frequency. I mean,    |
| 5  | it's almost  |
| 6  | MR. BURNS: Yes. What we did for here                 |
| 7  | is NUREG-1150 quotes specific accident progression   |
| 8  | bins.  |
| 9  | MEMBER APOSTOLAKIS: Yes.                             |
| 10 | MR. BURNS: What I did is I choose the                |
| 11 | most frequent accident progression bin that          |
| 12 | corresponded to a specific sequence. So let me defer |
| 13 | that   |
| 14 | MEMBER APOSTOLAKIS: So these numbers                 |
| 15 | are typically very close to one? Because the         |
| 16 | uncertainty range there, I mean you almost get the   |
| 17 | feeling that the containment is useless. Is that     |
| 18 | correct?   |
| 19 | MEMBER KRESS: No.                                    |
| 20 | MEMBER APOSTOLAKIS: They were zero to                |
| 21 | one almost.  |
| 22 | MEMBER POWERS: The single biggest                    |
| 23 | conclusion I think out of NUREG-1150 was that so     |
| 24 | many of accidents were actually arrested in vessel.  |
| 25 | That is the single biggest conclusion.               |
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(202) 234-4433

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| 1  | MEMBER APOSTOLAKIS: But when it came to              |
| 2  | failure of the containment                           |
| 3  | MEMBER POWERS: Then you have to fail                 |
| 4  | the vessel first. That's the condition. And when it  |
| 5  | does that, then yes, the uncertainty range over the  |
| 6  | span of plan   |
| 7  | MEMBER APOSTOLAKIS: Right.                           |
| 8  | MEMBER POWERS: is zero to one. Now                   |
| 9  | most people don't look at it in the span of plan.    |
| 10 | It's most people look at it as BWR versus PWR. And   |
| 11 | the BWR case essentially you're guaranteed a         |
| 12 | failure. I mean, essentially.                        |
| 13 | MEMBER CORRADINI: Yes. The 95                        |
| 14 | percentile is like                                   |
| 15 | MEMBER POWERS: Conditional on rupturing              |
| 16 | the vessel. In fact, many of the BWR sequences       |
| 17 | actually bust the containment before they go through |
| 18 | the vessel.  |
| 19 | In the PWR situation it depends on which             |
| 20 | containment you have. And the large dries, I think   |
| 21 | the large dries conditional failure probability is   |
| 22 | around .1, .2 someplace like that,                   |
| 23 | MEMBER APOSTOLAKIS: Sure.                            |
| 24 | MEMBER POWERS: It's quite low. And the               |
| 25 | ice condenser, of course, is low normal.             |
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(202) 234-4433

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| 1  | MEMBER APOSTOLAKIS: Of these, Dana, it               |
| 2  | says conditional containment failure; I assume the   |
| 3  | vessel has failed. It's not what the condition is?   |
| 4  | MR. BURNS: Not necessarily, no. This                 |
| 5  | is our no containment failure, so I'm sorry. So      |
| 6  | you will have core damage, that's the one you could  |
| 7  | have.  |
| 8  | MEMBER APOSTOLAKIS: But necessarily                  |
| 9  | containment?   |
| 10 | MR. BURNS: Not necessarily this.                     |
| 11 | MEMBER KRESS: Yes, but almost all of                 |
| 12 | this going down, it means vessel failure also.       |
| 13 | MEMBER POWERS: No. No. That's the                    |
| 14 | biggest single conclusion coming out of 1150 is that |
| 15 | so many of the accidents were arrested in vessel. I  |
| 16 | mean, that is the danger.                            |
| 17 | MR. BURNS: So you might have a                       |
| 18 | release, for example, through venting. But you       |
| 19 | haven't failed the vessel necessarily.               |
| 20 | So this might make it a little bit more              |
| 21 | concrete. So if I picked on, for example, the Surry  |
| 22 | blackout event, that's the initiating event. I know  |
| 23 | what the core damage frequency for that event. Then  |
| 24 | from the NUREG-1150 data I can also determine what   |
| 25 | the conditional containment at failure frequencies   |
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(202) 234-4433

|    | 41  |
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| 1  | for different containment failures. So there's the  |
| 2  | red box there, the red point indicates a no         |
| 3  | containment failure event and the source term       |
| 4  | associated with that. And the green box is what a   |
| 5  | late containment failure, it would be a much longer |
| 6  | event and lower frequency. And then finally the     |
| 7  | fast or the early containment failure, which in the |
| 8  | NUREG-1150 terminology simply means that the        |
| 9  | containment fails at or before the vessel fails. So |
| 10 | an early containment failure for that same          |
| 11 | initiating event is the blue point there.           |
| 12 | MEMBER BANERJEE: And what are the                   |
| 13 | magnitudes of the source terms for these three      |
| 14 | scenarios?  |
| 15 | MR. BURNS: I will show on the next                  |
| 16 | slide. I'll show that.                              |
| 17 | MEMBER APOSTOLAKIS: So the main idea of             |
| 18 | all this presentation is how soon can you have how  |
| 19 | much, is that it? When you go                       |
| 20 | MR. BURNS: The main purpose of what                 |
| 21 | I'm presenting here is how we selected the source   |
| 22 | terms that we selected for this                     |
| 23 | MEMBER APOSTOLAKIS: Yes, but you                    |
| 24 | selected them for some reason.                      |
| 25 | MR. BURNS: That's right. From                       |
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(202) 234-4433

|    | 42  |
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| 1  | MEMBER APOSTOLAKIS: To know how soon                |
| 2  | how much is released, is that correct? Otherwise it |
| 3  | doesn't affect emergency planning.                  |
| 4  | MR. BURNS: What we were trying to do                |
| 5  | is select high frequency probably scenarios to      |
| 6  | add physical reality to the PAR analyses. We wanted |
| 7  | to find source terms that we thought were credible  |
| 8  | rather than incredible source terms.                |
| 9  | MEMBER APOSTOLAKIS: And since this is               |
| 10 | not a risk-informed study, why are you doing this?  |
| 11 | Why aren't you doing all of them?                   |
| 12 | MR. BURNS: Principally the scope of                 |
| 13 | the project.  |
| 14 | MEMBER APOSTOLAKIS: Because it's risk-              |
| 15 | informed in some respects? The sense that you are   |
| 16 | looking at the dominant release                     |
| 17 | MEMBER POWERS: George, everything in                |
| 18 | reactor safety is risk-informed.                    |
| 19 | MEMBER APOSTOLAKIS: No.                             |
| 20 | MEMBER POWERS: Everything.                          |
| 21 | MEMBER APOSTOLAKIS: He's going with                 |
| 22 | MEMBER POWERS: Everything is. The                   |
| 23 | agency does not do things because they have a wild  |
| 24 | hair to do it. They do it because of some perceived |
| 25 | risk. A few things have quantitative risk           |
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(202) 234-4433

|    | 43   |
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| 1  | assessment. But everything is risk-informed.         |
| 2  | MEMBER APOSTOLAKIS: But the tradition                |
| 3  | is when you say risk-informed you mean quantitative. |
| 4  | MEMBER POWERS: No.                                   |
| 5  | MEMBER APOSTOLAKIS: Of course. Or                    |
| 6  | otherwise we have been risk-informed since 1961.     |
| 7  | MEMBER POWERS: I agree with that.                    |
| 8  | MEMBER APOSTOLAKIS: On November 3rd.                 |
| 9  | MEMBER POWERS: And we have.                          |
| 10 | MEMBER APOSTOLAKIS: No. That's not                   |
| 11 | true. That's not true. When we say we are becoming   |
| 12 | risk-informed, we mean quantitative                  |
| 13 | MR. BURNS: Perhaps I can answer your                 |
| 14 | question this way: We're selecting the high          |
| 15 | frequency source term.                               |
| 16 | MEMBER APOSTOLAKIS: Right.                           |
| 17 | MR. BURNS: So we're identifying the                  |
| 18 | riskiest source terms.                               |
| 19 | MEMBER APOSTOLAKIS: I understand.                    |
| 20 | MR. BURNS: I that sense                              |
| 21 | MEMBER APOSTOLAKIS: Yes.                             |
| 22 | MEMBER WALLIS: Well let me ask you,                  |
| 23 | since you're only doing a qualitative comparative    |
| 24 | study what's sort of level of detail do you need in  |
| 25 | this source term?                                    |
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(202) 234-4433

|    | 44   |
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| 1  | MR. SULLIVAN: Well, it's an interesting              |
| 2  | question. When we started out, my initial vision for |
| 3  | this was to have a normalized source term and vary   |
| 4  | the time. We could have just had one and then just   |
| 5  | compare the different emergency response regimens.   |
| 6  | MEMBER KRESS: And it would have                      |
| 7  | probably worked.                                     |
| 8  | MR. SULLIVAN: Well, yes. I thought so.               |
| 9  | But the Staff working on it felt that we ought to do |
| 10 | just want Shawn said. You know, add a bit of         |
| 11 | reality to the study and pick some source terms      |
| 12 | through some thought process from NUREG-1150. But    |
| 13 | we did talk about that exact thing, and it was the   |
| 14 | original vision.                                     |
| 15 | We went down this path because we                    |
| 16 | thought it would be, you know, it would add more     |
| 17 | MR. BURNS: Credibility, yes.                         |
| 18 | MR. SULLIVAN: credibility. So that's                 |
| 19 | how we got where we got.                             |
| 20 | MR. BURNS: So let me just finish up on               |
| 21 | the last couple of slides here. Can we go to the     |
| 22 | next slide.  |
| 23 | So as I said before, we have a 150                   |
| 24 | source terms on that plot, but we can't analyze them |
| 25 | all. So we need to select a couple. And so we        |
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(202) 234-4433

|    | 45   |
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| 1  | focused on that upper left corner of that plot to    |
| 2  | identify the source terms that were rapidly breaking |
| 3  | or potentially rapidly breaking and the most         |
| 4  | frequent rather than                                 |
| 5  | MEMBER BANERJEE: But also the magnitude              |
| 6  | would matter, right?                                 |
| 7  | MR. SULLIVAN: Yes.                                   |
| 8  | MR. BURNS: Well the magnitude comes                  |
| 9  | along  |
| 10 | MEMBER BANERJEE: It doesn't show up                  |
| 11 | here in this. Does it have a dimension to this?      |
| 12 | MR. BURNS: Correct. Maybe I'll show                  |
| 13 | you that on the next slide.                          |
| 14 | MEMBER WALLIS: You do have other plots               |
| 15 | in your report of magnitude, too.                    |
| 16 | MR. BURNS: That's right.                             |
| 17 | MEMBER BANERJEE: Yes.                                |
| 18 | MR. BURNS: But the source terms                      |
| 19 | weren't selected on that basis. We're selecting      |
| 20 | them on  |
| 21 | MEMBER BANERJEE: Frequency.                          |
| 22 | MR. BURNS: frequency and time to                     |
| 23 | release, and then whatever that's why we went        |
| 24 | down this route. Because the magnitude would just    |
| 25 | come out of the analyses that went into NUREG-1150.  |
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(202) 234-4433

|    | 46  |
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| 1  | MEMBER KRESS: Now when you invoke an                |
| 2  | emergency plan, if you had to invoke one, does this |
| 3  | study presume that you know when you're going to    |
| 4  | have your release?                                  |
| 5  | MR. BURNS: But let me wait to the last              |
| 6  | slide.  |
| 7  | MEMBER KRESS: Okay.                                 |
| 8  | MR. SULLIVAN: Actually, one of the                  |
| 9  | difficulties we had in dealing with NUREG-1150 is   |
| 10 | they had a thing called a warning time. Well, that  |
| 11 | doesn't exactly align with how we operate today and |
| 12 | post-TMI, really.                                   |
| 13 | At the general emergency protective                 |
| 14 | actions are implemented. Whether there is a release |
| 15 | or not, whether the core damage is extensive or     |
| 16 | not   |
| 17 | MEMBER KRESS: Well, I would have                    |
| 18 | thought that would have been the way to go.         |
| 19 | MR. SULLIVAN: Yes.                                  |
| 20 | MEMBER KRESS: Because I'm not so sure               |
| 21 | how confident I would be in a warning time.         |
| 22 | MR. SULLIVAN: Yes.                                  |
| 23 | MEMBER KRESS: When something is going               |
| 24 | on in my plant and I have to tell you well we got   |
| 25 | two hours before there is going to be a release.    |
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(202) 234-4433
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|    | 47   |
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| 1  | I'm not sure I'm comfortable with that.              |
| 2  | MR. SULLIVAN: Right. In these events                 |
| 3  | we assumed in the one case 45 minutes, in the other  |
| 4  | case three hours between the general emergency and   |
| 5  | the release.   |
| 6  | MEMBER APOSTOLAKIS: Would you repeat,                |
| 7  | please?  |
| 8  | MR. SULLIVAN: Yes. We assumed 45                     |
| 9  | minutes in the one case and three hours in the other |
| 10 | case between the general emergency and the release.  |
| 11 | So protective actions got moving at the general      |
| 12 | emergency. There's 15 minutes to notify, 15 minutes  |
| 13 | to tell the public, some time for them to get moving |
| 14 | and we started them moving                           |
| 15 | MEMBER APOSTOLAKIS: So you're going to               |
| 16 | do much better than at TMI where there seemed to be  |
| 17 | a lot of confusion about what was going on and       |
| 18 | whether or not there should be an emergency?         |
| 19 | MR. SULLIVAN: The answer is yes. Yes.                |
| 20 | MEMBER APOSTOLAKIS: And this went on                 |
| 21 | for many hours.                                      |
| 22 | MR. SULLIVAN: We would do much better                |
| 23 | than TMI.  |
| 24 | MR. BURNS: Yes. Yes.                                 |
| 25 | MEMBER KRESS: What is the                            |
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(202) 234-4433

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| 1  | characteristics that constitute declaring a general  |
| 2  | emergency?   |
| 3  | MR. SULLIVAN: Well, they're various.                 |
| 4  | I'll go through two for you.                         |
| 5  | The simplest one is at the BWR if water              |
| 6  | level is top of active fuel, you have a general      |
| 7  | emergency. Now there's been no core damage, right?   |
| 8  | I mean, most probably water is going down.           |
| 9  | MEMBER KRESS: Right. Yes, I like that.               |
| 10 | What's the PWR one?                                  |
| 11 | MR. SULLIVAN: I believe it's the same,               |
| 12 | but let me go to station blackout because I know     |
| 13 | that one better.                                     |
| 14 | At station blackout when you lose off                |
| 15 | site power and diesels and you have a site area      |
| 16 | emergency.   |
| 17 | MEMBER KRESS: Yes, that's pretty                     |
| 18 | obvious, I'd say, yes, for that.                     |
| 19 | MR. SULLIVAN: When you exceed the                    |
| 20 | committed SBO coping time you have the general       |
| 21 | emergency. Now the committed coping time is the one  |
| 22 | in procedures, it may be 2 or 4 hours and the        |
| 23 | batteries may really last for 7 or for 12, for all I |
| 24 | know.  |
| 25 | MEMBER KRESS: Yes.                                   |
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(202) 234-4433

|    | 49   |
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| 1  | MR. SULLIVAN: But that is the general                |
| 2  | emergency. People would be evacuated at that point.  |
| 3  | For instance, at Peach Bottom                        |
| 4  | MEMBER CORRADINI: Could I just clarify?              |
| 5  | Could I just clarify?                                |
| 6  | So site area I think I understood. The               |
| 7  | general emergency, is that when you start this clock |
| 8  | of 15 minutes, 15 minutes and et cetera?             |
| 9  | MR. SULLIVAN: Yes.                                   |
| 10 | MEMBER CORRADINI: Okay. Fine.                        |
| 11 | MEMBER KRESS: So if I would                          |
| 12 | characterize it, we're having some sort of incident  |
| 13 | going on that symptoms are such that it's severe     |
| 14 | enough to declare a site emergency. There's been no  |
| 15 | release, no core melt or anything. The strategy is   |
| 16 | we're going to evacuate.                             |
| 17 | MR. SULLIVAN: That's right.                          |
| 18 | MEMBER KRESS: Now, that can't be a                   |
| 19 | keyhole evacuation; that's got to be everybody       |
| 20 | MR. SULLIVAN: No, no. It's a keyhole.                |
| 21 | Right.   |
| 22 | MEMBER KRESS: It's a keyhole? Because                |
| 23 | you know what wind is blowing right then?            |
| 24 | MR. SULLIVAN: Yes, you do.                           |
| 25 | MEMBER KRESS: Okay.                                  |
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(202) 234-4433

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| 1  | MR. SULLIVAN: Everywhere but well,                  |
| 2  | I'm sorry. I don't mean to get too deep into        |
| 3  | details.  |
| 4  | We expect the license to give a                     |
| 5  | technical protective action recommendation of two   |
| 6  | and five miles.                                     |
| 7  | MEMBER KRESS: Okay.                                 |
| 8  | MR. SULLIVAN: The state and country may             |
| 9  | do something completely different. For instance, in |
| 10 | Pennsylvania they will do nothing but a ten mile    |
| 11 | 360.  |
| 12 | MEMBER KRESS: Okay. And I like that                 |
| 13 | strategy.   |
| 14 | Now the second case is we have a really             |
| 15 | fast developing accident and we've already released |
| 16 | fission products long before you have warning time  |
| 17 | and stuff. And this is the second type of accident. |
| 18 | I mean, I'm going to talk about two types of that   |
| 19 | thing. That's one.                                  |
| 20 | MR. SULLIVAN: I'm with you.                         |
| 21 | MEMBER KRESS: Now it seems to me like               |
| 22 | your strategy there has to be completely different. |
| 23 | MR. SULLIVAN: It should be.                         |
| 24 | MEMBER KRESS: Oh, okay. You're going                |
| 25 | to talk about that one?                             |
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(202) 234-4433

51 1 MR. SULLIVAN: That's the finding of the 2 study. 3 MEMBER KRESS: Okay. 4 MEMBER CORRADINI: So is that one of --5 what he just said, is that one of the cases --MR. SULLIVAN: Yes. 6 7 MEMBER CORRADINI: -- where before you 8 even declare the general emergency there is a release? 9 10 MR. SULLIVAN: Well, no, we don't--MEMBER CORRADINI: Isn't that what you 11 just said? 12 MEMBER KRESS: Yes, but maybe you're 13 14 getting close --15 MR. SULLIVAN: Maybe. But what we 16 expect to have happen, the fast breaker or the large 17 early release that we used was 45 minute release after general emergency. 18 19 MEMBER BANERJEE: That was the real 20 severe. MR. SULLIVAN: All right. So that's 21 That's essentially zero, because the 22 pretty quick. 15/15 and something is essentially --23 24 MEMBER CORRADINI: That's something. 25 MR. SULLIVAN: Right.

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(202) 234-4433

|    | 52   |
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| 1  | MEMBER CORRADINI: So the people are                  |
| 2  | just beginning to move when the release starts.      |
| 3  | MEMBER BANERJEE: This gives you the                  |
| 4  | halogen release corresponding I guess to the in      |
| 5  | the previous slide                                   |
| 6  | MR. BURNS: Yes. Go back to the                       |
| 7  | previous slide. We looked at that top left hand      |
| 8  | Figure 3.1 and we choose these two source terms.     |
| 9  | The one in the lower left hand corner we choose      |
| 10 | because it was the fastest breaking                  |
| 11 | MEMBER BANERJEE: Use the pointer.                    |
| 12 | MR. BURNS: Excuse me. I'm sorry.                     |
| 13 | So choose this source term in the lower              |
| 14 | left hand corner based on its rapid release time.    |
| 15 | Now, this is the point that Randy was making; this   |
| 16 | is all relative to warning time as far as NUREG-1150 |
| 17 | quoted it, which really corresponds to the onset of  |
| 18 | core damage. So this assumes perfect knowledge of    |
| 19 | what's going on within the reactor.                  |
| 20 | And the last slide we'll talk about the              |
| 21 | implications of that.                                |
| 22 | MEMBER BANERJEE: Now just to clarify                 |
| 23 | this, that point may or may not have a much larger   |
| 24 | release than, let's say, the adjacent no no          |
| 25 | MR. BURNS: That's right.                             |
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(202) 234-4433

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| 1  | MEMBER BANERJEE: Or the one above that.              |
| 2  | MR. BURNS: Right.                                    |
| 3  | MEMBER BANERJEE: So, I mean, is this                 |
| 4  | sort of a bounding case then or not?                 |
| 5  | MR. BURNS: The order of effect we're                 |
| 6  | looking for is this time you have to evacuate. This  |
| 7  | release time relative to warning time is the time    |
| 8  | you have to get people moving. So that's the zero    |
| 9  | order effect we were trying to capture here.         |
| 10 | MR. SULLIVAN: Dr. Banerjee, let me also              |
| 11 | remind you that we're doing a comparative study      |
| 12 | rather than an absolute study. So if we choose a     |
| 13 | source term that was a little bit north or south of  |
| 14 | this one, we're still going to normalize it against  |
| 15 | the standard PAR and our ideas for new PARs and look |
| 16 | at is better or worse.                               |
| 17 | MEMBER KRESS: You're going to look at a              |
| 18 | percent change.                                      |
| 19 | MEMBER BANERJEE: Yes. As long as the                 |
| 20 | release is large enough                              |
| 21 | MR. SULLIVAN: Well, yes.                             |
| 22 | VICE CHAIR BONACA: Yes. You're going                 |
| 23 | through a lot of details here, which is good, but    |
| 24 | I'm saying that the dependency on estimated          |
| 25 | evacuation time, it's so fundamental. I mean, if     |
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(202) 234-4433

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| 1  | you take a release like this, in 45 minutes you have |
| 2  | a release.   |
| 3  | MR. SULLIVAN: Yes.                                   |
| 4  | VICE CHAIR BONACA: And yet evacuation                |
| 5  | time is six hours.                                   |
| 6  | MR. SULLIVAN: Yes.                                   |
| 7  | VICE CHAIR BONACA: It's a no-brainer.                |
| 8  | I mean, you don't need to do just Supplement 3       |
| 9  | has to be modified because you need to have the      |
| 10 | only thing you can do is shelter. And you have no    |
| 11 | other option.  |
| 12 | So some of these sensitivities are not               |
| 13 | so you know  |
| 14 | MEMBER BANERJEE: Those are iodine                    |
| 15 | tablets.   |
| 16 | VICE CHAIR BONACA: It depends very much              |
| 17 | on those times.                                      |
| 18 | MR. SULLIVAN: Are you from Princeton?                |
| 19 | VICE CHAIR BONACA: You could go on                   |
| 20 | without any specific information on that.            |
| 21 | MR. SULLIVAN: Well, what you described               |
| 22 | is actually in the statement of work, you know,      |
| 23 | because that was the Staff's suspicion before we got |
| 24 | started. It's kind of a no-brainer.                  |
| 25 | VICE CHAIR BONACA: But the whole issue               |
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(202) 234-4433

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| 1  | is, you know, do you have that as a credible         |
| 2  | accident? Well, I think that at the present time we  |
| 3  | have to cope with a gambit of credible accidents or  |
| 4  | all accidents, it seems to me. And that 45 minutes.  |
| 5  | MEMBER MAYNARD: Well, I can't speak for              |
| 6  | all plants, but most plants do have sheltering as    |
| 7  | one of the options for corrective action, corrective |
| 8  | states.  |
| 9  | MR. SULLIVAN: Yes. Yes, they do.                     |
| 10 | MEMBER MAYNARD: Depending on the                     |
| 11 | release, the timing and also weather and other       |
| 12 | conditions and stuff.                                |
| 13 | MR. SULLIVAN: That's right. Right.                   |
| 14 | MEMBER KRESS: Yes, but do they have a                |
| 15 | combination? If you know where the plume is going    |
| 16 | and you know you've already got a release before you |
| 17 | have time to fully evacuate, can you get the people  |
| 18 | out of the way of the plume but shelter everybody    |
| 19 | else? That's a sort of a combination.                |
| 20 | MR. SULLIVAN: You know, those options                |
| 21 | are available to the plants, and that's true, but    |
| 22 | we're practicing something differently. What we're   |
| 23 | practicing is immediate two miles and five miles     |
| 24 | downwind. That's what we practice.                   |
| 25 | Now if somebody were to say, whoa, wait              |
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(202) 234-4433

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| 1  | a second, hold on they have the tools and they're |
| 2  | allowed to do something different and, hopefully  |
| 3  | they would. We think our PARs ought to be a bit   |
| 4  | more sophisticated.                               |
| 5  | MEMBER MAYNARD: Most plants have the              |
| 6  | ability. In fact, the PARs that you put out will  |
| 7  | typically be divided into your pie shape, the two |
| 8  | and the five, and you can have a different        |
| 9  | recommendation in one area than what you give for |
| 10 | another.  |
| 11 | MR. SULLIVAN: That's right. Sure you              |
| 12 | can. Right. Sure you can.                         |
| 13 | VICE CHAIR BONACA: But you have tested            |
| 14 | that in the report. You have tested a number of   |
| 15 | strategies, a combination of evacuation and       |
| 16 | sheltering?                                       |
| 17 | MEMBER MAYNARD: But I think the                   |
| 18 | emphasis has been on evacuation more than         |
| 19 | sheltering.                                       |
| 20 | MR. SULLIVAN: It really has.                      |
| 21 | VICE CHAIR BONACA: Exactly.                       |
| 22 | MEMBER MAYNARD: And that's where the              |
| 23 | emphasis has been.                                |
| 24 | MR. SULLIVAN: And that may not be right           |
| 25 | in every case.                                    |
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| 1  | MEMBER CORRADINI: So maybe this is                  |
| 2  | going to happen later night. I guess I'm not        |
| 3  | exactly sure how to ask it. So you're talking about |
| 4  | tie-ins. The other two things that are obvious to   |
| 5  | me are population density and geometric terrain.    |
| 6  | MR. SULLIVAN: Yes.                                  |
| 7  | MEMBER CORRADINI: So have you picked a              |
| 8  | location or are these locations the plant sites     |
| 9  | MR. BURNS: We'll get to that.                       |
| 10 | MR. SULLIVAN: You're going to come to               |
| 11 | that.   |
| 12 | MR. BURNS: Yes, we're going to come to              |
| 13 | that.   |
| 14 | MR. BURNS: So now go back to the last               |
| 15 | slide just one more brief second. So to bracket the |
| 16 | time sensitivity, the other source term we choose   |
| 17 | was a later release. And just simply because the    |
| 18 | frequency seemed to be the obvious choice.          |
| 19 | MEMBER KRESS: Now the answer to that                |
| 20 | one is evacuate, right?                             |
| 21 | MEMBER MAYNARD: Right.                              |
| 22 | MR. BURNS: Yes, we're trying to                     |
| 23 | identify of efficacy of evacuation versus           |
| 24 | sheltering. So we're trying to bracket it. It's,    |
| 25 | we feel, it's somewhere in the range. So getting on |
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(202) 234-4433
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| 1  | either side of this                                  |
| 2  | MEMBER KRESS: You're on the inside of                |
| 3  | it probably.   |
| 4  | MR. BURNS: Yes. So on the next slide                 |
| 5  | what I've done here is just put the halogen release  |
| 6  | corresponding to each of those                       |
| 7  | MEMBER WALLIS: Now that's mostly                     |
| 8  | iodine, you say?                                     |
| 9  | MR. BURNS: That's mostly iodine,                     |
| 10 | that's right.  |
| 11 | MEMBER WALLIS: So if we said iodine, it              |
| 12 | would be almost the same?                            |
| 13 | MR. BURNS: Yes. That's the core                      |
| 14 | inventory number I quote in here.                    |
| 15 | So the first source term, that one in                |
| 16 | the lower left hand corner, is characterized by      |
| 17 | early release time and a rapid rise. This is         |
| 18 | actually an interfacing system LOCA accident is what |
| 19 | it really is.  |
| 20 | The other source term had a later                    |
| 21 | release combined with a slower rate of release as    |
| 22 | well. So there's still this nagging doubt about what |
| 23 | is we know the time has a zero order effect; what    |
| 24 | is the effect of these details of how the release    |
| 25 | occurs over time? So the handle in that fairly ad    |
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(202) 234-4433

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| 1  | hoc approach, we simply transposed these two source  |
| 2  | terms and created two more ad hoc source terms where |
| 3  | we just took the release time for this first guy and |
| 4  | it applied it to the second release.                 |
| 5  | MEMBER BANERJEE: Surely you could have               |
| 6  | found in those many accidents a more realistic       |
| 7  | MR. BURNS: Probably we could have.                   |
| 8  | But we were thinking also that the details what      |
| 9  | we're really interested in is the efficacy of the    |
| 10 | evacuation, not the details of the source terms. And |
| 11 | it seemed like this was a quick way of just          |
| 12 | MEMBER KRESS: As long as you get up to               |
| 13 | that -0  |
| 14 | MEMBER WALLIS: I think you're probably               |
| 15 | assuming it doesn't matter too much how well you     |
| 16 | define these, as we discussed earlier.               |
| 17 | MEMBER BANERJEE: Well, they're trying                |
| 18 | to get two bounding scenarios; one goes this way and |
| 19 | one goes that way.                                   |
| 20 | MR. BURNS: That was the other next                   |
| 21 | thing about these source terms; they did have        |
| 22 | different slopes after release.                      |
| 23 | MEMBER WALLIS: Yes, right.                           |
| 24 | MR. BURNS: So by transposing them we                 |
| 25 | felt we were kind of                                 |
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| 1  | MEMBER WALLIS: Right. You're going to               |
| 2  | look at your results and say do they make much      |
| 3  | difference, and then if it did make a big           |
| 4  | difference, you might want to go back and change    |
| 5  | your initial assumption.                            |
| 6  | MR. BURNS: I don't think we went back               |
| 7  | to analyze it.                                      |
| 8  | MEMBER BANERJEE: If the shape makes a               |
| 9  | difference, then that needs to be explored further. |
| 10 | But if the shape doesn't make too much of a         |
| 11 | difference.   |
| 12 | MR. BURNS: I'm not sure that we looked              |
| 13 | and analyzed the effect of the shape. We just used  |
| 14 | these. We now have four source terms to analyze     |
| 15 | MEMBER BANERJEE: Anyway we can see what             |
| 16 | happens.  |
| 17 | MR. SULLIVAN: The way it came out was               |
| 18 | really the only source term that was different was  |
| 19 | the large early release. You know, the other three  |
| 20 | I mean, it's two source terms and then they're      |
| 21 | just simply reversed, but                           |
| 22 | MR. BURNS: Could I have the pointer.                |
| 23 | MR. SULLIVAN: Sure. This source term                |
| 24 | ended up being a special case. Everything else kind |
| 25 | of flowed together. It didn't make a lit of         |
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61 1 difference as might be expected. And then, of course, when we used the no containment failure 2 3 source term, you have time to do most anything you 4 want. 5 Now, a large source in containment will result in a general emergency and could, 6 7 theoretically, result in exceeding the protective action guides off site. But you have hours and 8 9 hours, you know, 20 hours or something. And the 10 wind might not blow in the same direction for 20 hours anyway. But --11 But what happens? 12 MEMBER BANERJEE: Because the typically the wind does shift depending 13 14 on the time of the day and stuff like that? 15 MR. SULLIVAN: That's right. So if you do this 16 MEMBER BANERJEE: 17 keyhole thing and then the wind shifts, then you do another keyhole or --18 19 MR. SULLIVAN: We just had that discussion today. In fact, the emergency response 20 organization can activate in about an hour. You'll 21 have a good organization controlling the 22 organization -- you know, controlling the response 23 24 in about an hour. So the operators are on their own for the first hour or so. 25

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The operators will come up -- if the accident really moves that rapidly that you're at general emergency in the first hour, perhaps unlikely in most scenarios, but the large early release could be this. They'll make an initial protective action recommendation two and five downwind.

8 As the organization comes in we have 9 people cognizant of meteorology, dose projection 10 analysts, engineering specialists, on and on and on. 11 They look at the weather forecast to see if the wind 12 is going to shift. They have a met tower, they see 13 if the wind has shifted. Then they change their 14 protective action recommendation.

MEMBER BANERJEE: And they have,presumably, downwind monitors.

17MR. SULLIVAN: They have at least a18couple of monitors in the first couple of hours.

19MEMBER BANERJEE: Yes, so they can20validate these things.

21 MEMBER MAYNARD: And you're required if 22 the conditions change to revisit the protective 23 action recommendations.

24MR. SULLIVAN: That's right.25MEMBER MAYNARD: And then periodically

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| 1  | you have to revisit it even if they haven't changed. |
| 2  | So there are requirements.                           |
| 3  | MR. SULLIVAN: So we would see either                 |
| 4  | if the wind didn't change and it was a bad source    |
| 5  | term, they might go out further with the evacuation. |
| 6  | If the wind did change, they might add additional    |
| 7  | segments two to five miles.                          |
| 8  | VICE CHAIR BONACA: It depends also the               |
| 9  | roads and, you know, what kind of situation you      |
| 10 | have.  |
| 11 | MEMBER WALLIS: It's the wind. I mean,                |
| 12 | if you think of Vermont Yankee, you could easily     |
| 13 | have two feet of snow that fell the night before.    |
| 14 | MR. SULLIVAN: That's right.                          |
| 15 | MEMBER WALLIS: In which case you'd                   |
| 16 | probably change your response.                       |
| 17 | MR. SULLIVAN: Yes, you would.                        |
| 18 | MEMBER APOSTOLAKIS: Now let me                       |
| 19 | understand   |
| 20 | MEMBER WALLIS: Okay. We need to move                 |
| 21 | on.  |
| 22 | MEMBER APOSTOLAKIS: you said earlier                 |
| 23 | that the rapid early release is the one that really  |
| 24 | matters.   |
| 25 | MR. SULLIVAN: It's different than the                |
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64 1 other three in terms of results, yes. MEMBER APOSTOLAKIS: Yes. 2 In more severe results? 3 MR. SULLIVAN: Yes. 4 5 MEMBER APOSTOLAKIS: And this is primarily interfacing system LOCA? 6 7 MR. BURNS: That's right. Bypass. 8 MEMBER APOSTOLAKIS: Bypass frequency 9 being around --10 MR. BURNS: Ten to the minus six according to NUREG-1150. Now there's reason to hold 11 that suspect. 12 MEMBER APOSTOLAKIS: So when I see 13 14 results for this one? 15 MR. SULLIVAN: We're going to discuss it 16 a bit more. 17 MEMBER APOSTOLAKIS: Okay. MR. SULLIVAN: It's actually a very 18 19 interesting --MEMBER APOSTOLAKIS: I'll wait until 20 then. 21 MEMBER WALLIS: Yes. We need to move on 22 because we have --23 24 MEMBER APOSTOLAKIS: Did you consider at all external events here? 25

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| 1  | MR. BURNS: I am sorry?                               |
| 2  | MEMBER MAYNARD: External and internal.               |
| 3  | MR. BURNS: Internal and external                     |
| 4  | events are represented in Figure 3.1.                |
| 5  | MEMBER BANERJEE: Let me just ask                     |
| 6  | MEMBER APOSTOLAKIS: I'm trying to                    |
| 7  | understand why yesterday in the SOARCA evaluation it |
| 8  | was the seismic contribution that was considered     |
| 9  | MR. BURNS: The differences between                   |
| 10 | this study and SOARCA might be because the           |
| 11 | references. There's more recent data that's being    |
| 12 | used in the SOARCA analyses, SOARCA selection        |
| 13 | process. This is all purely NUREG-1150 data.         |
| 14 | MEMBER APOSTOLAKIS: Did they go with                 |
| 15 | NUREG-1150, too?                                     |
| 16 | MR. BURNS: No.                                       |
| 17 | MEMBER APOSTOLAKIS: How do they                      |
| 18 | CHAIRMAN SHACK: They cut off at ten to               |
| 19 | the minus six. They are reexamining the frequencies  |
| 20 | of the events which shift that axis up and down. You |
| 21 | know, they might look the same, except you just      |
| 22 | moved everything up and down a few                   |
| 23 | MEMBER CORRADINI: That's why their                   |
| 24 | graph early on had no numbers. Those numbers could   |
| 25 | be two orders of magnitude lower, although the       |
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| 1  | source terms might be the same.                     |
| 2  | CHAIRMAN SHACK: And remember, we were               |
| 3  | at a closed session there, George. We don't want to |
| 4  | get too when we discuss the results that you may    |
| 5  | be talking of, just remember                        |
| 6  | MEMBER APOSTOLAKIS: But didn't they                 |
| 7  | tell us that they looked at 1150 yesterday?         |
| 8  | MR. BURNS: There was some data that                 |
| 9  | was   |
| 10 | MEMBER APOSTOLAKIS: It was 1150.                    |
| 11 | MEMBER BANERJEE: Some data.                         |
| 12 | MEMBER APOSTOLAKIS: For Peach Bottom.               |
| 13 | MR. BURNS: They did look at NUREG-                  |
| 14 | 1150, but in addition they looked at IPEEE          |
| 15 | MEMBER MAYNARD: IPEEE and the SPAR.                 |
| 16 | MR. BURNS: and the enhanced SPAR                    |
| 17 | models were also used.                              |
| 18 | MEMBER MAYNARD: Yes.                                |
| 19 | MR. BURNS: So there's new data that                 |
| 20 | has been put into the SOARCA analysis.              |
| 21 | MEMBER APOSTOLAKIS: I mean why did they             |
| 22 | choose to look at the seismic and you not?          |
| 23 | MR. BURNS: We do. There are                         |
| 24 | seismically initiated events in Figure 3.1. In that |
| 25 | collection of that 150 source terms we have         |
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(202) 234-4433

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| 1  | internally and externally initiated events drawn    |
| 2  | directly from NUREG-1150 and the study.             |
| 3  | MEMBER APOSTOLAKIS: So you're not going             |
| 4  | strictly by the frequency of release over           |
| 5  | VICE CHAIR BONACA: They wanted to get a             |
| 6  | representative of a rapidly developing event with a |
| 7  | typical source term to test the strategies.         |
| 8  | MEMBER APOSTOLAKIS: So the seismic was              |
| 9  | not rapid?  |
| 10 | VICE CHAIR BONACA: Well, I mean, it                 |
| 11 | could be. Seismic certainly would be one that       |
| 12 | CHAIRMAN SHACK: He's not worried about              |
| 13 | frequency. You know, he thinks that a rapidly       |
| 14 | developing event is credible, and that's almost all |
| 15 | he needs to know in terms of frequency. He needs a  |
| 16 | slow release as a credible event. So he's got two   |
| 17 | credible events he has to deal with to sort of      |
| 18 | bound   |
| 19 | MEMBER APOSTOLAKIS: But in terms of                 |
| 20 | emergency planning whether you have had an          |
| 21 | earthquake or not makes a big different. That's     |
| 22 | release. And that's why I'm confused now.           |
| 23 | Yesterday we had the seismic as being               |
| 24 | the chosen one, and today we have the bypass of the |
| 25 | containment. And I'm trying to understand why.      |
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| 1  | It would seem to me that the seismic,                |
| 2  | especially when it comes to corrective actions,      |
| 3  | would be really the big one. Because you may have    |
| 4  | had damage on the emergency services and all that    |
| 5  | stuff.   |
| 6  | MEMBER WALLIS: It depends where you                  |
| 7  | are.   |
| 8  | MEMBER APOSTOLAKIS:                                  |
| 9  | These earthquakes are pretty serious.                |
| 10 | They don't just damage the plant and everything else |
| 11 | is fine.   |
| 12 | MEMBER BANERJEE: As long as it happens               |
| 13 | in California, the state vanishes the plant keeps    |
| 14 | operating.   |
| 15 | MEMBER CORRADINI: Let me ask Professor               |
| 16 | Apostolakis a question differently, which is if you  |
| 17 | went back to the crew you had without numbers and    |
| 18 | those numbers changed from ten to the minus four,    |
| 19 | ten to the minus five, ten to the minus six to two   |
| 20 | orders of magnitude lower and all the external       |
| 21 | events remained the same, so you had a shift of the  |
| 22 | population of all the greens be internal and all the |
| 23 | reds being external and it did this, would your      |
| 24 | results change as to how you did protective action?  |
| 25 | That's kind of what he's asking. My expectation is   |
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| 1  | yes.   |
| 2  | MR. BURNS: It would change the source                |
| 3  | terms that we selected using this procedure that we  |
| 4  | described.   |
| 5  | MEMBER CORRADINI: But might it also                  |
| 6  | change how you even choose to say what to do outside |
| 7  | of the site? Because with an external event you      |
| 8  | could damage all the infrastructure that you're      |
| 9  | going to start using to move people and you can't    |
| 10 | move them after three hours, because there ain't     |
| 11 | nothing there to move them to. That's my way of      |
| 12 | thinking about what he's asking.                     |
| 13 | MEMBER BANERJEE: Should there be                     |
| 14 | another strategy that he's                           |
| 15 |  |
| 16 | MR. JONES: I think you have to look at               |
| 17 | seismic as a separate. Otherwise you cannot compare  |
| 18 | alternative protective actions.                      |
| 19 | MEMBER APOSTOLAKIS: So are you looking               |
| 20 | at?  |
| 21 | MR. SULLIVAN: No, we're not. But we                  |
| 22 | heard your message from yesterday in SOARCA, and in  |
| 23 | fact   |
| 24 | MEMBER APOSTOLAKIS: You'll think about               |
| 25 | it.  |
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(202) 234-4433

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| 1  | MR. BURNS: That's right.                             |
| 2  | MR. SULLIVAN: Although not that I'm the              |
| 3  | whole Staff, but yes. We'll definitely think about   |
| 4  | it.  |
| 5  | MEMBER BANERJEE: But is there anything               |
| 6  | you can do in such a situation?                      |
| 7  | MEMBER MAYNARD: But seismic is like                  |
| 8  | weather and other things. They're considerations     |
| 9  | that you have to take into account when you're       |
| 10 | actually given protective action recommendations.    |
| 11 | That's the point.                                    |
| 12 | MR. McMURTRAY: And the state ultimately              |
| 13 | makes the protective action guidance out there to    |
| 14 | the public   |
| 15 | MR. SULLIVAN: Okay. WE used the MACCS2               |
| 16 | code. The model that predates what you heard about   |
| 17 | in SOARCA  |
| 18 | MEMBER WALLIS: In your previous slide                |
| 19 | seemed to indicate that you're going to evacuate a   |
| 20 | 1,000 times more likely than they're going to have a |
| 21 | major release.                                       |
| 22 | MEMBER KRESS: Yes, I mean                            |
| 23 | MR. SULLIVAN: Those are the initiating               |
| 24 | events. Unfortunately, I would have had liked to     |
| 25 | have had that be general emergencies.                |
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71 1 MEMBER WALLIS: It's a bit like crying wolf, isn't it? I mean, you have all these 2 evacuations for no purpose. 3 4 MR. SULLIVAN: A general emergency is a 5 pretty serious event. And there hasn't been one since TMI. 6 There's has --MEMBER WALLIS: That wasn't an 7 8 evacuation event. 9 MR. SULLIVAN: I'm sorry? 10 MEMBER WALLIS: That was not an evacuation event, right? 11 MEMBER KRESS: No, but it was --12 MEMBER WALLIS: But it was not an 13 14 evacuation. 15 MR. SULLIVAN: Well the term general emergency I don't think existed at TMI. The whole 16 17 regimen is post-TMI that we're talking about. So there's been no general emergencies. 18 19 General emergency is a fairly serious event. Yes, indeed, if you ended up with reactor coolant level 20 at TAF, you would evacuate people. And, yes, indeed 21 you might not even have core damage if you recover. 22 23 We haven't cried wolf too many times 24 yet, so we haven't sought to change those kind of criteria. 25

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| 1  | MEMBER BANERJEE: But your evacuation is              |
| 2  | not weather dependent, whether it's process or class |
| 3  | A or   |
| 4  | MR. SULLIVAN: It is weather dependent.               |
| 5  | That's why we insist that our licensee have the      |
| 6  | ability to recommend sheltering. Should the weather  |
| 7  | be so terrible that evacuation is more dangerous     |
| 8  | than staying put, then we would expect sheltering to |
| 9  | take place. But I have to tell you                   |
| 10 | VICE CHAIR BONACA: All these issues are              |
| 11 | covered by the observation you made, Bill. I mean    |
| 12 | yes, go ahead.                                       |
| 13 | CHAIRMAN SHACK: Your ETE covers in a                 |
| 14 | way some of these considerations that, you know,     |
| 15 | obviously with an event                              |
| 16 | VICE CHAIR BONACA: The weather,                      |
| 17 | seismic, whatever.                                   |
| 18 | CHAIRMAN SHACK: would lead to a very                 |
| 19 | large ETE.   |
| 20 | VICE CHAIR BONACA: Very large ETE.                   |
| 21 | MR. SULLIVAN: Yes. Evacuation time                   |
| 22 | estimate.  |
| 23 | CHAIRMAN SHACK: And so it is indirectly              |
| 24 | within your sort of parametric study to certain      |
| 25 | extent.  |
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| 1  | MEMBER APOSTOLAKIS: So let's look at                 |
| 2  | some results.  |
| 3  | MR. SULLIVAN: Okay.                                  |
| 4  | VICE CHAIR BONACA: In a way this case,               |
| 5  | for example, for a rapid event like that clearly     |
| 6  | will lay forth the need for sheltering simply        |
| 7  | because you can't move people. So some of it is,     |
| 8  | again, it's common sense.                            |
| 9  | MR. SULLIVAN: We used a generic site.                |
| 10 | Actually, we used a vanilla site. You know there's   |
| 11 | 62 sites. So what we did was we took not quite a     |
| 12 | median population density. We simply picked a 100    |
| 13 | people in a square kilometer. And it ends up being   |
| 14 | 80,000. You know, we're trying to do a national      |
| 15 | level study.   |
| 16 | Our vision was that perhaps site                     |
| 17 | specific studies, you know, could flow from this by  |
| 18 | the licensee. But from our point of view our options |
| 19 | were either model the top 15, which would be a very  |
| 20 | expensive process, or do a national level study that |
| 21 | will show you trends. And then if necessary, go on   |
| 22 | to site specific where you are. So that's how we got |
| 23 | to where we are.                                     |
| 24 | Now we took that same 80,000 people and              |
| 25 | we varied the evacuation time from four hours to ten |
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74 hours. Evacuation time is an artifact of both the 1 pop density and the infrastructure and, I suppose, 2 3 the geology, the mountains and hills and bridges and 4 that sort of thing. 5 MEMBER WALLIS: These are people within ten miles of the plant? 6 7 MR. SULLIVAN: Yes, that's right. MEMBER WALLIS: 80,000 people? 8 9 Is pretty much median. MR. SULLIVAN: 10 MEMBER WALLIS: Wow. MR. SULLIVAN: Maybe it's not median. 11 Maybe it's on the high end. 12 MEMBER WALLIS: It seems high to me. 13 14 MEMBER BANERJEE: Indian Point. 15 MR. SULLIVAN: Yes, it's pretty close to 16 median. Indian Point are much higher. 17 MEMBER BANERJEE: I'm saying biased, but in point. 18 19 CHAIRMAN SHACK: No, but median isn't That's why you use median. 20 biased. MR. SULLIVAN: That's not an exact 21 median, folks. But, you know, we are in the middle 22 of the span. 23 24 We also varied travel speed. Here's what we tested? Of course 25

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| 1  | shelter in place, which is within the regimen. We    |
| 2  | thought about using preferred shelter; large         |
| 3  | buildings, schools, gymnasium. A lot of problems     |
| 4  | with that. But, you know, we thought if you have a   |
| 5  | high pop density, most probably there's large        |
| 6  | buildings close to you. And maybe they could be used |
| 7  | in an effective manner. It turns out to be not such  |
| 8  | a good idea  |
| 9  | MEMBER BANERJEE: So why is that? In                  |
| 10 | the old days there were bomb shelters.               |
| 11 | MR. SULLIVAN: Yes. There are several                 |
| 12 | reasons. Compliance of the public is one. Once       |
| 13 | they get in their cars are they really going to stop |
| 14 | at the school? The logistics of getting somebody     |
| 15 | there to open the facility before the public arrives |
| 16 | is not easy. In fact, you have to have ventilation.  |
| 17 | If you're going to have a thousand people in a       |
| 18 | building, there must be ventilation. And if you      |
| 19 | have ventilation in a plume, you're almost defeating |
| 20 | your whole purpose.                                  |
| 21 | In a house, you can shelter, you can                 |
| 22 | close windows, turn off ventilation and you're not   |
| 23 | going to suffocate.                                  |
| 24 | If you put a 1,000 people in a gymnasium             |
| 25 | and you turn off ventilation, it's not a safe        |
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(202) 234-4433

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| 1  | environment.   |
| 2  | So there's a thing that we found called              |
| 3  | lateral evaluation. It's really quite effective. You |
| 4  | move perpendicular to the plume. Sometimes you can   |
| 5  | reduce dose.   |
| 6  | There's sort of an ironic thing. We                  |
| 7  | talked to several states about doing this and the    |
| 8  | states with the big populations said we're already   |
| 9  | using every road we got. Will you please look at     |
| 10 | our map? You know, there are no alternate routes     |
| 11 | that can be used.                                    |
| 12 | And the sites where this would have been             |
| 13 | useful, like out in the midwest where there's a road |
| 14 | every 160 acres, they have low population. They      |
| 15 | don't need it. They could just flow.                 |
| 16 | So although it's a good idea on paper,               |
| 17 | and there may be sites where it's applicable. I      |
| 18 | mean, this could be possible at certain sites, it's  |
| 19 | not universal.                                       |
| 20 | Then we tried to model staged evacuation             |
| 21 | where you evacuate the inner ring first and then     |
| 22 | further out. And that showed some promise.           |
| 23 | MEMBER APOSTOLAKIS: Now sheltering in                |
| 24 | place includes staying in your house?                |
| 25 | MR. SULLIVAN: That is what it is. In                 |
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(202) 234-4433

|    | 77   |
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| 1  | your house or in school                              |
| 2  | MR. BURNS: That's the next one,                      |
| 3  | preferred shelter at various times.                  |
| 4  | MR. SULLIVAN: The second bullet is                   |
| 5  | preferred shelter.                                   |
| 6  | MEMBER APOSTOLAKIS: And why is not                   |
| 7  | MR. SULLIVAN: Shelter in place is stay               |
| 8  | in your house or stay in your house or stay in the   |
| 9  | shopping mall.                                       |
| 10 | MEMBER APOSTOLAKIS: Okay. That's what                |
| 11 | I think. Right.                                      |
| 12 | MR. SULLIVAN: The second one is leave                |
| 13 | your house and go to the high school.                |
| 14 | MEMBER APOSTOLAKIS: And why would I do               |
| 15 | that?  |
| 16 | MR. SULLIVAN: Because if you had a long              |
| 17 | evacuation time, if you were going to be on the road |
| 18 | for ten hours it might reduce consequences if        |
| 19 | instead you went to a substantial building and got   |
| 20 | sheltered rather than get in your car for ten hours. |
| 21 | MEMBER BANERJEE: Provided you could                  |
| 22 | control the ventilation and take out the iodine. We  |
| 23 | concluded at the end that that was not advisable.    |
| 24 | MEMBER APOSTOLAKIS: What is not                      |
| 25 | advisable?   |
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(202) 234-4433

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| 1  | MEMBER BANERJEE: This preferred                      |
| 2  | sheltering in special events there. They concluded   |
| 3  | at the end that it really was not advisable. Look    |
| 4  | through their reasons.                               |
| 5  | MR. SULLIVAN: in large buildings it                  |
| 6  | turns out to be a bad idea.                          |
| 7  | MEMBER APOSTOLAKIS: A bad idea?                      |
| 8  | MR. SULLIVAN: We thought it might have               |
| 9  | merit. When you study it, it doesn't.                |
| 10 | MEMBER APOSTOLAKIS: Right. Right.                    |
| 11 | MR. SULLIVAN: We chatted with three                  |
| 12 | states and asked their advice so we could get off of |
| 13 | the technical paper and talk to the people who       |
| 14 | actually would have to implement these plans. And    |
| 15 | they gave us the benefit of their views. It was      |
| 16 | really quite instructive to be brought back down to  |
| 17 | earth.   |
| 18 | We did a sociological review. I found                |
| 19 | that particularly interesting. There's actually a    |
| 20 | field of disaster response sociology and there's     |
| 21 | dozens of sociologists who do this for a living.     |
| 22 | You know, we've come to several                      |
| 23 | conclusions. The public will do what they're asked   |
| 24 | to do as long as you can convince them that it's     |
| 25 | convinced for them. So there's messaging issues,     |
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(202) 234-4433

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| 1  | there's credibility issues.                          |
| 2  | If, like at TMI that Dr. Wallis brings               |
| 3  | up, you have conflicting messages and an information |
| 4  | vacuum, you will get confusion. I don't think chaos  |
| 5  | is the right word, but there will be confusion.      |
| 6  | However, if you message it properly, you're          |
| 7  | consistent and you give the public information, they |
| 8  | will do what they're asked to do as long as they are |
| 9  | convinced that it improves their safety.             |
| 10 | We learned a lot of other sociological               |
| 11 | stuff. If we publish this report, we would probably  |
| 12 | have a lot of advice on how to message               |
| 13 | MEMBER APOSTOLAKIS: Now when we say                  |
| 14 | "public" in this case, we mean a majority of people, |
| 15 | I suppose?   |
| 16 | MR. SULLIVAN: Well, you know that's                  |
| 17 | interesting, Dr. Apostolakis.                        |
| 18 | MEMBER APOSTOLAKIS: I don't know what                |
| 19 | the public is. Who they are.                         |
| 20 | MR. SULLIVAN: It's always a majority.                |
| 21 | It's most. Some are going to do what they're going   |
| 22 | to do. There's always a shadow evacuation. Some      |
| 23 | are going to leave, you know, as soon as they catch  |
| 24 | wind of the problem. Some are going to stay.         |
| 25 | For the purposes of our study those                  |
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(202) 234-4433

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| 1  | people normalize out. Because if they're going to   |
| 2  | stay, no matter what we tell them to do, we don't   |
| 3  | have to consider them. If they're going to leave    |
| 4  | early, that doesn't matter either. You know, we're  |
| 5  | just looking like what's better or worse.           |
| 6  | Now in SOARCA we have to address those              |
| 7  | issues. And I hope Joe told you what we figured out |
| 8  | yesterday.  |
| 9  | But this is what our data looks like. I             |
| 10 | just picked an interesting slide. This is source    |
| 11 | term 2. Really what it shows is we end up with a    |
| 12 | lot of zeros when you                               |
| 13 | MEMBER APOSTOLAKIS: Well, let me                    |
| 14 | understand. This is rapid-early or what?            |
| 15 | MR. SULLIVAN: This is the three hour                |
| 16 | release, and it's a ten hour ETE. So it's a long    |
| 17 | ETE, but it's the release that takes longer         |
| 18 | MEMBER BANERJEE: It's a slowly                      |
| 19 | developing release.                                 |
| 20 | MR. SULLIVAN: Yes. Thank you.                       |
| 21 | MEMBER KRESS: These are the differences             |
| 22 | in this   |
| 23 | MR. SULLIVAN: Early fatalities and                  |
| 24 | latent cancer fatalities.                           |
| 25 | MEMBER KRESS: Yes, but 30 fatalities                |
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| 1  | for this condition versus the standard?          |
| 2  | MR. SULLIVAN: Perhaps I put the wrong            |
| 3  | slide up. I thought                              |
| 4  | MEMBER APOSTOLAKIS: We'll discuss it             |
| 5  | anyway, though.                                  |
| 6  | MR. SULLIVAN: Yes. I thought you would           |
| 7  | be more interested in the normalized. Our report |
| 8  | has  |
| 9  | MEMBER WALLIS: This is just fractions            |
| 10 | of some total then?                              |
| 11 | MR. SULLIVAN: Yes.                               |
| 12 | MEMBER WALLIS: Up to one.                        |
| 13 | MR. SULLIVAN: Our report has several             |
| 14 | tables of qualitative comparisons. I thought the |
| 15 | Committee would be more interested in this       |
| 16 | normalized comparison.                           |
| 17 | MEMBER CORRADINI: We are.                        |
| 18 | MEMBER APOSTOLAKIS: Normalized means             |
| 19 | again?   |
| 20 | MR. SULLIVAN: This is normalized                 |
| 21 | against the total sum. So in this case there was |
| 22 | only four early fatalities maybe against forty.  |
| 23 | MEMBER APOSTOLAKIS: Okay.                        |
| 24 | MR. SULLIVAN: And so you get 25 percent          |
| 25 | of them and 74 percent of them as shown.         |
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82 1 MEMBER APOSTOLAKIS: This is a late release. 2 MR. SULLIVAN: And the second column is 3 4 latent cancer fatalities. You get more of those. 5 We just used linear no threshold --MEMBER ARMIJO: But what was the total 6 7 for that? 8 MR. SULLIVAN: I don't know. 9 MEMBER BANERJEE: Thousands? Hundreds? Tens? Total what? 10 MR. SULLIVAN: Total consequences. 11 MEMBER ARMIJO: Thirty fatalities is the 12 example. 13 14 MR. JONES: It really varied for every 15 source term and every evacuation time estimate. And 16 every alternative protective action. 17 MEMBER CORRADINI: Oh, I see. Can I just say it back to you because everybody else seems 18 19 to be quicker on this one. So you took the nominal and that was the 20 EF and the LCF. And then these are all the 21 variations off of it given a timing, given a source 22 term? 23 24 MR. SULLIVAN: Let me say it a different We have time and source and term on this 25 way.

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(202) 234-4433
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| 1  | slide. It's source term two, the slowly developing   |
| 2  | release.   |
| 3  | MEMBER CORRADINI: Right. That I got.                 |
| 4  | MR. SULLIVAN: This is a ten hour                     |
| 5  | evacuation time, the longest that we analyzed.       |
| 6  | MEMBER CORRADINI: Got that.                          |
| 7  | MR. SULLIVAN: We then analyzed several               |
| 8  | different options for protective actions. The radial |
| 9  | evacuation there in the middle is the standard       |
| 10 | keyhole, where we're at right now. All right. And    |
| 11 | those are the results                                |
| 12 | MEMBER WALLIS: And SIP is in place.                  |
| 13 | MR. SULLIVAN: So the first one is a                  |
| 14 | shelter in place for two hours followed by lateral   |
| 15 | evacuation away from the plume. You'll see           |
| 16 | normalizes out to zero.                              |
| 17 | Preferred sheltering for two hours                   |
| 18 | followed by lateral evacuation has the same result.  |
| 19 | And then shelter in place for four hours             |
| 20 | is till good. Preferred sheltering for four hours.   |
| 21 | Finally you get to staged evacuation,                |
| 22 | that's where it's the initial two mile ring followed |
| 23 | by further out later. And then you have the base     |
| 24 | case radial evacuation. Now                          |
| 25 | MEMBER BANERJEE: And why does preferred              |
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(202) 234-4433

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| 1  | sheltering for eight hours have such a large impact? |
| 2  | MR. SULLIVAN: You know, that was a bit               |
| 3  | of a mystery. But it seemed you know, we didn't      |
| 4  | pay attention to that because walk with me for a     |
| 5  | second.  |
| 6  | We've already got radial evacuation is               |
| 7  | our basis right now. Anything below that we're       |
| 8  | certainly not going to change our policy to. So      |
| 9  | perhaps we didn't spend as much time on that as we   |
| 10 | needed to.   |
| 11 | MEMBER BANERJEE: But also stay in place              |
| 12 | for eight hours followed by radial                   |
| 13 | MR. SULLIVAN: Would be a bad thing to                |
| 14 | do.  |
| 15 | MEMBER BANERJEE: Yes.                                |
| 16 | MR. JONES: The reason for that is there              |
| 17 | is some delay time associated with the preferred     |
| 18 | shelter. For instance, we assumed it takes an hour   |
| 19 | to get to the preferred shelter, so that's included  |
| 20 | in the time line.                                    |
| 21 | MEMBER WALLIS: Of course, it's lateral               |
| 22 | it makes a difference. I mean, you can PS for eight  |
| 23 | hours and then laterally evacuate, and there's no    |
| 24 | result.  |
| 25 | MR. SULLIVAN: That's right. Correct.                 |
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(202) 234-4433

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| 1  | MEMBER WALLIS: So it's the lateral                  |
| 2  | versus radial is the biggest action here.           |
| 3  | MR. SULLIVAN: Lateral is successful                 |
| 4  | MEMBER WALLIS: Know which to go, that's             |
| 5  | the most important thing, right.                    |
| 6  | MR. SULLIVAN: That's the difficulty.                |
| 7  | Which way to go, will there be a wind shift and is  |
| 8  | there roads to accommodate. The locals were telling |
| 9  | us there's not roads to accommodate it.             |
| 10 | We're almost done.                                  |
| 11 | MEMBER ARMIJO: Well, the only thing                 |
| 12 | that was better than your current recommend is the  |
| 13 | staged, is that right?                              |
| 14 | MR. SULLIVAN: Staged is better.                     |
| 15 | MEMBER ARMIJO: But not much better?                 |
| 16 | MR. SULLIVAN: Not by much in all cases.             |
| 17 | Initial sheltering followed by evacuation for the   |
| 18 | large early release is better.                      |
| 19 | MEMBER ARMIJO: But, you don't want                  |
| 20 | people out there in the middle of a plume?          |
| 21 | MR. SULLIVAN: Right.                                |
| 22 | MEMBER KRESS: When you did the staged,              |
| 23 | what did you do? Use a different time?              |
| 24 | MR. SULLIVAN: We used a different                   |
| 25 | speed.  |
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(202) 234-4433

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| 1  | MEMBER KRESS: A different speed. Okay.              |
| 2  | MR. SULLIVAN: So we felt given our                  |
| 3  | limitations of the computer model, we thought the   |
| 4  | best way to the only way we could represent it is   |
| 5  | the people in the two miles moved fast and then,    |
| 6  | perhaps they slow down when they get further out.   |
| 7  | So here's our recommendations:                      |
| 8  | We think NUREG-0654 Sup 3 should be                 |
| 9  | changed. Now that's a recommendation we'll make to  |
| 10 | the Commission and the Commission will tell us what |
| 11 | they want us to do.                                 |
| 12 | VICE CHAIR BONACA: Yes. All the other               |
| 13 | recommendations below that really they are just a   |
| 14 | subset.   |
| 15 | MR. SULLIVAN: That's right.                         |
| 16 | VICE CHAIR BONACA: What you learned                 |
| 17 | from the study and that's the basis for the         |
| 18 | that's the big recommendation that should be        |
| 19 | changed?  |
| 20 | MR. SULLIVAN: Right.                                |
| 21 | MEMBER APOSTOLAKIS: The purpose of this             |
| 22 | study is to decide whether to make the first        |
| 23 | recommendation, right?                              |
| 24 | MR. SULLIVAN: That's right.                         |
| 25 | VICE CHAIR BONACA: Right.                           |
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(202) 234-4433

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| 1  | MEMBER APOSTOLAKIS: So if the                        |
| 2  | Commission decides that yes it should be revised,    |
| 3  | then the way to revise it might be doing a study     |
| 4  | like this but in a risk-informed way?                |
| 5  | MR. SULLIVAN: Well, I believe that                   |
| 6  | where we sit right now we would be able to make      |
| 7  | recommendations and those recommendations follow     |
| 8  | MEMBER APOSTOLAKIS: But these                        |
| 9  | recommendations are based on one possible release or |
| 10 | two. Two actually. Rapid early and then late. And    |
| 11 | I don't know. I mean, you got too many zeros. And    |
| 12 | the EPRI report, which we'll hear about soon, say    |
| 13 | that you really have to include all the sequences to |
| 14 | get a better picture.                                |
| 15 | VICE CHAIR BONACA: Certainly they would              |
| 16 | have to if you went in to modify NUREG-0654, you     |
| 17 | would have to consider stakeholders' comments        |
| 18 | MR. SULLIVAN: Yes. Yes.                              |
| 19 | VICE CHAIR BONACA: which would                       |
| 20 | include, it seems to me, the EPRI report.            |
| 21 | MR. SULLIVAN: Yes. Exactly.                          |
| 22 | VICE CHAIR BONACA: I mean they would                 |
| 23 | have to really look at what                          |
| 24 | MEMBER APOSTOLAKIS: But you wouldn't                 |
| 25 | rely only on two typical sequences, would you?       |
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(202) 234-4433

|    | 88   |
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| 1  | VICE CHAIR BONACA: I don't think   |
| 2  | that's why I asked the question about I think  |
| 3  | that, you know, when I look at this work it seems to   |
| 4  | me, yes, I agree with the first recommendation.  |
| 5  | MEMBER APOSTOLAKIS: That's fine as far   |
| 6  | as this recommendation is concerned.   |
| 7  | VICE CHAIR BONACA: Now how it's being  |
| 8  | supported is not clear from what you told us that it   |
| 9  | will be the only source of information that is risk-   |
| 10 | informed.  |
| 11 | MEMBER KRESS: I think I would rely on  |
| 12 | two, George. And one condition would be I've got a   |
| 13 | problem that leads to an emergency. And I would  |
| 14 | evacuate. That's one strategy.   |
| 15 | Then I've got another problem; it's  |
| 16 | already happened and I've started releasing stuff  |
| 17 | into containment, I would have a different strategy  |
| 18 | there. I would rely on the RASCAL and track the  |
| 19 | plume and move people as best I can out of the way   |
| 20 | in shelter, and things. What else did you need?  |
| 21 | VICE CHAIR BONACA: Yes, I agree with   |
| 22 | that 100 percent.  |
| 23 | MEMBER KRESS: And that covers the whole  |
| 24 | right.   |
| 25 | VICE CHAIR BONACA: I mean I think there  |
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1 is information here. Now, the other thing again that you have to think about is the releases I saw 2 3 briefly in the EPRI report, they start in two hours 4 or three or whatever, but I think we're facing other 5 conditions that are not covered by the analyses of NUREG-1150 or other analyses of that kind. 6 I mean 7 there are safequard issues that say you should be prepared for all kinds of accidents, it seems to me. 8 9 And that's why I thought that it was prudent to 10 simply pick up from somewhere some representative limiting events that will drive in the emergency 11 12 plan. But from what you're 13 MEMBER BANERJEE: 14 showing us it seems to me that every site, you know 15 the plan they make is very site specific, if they can use the lateral and then followed by radial that 16 17 would be really a good way to do it. MR. SULLIVAN: Yes. We would make the 18 19 recommendation. However, that's got to be a site specific. 20 MEMBER BANERJEE: Yes. 21 MR. SULLIVAN: It's a complicated thing 22 to implement. But if you preplan it --23 24 MEMBER BANERJEE: Yes. MR. SULLIVAN: -- it's doable at some 25

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89

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| 1  | sites, so we wouldn't take it off the table.         |
| 2  | But, for instance, we studied Oyster                 |
| 3  | Creek. Oyster Creek is using every road they got.    |
| 4  | Now there are no roads for them there's the          |
| 5  | Pines, the bay, the ocean so it wouldn't work for    |
| 6  | Oyster Creek even though they're a big population.   |
| 7  | MEMBER BANERJEE: What would they do at               |
| 8  | Indian Point?  |
| 9  | MR. SULLIVAN: I didn't study Indian                  |
| 10 | Point.   |
| 11 | MR. JONES: They're pretty much using                 |
| 12 | every road.  |
| 13 | MR. SULLIVAN: They use every road that               |
| 14 | they have.   |
| 15 | VICE CHAIR BONACA: It seems to me,                   |
| 16 | however, going back to the report, is that again all |
| 17 | the strategies are being discussed in the report,    |
| 18 | all the basis of the report results. And when you    |
| 19 | look at them in a qualitative fashion as they're     |
| 20 | presented, it gives you a level of crispness about   |
| 21 | the outcomes that really is not supported by the     |
| 22 | uncertainties. I mean, you have uncertainties        |
| 23 | there. So I think it's important that, it seems to   |
| 24 | me, the report there should be some discussion of    |
| 25 | how that plays against the uncertainty in the        |
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(202) 234-4433

|    | 91   |
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| 1  | implementation. Because you may have a strategy      |
| 2  | that on paper looks great. And then when you go to   |
| 3  | implement it at a specific site, it looks very lousy |
| 4  | and it cannot be implemented. I think those are      |
| 5  | issues that should be left to the site to consider   |
| 6  | to have a justification for maybe. But still, I      |
| 7  | mean to consider.                                    |
| 8  | MR. SULLIVAN: We believe that, too.                  |
| 9  | VICE CHAIR BONACA: And I think that                  |
| 10 | the  |
| 11 | MEMBER APOSTOLAKIS: We do have the                   |
| 12 | results for the early rapid release?                 |
| 13 | MR. SULLIVAN: Sure. We sent you the                  |
| 14 | study.   |
| 15 | MEMBER APOSTOLAKIS: Well, you have a                 |
| 16 | slide?   |
| 17 | MR. SULLIVAN: No, I sure don't.                      |
| 18 | MEMBER ARMIJO: Well, could you put that              |
| 19 | chart with the numbers on it, the EF and LCF?        |
| 20 | MR. SULLIVAN: Yes.                                   |
| 21 | MEMBER ARMIJO: On that same thing, just              |
| 22 | for comparison, what if nothing was done for these   |
| 23 | events? Absolutely nothing? What would the           |
| 24 | normalized numbers be?                               |
| 25 | MR. SULLIVAN: Not good.                              |
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| 1  | MEMBER ARMIJO: Yes, just show the                   |
| 2  | benefit. I'm not recommending it. I'm just saying   |
| 3  | just if nothing actually                            |
| 4  | MR. SULLIVAN: If people would                       |
| 5  | actually  |
| 6  | MEMBER ARMIJO: Numbers. For example,                |
| 7  | early fatalities would that be                      |
| 8  | MR. SULLIVAN: This is normalized. But               |
| 9  | are you looking for numbers? You can injure and     |
| 10 | kill people with a large release from a power plant |
| 11 | if they simply sit there for 30 minutes.            |
| 12 | MEMBER ARMIJO: For these events.                    |
| 13 | MEMBER MAYNARD: These aren't events.                |
| 14 | These are different protective action strategies.   |
| 15 | MR. SULLIVAN: Or for particular events.             |
| 16 | MEMBER MAYNARD: Or one event.                       |
| 17 | MR. SULLIVAN: For one release in time.              |
| 18 | MEMBER KRESS: If the source there was               |
| 19 | big enough to                                       |
| 20 | MEMBER BANERJEE: The question is if you             |
| 21 | did not do anything, what would that be? Would it   |
| 22 | be .9   |
| 23 | MEMBER KRESS: Nine, nine, nine.                     |
| 24 | MEMBER CORRADINI: It wouldn't be but                |
| 25 | it would be pretty big.                             |
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(202) 234-4433

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| 1  | MEMBER KRESS: It would be pretty big.                |
| 2  | MR. SULLIVAN: Yes, you can                           |
| 3  | MEMBER CORRADINI: To show the benefit,               |
| 4  | yes.   |
| 5  | MEMBER MAYNARD: I would like to echo                 |
| 6  | Mario's comment and expand a little. I believe there |
| 7  | is a lot of good information here and I would like   |
| 8  | to see a little less emphasis on evacuation and a    |
| 9  | little bit more sheltering in place and use of that. |
| 10 | However, I think we have to be careful in how do we  |
| 11 | do revise the documents or change any requirements.  |
| 12 | Because if we make this too complex, too many        |
| 13 | options, too complex and then we try to evaluate to  |
| 14 | a specific criteria with hundreds of people, many    |
| 15 | states, different we're going to create, really,     |
| 16 | a bigger problem than what we're solving here.       |
| 17 | I think the options are good. I think                |
| 18 | we have to be careful about being too prescriptive   |
| 19 | about what has to be done and then how to evaluate   |
| 20 | it.  |
| 21 | CHAIRMAN SHACK: Well, I thought that's               |
| 22 | why they did that bidding, then you would look at    |
| 23 | the strategies that gave you roughly equivalent      |
| 24 | benefit and you decided which of those was the one   |
| 25 | that was easier to implement. And that's the         |
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(202) 234-4433

|    | 94  |
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| 1  | judgment that you would make in a particular        |
| 2  | situation.  |
| 3  | MEMBER MAYNARD: The problem comes in on             |
| 4  | how this gets put out is that in the exercises that |
| 5  | you have, the NRC has to evaluate, FEMA has to      |
| 6  | evaluate. They're looking for criteria.             |
| 7  | It's very easy to go to these things and            |
| 8  | say, you know, this is what we would have expected  |
| 9  | you to do in this case. And you can't do that in    |
| 10 | all cases.  |
| 11 | VICE CHAIR BONACA: Yes. I would like to             |
| 12 | move a moment to the number 20, because I think it  |
| 13 | may answer George's question. If you could move to  |
| 14 | that slide.   |
| 15 | MR. SULLIVAN: Because.                              |
| 16 | VICE CHAIR BONACA: Because the rest I               |
| 17 | mean  |
| 18 | MR. SULLIVAN: Number 20?                            |
| 19 | VICE CHAIR BONACA: No, no.                          |
| 20 | MR. SULLIVAN: I'm sorry, Doctor.                    |
| 21 | VICE CHAIR BONACA: Yes, yes. That one.              |
| 22 | I'm sorry. You were right. This one here.           |
| 23 | MR. SULLIVAN: Okay. Yes. If I could                 |
| 24 | just talk about this for a little while. It's the   |
| 25 | same crew that's doing the emergency response in    |
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(202) 234-4433

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| 1  | SOARCA that did this project. Now this project       |
| 2  | predates SOARCA by a couple of years and the power   |
| 3  | study informed the work that we're doing in SOARCA.  |
| 4  | Joe and I have been working together now for three   |
| 5  | years. We're also working on SOARCA together.        |
| 6  | There's obviously a nexus between the                |
| 7  | two studies. And SOARCA is the more sophisticated    |
| 8  | study. We're modifying our computer program to be    |
| 9  | able to better model emergency response. The source  |
| 10 | terms are more realistic in SOARCA than these source |
| 11 | terms that we used in NUREG-1150.                    |
| 12 | VICE CHAIR BONACA: Absolutely.                       |
| 13 | MR. SULLIVAN: There's a possibility                  |
| 14 | that SOARCA may determine that the large early       |
| 15 | release is not credible. Now should that be the      |
| 16 | case, and it would have to be fully examined, the    |
| 17 | Staff would be prepared to recommend that the        |
| 18 | Commission consider changing the EP planning basis.  |
| 19 | MEMBER CORRADINI: Just so I am clear                 |
| 20 | about your use of that terminology, your use of      |
| 21 | large early release is essentially the way Tom       |
| 22 | described it, which is it occurred so quickly that   |
| 23 | you used up your less than an hour time and already  |
| 24 | we have releases to the environment? Is that what    |
| 25 | your definition is? I'm trying to understand your    |
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(202) 234-4433

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| 1  | definition versus the SOARCA definition.             |
| 2  | MR. SULLIVAN: My definition is simply                |
| 3  | that there's a serious release before evacuation can |
| 4  | be effected close into the plant.                    |
| 5  | MEMBER BANERJEE: But how could that                  |
| 6  | MR. SULLIVAN: And that would be on the               |
| 7  | order of less than hour.                             |
| 8  | MEMBER BANERJEE: equivalence with an                 |
| 9  | earthquake or something? I mean, it seems like a     |
| 10 | long shot. If SOARCA did that, I would say you know  |
| 11 | you have to reexamine SOARCA.                        |
| 12 | VICE CHAIR BONACA: The other thing is                |
| 13 | that SOARCA is only looking at the same sources of   |
| 14 | accidents. I mean internal events, external events.  |
| 15 | I believe the emergency planning covers other        |
| 16 | possibilities.                                       |
| 17 | MR. SULLIVAN: That's exactly right.                  |
| 18 | VICE CHAIR BONACA: Okay. And we have                 |
| 19 | to be aware of those, I mean even if we don't talk   |
| 20 | about them. But we have be aware of those, and we    |
| 21 | don't know what they are                             |
| 22 | MEMBER BANERJEE: It seems a long shot.               |
| 23 | VICE CHAIR BONACA: Yes.                              |
| 24 | MR. SULLIVAN: Before there's any change              |
| 25 | to the EP planning basis that would have to be       |
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97 1 addressed. You cannot ignore those other 2 possibilities. VICE CHAIR BONACA: 3 Right. 4 MR. SULLIVAN: And so as a matter of 5 fact when we did our post-911 analyses we were comfortable in saying that a terrorist event cannot 6 7 create a larger source term or a source term that 8 develops more quickly than the ones we are already 9 considering in the EP planning basis. Now, I don't 10 mean to say that we've analyzed every situation, but we felt that the EP planning basis remained valid. 11 It remained credible. 12 VICE CHAIR BONACA: It seems to me that 13 14 those considerations that are the one that are 15 George for, you know, this confirming important. 16 means that you have a clear understanding of 17 probably a dozen consequences of certain limiting events and --18 19 MEMBER APOSTOLAKIS: You mentioned earlier the uncertainties. I mean it seems to me 20 the uncertainties that would could to mind, of 21 course, are litigate whether people will do this and 22 that. But also the sequences themselves, isn't that 23 24 an uncertainty, too? I mean, when you pick one, and then if you pick five you will have some different 25

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| 1  | thing.  |
| 2  | MR. SULLIVAN: Right. Right.                         |
| 3  | MEMBER APOSTOLAKIS: That's what I'm                 |
| 4  | saying. Yes. So this idea that there is something   |
| 5  | that's bounding is not convincing to me.            |
| 6  | MEMBER KRESS: I think an LER due to the             |
| 7  | terrorist thing is probably the reason you would    |
| 8  | still keep it in your emergency plan.               |
| 9  | MR. SULLIVAN: Could be.                             |
| 10 | MEMBER KRESS: It's a defense-in-depth               |
| 11 | issue.  |
| 12 | MR. SULLIVAN: True.                                 |
| 13 | MEMBER KRESS: So, you know, whether                 |
| 14 | it's credible from the normal accidents or not, it  |
| 15 | probably wouldn't matter. You'd probably need it in |
| 16 | the plan anyway.                                    |
| 17 | MEMBER CORRADINI: I was going to modify             |
| 18 | I was going to ask if you would modify your         |
| 19 | statement from the SOARCA discussion we had on      |
| 20 | whatever day it was.                                |
| 21 | MEMBER APOSTOLAKIS: Yesterday.                      |
| 22 | MEMBER CORRADINI: Was it yesterday?                 |
| 23 | MEMBER BANERJEE: The day before.                    |
| 24 | MEMBER CORRADINI: That in the absence               |
| 25 | of some sort of security or terrorist event, in the |
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(202) 234-4433

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| 1  | absence of a large seismic event probably what       |
| 2  | you're saying, I keep on hearing from the Staff      |
| 3  | fairly consistently. But when you start rolling      |
| 4  | those in, then I think Tom's point is important to   |
| 5  | consider.  |
| 6  | VICE CHAIR BONACA: Okay. I think we                  |
| 7  | need to move on to the next presentation.            |
| 8  | MR. SULLIVAN: Yes. Thank you so much.                |
| 9  | VICE CHAIR BONACA: Yes. Thank you.                   |
| 10 | MEMBER BANERJEE: Because even that                   |
| 11 | French plan which had a storm surge come and         |
| 12 | MEMBER CORRADINI: You talking about the              |
| 13 | one that could have flooded? Yes, but that's for     |
| 14 | this location, that would be the equivalent of a     |
| 15 | seismic. But I don't think that would be a large     |
| 16 | early release, though. It would be a release.        |
| 17 | (Whereupon, a short recess)                          |
| 18 | VICE CHAIR BONACA: Come on now. We have              |
| 19 | short time and we would like to hear. We didn't      |
| 20 | really have the time to give you for making a        |
| 21 | presentation that will be sufficient, I guess, for a |
| 22 | whole report.  |
| 23 | MR. HESS: Thank you, Dr. Bonaca. And                 |
| 24 | we will be brief. And our intent is to provide a     |
| 25 | very summary level presentation for the ACRS. And    |
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(202) 234-4433

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| 1  | we appreciate your time in letting us do so.        |
| 2  | For those who don't know me, I'm Stephen            |
| 3  | Hess. I'm with the Electric Power Research          |
| 4  | Institute. I am the Project Manager for the work    |
| 5  | that was performed here. It was also sponsored by   |
| 6  | the Nuclear Energy Institute. And Marty Hug is      |
| 7  | representing them today.                            |
| 8  | Dr. David Leaver was the principal                  |
| 9  | investigator who performed the work, and I'll let   |
| 10 | him provide the technical presentation. But to get  |
| 11 | to the end, I guess, we appreciate the time to do   |
| 12 | this.   |
| 13 | We have a report that is going in                   |
| 14 | publication that you have a draft copy. I realize   |
| 15 | you have not had, certainly, a close to sufficient  |
| 16 | time to look at it. We also need to interact with   |
| 17 | the Staff. And we'd like to put out for             |
| 18 | consideration after this high level view is as we   |
| 19 | get the report published, we would like to interact |
| 20 | with the Staff. And offer up we would be willing to |
| 21 | come back and do a more in depth presentation at a  |
| 22 | later time.   |
| 23 | VICE CHAIR BONACA: And we would like to             |
| 24 | very much to support that.                          |
| 25 | MR. HESS: With that, I'll turn it over              |
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(202) 234-4433

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| 1  | to Dave. And we realize we're short of time, so     |
| 2  | we'll try to get through this rather quickly. And   |
| 3  | it is a summary level presentation.                 |
| 4  | DR. LEAVER: Okay.                                   |
| 5  | MEMBER APOSTOLAKIS: I don't know why                |
| 6  | we're short of time. I think this is a very         |
| 7  | important piece of information for the Committee.   |
| 8  | VICE CHAIR BONACA: It was not provided              |
| 9  | in time. This was a meeting to review 0654, okay.   |
| 10 | And then  |
| 11 | MEMBER APOSTOLAKIS: We were notified                |
| 12 | VICE CHAIR BONACA: the industry                     |
| 13 | asked for time to make comments with us on 0564.    |
| 14 | And then at the last minute came out that there was |
| 15 | a report being issued that the Staff has not        |
| 16 | reviewed. We have not reviewed. A review today      |
| 17 | recommendations are going to be on 0654 on what the |
| 18 | Staff has done. So just there wasn't time.          |
| 19 | I mean, we could have                               |
| 20 | MEMBER APOSTOLAKIS: I understand that.              |
| 21 | But it seems to me this is an important piece of    |
| 22 | work.   |
| 23 | DR. LEAVER: We have given the time that             |
| 24 | we've need.   |
| 25 | MEMBER APOSTOLAKIS: Well, keep going.               |
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|    | 102  |
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| 1  | Welcome to the                                       |
| 2  | DR. LEAVER: Okay. In our work in                     |
| 3  | considering protective action strategies and the     |
| 4  | central question was how do we measure their         |
| 5  | effectiveness to try to get some insights on what    |
| 6  | works well and doesn't, we decided to take a bit of  |
| 7  | a different approach than what is embodied in 0396,  |
| 8  | 0396 as, I'm sure you know, utilizes technology and  |
| 9  | a state of knowledge that was basically early '70s,  |
| 10 | WASH-1400 sequences that we believe that the results |
| 11 | significantly overestimate the risks associated with |
| 12 | nuclear plant accidents. The 0396 approach is not    |
| 13 | risk-informed. It's a little bit risk-informed, but  |
| 14 | not very much risk-informed.                         |
| 15 | It uses condition probability of core                |
| 16 | melt of unity. There's been an awful lot of PRA work |
| 17 | done, particularly since TMI, the last 30 years,     |
| 18 | that's not reflected in it. The source terms are     |
| 19 | out of date. It uses a MAX 2 or a MAX actually it    |
| 20 | was a CRAC, but the same thing that exists on MAX 2  |
| 21 | today. It's a peak dose, which is completely         |
| 22 | realistic. And the impact protective actions is not  |
| 23 | in there.  |
| 24 | So when you look at the information in               |
| 25 | 0396 it gives you a grossly exaggerated sense of the |
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risk of nuclear power plant accidents. So that led us to want to look at this problem from a more riskinformed standpoint.

We had three objectives in this work. 4 5 One was to quantify the relative effectiveness of various protective strategies using on some kind of 6 7 a risk-informed basis. Our idea here was that this 8 could provide a framework for the off site agencies 9 to implement in their emergency planning process. We recognize that there are a lot of practicalities 10 that need to be considered in that, and you 11 discussed some of that a moment ago with the NRC 12 But nonetheless, we think that needs 13 presentation. 14 to be addressed and put on the table when you start 15 debating it.

16 Secondly, we believe and I think 17 everyone recognizes there's a need to clarify the guidance that is given to both the plants and the 18 19 The plants make the protective action off sites. recommendations, the off site make the decision. The 20 quidance is fuzzy, ambiquous that exists today. And 21 I think we can do a better job of that. 22 And finally, there's just been a 23

24 revolution in communication technologies just in the 25 last few years. And it's just going to keep

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104 1 accelerating. And I think it presents opportunities to do things in the way of notifying the public with 2 3 a bit more intelligence on protective actions 4 compared to what we do today. 5 Our second objective was going back to the 0396 and the basis for the 10 mile EPZs. 6 We 7 believe that the time has come to update the basis 8 for emergency planning and to understand. And what 9 we've tried to do is look at one approach for doing 10 that that we think is a risk-informed approach. And also, we're interested in looking at the margin in 11 the ten mile EPZ. 12 And finally we looked --13 14 MEMBER WALLIS: Presumably risk-informed 15 might lead to a desire to modify this ten mile 16 emergency planning zone. 17 DR. LEAVER: I beq your pardon? MEMBER WALLIS: Presumably if you risk-18 19 informed and then you looked at what you could achieve, you might want to redefine your definition 20 of the emergency planning zone. 21 That's a possibility. 22 MR. HESS: DR. LEAVER: We didn't go there --23 24 MEMBER WALLIS: I'm saying that if you 25 get enough insights, it might lead to something --

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| 1  | DR. LEAVER: It's possible. I think at                |
| 2  | a minimum it would behoove us to understand the      |
| 3  | margin in the ten mile frame for sure. And the new   |
| 4  | plants are very interested in the question that you  |
| 5  | are asking, we know that.                            |
| 6  | Finally, we would welcome the                        |
| 7  | opportunity to provide input and insights to the     |
| 8  | Supplement 3 revision which Randy Sullivan and the   |
| 9  | NRC are considering.                                 |
| 10 | Our approach was we used generic source              |
| 11 | terms. We developed what I would characterize as a   |
| 12 | representative set of accident sequences for a       |
| 13 | variety of plant types and a spectrum of accidents.  |
| 14 | We looked at NUREG-1150. We looked at the IPEs. We   |
| 15 | looked at more recent information. And then we took  |
| 16 | our best shot at coming up with a set of sequence    |
| 17 | types that covered a spectrum of release magnitudes, |
| 18 | timing and that sort of thing. We think probably     |
| 19 | one could refine it more if you spent more time and  |
| 20 | effort, but we think it's not a bad representative   |
| 21 | set of sequences that would cover pretty much all    |
| 22 | plant types and a spectrum of different kinds of     |
| 23 | events.  |
| 24 | Our risk-informed approach, the central              |
| 25 | thing there was risk metrics. That's what you need.  |

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|    | 106  |
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| 1  | You need a measurable metric, risk metric. We looked |
| 2  | at early fatality risk. We looked at early injury    |
| 3  | risk. And we look at latent cancer fatality risk.    |
| 4  | MEMBER KRESS: When you talk about early              |
| 5  | fatality risk, was this the individual risk or       |
| 6  | DR. LEAVER: Yes.                                     |
| 7  | MEMBER KRESS: a total known?                         |
| 8  | DR. LEAVER: Individual.                              |
| 9  | MEMBER KRESS: It's individual?                       |
| 10 | DR. LEAVER: Right.                                   |
| 11 | MEMBER KRESS: Like the safety goals?                 |
| 12 | DR. LEAVER: Right.                                   |
| 13 | MEMBER KRESS: Okay.                                  |
| 14 | DR. LEAVER: We wanted to be able to                  |
| 15 | make comparisons to the safety goals. It's           |
| 16 | certainly an interesting thing to do.                |
| 17 | MEMBER APOSTOLAKIS: That's true. But in              |
| 18 | this kind of evaluation, Tom, don't you think that   |
| 19 | an F-M curve would be more appropriate when you're   |
| 20 | dealing with people and evacuation and all that? Do  |
| 21 | we really have to stick to the individual risk?      |
| 22 | MEMBER KRESS: Well I think there are                 |
| 23 | other risks that are of interest, yes.               |
| 24 | DR. LEAVER: One could do the type of                 |
| 25 | study we did for a number of different risk metrics. |
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| 1  | Just to get on with it, we choose early fatality    |
| 2  | risk and, as I said, latent cancer risk and early   |
| 3  | injury risk. We also looked at thyroid cancer risk. |
| 4  | That's an interesting one because it plays into the |
| 5  | whole question of KI and how far out you might need |
| 6  | it. We have that data, we just didn't have time to  |
| 7  | process it.   |
| 8  | MEMBER BANERJEE: So how do you model                |
| 9  | the early? Do you use PROBITs for the risk? Or how  |
| 10 | is the actual modeling done? How do they do their   |
| 11 | calculations. Are there PROBITs?                    |
| 12 | DR. LEAVER: Yes. We used the health                 |
| 13 | risk models from MAX, that's what we used.          |
| 14 | MEMBER BANERJEE: What are those models?             |
| 15 | VICE CHAIR BONACA: PROBIT.                          |
| 16 | MEMBER BANERJEE: PROBIT. Okay.                      |
| 17 | MEMBER APOSTOLAKIS: Why do you decide               |
| 18 | to consider injury? I mean, that's kind of unusual, |
| 19 | isn't it?   |
| 20 | DR. LEAVER: We did it because we felt               |
| 21 | that possibly in understanding better the margin    |
| 22 | that exists in ten miles that stakeholders might be |
| 23 | interested in that, early injury being a symptom    |
| 24 | from radiation exposure that occurs quickly.        |
| 25 | Actually, that injuries I believe are quantified in |
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| 1  | 0396 as well. So you wouldn't have to, but we just   |
| 2  | thought it would be interesting to have that         |
| 3  | information.   |
| 4  | MEMBER APOSTOLAKIS: So they are not                  |
| 5  | essential to drawing conclusions?                    |
| 6  | DR. LEAVER: Well it depends on what                  |
| 7  | conclusions you want to draw.                        |
| 8  | MEMBER APOSTOLAKIS: Would the                        |
| 9  | conclusions we saw ten minutes ago from the Staff    |
| 10 | change if they                                       |
| 11 | DR. LEAVER: Probably not. Our                        |
| 12 | conclusions don't change. But what you do see if     |
| 13 | you're looking, for example, if you are interested   |
| 14 | in the margins that exists in ten miles, you see the |
| 15 | effects from early injuries are seen further away    |
| 16 | from the site than from early fatalities. That could |
| 17 | be of interest to the public.                        |
| 18 | We developed   |
| 19 | MEMBER APOSTOLAKIS: But would be of                  |
| 20 | interest to the public to the degree that it would   |
| 21 | effect our decisions regarding evacuation?           |
| 22 | DR. LEAVER: My guess is that the                     |
| 23 | decisions that we would reach with this type of an   |
| 24 | approach on protective action strategies and what's  |
| 25 | effective would not be different                     |
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(202) 234-4433

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| 1  | MEMBER APOSTOLAKIS: Okay.                            |
| 2  | DR. LEAVER: between early fatality                   |
| 3  | and early injury.                                    |
| 4  | To do this work we developed a model                 |
| 5  | which we used the acronym DoRMET, which stands for   |
| 6  | dose rate mapping and evaluation tracking. This is   |
| 7  | basically an extension of MAX. The MAX 2 plume       |
| 8  | dispersion modeling to do a couple of things. It     |
| 9  | gives us a more detailed and realistic distribution  |
| 10 | of activity. Pretty much a continuous distribution   |
| 11 | activity throughout the ten mile EPZ.                |
| 12 | It gives us more realistic movement of               |
| 13 | population. We move MAX is a polar coordinate        |
| 14 | based system. We used the MAX plume dispersion       |
| 15 | model, but we have imposed on that a cartesian       |
| 16 | coordinate system for evacuation tracking so we have |
| 17 | the ability, though this is work that we're hoping   |
| 18 | to do later this year and early next, for a          |
| 19 | representative, an individual, to actually follow at |
| 20 | least a course road network around a site so that    |
| 21 | one could do this type of work based on the actual   |
| 22 | paths that people would follow when they move,       |
| 23 | evacuees.  |
| 24 | Also the DoRMET model allows coupling of             |
| 25 | the protective action strategy to conditions at the  |
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| 1  | time of the accident. Perhaps the most interesting   |
| 2  | one which Randy and his people discussed is in       |
| 3  | regard to wind direction. What our model can do is   |
| 4  | it can allow you to select a strategy in which you   |
| 5  | move people in a direction lateral to the wind       |
| 6  | direction at some time. For example, at the time     |
| 7  | that the order to the decision to evacuate is        |
| 8  | made or at the time that the accident starts or      |
| 9  | whatever time you want to pick. And certainly the    |
| 10 | wind can change, and so the wind calculation takes   |
| 11 | that into account in its results. But it turns out,  |
| 12 | as I'll say in a moment, the most effective strategy |
| 13 | particularly for people close to the site is to move |
| 14 | away from lateral to the wind.                       |
| 15 | MEMBER WALLIS: Does this weather                     |
| 16 | conditioning include snow and ice and that kind of   |
| 17 | thing?   |
| 18 | DR. LEAVER: Well, we didn't try to get               |
| 19 | into to those sorts of things. Let me get to the     |
| 20 | end because we have such a short time and we can     |
| 21 | talk about that a little bit.                        |
| 22 | So then we evaluated protective action               |
| 23 | strategies on the basis of relative risk. So we're   |
| 24 | comparing strategies. We can say, for example, one   |
| 25 | strategy is an order of magnitude more effective     |
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111 1 than another strategy on the basis of reducing early fatality risk or latent cancer fatality risk or 2 3 whatever. And finally we looked at the ten mile 4 5 EPZ and the margin in the ten miles on the basis of absolute risk. And we recognized this is a bit of a 6 7 slippery slope because there certainly are 8 uncertainties in all these numbers, but we believe 9 that's the kind of thing that one would need to do 10 to quantify the margin that exists in the ten miles or possibly to look at a distance inside ten miles. 11 These are the four primary strategies we 12 We looked at shelter in place, we looked 13 looked at. 14 at what I call away from reactor evacuation which is 15 evacuation along radial stream lines emanating out 16 from the site. We looked at away from plume evacuation, which is lateral to the wind direction. 17 And finally we looked at keyhole. 18 19 This diagram here shows the keyhole, which is this -- I believe this diagram came from --20 it may not be the exact diagram on the NRC website, 21 but there is a keyhole picture on the NRC website. 22 23 MEMBER BANERJEE: Does the cone angle 24 there or whatever the angle of that keyhole depend on the wind conditions? 25

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| 1  | DR. LEAVER: Well, the keyhole strategy,              |
| 2  | I don't remember. I think it's probably maybe        |
| 3  | defined different from side-to-side. But the general |
| 4  | idea is you evacuate all around out to some          |
| 5  | distance, say two miles. And then downwind for       |
| 6  | perhaps three or four 22½ degree sectors you         |
| 7  | evacuate. And then everybody else stays put.         |
| 8  | MEMBER MAYNARD: Well, that typically                 |
| 9  | depends on the dispersion of the plume.              |
| 10 | DR. LEAVER: Right.                                   |
| 11 | MEMBER MAYNARD: There's stability                    |
| 12 | factors there as to how wide that keyhole is.        |
| 13 | DR. LEAVER: But I think the idea that                |
| 14 | we could   |
| 15 | MEMBER BANERJEE: That's whether it's                 |
| 16 | different from weather.                              |
| 17 | DR. LEAVER: One of the things we                     |
| 18 | learned from our work, or at least this is kind of   |
| 19 | where I am on it, is I think the idea that you could |
| 20 | refine a keyhole to add a sector or subtract a       |
| 21 | sector, that somehow that that's going to make it    |
| 22 | better is, I think, overdoing. Our conclusion is     |
| 23 | the keyhole isn't a very good approach. Because      |
| 24 | people in this area                                  |
| 25 | MEMBER APOSTOLAKIS: No, no. You have to              |
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(202) 234-4433

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| 1  | just sit down.                                       |
| 2  | DR. LEAVER: The people in the two to                 |
| 3  | five mile region outside of the three sectors that   |
| 4  | evacuate, the risk goes up dramatically for those    |
| 5  | people relative to any other evacuation strategy. So |
| 6  | one of our conclusions was it doesn't look like a    |
| 7  | great strategy.                                      |
| 8  | Next slide.  |
| 9  | So these are the conclusions we came to.             |
| 10 | This is not new information, but it's important.     |
| 11 | There is a dramatic reduction in risk as a function  |
| 12 | of distance. It varies depending on for early        |
| 13 | fatality risk what we found depending on the         |
| 14 | protective action strategy used, we found from one   |
| 15 | to two or even three orders of magnitude per mile    |
| 16 | distance from the reactor.                           |
| 17 | MEMBER WALLIS: What does that mean?                  |
| 18 | That means if you're 10 miles away, it's 20 orders   |
| 19 | of magnitude? I don't think I quite understand.      |
| 20 | That's what it means?                                |
| 21 | DR. LEAVER: That tends to be in the                  |
| 22 | first few miles. I'm not sure that it would apply    |
| 23 | all the way up.                                      |
| 24 | MEMBER WALLIS: You multiple it by                    |
| 25 | miles?   |
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114 1 DR. LEAVER: But from zero to five miles is what we're saying, out to five miles. 2 3 MEMBER WALLIS: You got ten orders of 4 magnitude? 5 DR. LEAVER: You get ten orders of magnitude for certain strategies, yes. 6 7 VICE CHAIR BONACA: If I remember, your fastest release is --8 9 DR. LEAVER: The one that gives you that 10 is away from the plume where you're evacuating laterally to plume. The shelter in place is the 11 least effected, but that's giving you about one 12 order of magnitude per mile. 13 14 VICE CHAIR BONACA: But the point I 15 wanted to make is that if I remember, your earliest 16 release, I mean the fastest release is two hours after the determination of general --17 DR. LEAVER: Yes, I can show a slide on 18 19 the source terms. Let me get through these conclusions. 20 VICE CHAIR BONACA: Because I mean one 21 of the main conclusions of the Staff is that the 22 dependency between the timing of release and the 23 estimated --24 DR. LEAVER: The single most important --25

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|    | 115  |
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| 1  | MR. HESS: This is the slide that's                   |
| 2  | subject to your comment.                             |
| 3  | DR. LEAVER: Go back to the one before.               |
| 4  | MR. HESS: Oh, the one before?                        |
| 5  | DR. LEAVER: The single most important                |
| 6  | parameter along those lines, Mario, is the           |
| 7  | difference between the number in this column and     |
| 8  | this column.   |
| 9  | VICE CHAIR BONACA: Yes.                              |
| 10 | DR. LEAVER: It's not the absolute                    |
| 11 | number. It's the difference. So the sequence that    |
| 12 | was the toughest for us is this one. We had a        |
| 13 | declaration of general at 1.5 hours and the          |
| 14 | beginning of release at 3 hours. So you have an hour |
| 15 | and a half.  |
| 16 | VICE CHAIR BONACA: Yes.                              |
| 17 | DR. LEAVER: And that's really not                    |
| 18 | enough time to get the word from the plant to the    |
| 19 | off sites and for the off sites to figure out what   |
| 20 | they want to do, put that word out. And then the     |
| 21 | people who receive this, it takes them some time to  |
| 22 | get organized and do what they're going to do. So    |
| 23 | that's where you tend to it's that delta that        |
| 24 | tends to really control                              |
| 25 | VICE CHAIR BONACA: Yes, the point I was              |
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| 1  | making is that the Staff most severe release was the |
| 2  | one which happened 45 minutes after the declaration  |
| 3  | of general emergency. So that they have even less    |
| 4  | time. So for that scenario and for significant       |
| 5  | evacuation times clearly sheltering looks like the   |
| 6  | only solution for that scenario. You don't have      |
| 7  | that scenario here. You have as a minimum 1½ hour.   |
| 8  | DR. LEAVER: The scenario that was most               |
| 9  | demanding from the standpoint of timing was the one  |
| 10 | that I showed you.                                   |
| 11 | VICE CHAIR BONACA: Yes, that's right.                |
| 12 | DR. LEAVER: Which was an hour and a                  |
| 13 | half from the time of declaration of general to when |
| 14 | the release begins.                                  |
| 15 | VICE CHAIR BONACA: So my comment was                 |
| 16 | that would affect your conclusion in a way? I mean,  |
| 17 | the fact that you have these timing differences      |
| 18 | between  |
| 19 | MR. HESS: That's correct. If it's a                  |
| 20 | shorter time to release.                             |
| 21 | DR. LEAVER: I'm not sure how much it                 |
| 22 | would affect these conclusions. If anything, it      |
| 23 | would make the away from plus the lateral            |
| 24 | evacuation, even more important that's probably      |
| 25 | true. But it's quite important as it is, as you'll   |
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| 1  | see.   |
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| 2  | The second bullet is an interesting one.             |
| 3  | What that says is that evacuation provides about two |
| 4  | orders of magnitude lower early fatality risk than   |
| 5  | shelter in place for the region inside five miles.   |
| 6  | That says to me I mean, I think one would need to    |
| 7  | kind of mentally process all of this and think about |
| 8  | it. And I think it gets into the comment that one    |
| 9  | of the members made about implement weather          |
| 10 | conditions, for example, snow and ice in the middle  |
| 11 | of the night, you know, what do you tell people to   |
| 12 | do. But our data is pretty clear that it's just not  |
| 13 | a good idea for people close to the site to hang     |
| 14 | around.  |
| 15 | So I think we need to be thinking about              |
| 16 | that in terms of whatever provisions we make to      |
| 17 | Supplement 3 of 0654.                                |
| 18 | The third bullet is that the away from               |
| 19 | plume strategy that is lateral to the wind provides  |
| 20 | one to two orders of magnitude lower early fatality  |
| 21 | risk than the away from reactor, the away from       |
| 22 | reactor being the model that's at max, which is      |
| 23 | along the radial streamline.                         |
| 24 | Now, probably  |
| 25 | CHAIRMAN SHACK: Excuse me. When you do               |
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| 1  | shelter in place, when do you do an evacuation       |
| 2  | together with that?                                  |
| 3  | DR. LEAVER: Well, we looked at                       |
| 4  | different combinations to those things. But the      |
| 5  | conclusion on the second bullet is strictly          |
| 6  | evacuation versus sheltering in place and staying    |
| 7  | there.   |
| 8  | I mean, you could look for example at a              |
| 9  | shelter in place for two hours and then evacuate.    |
| 10 | There's all kinds of things you could do. And we     |
| 11 | did a number of those things, but we clearly don't   |
| 12 | have time to go into that here. But it's in our      |
| 13 | report. But we're really trying to do is just get    |
| 14 | some insights here as to how to begin to think about |
| 15 | this problem. Because it's a complicated problem     |
| 16 | because there's a lot of different options and       |
| 17 | different things that need to be considered. But I   |
| 18 | completely agree with one of the comments I believe  |
| 19 | Otto Maynard made that ultimately what we need to do |
| 20 | is translate this information, these insights we get |
| 21 | about protective action strategies and the relative  |
| 22 | effect to a simple metrics of possibilities that an  |
| 23 | off site person who is under the gun to make a       |
| 24 | decision quickly when all hell is breaking loose can |
| 25 | maybe look at the weather and the time of day and    |
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(202) 234-4433

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| 1  | commute and no commute and those sorts of things and |
| 2  | say okay, this what we're going to do. And put the   |
| 3  | word out. That's where I think we need to head.      |
| 4  | VICE CHAIR BONACA: You seem to differ                |
| 5  | in your recommendation from the one that we received |
| 6  | in the previous presentation. That is, that for an   |
| 7  | early release and long estimated time of evacuation, |
| 8  | sheltering in place is better than evacuating        |
| 9  | immediately; you seem to disagree with that?         |
| 10 | MR. HESS: Well, I think, Dr. Bonoca,                 |
| 11 | that we need to engage in talk with the Staff and    |
| 12 | understand.,   |
| 13 | VICE CHAIR BONACA: Yes, okay.                        |
| 14 | MR. HESS: On the surface it may appear               |
| 15 | that way. I'm not sure that that's true or not.      |
| 16 | VICE CHAIR BONACA: That's right.                     |
| 17 | MR. HESS: We need to have those                      |
| 18 | discussions.   |
| 19 | DR. LEAVER: The evacuation that we                   |
| 20 | looked at here in preparing with shelter in place    |
| 21 | assumes that people delay. And some portion of their |
| 22 | delay time is shelter.                               |
| 23 | VICE CHAIR BONACA: Yes.                              |
| 24 | DR. LEAVER: This is not a shelter in                 |
| 25 | place where they're told to shelter for some number  |
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| 1  | of hours and then go. The sheltering occurs because  |
| 2  | they go inside and they gather their things up and   |
| 3  | so we take some credit for modest sheltering during  |
| 4  | the delay time.                                      |
| 5  | VICE CHAIR BONACA: Right.                            |
| 6  | DR. LEAVER: Next slide. Keyhole                      |
| 7  | strategy. I'm on the top bullet now.                 |
| 8  | We see that as relatively ineffective                |
| 9  | from two to five miles compared to other evacuation  |
| 10 | strategies due to wind shift. This is a bit of a     |
| 11 | surprise to us. And, you know, the keyhole strategy  |
| 12 | is out there everywhere. It's in 0654, its on the    |
| 13 | NRC website. It's a number plants and off site       |
| 14 | agencies have it as kind of their basic strategy.    |
| 15 | It's possible that it could be made to be more       |
| 16 | effective by expanding the number off azimuthal      |
| 17 | sectors that you include in the down wind, but I     |
| 18 | guess this sort of reflects my view of it is what we |
| 19 | say here.  |
| 20 | MEMBER WALLIS: How does this keyhole                 |
| 21 | differ from away from plume strategy? I mean, they   |
| 22 | both seem to depend on knowing where the plume is.   |
| 23 | DR. LEAVER: Well, you need to know the               |
| 24 | wind direction at some point in time. That's all     |
| 25 | you really know. I think it would be way too         |
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121 complicated to try to update wind direction. And so 1 you say wind direction, for example, at the time of 2 3 the beginning of release. That was the one we used 4 in most of our work. 5 The lateral strategy, if the wind is blowing this way at the time of release, lateral 6 7 strategy would say generally tell people to go that The keyhole strategy is different. What it 8 way. 9 says is people who are sectors that are centered 10 around the direction of the wind, and choose the number of sectors you want, you people go. 11 MEMBER WALLIS: And you don't tell them 12 which direction to go. 13 14 DR. LEAVER: Yes, that's right. You don't tell which direction. Yes. Yes. And it isn't 15 those people that have high risk. It's the people 16 who are outside of the two mile all around a 17 pattern, but who are outside the sector that is 18 19 supposed to evacuate. They're the ones that are at risk. 20 Another interesting conclusion we came 21 to was, and I believe this is similar to a 22 conclusion to Randy Sullivan's conclusion was the 23 24 idea of a delayed evaluations -- we call it delayed evacuation skirt for the far field. What's this is 25

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|    | 122  |
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| 1  | is it's the people inside close to the site, and we  |
| 2  | used four miles, evacuate immediately or as quickly  |
| 3  | as they can. And we believe that if one were to      |
| 4  | develop the system's communication systems and       |
| 5  | management systems to implement something like this, |
| 6  | that that could be done. That people closer to the   |
| 7  | site could be alerted faster. Those people go        |
| 8  | immediately. Don't wait around to see what's going   |
| 9  | to happen. And then outside four miles people        |
| 10 | shelter.   |
| 11 | The calculation we did is we evacuated               |
| 12 | people inside four miles quickly. People outside     |
| 13 | four miles sheltered until two hours after the       |
| 14 | release began. So for each of the sequences we       |
| 15 | adjusted the time of evacuation for the people       |
| 16 | outside four miles to start. Their trip started two  |
| 17 | hours after the release began. We figured that as a  |
| 18 | sort of a conservative approach.                     |
| 19 | And what we found is that the overall                |
| 20 | risk of this delayed evacuation start for the far    |
| 21 | field was comparable to and no greater than the      |
| 22 | risks of where other execution strategies were used  |
| 23 | where you were evacuating the entire ten miles.      |
| 24 | MEMBER WALLIS: It's different risks for              |
| 25 | different people. I mean, the overall risk may be    |
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(202) 234-4433

|    | 123  |
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| 1  | the same, but some people think                      |
| 2  | DR. LEAVER: Well, not as much as you                 |
| 3  | think. It definitely helped the people inside four   |
| 4  | miles because the roads are less clogged and the     |
| 5  | speed increases. The people outside four miles you   |
| 6  | have the benefit of time from the time it takes the  |
| 7  | plume to get out there. And you have intelligence    |
| 8  | about the wind direction so you can tell them what   |
| 9  | direction to go.                                     |
| 10 | So I think this is worth looking at, or              |
| 11 | that was our conclusion.                             |
| 12 | Breathing masks we looked at. We found               |
| 13 | some reduction in health risk. I think it's a        |
| 14 | matter of high practical it would be, but probably   |
| 15 | worth thinking about. We found about a factor of     |
| 16 | three reduction in early fatality and a factor of    |
| 17 | ten reduction in latent cancer, which is important.  |
| 18 | I think latent cancer risk is going to turn out to   |
| 19 | be a very important pat of this whole story and we   |
| 20 | need to pay attention to it in whatever we end up    |
| 21 | doing here.  |
| 22 | Finally, we looked at preferred shelters             |
| 23 | and came I think to the same conclusion that Randy   |
| 24 | did. WE looked at four hardened not hardened but     |
| 25 | higher DF type shelters such as you'd get in a large |
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(202) 234-4433

|    | 124  |
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| 1  | public building. One in each quadrant located one    |
| 2  | mile from the site. And we had people inside two     |
| 3  | miles walk to these shelters. And it just doesn't    |
| 4  | work very well.                                      |
| 5  | MEMBER ARMIJO: Is it the same                        |
| 6  | fundamental problem that it's ventilation that makes |
| 7  |  |
| 8  | DR. LEAVER: No. It's the dose they're                |
| 9  | getting there.                                       |
| 10 | MEMBER ARMIJO: Okay. But once they're                |
| 11 | there, there's a ventilation problem?                |
| 12 | DR. LEAVER: We didn't model the                      |
| 13 | ventilation problem. We just assumed the DF. A       |
| 14 | higher DF. It's in our report. A higher DF than what |
| 15 | you'd get, for example, in a residential structure.  |
| 16 | Okay. This is the slide, this is                     |
| 17 | intended to just give you a rough idea, an example,  |
| 18 | of what we did on evaluating the margin in the ten   |
| 19 | mile EPZ with a risk informed approach.              |
| 20 | This graph plots absolute early fatality             |
| 21 | risk i the Y axis, that's per year. And then the X   |
| 22 | axis is distance from the reactor.                   |
| 23 | MEMBER CORRADINI: This is for an                     |
| 24 | individual, is that correct?                         |
| 25 | MR. HESS: Yes.                                       |
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|    | 125  |
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| 1  | DR. LEAVER: Right. Individual risk.                  |
| 2  | Yes. Well, it's different kinds of risk.             |
| 3  | There are six curves in the legend, but              |
| 4  | only four of them show up. The first two, which are  |
| 5  | early fatality risk and early injury risk, we        |
| 6  | imposed a cut off in frequency. Because we were      |
| 7  | interested in understanding what the effect of a     |
| 8  | frequency cut off would be, and the frequency cut    |
| 9  | off is a very interesting subject in itself, one     |
| 10 | which I think we should talk about. And what we      |
| 11 | found is that there is zero early fatality risk and  |
| 12 | zero early injury risk if you cut off the accident   |
| 13 | sequence frequency at ten to the minus seven for the |
| 14 | set of representative frequencies that we used.      |
| 15 | MEMBER APOSTOLAKIS: Now these are the                |
| 16 | frequencies of sequences all the way to deaths? Or   |
| 17 | which frequencies are these? The ten to the minus    |
| 18 | seven applies to core damage frequencies?            |
| 19 | DR. LEAVER: It applies to the                        |
| 20 | MEMBER APOSTOLAKIS: The total?                       |
| 21 | DR. LEAVER: total.                                   |
| 22 | MEMBER APOSTOLAKIS: All the way to the               |
| 23 | consequences?  |
| 24 | DR. LEAVER: No. To the release.                      |
| 25 | MEMBER APOSTOLAKIS: From the initiating              |
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(202) 234-4433

|    | 126  |
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| 1  | even to the release?                                 |
| 2  | DR. LEAVER: To the release, yes.                     |
| 3  | MEMBER WALLIS: So what you've said                   |
| 4  | really is that this is a very rare big event         |
| 5  | MR. HESS: That's right.                              |
| 6  | MEMBER WALLIS: which are the risk?                   |
| 7  | MR. HESS: Right.                                     |
| 8  | MEMBER WALLIS: And you shouldn't cut                 |
| 9  | them off. Or maybe once you                          |
| 10 | DR. LEAVER: I am not saying one way or               |
| 11 | the other.   |
| 12 | MEMBER WALLIS: Well if you do cut them               |
| 13 | off, the risk goes away, that's what you said?       |
| 14 | DR. LEAVER: The early fatality and                   |
| 15 | early well, let me finish because this is you        |
| 16 | can't forget about latent cancer fatality. We are    |
| 17 | going to be held I mean the nuclear community,       |
| 18 | you guys, the Staff, the Commission, the industry by |
| 19 | the public for latent cancer fatality risk. We need  |
| 20 | to pay attention to that.                            |
| 21 | It's true for early fatality risk and                |
| 22 | early injury risk. For latent cancer fatality risk   |
| 23 | what we find is that as the curves one of these      |
| 24 | is no cut off, the purple one. And then the light    |
| 25 | blue one has a cut off. And it doesn't make much of  |
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|    | 127  |
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| 1  | a difference.  |
| 2  | MEMBER BANERJEE: No cut off gives you                |
| 3  | that square early fatalities, right? The square      |
| 4  | symbols up there? The top curve is the no cut off    |
| 5  | early fatality?                                      |
| 6  | DR. LEAVER: Yes, that's right.                       |
| 7  | MR. HESS: No, latent cancer.                         |
| 8  | DR. LEAVER: No. The top curve is latent              |
| 9  | cancer.  |
| 10 | MEMBER APOSTOLAKIS: The problem, David,              |
| 11 | is that, and that confused the hell out of me when I |
| 12 | read the report, these little boxes there. People    |
| 13 | think that you are labeling                          |
| 14 | MEMBER KRESS: Curves.                                |
| 15 | MEMBER APOSTOLAKIS: the curves.                      |
| 16 | MEMBER KRESS: What you're labeling.                  |
| 17 | MEMBER APOSTOLAKIS: And what you mean                |
| 18 | is, you know, that this is the safety goal and you   |
| 19 | are, in fact, over a 100                             |
| 20 | DR. LEAVER: Oh, these boxes here?                    |
| 21 | MEMBER APOSTOLAKIS: Yes.                             |
| 22 | MEMBER CORRADINI: Yes, that's what I                 |
| 23 | understand.  |
| 24 | MEMBER APOSTOLAKIS: Really, they are so              |
| 25 | confusing.   |
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| 1  | DR. LEAVER: Okay. All right. Well, let               |
| 2  | me try to  |
| 3  | MEMBER APOSTOLAKIS: And I struggled to               |
| 4  | understand and then I                                |
| 5  | DR. LEAVER: Let me try to clarify.                   |
| 6  | This line is the latent cancer                       |
| 7  | MEMBER APOSTOLAKIS: Right.                           |
| 8  | DR. LEAVER: safety goal divided by                   |
| 9  | 1,000.   |
| 10 | MEMBER APOSTOLAKIS: By a 1,000. It has               |
| 11 | nothing to do with the curve?                        |
| 12 | DR. LEAVER: Right. So the point                      |
| 13 | MEMBER CORRADINI: It just happened to                |
| 14 | be near the curve.                                   |
| 15 | MEMBER APOSTOLAKIS: That's right.                    |
| 16 | MEMBER BANERJEE: That was a legend.                  |
| 17 | DR. LEAVER: I could have selected                    |
| 18 | MEMBER APOSTOLAKIS: Yes, put it                      |
| 19 | somewhere else. Put it somewhere else. Because       |
| 20 | DR. LEAVER: The point I wanted to make               |
| 21 | is while latent cancer fatality risk extends that    |
| 22 | you don't have the dramatic drop off that you do for |
| 23 | the early fatality and early injury, the numbers are |
| 24 | so small   |
| 25 | MEMBER APOSTOLAKIS: Yes, but it's                    |
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(202) 234-4433

|    | 129  |
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| 1  | you're right. You're right.                          |
| 2  | DR. LEAVER: Yes. Now it turns out that               |
| 3  | if you can this was for a rather slow evacuation,    |
| 4  | it was 1.5 miles an hour which is a meandering walk. |
| 5  | But if it's a little bit faster, these curves start  |
| 6  | to come down at about three, four or five miles.     |
| 7  | MEMBER APOSTOLAKIS: By the way, when                 |
| 8  | you're saying "no cut off," do you really mean no    |
| 9  | cut off? I mean, how did you                         |
| 10 | DR. LEAVER: When I say "no cut off," I               |
| 11 | mean we considered all of the accident sequence, the |
| 12 | seven that I showed you on the graph, which we feel  |
| 13 | is representative in a generic sense of what we      |
| 14 | had  |
| 15 | MEMBER APOSTOLAKIS: So you went down a               |
| 16 | couple of orders from down to three to the minus     |
| 17 | nine?  |
| 18 | DR. LEAVER: I think we have one that's               |
| 19 | a few times ten to the minus to the eight and one    |
| 20 | that's five or six ten to the minus nine. So those   |
| 21 | were screened out. With without the cut off          |
| 22 | MEMBER APOSTOLAKIS: So without cut off               |
| 23 | you meant the table that you have these things?      |
| 24 | DR. LEAVER: That's correct.                          |
| 25 | MR. HESS: Right. That's correct.                     |
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(202) 234-4433

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| 1  | MEMBER APOSTOLAKIS: Okay. Okay.                      |
| 2  | DR. LEAVER: That's correct. Yes.                     |
| 3  | MEMBER APOSTOLAKIS: So if one included               |
| 4  | all the sequences then with a real no cut off, then  |
| 5  | you would move a little bit higher, but it maybe     |
| 6  | just a little bit?                                   |
| 7  | DR. LEAVER: So, you know, one                        |
| 8  | conclusion that one could come to here is that       |
| 9  | without the cut off, that is if you consider all the |
| 10 | sequences, your early fatality risk and early injury |
| 11 | risk are pretty much over at about three miles are   |
| 12 | so. Latent cancer doesn't have this dramatic drop    |
| 13 | off, but the risks are very, very low, three orders  |
| 14 | of magnitude lower than the safety goal. I think     |
| 15 | that's a significant thing that maybe would be a way |
| 16 | to   |
| 17 | MEMBER WALLIS: Let's go back to your                 |
| 18 | this is a person in the open walking at 1.5 miles an |
| 19 | hour away from the reactor?                          |
| 20 | MEMBER BANERJEE: Radial evacuation.                  |
| 21 | MEMBER WALLIS: No suits or anything No               |
| 22 | vehicles or  |
| 23 | DR. LEAVER: No, this person, this is                 |
| 24 | the lateral.   |
| 25 | DR. LEAVER: This is away from the                    |
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(202) 234-4433

|    | 131  |
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| 1  | plume.   |
| 2  | MEMBER BANERJEE: Oh, lateral.                        |
| 3  | DR. LEAVER: Away from the plume. And                 |
| 4  | they're walking at 1.5 miles an hour.                |
| 5  | MEMBER BANERJEE: Well lateral.                       |
| 6  | DR. LEAVER: Yes, away from the plume.                |
| 7  | When I say away from plume, I mean they're walking i |
| 8  | a direction that is perpendicular to the wind        |
| 9  | direction at the time the release begins. And the    |
| 10 | wind   |
| 11 | MEMBER BANERJEE: You assumed the wind                |
| 12 | shifts a lot?  |
| 13 | DR. LEAVER: And shift, and that's taken              |
| 14 | into account in the calculation.                     |
| 15 | MEMBER BANERJEE: How much can the wind               |
| 16 | shift?   |
| 17 | DR. LEAVER: The wind shifts per the                  |
| 18 | meteorological data for the site. It can shift       |
| 19 | MEMBER APOSTOLAKIS: This is a genetic                |
| 20 | site?  |
| 21 | DR. LEAVER: This site I can't don't                  |
| 22 | know if I can tell you what it is, but it is a U.S.  |
| 23 | site.  |
| 24 | MEMBER APOSTOLAKIS: It's a real site?                |
| 25 | DR. LEAVER: It's a real site. And we                 |
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(202) 234-4433
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|    | 132  |
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| 1  | had two years  |
| 2  | MEMBER APOSTOLAKIS: One can touch it?                |
| 3  | DR. LEAVER: You could touch it.                      |
| 4  | MEMBER KRESS: You can go and visit.                  |
| 5  | MEMBER BANERJEE: So you have                         |
| 6  | meteorological data for that site?                   |
| 7  | DR. LEAVER: We do. We have                           |
| 8  | meteorological data for this site, that's correct.   |
| 9  | For most sites, I don't think that our results would |
| 10 | be sensitive to the weather at the site. I mean,     |
| 11 | the wind shifts; we know that, and the risk results  |
| 12 | reflect that.  |
| 13 | MEMBER WALLIS: This guy is going to                  |
| 14 | walk at this speed in two or three minutes, no?      |
| 15 | DR. LEAVER: Well, yes. Maybe                         |
| 16 | MEMBER BANERJEE: Maybe with cross                    |
| 17 | country skies on.                                    |
| 18 | VICE CHAIR BONACA: WE need to move on.               |
| 19 | Because right now he's ready                         |
| 20 | CHAIRMAN SHACK: Right. We are already                |
| 21 | behind schedule here, so                             |
| 22 | MEMBER APOSTOLAKIS: So what have we                  |
| 23 | learned from all this that is different              |
| 24 | MEMBER BANERJEE: Lateral evacuation                  |
| 25 | MEMBER APOSTOLAKIS: Well, let's hear                 |
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|    | 133  |
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| 1  | the conclusions.                                     |
| 2  | MEMBER WALLIS: We have the conclusions               |
| 3  | already.   |
| 4  | DR. LEAVER: We've gone through the                   |
| 5  | conclusions.   |
| 6  | MR. HESS: Our next steps will be to                  |
| 7  | finalize the report in August and we're looking at   |
| 8  | possibly partnering with some utilities to develop a |
| 9  | more realistic model to take into account roadmaps   |
| 10 | in the area of a nuclear power plant.                |
| 11 | And look forward to furthering our                   |
| 12 | research on this risk-informed protective action     |
| 13 | strategy study and presenting our work with the      |
| 14 | Staff in detail. And then we'd look forward to       |
| 15 | going back and doing a little bit longer session     |
| 16 | with this Committee.                                 |
| 17 | Thank you.   |
| 18 | MEMBER APOSTOLAKIS: I heard so many                  |
| 19 | conclusions today, so many bullets. So would         |
| 20 | someone tell me did industry disagree with what the  |
| 21 | NRC Staff said half an hour ago?                     |
| 22 | DR. LEAVER: I would say, no, we don't                |
| 23 | disagree. I think that we need to read the report    |
| 24 | and understand it better. But                        |
| 25 | MEMBER APOSTOLAKIS: Yes. But if the                  |
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(202) 234-4433

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| 1  | Staff goes and recommends                            |
| 2  | DR. LEAVER: For example, do we disagree              |
| 3  | with revising Supplement 3?                          |
| 4  | MEMBER APOSTOLAKIS: No, you don't.                   |
| 5  | DR. LEAVER: We don't. No.                            |
| 6  | VICE CHAIR BONACA: Yes. In fact, that's              |
| 7  | the message I get.                                   |
| 8  | DR. LEAVER: Well part of it.                         |
| 9  | MEMBER APOSTOLAKIS: Was there any                    |
| 10 | benefit to doing this in a risk-informed way. Let me |
| 11 | put it that way.                                     |
| 12 | MEMBER CORRADINI: That's not a leading               |
| 13 | question, though.                                    |
| 14 | MEMBER APOSTOLAKIS: No. I'm willing to               |
| 15 | go along with the Staff did if these gentlemen say,  |
| 16 | you know, we gained more insights. I know what the   |
| 17 | insights mean.                                       |
| 18 | VICE CHAIR BONACA: The way I see it,                 |
| 19 | George, is this, okay, Supplement 3 in my judgment   |
| 20 | has to be amended. Okay? It has to be modified.      |
| 21 | MEMBER APOSTOLAKIS: They all agree and               |
| 22 | I do agree.  |
| 23 | VICE CHAIR BONACA: Okay. Second, the                 |
| 24 | basis for the amendments shouldn't be only what we   |
| 25 | have seen before, but there will be interaction with |
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(202) 234-4433

|    | 135  |
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| 1  | stakeholders, including EPRI, NEI and this report.   |
| 2  | And I think this material should be reviewed to      |
| 3  | assure that there is a lot of inconsistency that we  |
| 4  | in fact this is very useful because it comes at      |
| 5  | the time unfortunately the Staff hasn't had yet the  |
| 6  | time to review it, but it should.                    |
| 7  | MEMBER APOSTOLAKIS: I understand.                    |
| 8  | VICE CHAIR BONACA: And we should also                |
| 9  | I would be very interested in seeing how that report |
| 10 | will effect the conclusions that you use as a basis  |
| 11 | for the modification to Supplement 3.                |
| 12 | DR. LEAVER: George, I think that the                 |
| 13 | NRC's approach to revising Supplement 3 is a good    |
| 14 | approach. The reason that we went more strongly to   |
| 15 | risk-informed was, I guess, because we think that    |
| 16 | there would be some benefit to considering the       |
| 17 | question of protective action strategies with risk-  |
| 18 | informed. That's not to say that the NRC approach    |
| 19 | isn't a good approach. But perhaps even more         |
| 20 | importantly we're also interested in the basis for   |
| 21 | the EPZ.   |
| 22 | We think that the basis that exists                  |
| 23 | today does not properly characterize the risk from   |
| 24 | reactor accidents. That it can create unfounded      |
| 25 | fears on the part of the public. And it's 40 years   |
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(202) 234-4433

|    | 136  |
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| 1  | old. And I think it's time to update it. And so we   |
| 2  | think the question                                   |
| 3  | MEMBER APOSTOLAKIS: The question is do               |
| 4  | you update it to this level or to the level we heard |
| 5  | half an hour ago? That's my question to you?         |
| 6  | DR. LEAVER: Well, what the NRC                       |
| 7  | presented a half an hour ago was not a process for   |
| 8  | updating the basis. What they were trying to do is   |
| 9  | fix Supplement 3, that's my understanding.           |
| 10 | MEMBER APOSTOLAKIS: When I said that                 |
| 11 | people objected. I said I agreed with that, but      |
| 12 | then if we decide to update it, we should do it in a |
| 13 | risk informed way. And I heard some people say no.   |
| 14 | And that's what bothers me now.                      |
| 15 | Anyway, it's going to come to that.                  |
| 16 | VICE CHAIR BONACA: My meaning was it                 |
| 17 | depends on the range of events to consider. You      |
| 18 | know, if you review all the accident analyses        |
| 19 | performed to date for severe accidents and you       |
| 20 | conclude that really you should not consider a       |
| 21 | release that is earlier tan two hours after the      |
| 22 | declaration of emergency or three hours, or          |
| 23 | whatever, I would have a problem with that because   |
| 24 | it may be a security event of some nature that, in   |
| 25 | fact, may need that. And so I see the importance of  |
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(202) 234-4433

|    | 137  |
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| 1  | having a spectrum of scenarios including maybe some  |
| 2  | which seem by this analyses realistic not covered.   |
| 3  | That was my only comment.                            |
| 4  | And so far as the risk-informing or the              |
| 5  | basis of the   |
| 6  | MEMBER APOSTOLAKIS: But we will hear if              |
| 7  | they decide to update it, we will have other         |
| 8  | opportunities to comment on how they will update it. |
| 9  | VICE CHAIR BONACA: And I think that as               |
| 10 | part of the technical basis to date, they should     |
| 11 | consider this material.                              |
| 12 | MEMBER APOSTOLAKIS: I mean, what they                |
| 13 | did should have an impact on the SOARCA, too. The    |
| 14 | SOARCA doesn't do it that way.                       |
| 15 | DR. LEAVER: I hope so, yes. We were                  |
| 16 | thinking about that as were doing                    |
| 17 | MEMBER APOSTOLAKIS: But we're not                    |
| 18 | writing the letter.                                  |
| 19 | VICE CHAIR BONACA: On this.                          |
| 20 | MEMBER BANERJEE: This suggests that we               |
| 21 | should give everybody a bicycle within a three mile- |
| 22 | -  |
| 23 | MEMBER CORRADINI: They'd probably live               |
| 24 | longer anyway.                                       |
| 25 | VICE CHAIR BONACA: Talking about a                   |
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(202) 234-4433

|    | 138  |
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| 1  | letter, because I need to go and write it. I have a  |
| 2  | draft, but I want to clearly we can recommend that   |
| 3  | as a technical basis is being developed for          |
| 4  | modifying Supplement 3, this information be          |
| 5  | considered?  |
| 6  | MEMBER APOSTOLAKIS: Yes.                             |
| 7  | VICE CHAIR BONACA: Right.                            |
| 8  | MEMBER APOSTOLAKIS: Yes.                             |
| 9  | VICE CHAIR BONACA: I have no problem                 |
| 10 | with that at all. And I would think that you and     |
| 11 | Randy wouldn't have a problem with that.             |
| 12 | MR. SULLIVAN: In the brief time I've                 |
| 13 | had to look at the EPRI report I find it very        |
| 14 | interesting. I mean, of course we would consider     |
| 15 | it.  |
| 16 | MR. HESS: I think all we're asking for               |
| 17 | consideration is that we actually interact with the  |
| 18 | Staff and look at their work in detail and they look |
| 19 | at our work in detail. And I think as Dave said, we  |
| 20 | may find there's an awful lot of common ground here. |
| 21 | And I think superficially there is. And I think      |
| 22 | where there's differences, they may just be because  |
| 23 | they may be very understandable and                  |
| 24 | VICE CHAIR BONACA: You know, maybe once              |
| 25 | we have developed the final technical basis for the  |
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|    | 139   |
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| 1  | update of Supplement 3, it would be worthwhile for  |
| 2  | you to come back here and have an understanding. We |
| 3  | could review this report in detail, get those views |
| 4  | and see what final technical basis for the          |
| 5  | Supplement 3 modifications are.                     |
| 6  | MR. HESS: Thank you.                                |
| 7  | DR. LEAVER: Thank you very much.                    |
| 8  | CHAIRMAN SHACK: Thank you.                          |
| 9  | We're running a little behind schedule.             |
| 10 | So if we can be back at 11:00 after our break.      |
| 11 | (Whereupon, at 10:47 a.m. a recess until            |
| 12 | 11:01 a.m.)   |
| 13 | CHAIRMAN SHACK: We can come back into               |
| 14 | session.  |
| 15 | We're going to be discussing the Browns             |
| 16 | Ferry Nuclear Plant Unit 1 Restart Activities, and  |
| 17 | Otto's going to be leading this in this discussion. |
| 18 | MEMBER MAYNARD: Well, thank you.                    |
| 19 | First of all, let me tell you what this             |
| 20 | is not. This is not about the Browns Ferry power    |
| 21 | uprates. This is about the regulatory activities    |
| 22 | associated with the restart of Browns Ferry 1 after |
| 23 | it was shutdown for a number of years and they're   |
| 24 | bringing it back. And it's the regulatory aspects   |
| 25 | associated with that.                               |
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1 Some of the reasons it may be of 2 interest to us, this is an informational briefing. This is not something that we have any actions that 3 4 we're required to take or need to take on it. It's 5 an informational briefing for us. It's of interest because there is a potential of another plant, a 6 7 near finished plant being completed and that being 8 brought on line in a few years. 9 We also have with the new plants 10 potentially coming in for construction the NRC's going to have to gear up again for the inspection 11 process and the activities that they need to go 12 through to evaluate the plant and the licensee and 13 14 everything before the plant starts up. So it does have some applicability, a little bit like the 15 ITAACs that we talked about yesterday. So I think 16 it would be of interest to hear what the Staff, the 17 process they went through and everything. And 18 19 without taking away all their introduction, I'll turn it over to Kathy Heany to introduce the Staff 20 and the subject. 21 22 MS. HEANY: Sure. My name is Kathy Heany. I'm the Division Director in NRR that's 23 24 responsible for licensing the operating fleet. With me today I have Malcolm Widmann who 25

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140

has been our point of contact in Region II relative
to the Browns Ferry restart activity. And then Eva
Brown, who is a Project Manager in NRR for the
Browns Ferry restart.

5 What we'd like to do today is really, as Dr. Maynard said, is bring you up to date on what's 6 7 qone on with the Browns Ferry restart. The last 8 time we were sitting up here we were talking to you 9 about the 5 percent uprate. Since that time the 10 licensee has gone on line. And just from the standpoint of an informational brief, tell you some 11 of the activities which have been primarily in the 12 inspection area which is why we'll have Malcolm do 13 14 the majority of the presentation. But if you do 15 have questions on the licensing, Eva and I are 16 prepared to do. 17 I'll keep my opening remarks short and turn it over Malcolm. 18 19 MR. WIDMANN: Thank you. Good morning, 20 gentlemen. MEMBER MAYNARD: One thing we might 21 We do have an individual for TVA that's 22 mention. here, but there's not going to be a presentation 23

24 from TVA.

25

MS. HEANY: Correct.

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|    | 142   |
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| 1  | MR. WIDMANN: That's right.                          |
| 2  | MEMBER MAYNARD: But there is somebody               |
| 3  | here.   |
| 4  | MR. WIDMANN: Yes. Tony Langley is                   |
| 5  | supporting me from TVA. He's the licensing manager  |
| 6  | currently at Browns Ferry and wanted to come up in  |
| 7  | case there was questions for TVA. I didn't want to  |
| 8  | speak for them.                                     |
| 9  | With that, next slide.                              |
| 10 | I just wanted to go through a little bit            |
| 11 | of how we got where we're at with the restart       |
| 12 | history and how we did the oversight program, a     |
| 13 | little bit. How we went through the licensing and   |
| 14 | the amount of inspection, which was quite large, as |
| 15 | well as the licensing. I will talk a little bit     |
| 16 | more about that. How we actually got through the    |
| 17 | recommendation. And then I also understand you guys |
| 18 | would like to hear a little bit about the current   |
| 19 | status and some issues that they have. So I've      |
| 20 | added that as well.                                 |
| 21 | The restart history, as you're all well             |
| 22 | aware of, that all three units did shut down in     |
| 23 | March of '85. They had a number of performance      |
| 24 | issues. They had successive SALP periods with       |
| 25 | category 3 ratings. The management there made the   |
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|    | 143  |
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| 1  | decision to shut it down voluntarily back in '05.    |
| 2  | They had a number of escalated                       |
| 3  | enforcement actions and a number of significant      |
| 4  | events. And with that they shutdown all three        |
| 5  | units.   |
| 6  | As far as Unit 1 was concerned, they                 |
| 7  | made the decision to bring back Unit 1 much later    |
| 8  | after bringing Unit 2 up first in '91 and then Unit  |
| 9  | 3 in '95. After Unit 2 had started up, they had      |
| 10 | come to us with the regulatory framework of how they |
| 11 | wanted to approach Unit 1 and Unit 3. And we         |
| 12 | accepted that. Then they established how they would  |
| 13 | go about addressing Unit 1 after Unit 3 was          |
| 14 | restarted.   |
| 15 | So we reviewed all that, and that's what             |
| 16 | that time line is laying out for you. And you can    |
| 17 | see there that in May they were shooting for a May   |
| 18 | restart, which they did make. And then we authorized |
| 19 | the actual restate on May 15th of this year.         |
| 20 | The agreement we had with TVA, which was             |
| 21 | quite unique, was a verbal agreement that was        |
| 22 | documented in a SALP report back in 1985. That is    |
| 23 | the only documentation there is that TVA agreed to   |
| 24 | get our concurrence prior to restarting this unit,   |
| 25 | which is quite unique nowadays. But that's what      |
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|    | 144  |
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| 1  | there was. And that quote that's up there is what    |
| 2  | came out of the SALP report, and TVA did do that.    |
| 3  | As I had mentioned a second ago, the                 |
| 4  | restart regulatory framework was established back in |
| 5  | August of '03. The Staff did review that and did     |
| 6  | adopt that regulatory framework. It identified the   |
| 7  | things that TVA needed to do before we would         |
| 8  | consider restart. And it included things like the    |
| 9  | special programs, of which there were 27 special     |
| 10 | programs. There was NRC generic communications,      |
| 11 | obviously we would want to know how TVA              |
| 12 | dispositioned those generic communications before    |
| 13 | the unit would come back, as well as the action      |
| 14 | items and any licensing amendments. And I believe    |
| 15 | there was something like over 18 licensing           |
| 16 | amendments that they needed to bring the unit up to  |
| 17 | speed.   |
| 18 | The actual restart oversight we decided              |
| 19 | to issue a manual chapter of 2509, which was         |
| 20 | specific to the Browns Ferry restart project         |
| 21 | inspection program. That issued in September of '03. |
| 22 | And it laid out how we were going to go about        |
| 23 | reviewing Unit 1 for restart and how we would        |
| 24 | implement the inspection program.                    |
| 25 | It parallels very much what you may be               |
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|    | 145  |
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| 1  | familiar with the Manual Chapter 350. But there were |
| 2  | some exceptions to it because 350 did not take into  |
| 3  | consideration this was a nonoperating unit. 350 only |
| 4  | recognized operating units. 2509 allowed us to       |
| 5  | craft it more specific Browns Ferry Unit 1.          |
| 6  | It had a number of objectives, ten                   |
| 7  | specifically laid out in 2509. And it touched all    |
| 8  | the things you would expect it to touch. You know,   |
| 9  | reviewing calculations to design changes, some       |
| 10 | modifications, look at open issues that were         |
| 11 | remaining on Unit 1 prior to allowing it to restart  |
| 12 | and verified that they had in fact addressed those   |
| 13 | open items.  |
| 14 | It also required us to do an ORAT and                |
| 15 | establish what I consider to be an important aspect, |
| 16 | which was the NRC Restart Oversight Panel which I    |
| 17 | was a member of, as well was Kathy as a co-chair and |
| 18 | Joe Shea from Region II, the head of Division        |
| 19 | Reactor Safety as the Chair.                         |
| 20 | We had five members on that panel.                   |
| 21 |  |
| 22 | So that 2509 allowed us to have the                  |
| 23 | authority to have that oversight panel, which we     |
| 24 | were the panel that recommended to the Regional      |
| 25 | Administrator and the NRR Director and EDO to allow  |
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|    | 146  |
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| 1  | the unit to restart.                                 |
| 2  | The basis for the recommendation for the             |
| 3  | restart took in a number of different areas. We had  |
| 4  | to, obviously, consider the NRC licensing reviews    |
| 5  | that we had to do. The numerous amount of            |
| 6  | inspections that were required to be performed, as   |
| 7  | well as the TVA actions and their commitments and    |
| 8  | their completion of those actions, as well as        |
| 9  | complete the ORAT that was required. And I'll talk   |
| 10 | more about the ORAT. And then, obviously, keeping    |
| 11 | stakeholders informed. So it was those five          |
| 12 | elements that we felt that would be important to     |
| 13 | consider before the panel would recommend restart.   |
| 14 | As far as the licensing reviews,                     |
| 15 | obviously the status of that is complete and the     |
| 16 | Staff spent an enormous amount of hours reviewing    |
| 17 | the license amendments and a lot of other            |
| 18 | commitments that were put before the Staff as well   |
| 19 | as exemptions and different conditions.              |
| 20 | Responses to generic communications took             |
| 21 | a lot of effort. And I think there was other         |
| 22 | licensing actions that happened as a result of Staff |
| 23 | reviewing what TVA submitted. And TVA did that and   |
| 24 | completed that.                                      |
| 25 | The restart inspections. We touched on               |
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|    | 147  |
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| 1  | many of the same things that NRR had to do but from  |
| 2  | an inspection standpoint and looking at their        |
| 3  | generic communications and special programs, as well |
| 4  | as something you may not be familiar with, the       |
| 5  | system turnover and preoperability checklist, as TVA |
| 6  | referred to it as SPOC turnover where they took      |
| 7  | system and made it preoperational. It wasn't turned  |
| 8  | over to Operations. It was a construction turnover.  |
| 9  | And then we would inspect that. And then after it    |
| 10 | was turned over to Operations we would complete      |
| 11 | inspection of it for operability. As well as doing   |
| 12 | the plant turnover, as they turned over the plant    |
| 13 | back to Operations to keep it in an operational      |
| 14 | mode. So there was a lot of effort that had to go    |
| 15 | into the restart inspections to verify how the       |
| 16 | licensee went about getting the plant ready.         |
| 17 | The status of that, obviously, is                    |
| 18 | complete again. And the post-restart inspections     |
| 19 | are still ongoing, and I'll talk a little bit more   |
| 20 | about that.  |
| 21 | And like NRR spent, the Region spent                 |
| 22 | about 30,000 hours, a little more, on inspections    |
| 23 | over the five year period.                           |
| 24 | The resident inspectors continue to                  |
| 25 | monitor what TVA does. I'll talk about some of the   |
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(202) 234-4433

|    | 148   |
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| 1  | issues that they had bringing the unit back and     |
| 2  | where they plant stands now.                        |
| 3  | MEMBER WALLIS: That's 15-man years, is              |
| 4  | that what that is?                                  |
| 5  | MR. WIDMANN: Yes, sir.                              |
| 6  | MS. HEANY: Sure.                                    |
| 7  | MEMBER WALLIS: That's an awful lot of               |
| 8  | time.   |
| 9  | MR. WIDMANN: Yes, sir, it is. You're                |
| 10 | correct. And the last count I had, I had a 119      |
| 11 | inspectors touched the plant over that period of    |
| 12 | time.   |
| 13 | MEMBER MAYNARD: Now is this all                     |
| 14 | inspection at the plant or does this also include a |
| 15 | lot of the reviews that were done back here?        |
| 16 | MS. HEANY: No. The reviews done back                |
| 17 | here were in themselves about 30,000 hours. So the  |
| 18 | NRR staff   |
| 19 | MEMBER MAYNARD: So 60,000 hours?                    |
| 20 | MR. WIDMANN: Over 60,000 hours was                  |
| 21 | spent on Browns Ferry Unit 1. Now we did do a       |
| 22 | comparison of that to the other units, what we      |
| 23 | spent. It was not out of line with that at all.     |
| 24 | But it's an enormous amount of staff time.          |
| 25 | Inspection-wise, it may be unprecedented. I'm not   |
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| Í  | 149  |
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| 1  | sure.  |
| 2  | MEMBER WALLIS: It may be what?                       |
| 3  | MEMBER BANERJEE: Unprecedented.                      |
| 4  | MR. WIDMANN: It may be unprecedented as              |
| 5  | far as inspection. I'm sure TVA would gladly admit   |
| 6  | we touched them a lot of times.                      |
| 7  | CHAIRMAN SHACK: Now some of this is                  |
| 8  | almost like a construction inspection. I mean, you   |
| 9  | know they did a significant amount of repiping and   |
| 10 | MR. WIDMANN: Oh, absolutely.                         |
| 11 | MEMBER CORRADINI: So from a                          |
| 12 | construction standpoint, was this also equivalent in |
| 13 | terms of inspections and                             |
| 14 | MR. WIDMANN: Well, we kept it focused                |
| 15 | on operations because it was a Part D                |
| 16 | construction/reconstruction, the piping as you       |
| 17 | talked about. All the primary piping was pulled      |
| 18 | out, replaced. All of the electrical, all of the     |
| 19 | cables were repulled.                                |
| 20 | And, Tony, if you have any specifics on              |
| 21 | that, you can offer them up.                         |
| 22 | MR. LANGLEY: Like you said, all the                  |
| 23 | cable for the program all instrumentation was        |
| 24 | replaced, all the cabling was replaced, the majority |
| 25 | of the equipment, pumps, valves were replaced as     |
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(202) 234-4433

|    | 150  |
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| 1  | well. The piping on the balance-of-plant side like   |
| 2  | Malcolm referred to was replaced.                    |
| 3  | Not only were we going for an uprate                 |
| 4  | I may be jumping ahead here, but we also went and    |
| 5  | did our license renewal at the same time. So that    |
| 6  | exacerbated the inspections for them as well.        |
| 7  | MEMBER CORRADINI: So at the risk of                  |
| 8  | going in so how did you determine what to            |
| 9  | inspect?   |
| 10 | MR. WIDMANN: Well, as the systems would              |
| 11 | come back, we treated it like any other operational  |
| 12 | inspection. We treated the piping, the seismic       |
| 13 | upgrades, all of that as plant modifications. We did |
| 14 | all of that under the operational inspection.        |
| 15 | MEMBER WALLIS: An 100 percent                        |
| 16 | inspection?  |
| 17 | MR. WIDMANN: No, sir. It would be                    |
| 18 | sampling. But there was a lot of programs that was   |
| 19 | 100 percent completed.                               |
| 20 | MEMBER CORRADINI: So how did you                     |
| 21 | sample?  |
| 22 | MR. WIDMANN: You'd look at the risk-                 |
| 23 | significant systems. When we talk about the SPOC     |
| 24 | systems that we looked, we picked the ten most risk- |
| 25 | significant systems that we felt                     |
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151 1 MEMBER CORRADINI: Okay. I'm feeling Thank you. 2 better. MR. WIDMANN: 3 Okay. VICE CHAIRMAN BONACA: You said all the 4 cabling has been replaced. 5 6 MEMBER APOSTOLAKIS: The golden 7 question. 8 MR. LANGLEY: Yes, sir. All the safety 9 related cabling. 10 CHAIRMAN SHACK: Now is the old cabling gone? 11 MR. LANGLEY: No. If it was in conduit, 12 the answer is yes it is gone. Some of the old cable 13 14 trays and stuff we elected to leave the cabling in 15 there and actually put in trays in a lot of cases 16 and routed the new cabling on those new trays. MEMBER WALLIS: So it's still as 17 flammable as it was? 18 MR. WIDMANN: 19 That's a loaded question. MEMBER CORRADINI: We'll get to that one 20 in the afternoon. 21 MEMBER CORRADINI: No less flammable 22 than --23 MEMBER WALLIS: Someone decided that it 24 was riskier to take it out than to leave it there or 25

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(202) 234-4433

|    | 152  |
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| 1  | something?   |
| 2  | MR. LANGLEY: It was actually as part                 |
| 3  | of the fire recovery plan, we actually put a         |
| 4  | Flamastic material over the cabling associated with  |
| 5  | the cables in question. And as a result, it makes    |
| 6  | it more difficult to actually remove it.             |
| 7  | MEMBER WALLIS: Yes.                                  |
| 8  | MR. LANGLEY: By removing the Flamastic               |
| 9  | and then the cabling. As such, it was simpler and    |
| 10 | there were more straightforward by new tray systems. |
| 11 | MR. WIDMANN: Any questions on that for               |
| 12 | now? I understand.                                   |
| 13 | MEMBER MAYNARD: Are you going to be                  |
| 14 | getting into I'm sure there were a number of open    |
| 15 | items, a number of things that TVA had yet to        |
| 16 | complete. Are you going to be going over how you     |
| 17 | guys reviewed that, prioritized that, what things    |
| 18 | were okay to leave maybe open until later in the     |
| 19 | process.   |
| 20 | MR. WIDMANN: The short answer to that                |
| 21 | is we didn't leave anything open. We went back and   |
| 22 | looked at every program. Any open item that had been |
| 23 | on the books prior to the decision by TVA to bring   |
| 24 | the unit back, we went back and pulled out old open  |
| 25 | items lists. We looked at including items like the   |
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(202) 234-4433

|    | 153  |
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| 1  | IPEEE open items. Everything that we felt that was   |
| 2  | important was addressed and closed at one point.     |
| 3  | MEMBER MAYNARD: Now a little bit of a                |
| 4  | shift here.  |
| 5  | MR. WIDMANN: Yes.                                    |
| 6  | MEMBER MAYNARD: Not talking necessarily              |
| 7  | about the regulatory identified or hit list of       |
| 8  | things to look at. In any of these plants you never  |
| 9  | have everything completely a 100 percent at anytime. |
| 10 | You always have some open items. Was there a review  |
| 11 | of TVA's open items list that to make sure there     |
| 12 | wasn't really something on their list that wasn't on |
| 13 | your list that needed to be completed?               |
| 14 | MR. WIDMANN: Yes, we did do that. And                |
| 15 | we would compare lists on a very frequent basis. And |
| 16 | as the unit got closer to restart, we compared that  |
| 17 | list. We started on a quarterly basis and then we    |
| 18 | moved it to a monthly basis and literally at the end |
| 19 | there we were weekly and daily basis. So, yes, we    |
| 20 | did do that. And we wanted to be comfortable with    |
| 21 | that. What we felt that we dispositioned was the     |
| 22 | things that mattered. The other nonsafety-           |
| 23 | significant administrative items, of course, we      |
| 24 | didn't touch those. We separated those out. And      |
| 25 | they still have those.                               |
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(202) 234-4433

|    | 154   |
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| 1  | Yes, sir.   |
| 2  | MEMBER CORRADINI: So this is just more,             |
| 3  | again, to learn. So as Otto mentioned the potential |
| 4  | for other plants that would come back and be        |
| 5  | reconstructed.                                      |
| 6  | MR. WIDMANN: Yes.                                   |
| 7  | MEMBER CORRADINI: But for the new                   |
| 8  | plants are you taking away lessons learned that     |
| 9  | you're passing it to other parts of Staff? And are  |
| 10 | you going to address that, or is this not the       |
| 11 | appropriate time to address that?                   |
| 12 | MR. WIDMANN: Well, I was only going to              |
| 13 | touch on the fact that as an activity we're         |
| 14 | undertaking now and that we're currently building   |
| 15 | that lessons learned so that we can, on the short   |
| 16 | term, pass it along to Watts Bar Unit 2.            |
| 17 | MEMBER CORRADINI: Okay.                             |
| 18 | MR. WIDMANN: People, Staff that will be             |
| 19 | involved in that certainly because that's certainly |
| 20 | very, very similar to what we did here. Watts Bar 2 |
| 21 | will be a major deconstruction/reconstruction       |
| 22 | project where this is more recovery.                |
| 23 | For the new plants, you know, I'll leave            |
| 24 | it to the Watts Bar people. Hopefully be able to    |
| 25 | pass our lessons learned on and whatever they learn |
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(202) 234-4433

|    | 155  |
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| 1  | to the people that are dealing with new              |
| 2  | construction.  |
| 3  | MEMBER CORRADINI: Okay.                              |
| 4  | MS. HEANY: And one thing I would add to              |
| 5  | what Malcolm said is at least here in NRR and to a   |
| 6  | certain extent in the Region, there is a very large  |
| 7  | overlap between the people that were involved with   |
| 8  | Browns Ferry moving on to the Watts Bar project. I   |
| 9  | would say it's close to 100 percent of my staff      |
| 10 | that's moving from one project right over to the     |
| 11 | next. I don't think it's that high a percentage in   |
| 12 | the Region, but it is fairly high. The timing,       |
| 13 | actually, is working out nice for us. We can move    |
| 14 | from one to the next.                                |
| 15 | MR. WIDMANN: We're going to give other               |
| 16 | people opportunities in the Region.                  |
| 17 | MS. HEANY: Okay.                                     |
| 18 | MR. WIDMANN: And I did want to mention,              |
| 19 | just for the benefit of the type of staff we kept at |
| 20 | Browns Ferry for the last five years, we've had      |
| 21 | let's see, in the last four years we've had five     |
| 22 | residents at that site. That's unlike any other      |
| 23 | resident site where you have the same number of      |
| 24 | residents as you do units.                           |
| 25 | We had three residents assigned to Unit              |
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(202) 234-4433

|    | 156  |
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| 1  | 1 only. And then two residents assigned to the two   |
| 2  | operating units for this duration so that the        |
| 3  | operating resident staff wasn't burdened with trying |
| 4  | to do construction. And, as I mentioned earlier,     |
| 5  | over the years I went back and looked at how many    |
| 6  | inspectors actually come to the site. We've had a    |
| 7  | lot of help from a lot of the regions. All the       |
| 8  | regions supported us. I just wanted to put           |
| 9  | CHAIRMAN SHACK: Do you ever just hire                |
| 10 | contractors to help with specialized inspections or  |
| 11 | is this really all done internally with NRC people?  |
| 12 | MR. WIDMANN: It was done internally. I               |
| 13 | can't speak for the NRR side of it. But it was done  |
| 14 | internally. In the Region we used our own people.    |
| 15 | We did have some retired that we brought back. We    |
| 16 | had some really good expertise in the Region. And,   |
| 17 | obviously, when you touch on something like a unit   |
| 18 | that once operated that wants to operate again, the  |
| 19 | guys that had that experience as that unit was       |
| 20 | built, fortunately we were able to touch some of     |
| 21 | those. But none of those were, if you will, outside  |
| 22 | the contractors. Former NRC employees. Okay.         |
| 23 | The next slide.                                      |
| 24 | As I mentioned in the Manual Chapter                 |
| 25 | 2509 charter we had the need to do an ORAT. We       |
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1 approached this operationally in the assessment team a little differently, which was a good lessons 2 3 learned coming from other inspections. The approach 4 being that we would make a multi-disciplined team 5 multi-regional team. It was lead by Region IV out of 6 Texas. As Region II we did not want to be the lead 7 on our own effort. So we thought it best if we 8 built a team that was largely of other regions and 9 other people that had not touched the plant. So we 10 then again went out and got inspectors that hadn't contributed to the previous years inspections to 11 come in and look at it. And we were very lucky to 12 build a team the way we were. 13 14 They completed that inspection. It was 15 narrowly focused. We eliminated issues like fire 16 protection from the ORAT team because fire 17 protection was something that we were doing lots of independent inspections of separate to what the tea 18 19 would do. We took out things like power ascension 20 activities because the team would be focused on 21 operational readiness, not startup and post-startup 22 type things. So we changed the way the team would be 23 24 constructed and the things they would look at and keep them focused on what we felt was necessary for 25

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(202) 234-4433

157

|    | 158  |
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| 1  | a restart decision.                                  |
| 2  | MEMBER WALLIS: How much of this                      |
| 3  | inspection is what I call a paperwork inspection and |
| 4  | how much of it is a hardware type of inspection?     |
| 5  | MR. WIDMANN: On the ORAT, sir? On the                |
| 6  | ORAT or all of this inspection?                      |
| 7  | MEMBER WALLIS: Yes, on the overall                   |
| 8  | thing here. I mean, how much of it is mostly         |
| 9  | paperwork and how much of it is actually devoted to  |
| 10 | really looking at what's there and how               |
| 11 | MR. WIDMANN: Oh, I would say                         |
| 12 | confidentially I would tell you 85 to 90 percent was |
| 13 | in the field.  |
| 14 | MEMBER WALLIS: Was in the field?                     |
| 15 | MR. WIDMANN: Yes. It was very little                 |
| 16 | MEMBER WALLIS: It's not just like going              |
| 17 | to an office and being reassured with some           |
| 18 | paperwork?   |
| 19 | MR. WIDMANN: Absolutely not. Just to                 |
| 20 | give you an idea, we had three different offices at  |
| 21 | Browns Ferry for resident inspectors because they    |
| 22 | would be out in the field, they would be out with    |
| 23 | the craft, out in some shops                         |
| 24 | MEMBER WALLIS: Okay. That's all right.               |
| 25 | MR. WIDMANN: Okay.                                   |
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(202) 234-4433

|    | 159   |
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| 1  | MEMBER ABDEL-KHALIK: Two extra resident             |
| 2  | inspectors  |
| 3  | MR. WIDMANN: Yes, sir?                              |
| 4  | MEMBER ABDEL-KHALIK: time five                      |
| 5  | years, that's 20,000 hours. Is that part of the     |
| 6  | 30,000 hours that you're reporting?                 |
| 7  | MR. WIDMANN: No, sir. Well, of course               |
| 8  | excuse me. Yes. Their time would be included in the |
| 9  | 30,000 hours of inspection because it would be      |
| 10 | charged Unit 1. The 30,000 hours I told you is      |
| 11 | anybody that charged to Unit 1.                     |
| 12 | Now those two extra inspectors were not             |
| 13 | there for the entire five years. If I said that, I  |
| 14 | misspoke. They were not there for the entire five   |
| 15 | years. Two years ago the additional inspector was   |
| 16 | added to double encumber. So for the last two years |
| 17 | you've had the two extra inspectors.                |
| 18 | If I said that wrong, I apologize.                  |
| 19 | MEMBER ABDEL-KHALIK: Okay.                          |
| 20 | MR. WIDMANN: But the 30,000 is people               |
| 21 | who charged to the Unit 1 docket. That's how we     |
| 22 | came up with that number.                           |
| 23 | MEMBER MAYNARD: But those three were                |
| 24 | doing some of the required inspections, too?        |
| 25 | MR. WIDMANN: Absolutely. Oh,                        |
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(202) 234-4433

|    | 160  |
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| 1  | absolutely.  |
| 2  | On the ORAT team the licensee, we issued             |
| 3  | a prerequisite letter to the licensee to charge them |
| 4  | with letting us know when they thought they were     |
| 5  | ready for the ORAT. We delayed this ORAT almost      |
| 6  | four months three months from the original date      |
| 7  | because they were not ready and we were working very |
| 8  | closely with TVA to bring this team in the right     |
| 9  | time so that we didn't waste an effort.              |
| 10 | Some lessons learned from the other unit             |
| 11 | restarts showed that we can go in too early and be   |
| 12 | looking at the wrong things and end up wasting a lot |
| 13 | of man effort. So we specifically wrote a very       |
| 14 | detailed letter asking them to tell us when they're  |
| 15 | ready. They did that and the team came in in April   |
| 16 | and did this inspection.                             |
| 17 | And as I mentioned, we did eliminate a               |
| 18 | number of things from what the team would look at.   |
| 19 | Okay.  |
| 20 | The fourth piece of the restart decision             |
| 21 | was the TVA implementation of their actions and what |
| 22 | they had to do, you know including the modifications |
| 23 | and extensive testing that they had to perform, the  |
| 24 | inspections we would have to do observing the type   |
| 25 | of work they were doing. TVA completed that in May.  |
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1 They sent us a letter telling us they completed 2 everything. Obviously, we had been working with 3 them. We knew where they were. But this was their 4 official way to tell us they had completed 5 everything. They had a restart checklist, as they referred to it, that annotated and there was some 6 7 questions as to what open items there were. That 8 list contained what they had as open, and they would 9 report to us that they had addressed it, completed it and closed the items. And we would go in and 10 inspect those items. That's a large part of that. 11 Questions on that? 12 That's really an 13 MEMBER MAYNARD: 14 important letter, and it's a tough one to sign from 15 the utility. Absolutely. 16 MR. WIDMANN: 17 MEMBER MAYNARD: I mean, you put a lot of effort in making sure things really are done 18 19 before you certify that they're done. 20 MR. WIDMANN: That's correct. Yes. And Tony would own up to that. That letter was -- each 21 letter came out, to give you an idea, in the 22 neighborhood of 150 pages every time? 23 24 MR. LANGLEY: Right. The letters were 25 extensive.

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161

MR. WIDMANN: Very extensive telling us what they did. And our inspectors would be closely integrated with TVA and know exactly what that letter was going to stay and what the status was. Because our guys were going out and touching that plant. So you're right. So that May 12th letter was all important.

The fifth piece of the decision was the 8 interactions and our efforts to make sure that we 9 reached out to the public as well as internal 10 stakeholders. We conducted a number of meetings. We 11 had eight public meetings on Browns Ferry Unit 1, 12 and we would change the locations of where we did 13 14 those meetings. We did those in Washington. We did them in Atlanta. We did them at the site. We did 15 16 them in the day. We did them in the evenings. We 17 also did 13 internal panel meetings. It was all an effort to make sure that we were touching the plant, 18 19 the needs of the stakeholder so that we tried to make ourselves available to them so they knew what 20 we were doing. 21

We also created our own website to stay up with and show the amount of reports out of there. I think we, at last count, had 30 inspection reports that dealt with Unit 1 only.

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| 1  | And then we also reached out to people             |
| 2  | like Department of Homeland Security and FEMA and  |
| 3  | looked for their buy-in as well as touch base with |
| 4  | the local officials and state officials who attend |
| 5  | one of the last public meetings near the site.     |
| 6  | MEMBER MAYNARD: In general what was the            |
| 7  | public reaction to restarting Unit 1?              |
| 8  | MR. WIDMANN: In the South it was very              |
| 9  | respective. We had hardly any intervenors of       |
| 10 | negative assent. We would have a couple show up at |
| 11 | just a couple of meetings. For the most part the   |
| 12 | sentiment is when are you going to build the next  |
| 13 | one kind of thought. I don't know if that would be |
| 14 | true in the Northwest, but it was in the South.    |
| 15 | MEMBER CORRADINI: Doubtful.                        |
| 16 | MEMBER BANERJEE: Not in Brattleboro.               |
| 17 | MR. WIDMANN: I just got back from                  |
| 18 | Indian Point, and I can tell you wouldn't happen   |
| 19 | there. Very respective.                            |
| 20 | MEMBER ARMIJO: Why?                                |
| 21 | MR. WIDMANN: Why is that?                          |
| 22 | MEMBER ARMIJO: Yes.                                |
| 23 | MR. WIDMANN: The South welcomes the                |
| 24 | work, the energy. They look at the resources.      |
| 25 | They're just not against it. They're just not      |
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(202) 234-4433

|    | 164  |
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| 1  | against nuclear power. I mean, there's more of       |
| 2  | MEMBER WALLIS: There are various other               |
| 3  | hypothesis we won't go into.                         |
| 4  | MR. WIDMANN: Okay.                                   |
| 5  | MEMBER KRESS: Please don't. We know                  |
| 6  | what those are.                                      |
| 7  | MR. WIDMANN: Okay.                                   |
| 8  | MEMBER BANERJEE: He's a Vermonter.                   |
| 9  | MR. WIDMANN: Right. The current status               |
| 10 | of the plant is that, obviously, the plant is        |
| 11 | operating now and we did authorize that back in May. |
| 12 | The first time they went critical was May 22nd. And  |
| 13 | I say "first time," because there was a number of    |
| 14 | planned evolutions. As they brought the unit back,   |
| 15 | they would take it offline to do a number of         |
| 16 | testing. And I'll speak to that in a second.         |
| 17 | All three units are currently operating.             |
| 18 | And all of the cornerstones have been transitioned   |
| 19 | to the reactor oversight process as it now. Prior to |
| 20 | the restart, that was not the case. There were       |
| 21 | three cornerstones remained. Four were under the     |
| 22 | ROP since 2004, December of 2004. And as of the      |
| 23 | restart here, they're in the reactor oversight       |
| 24 | process.   |
| 25 | And as I put there, there's three                    |
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(202) 234-4433

|    | 165  |
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| 1  | resident inspectors. And I'll speak to it a little   |
| 2  | bit more about how we're offsetting that also. But   |
| 3  | three resident inspectors will be permanently        |
| 4  | assigned when the unit's back and operating at a 100 |
| 5  | percent.   |
| 6  | MEMBER ABDEL-KHALIK: So what was done                |
| 7  | between May first and May 15th?                      |
| 8  | MR. WIDMANN: Between May 1st and May                 |
| 9  | 15th? The internal panel meetings and public         |
| 10 | meetings on May 2nd and                              |
| 11 | MEMBER ABDEL-KHALIK: No. Between the                 |
| 12 | issuance of the inspection report and the            |
| 13 | authorization to restart?                            |
| 14 | MR. WIDMANN: The authorization happened              |
| 15 | on the 15th. If you were saying the issuance of the  |
| 16 | report, of the ORAT report?                          |
| 17 | MEMBER ABDEL-KHALIK: Right.                          |
| 18 | MR. WIDMANN: It was TVA having to                    |
| 19 | complete a short list of, I believe it was 11 items  |
| 20 | that we had from their open items list that we       |
| 21 | considered to be important enough for us to hold up  |
| 22 | our decision. So until we got that certification     |
| 23 | from TVA that they were done on May 12th, we were    |
| 24 | not going to go forward with a decision. And then it |
| 25 | took us a couple of days to get our decision and get |
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(202) 234-4433

|    | 166  |
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| 1  | the right aligned before we gave that okay. So we    |
| 2  | stayed, if you will, on top of that issue until we   |
| 3  | felt comfortable that what they said was closed were |
| 4  | closed.  |
| 5  | MEMBER MAYNARD: How far were they                    |
| 6  | allowed to go before the restart was operating? I    |
| 7  | take it by this they probably had loaded the fuel?   |
| 8  | MR. WIDMANN: Oh, yes, sir. They                      |
| 9  | loaded the fuel if you will, technically speaking    |
| 10 | it was an operating unit back in December.           |
| 11 | MEMBER MAYNARD: So they loaded fuel,                 |
| 12 | they'd done a lot of the pre-op tests or             |
| 13 | MR. WIDMANN: As systems came back, they              |
| 14 | did the pre-op tests. That was part of the system    |
| 15 | preoperability checklist that we would do, the SPOC  |
| 16 | reviews.   |
| 17 | December of '06 they loaded fuel. We                 |
| 18 | did a special inspection for that, if you will. Not  |
| 19 | special, a specific inspection for that fuel reload. |
| 20 | And then they had to maintain certain systems. That  |
| 21 | put them in tech specs. So they were an operating    |
| 22 | unit at that point. And then we would verify         |
| 23 | compliance. And as they brought other systems back,  |
| 24 | they had a minimum amount of systems obviously they  |
| 25 | had to have operational at that time. We would       |
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(202) 234-4433

|    | 167  |
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| 1  | maintain oversight of those as well as the new ones  |
| 2  | they brought back to make sure there was no impact.  |
| 3  | So it was a significant decision by them             |
| 4  | to put fuel in the pot so early. Does that answer    |
| 5  | the question?  |
| 6  | MEMBER MAYNARD: Yes.                                 |
| 7  | MEMBER ABDEL-KHALIK: So it took you                  |
| 8  | only three days between May 12th and May 15th to     |
| 9  | verify that everything they said they had done was   |
| 10 | indeed done?   |
| 11 | MR. WIDMANN: That's not exactly true.                |
| 12 | We were working with them day in and day out. We     |
| 13 | literally had inspectors on site darn near 24 hours  |
| 14 | a day looking at what they looked at. At any one     |
| 15 | time I could have anywhere from 12 to 15 inspectors  |
| 16 | on site. I was going to look to TVA to say I can't   |
| 17 | remember all the numbers. But we had guys there      |
| 18 | until the last hour verifying what they were telling |
| 19 | us so that we knew when we got that letter that we   |
| 20 | were confident where they were.                      |
| 21 | Yes, sir.  |
| 22 | MEMBER ABDEL-KHALIK: Thank you.                      |
| 23 | MR. WIDMANN: Okay. Just to give you a                |
| 24 | perspective of issues, they had two issues in        |
| 25 | bringing the unit back that were not planned. They   |
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(202) 234-4433

|    | 168  |
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| 1  | did have a number of issues that they planned to     |
| 2  | take the unit offline. Two causing them to offline   |
| 3  | that was unanticipated, one being a manual scram     |
| 4  | back in May right after the startup at 3 percent     |
| 5  | power. They had a fitting, a tubing fitting separate |
| 6  | on them on a combined intercept that caused them a   |
| 7  | 300 gallon spill and for them to go back and do a    |
| 8  | 100 percent sample of those kind of fitups, make     |
| 9  | sure they didn't have other issues. They did that,   |
| 10 | found some other issues and solved this problem and  |
| 11 | then restarted the unit.                             |
| 12 | A second transient happened in June. As              |
| 13 | they were bringing the unit back from some other     |
| 14 | testing they were at 80 percent power and they had a |
| 15 | false indication on the drain tank. A moisture       |
| 16 | separator drain tank which caused them to get an     |
| 17 | automatic trip. They have subsequently redesigned    |
| 18 | that level switch that caused the failure and that   |
| 19 | has brought the unit back.                           |
| 20 | Other than that, those are the only                  |
| 21 | transients that have happened to bring this unit     |
| 22 | back after 22 years and 3 months. So we thought that |
| 23 | was a little bit remarkable and a testament to the   |
| 24 | job they do, the job we did inspecting it.           |
| 25 | MEMBER MAYNARD: You said they                        |
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(202) 234-4433

|    | 169  |
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| 1  | redesigned that switch.                              |
| 2  | MR. WIDMANN: Yes, sir.                               |
| 3  | MEMBER MAYNARD: Was that something that              |
| 4  | was unique or different that Unit 2 and 3? I'm kind  |
| 5  | of wondering why this wasn't the same as 2 and 3.    |
| 6  | MR. LANGLEY: I'll answer that. This is               |
| 7  | Tony Langley with Browns Ferry.                      |
| 8  | The difference between the units was the             |
| 9  | support arrangement. They were a little bit          |
| 10 | geometrically different. As a result, we had some    |
| 11 | vibration that was causing this scram to occur on    |
| 12 | the instrumentation. Went and added some additional  |
| 13 | time back supports and that choose to be very        |
| 14 | successful at this time.                             |
| 15 | MR. WIDMANN: Thanks. Any other                       |
| 16 | questions on those?                                  |
| 17 | And to give the ACRS just a feel of the              |
| 18 | type of testing they've done since they started up   |
| 19 | the unit, they have successfully completed the first |
| 20 | five I've listed there or the turbine overspeed      |
| 21 | testing in early June and then a couple of very      |
| 22 | important core injection full flow test as well as   |
| 23 | secondary pump tests that they had a trip off line   |
| 24 | one at a time and then an all important MSIV closure |
| 25 | test, which they completed successfully and          |
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170 1 recovered from. The remaining post art of test that they had to do was a load reject test which they are 2 currently asking the Staff to review based on the 80 3 percent trip they had as a transient to take credit 4 5 for that transient and not do this particular test. 6 Of course, this test is not as severe as the MSIV 7 closure, so --8 MEMBER WALLIS: When they do this MSIV 9 closure, they do this at reduced power, do they? 10 MR. WIDMANN: No, sir. MEMBER WALLIS: It's full power? 11 MR. WIDMANN: Yes, sir. 12 MEMBER WALLIS: And then they bypass the 13 14 condenser, is that what they do? 15 MR. WIDMANN: Yes, sir. MEMBER WALLIS: Okay. 16 17 MR. WIDMANN: They did. MEMBER BANERJEE: Do they have 18 19 instrumentation related to the steam dryer vibration? 20 MR. WIDMANN: Yes, sir, they did. 21 And I continue to collect data off of that. So they had--22 was it 16 strain gauges? 23 24 MR. LANGLEY: That's correct. As well as some instrumentation off of some of the stand paps. 25

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| 1  | MR. WIDMANN: So they had welded strang               |
| 2  | gauges on the pipes                                  |
| 3  | MEMBER WALLIS: So what happens when you              |
| 4  | do MSIV closure to those strain gauges?              |
| 5  | MEMBER CORRADINI: They wiggle. They                  |
| 6  | see a transient.                                     |
| 7  | MR. WIDMANN: Yes, sir, they do. You're               |
| 8  | correct. It's a impressive test                      |
| 9  | MEMBER BANERJEE: What are these spin                 |
| 10 | gauges showing right now? Is a quiet plant or is it  |
| 11 | going to be  |
| 12 | MR. LANGLEY: What the initial                        |
| 13 | information shows at low frequencies we do have some |
| 14 | noise, but in the upper frequencies it shows to be   |
| 15 | fairly quiet.  |
| 16 | MEMBER ABDEL-KHALIK: What is low? When               |
| 17 | you say low frequency.                               |
| 18 | MR. LANGLEY: Low frequencies in the 124              |
| 19 | hertz range. 124 or less.                            |
| 20 | MR. WIDMANN: Okay. Any other                         |
| 21 | questions?   |
| 22 | Upcoming activities. We have out of                  |
| 23 | the Region as one of the members asked is documented |
| 24 | lessons learned. We are having a two day meeting to  |
| 25 | collect about 75 of the more important contributors  |
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(202) 234-4433

|    | 172  |
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| 1  | to the overall inspections to gather those lessons   |
| 2  | learned. We've been working on that all along, but   |
| 3  | we're going to actually have a concentrated meeting  |
| 4  | on trying to gather that so we can pass that along   |
| 5  | to our Unit 2 staff.                                 |
| 6  | We also have we have yet the                         |
| 7  | Restart Oversight Panel, which Kathy and I are still |
| 8  | members of and we still need to bring closure to     |
| 9  | that following the startup and successful testing.   |
| 10 | At some point we will disband the Restart Oversight  |
| 11 | Panel.   |
| 12 | And as I mentioned earlier, we'll                    |
| 13 | continue to do performance assessment under the ROP  |
| 14 | of all cornerstones now. And the additional item is  |
| 15 | enhanced performance indicator inspectors. Because   |
| 16 | the unit hasn't been operating, there isn't          |
| 17 | performance data to collect and review. So we've     |
| 18 | offset that with additional inspections which        |
| 19 | required to us to assign a temporary inspector to    |
| 20 | the site for additional one year. So there's         |
| 21 | actually going to be four inspectors there for one   |
| 22 | year until those PI inspections are complete and the |
| 23 | licensee has had an opportunity to collect enough    |
| 24 | data to call it valid PIs. And that's the plan.      |
| 25 | With that, that's what I have for my                 |
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(202) 234-4433

|    | 173  |
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| 1  | prepared remarks. Is there additional questions?     |
| 2  | MEMBER POWERS: Can you tell me                       |
| 3  | MR. WIDMANN: Sir?                                    |
| 4  | MEMBER POWERS: Can you tell me what                  |
| 5  | lesson you learned from this manual scram due to the |
| 6  | electrohydraulic control fitting separating and the  |
| 7  | subsequent examinations which you indicated that     |
| 8  | additional APs you're planning.                      |
| 9  | MR. WIDMANN: Yes, sir.                               |
| 10 | MEMBER POWERS: Besides all these                     |
| 11 | thousands of hour of extra and you still had this    |
| 12 | problem, and apparently additional problems that had |
| 13 | not been found?                                      |
| 14 | MR. WIDMANN: Well, in looking at the                 |
| 15 | type of failure that this was on this tubing, the    |
| 16 | fitup of those tubings, you're familiar with how a   |
| 17 | flared tubing mates up. This particular one was      |
| 18 | cross threaded. And until you have that system       |
| 19 | under the 1500 pounds of pressure that's required to |
| 20 | operate that system, that fitting will not show you  |
| 21 | it has a problem.                                    |
| 22 | The other issues I mentioned was a                   |
| 23 | matter of them taking apart some additional fittings |
| 24 | and looking to see if they had bottomed out any of   |
| 25 | those fittings and see if they had caused some other |
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(202) 234-4433

|    | 174  |
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| 1  | problems. They saw ones that they do not believe     |
| 2  | would have separated but they didn't like, so they   |
| 3  | decided to refit them.                               |
| 4  | So it was just part of their extended                |
| 5  | condition that they decided to do to verify for      |
| 6  | themselves that they had no additional problems.     |
| 7  | None were really found, but they were just being     |
| 8  | cautious, I felt and conservative. But this one      |
| 9  | fitting did in fact separate.                        |
| 10 | And I would even go as far to say that               |
| 11 | the original arrangement wasn't understand it was    |
| 12 | under stress and caused the flare fitting to fail.   |
| 13 | Otherwise, I don't think it would have separate.     |
| 14 | MEMBER POWERS: And as long as we're on               |
| 15 | that slide, we're frequently assured that this plant |
| 16 | will be much like Units 2 and 3, but obviously it is |
| 17 | not.   |
| 18 | MR. WIDMANN: In what respect, Dr.                    |
| 19 | Powers?  |
| 20 | MEMBER POWERS: Well, this auto trip                  |
| 21 | from 80 percent power due to a false high level      |
| 22 | indication on the moisture separator and we're told  |
| 23 | the reason for that is that it's mounted             |
| 24 | differently.   |
| 25 | MR. WIDMANN: Yes. You're talking about               |
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|    | 175  |
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| 1  | the units being the same and operating the same,     |
| 2  | that is a true statement. Configurations like a      |
| 3  | seismic arrangement of a particular of a particular  |
| 4  | instrument, that kind of subtly small differences is |
| 5  | not something that's part of what they said would be |
| 6  | the unit would be the same. That would have          |
| 7  | separated. But that's not the level I would think    |
| 8  | that they would feel that that would be worth noting |
| 9  | and saying this unit is different because this       |
| 10 | seismic fitting is different. I don't think that     |
| 11 | level is the same.                                   |
| 12 | MEMBER POWERS: Well, they're the same                |
| 13 | or redid the same?                                   |
| 14 | MR. WIDMANN: They're the same in                     |
| 15 | operationally they're the same.                      |
| 16 | MEMBER POWERS: But manifestly it's not               |
| 17 | the same for Units 1 and 2 because control rooms are |
| 18 | different. Things are on the left on one, on the     |
| 19 | right on the other.                                  |
| 20 | MR. WIDMANN: That's correct.                         |
| 21 | MEMBER POWERS: And so they're                        |
| 22 | manifestly are not the same.                         |
| 23 | MR. WIDMANN: Yes, sir.                               |
| 24 | MEMBER MAYNARD: Well, nothing is ever                |
| 25 | identical. If they replaced a lot of piping even if  |
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(202) 234-4433
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| 1  | you replace something with like piping to the same   |
| 2  | design, you can end up with different areas where    |
| 3  | you have vibration levels and                        |
| 4  | MEMBER POWERS: No. See, the problem I                |
| 5  | have is what does it mean to be the same?            |
| 6  | MEMBER MAYNARD: Yes.                                 |
| 7  | MEMBER POWERS: I can't it's not                      |
| 8  | evident to me I could draw any comfort from that at  |
| 9  | all.   |
| 10 | MR. WIDMANN: Well, I'm not going to                  |
| 11 | speak for TVA, Tony. You can speak up if you'd like. |
| 12 | But the Staff's view was it was operationally the    |
| 13 | same. Not necessarily physically the same.           |
| 14 | MEMBER POWERS: Yes, but it's even that               |
| 15 | I don't agree with you on.                           |
| 16 | MR. WIDMANN: Okay.                                   |
| 17 | MEMBER POWERS: Because in the control                |
| 18 | room if I operate Unit 2 with my right hand, I got   |
| 19 | to use my left hand when I'm in Unit 1.              |
| 20 | MEMBER MAYNARD: Well, I think you have               |
| 21 | to be careful in any of these that you rely too      |
| 22 | heavily on it being the same. Because even something |
| 23 | that is very close, there can be subtle differences  |
| 24 | that make it so you have to look at each one of      |
| 25 | these for its own thing, too.                        |
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|    | 177  |
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| 1  | MEMBER POWERS: I mean, I agree with you              |
| 2  | on that a 100 percent. I'm just trying to understand |
| 3  | why some people tell me to derive some comfort out   |
| 4  | of the sameness of these when they manifestly are    |
| 5  | not.   |
| 6  | MEMBER ARMIJO: Were any of the items                 |
| 7  | replaced after the May 24th on your original list of |
| 8  | items to be inspected?                               |
| 9  | MR. WIDMANN: Were anything replaced,                 |
| 10 | sir?   |
| 11 | MEMBER ABDEL-KHALIK: Right. Were any                 |
| 12 | of the changes made after this trip on May 24th on   |
| 13 | your list of items to be inspected?                  |
| 14 | MR. WIDMANN: No, sir. That list                      |
| 15 | remained the same. Nothing is added as a result of   |
| 16 | that. And we did go back and ask that question of    |
| 17 | ourselves.   |
| 18 | MEMBER BANERJEE: This remind me. Do                  |
| 19 | these units have the DSSCD system for stability      |
| 20 | control or is it solution 3?                         |
| 21 | MR. LANGLEY: No, it's solution 3.                    |
| 22 | DSSCD is in on Unit 1, the software's available. But |
| 23 | it's been jumpered out. We used the option 3 based   |
| 24 | on because we're not MELLA+.                         |
| 25 | MEMBER BANERJEE: No, but for EPU are                 |
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|    | 178  |
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| 1  | you going to just use                                |
| 2  | MR. LANGLEY: We will use option 3 until              |
| 3  | one of my future plans is to come in with MELLA+.    |
| 4  | And as part of that, we would go to DSSCD for the    |
| 5  | oscillations power into monitor.                     |
| 6  | MEMBER BANERJEE: And how would that be               |
| 7  | effected?  |
| 8  | MR. WIDMANN: I couldn't answer that. I               |
| 9  | don't have the answer for that.                      |
| 10 | MEMBER BANERJEE: What's your answer?                 |
| 11 | MR. LANGLEY: Obviously, we would go                  |
| 12 | through and do a it's a firmware situation. The      |
| 13 | software would be obviously validated and verified   |
| 14 | as well as we would monitor the system for a while.  |
| 15 | It's actually in monitoring now. It doesn't have     |
| 16 | the ability to strip. So if there any problems       |
| 17 | associated with it, we could recognize it before we  |
| 18 | allowed it to initiate a trip.                       |
| 19 | MEMBER BANERJEE: Okay. Thank you.                    |
| 20 | MEMBER MAYNARD: You may not have the                 |
| 21 | people here to answer this in detail, but the fire   |
| 22 | protection. One of the we heard yesterday that       |
| 23 | Browns Ferry was allowed to startup with a large     |
| 24 | number of manual operator actions under enforcement  |
| 25 | discretion, which I don't think is probably an exact |
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179 1 characterization. But just comment on how fire 2 protection, was there anything unique with Unit 1 3 compared to the fire protection and use of manual 4 operator actions different from 1 than what for 2 5 and were there any special considerations for this startup for operator manual actions for fire 6 7 protection. 8 MR. WIDMANN: And, Tony, you can put our two cents in also. 9 MR. LANGLEY: Yes, sir. You want to go 10 ahead? I'm sorry. 11 The manual actions are consistent 12 between the units. There wasn't any uniqueness 13 14 associated with Unit 1. A lot of cases it would be, 15 you know, as simple as maybe taking the HPCI system and ensuring it didn't operate for a spurious 16 operation, or attributes such as tripping loads to 17 ensure that there wasn't an exceedence of the board 18 19 limits associated with the electrical equipment. Those kind of things. But there wasn't a uniqueness 20 associated with Unit 1 with respect to those type of 21 manual actions. 22 MR. WIDMANN: Does that answer your 23 24 question? MEMBER ABDEL-KHALIK: The decision to 25

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| 1  | retain the old cabling side-by-side with the new    |
| 2  | cabling, obviously that was done a long time ago.   |
| 3  | And the question is was that done in consultation   |
| 4  | with the Staff?                                     |
| 5  | MR. LANGLEY: The Staff was cognizant of             |
| 6  | our decisions. Obviously then when we go through    |
| 7  | this and we elect to put in new tray systems, we    |
| 8  | have criteria that we're going to follow with       |
| 9  | regards to seismic, with regards to separations.    |
| 10 | And if we meet those criteria, they're going to     |
| 11 | inspect those criteria to make sure I don't I       |
| 12 | have not done anything that's inappropriate.        |
| 13 | MEMBER MAYNARD: Typically you have                  |
| 14 | to be careful in terminology because you don't work |
| 15 | together on these.                                  |
| 16 | Typically the licensee will propose,                |
| 17 | they will identify what they're doing and they will |
| 18 | propose an item and then it's up to the NRC to      |
| 19 | decide whether they inspect that, review it further |
| 20 | or approve it or not.                               |
| 21 | MEMBER ABDEL-KHALIK: That's what I                  |
| 22 | meant.  |
| 23 | MR. WIDMANN: We spent a lot I can't                 |
| 24 | give you exact hours, but the Staff spent a number  |
| 25 | of dedicated inspections. I want to say it was four |
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(202) 234-4433

|    | 181  |
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| 1  | or five. Phil, do you remember how many inspections  |
| 2  | we did? It was four or five inspections that were    |
| 3  | dedicated to fire protection alone and looking at    |
| 4  | the count measures as well as fire loadings,         |
| 5  | separations, cable separation. And cable separation  |
| 6  | by itself was a separate special program that was    |
| 7  | reviewed. And we did have some issues, and TVA       |
| 8  | resolved those before that restart occurred.         |
| 9  | CHAIRMAN SHACK: Yes, I was going to say              |
| 10 | I mean if your manual actions are consistent, you    |
| 11 | weren't able to get better separation or pass the    |
| 12 | fire barriers as you did the rewiring of the plant?  |
| 13 | MR. LANGLEY: Obviously, on the                       |
| 14 | modifications that we did, yes, we did meet that     |
| 15 | criteria. But in some cases with the physical        |
| 16 | makeup of the plant there is going to be those same  |
| 17 | type of manual actions.                              |
| 18 | MEMBER MAYNARD: Are there any other                  |
| 19 | questions?   |
| 20 | Well, I believe that, personally, I look             |
| 21 | at this as a success for the Staff. I think they     |
| 22 | have a big job to do. I think this is something that |
| 23 | hadn't been done for some time. It's been a long     |
| 24 | time since we completed a plant and brought a new    |
| 25 | plant on line. So I think the Staff did an admiral   |
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182 1 job of putting together their program, meeting the requirements and putting the effort in it to assure 2 3 that the licensee had done what they were supposed 4 to do. 5 And so I would say that this was a good job by the Staff. And I really hope that the lessons 6 7 learned are passed along. Because I think they're 8 not only applicable to the other TVA plant, I think 9 it's also applicable somewhat to the new generation 10 of plants that may be coming on line later on. So, with that I'll turn it back over to 11 you, Mr. Chairman. 12 CHAIRMAN SHACK: All right. Thank you 13 14 very much. It was a very good presentation. Before you take off, Mario would like to 15 16 get some input about the PAR. 17 VICE CHAIRMAN BONACA: Yes. Just to get an input about the PAR. 18 19 CHAIRMAN SHACK: We're finished. So 20 thank you very much. VICE CHAIRMAN BONACA So if you can give 21 me some input and see if that has changed. 22 MEMBER APOSTOLAKIS: Do you need the 23 24 reporter? VICE CHAIR BONACA: Don't need the 25

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|    | 183   |
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| 1  | reporter.                                     |
| 2  | MEMBER APOSTOLAKIS: Comments or you           |
| 3  | want us to read the draft.                    |
| 4  | VICE CHAIRMAN BONACA: I read it over.         |
| 5  | MEMBER APOSTOLAKIS: You have a draft          |
| 6  | letter?                                       |
| 7  | VICE CHAIRMAN BONACA: Yes.                    |
| 8  | MEMBER APOSTOLAKIS: Where is it?              |
| 9  | VICE CHAIRMAN BONACA: I mean if we're         |
| 10 | together, so I want to make sure there's some |
| 11 | feedback from your guys.                      |
| 12 | CHAIRMAN SHACK: We're finished.               |
| 13 | (Whereupon, at 11:48 a.m. the meeting         |
| 14 | was adjourned.)                               |
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