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1	UNITED STATES OF AMERICA
2	NUCLEAR REGULATORY COMMISSION
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4	ADVISORY COMMITTEE ON REACTOR SAFEGUARDS (ACRS)
5	536 th MEETING
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7	WEDNESDAY,
8	OCTOBER 4, 2006
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10	ROCKVILLE, MARYLAND
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13	The Committee met at the Nuclear
14	Regulatory Commission, Two White Flint North,
15	Room T2B3, 11545 Rockville Pike, at 8:30 a.m.,
16	Graham B. Wallis, Chairman, presiding.
17	COMMITTEE MEMBERS PRESENT:
18	GRAHAM B. WALLIS Chairman
19	WILLIAM J. SHACK Vice Chairman
20	SAID ABDEL-KHALIK Member
21	GEORGE APOSTOLAKIS Member
22	J. SAM ARMIJO Member
23	MARIO V. BONACA Member
24	MICHAEL CORRADINI Member
25	THOMAS S. KRESS Member
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1	COMMITTEE MEMBERS PRESENT: (cont'd)
2	OTTO L. MAYNARD Member
3	DANA A. POWERS Member
4	JOHN D. SIEBER Member-At-Large
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6	ACRS STAFF PRESENT:
7	MICHAEL SNODDERLEY, Designated Federal Official
8	JIM PULSIPHER
9	ROBERT DENNIG
10	STEVE KOENICK
11	JOHN MONNINGER
12	STEVE O'CONNOR
13	BILL RALEIGH
14	TONY CHAU
15	SYED SHAUKAT
16	RICHARD BARRETT
17	KURT COZENS
18	JOHN TAPPERT
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1	P-R-O-C-E-E-D-I-N-G-S
2	(8:32 a.m.)
3	CHAIRMAN WALLIS: Good morning. The
4	meeting will now come to order.
5	This is the first day of the 536th meeting
6	of the Advisory Committee on Reactor Safeguards.
7	During today's meeting, the Committee will consider
8	the following: the Draft Final Revision 3 to
9	Regulatory Guide 1.7 entitled "Control of Combustible
10	Gas Concentrations in Containment," Proposed Updates
11	to Regulatory Guides and Standard Review Plan Sections
12	in Support of New Reactor Licensing, Master Integrated
13	Plan for New Reactor Licensing Activities, Draft
14	Report on the Quality Assessment of Selected NRC
15	Research Projects, Plant License Renewal Subcommittee
16	Report, and the Preparation of ACRS Reports.
17	This meeting is being conducted in
18	accordance with the provisions of the Federal Advisory
19	Committee Act. Mr. Michael Snodderley is the
20	Designated Federal Official for the initial portion of
21	the meeting.
22	We have received no written comments or
23	requests for time to make oral statements from members
24	of the public regarding today's sessions.
25	A transcript of portions of the meeting is
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being kept, and it is requested that the speakers use one of the microphones, identify themselves, and speak with sufficient clarity and volume so that they can be readily heard.

I have a few items of current interest to 5 the Committee. Mr. Gary Hammer joined the ACRS staff 6 7 on October 2nd. He has a B.S. in Mechanical Engineering from the University of Tennessee. He has 8 9 nine years of experience as a design engineer of piping systems, including design of safety-related 10 nuclear powerplant piping. When he came to the NRC in 11 12 1982 he was a reviewer of safety issues associated with mechanical components and systems. 13

14 He has reviewed numerous plant-specific 15 licensing actions regarding operation and testing of 16 pumps and valves, and has been involved in the 17 identification and resolution of several generic issues. He has also reviewed several issues involving 18 19 seismic and fluid dynamic loads on safety components, 20 including valves, piping, and vessel internals.

He has assisted the regions with plant inspection activities regarding mechanical design issues. He has also assisted RES in resolution of issues regarding severe accident response of reactor coolant system components and other issues. And more

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1	recently he has worked on development a basis for the
2	transition brake size selection for risk-informing
3	10 CFR 50.46, and has reviewed several safety
4	component issues for the new passive reactor designs.
5	In other words, he is a typical worker from Tennessee.
6	(Laughter.)
7	He has also participated in ASME Code
8	Committee activities. Please welcome Gary.
9	(Applause.)
10	I have some other information for the
11	Committee. Ralph Caruso at lunch today will provide
12	a slideshow of the sump screen tests.
13	VICE CHAIRMAN SHACK: You promised us a
14	video.
15	CHAIRMAN WALLIS: Well, it is an animated
16	presentation conducted in Switzerland during lunchtime
17	today.
18	(Laughter.)
19	These were tests conducted in Switzerland.
20	The presentation will be here during lunchtime today.
21	The members are requested to provide
22	this is an important point their papers and
23	presentation slides to Mugay by close of business
24	Thursday. This is for the quadripartite meeting,
25	because they will be sent for printing on Friday. So
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1	any corrections or anything like that that you need to
2	make to slides or presentations or papers need to be
3	made today or tomorrow.
4	The other items that members should pay
5	attention to is that we all have to propose a course
6	of action with regard to our review of the regulatory
7	guides and SRP sections. And some of these have been
8	assigned to you individually, and we're going to
9	discuss that this evening, so please be ready to
10	discuss the guides that were assigned to you.
11	MEMBER POWERS: I got the assignment. I
12	just don't have the guides.
13	MEMBER KRESS: Yes, I have the same
14	problem.
15	CHAIRMAN WALLIS: Well, there's am
16	administrative matter which will have to be taken care
17	of.
18	MEMBER ARMIJO: They've got now. I think
19	they will
20	CHAIRMAN WALLIS: So we'll attempt to take
21	care of that, Sam, somehow appropriately?
22	MEMBER ARMIJO: Yes.
23	CHAIRMAN WALLIS: Please note in the items
24	of interest which have been handed out that the
25	Commissioners have made several speeches. I note that
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1	on the title page here Dale Klein spoke to the Women
2	in Nuclear Washington, whatever that is.
3	So let's move on to the meeting here. The
4	first item of business is the Draft Final Revision 3
5	to Reg. Guide 1.7, "Control of Combustible Gas
б	Concentrations in Containment." And my esteemed
7	colleague and co-chair, Bill Shack, is going to take
8	care of this for us.
9	VICE CHAIRMAN SHACK: Okay. This is
10	the purpose of the meeting is to review and comment on
11	the proposed Revision 3 to Reg. Guide 1.7, "Control of
12	Combustible Gas Concentrations in Containment
13	Following a Loss of Coolant Accident." And this
14	really follows up on the essentially the risk-
15	informed revision of 50.44.
16	The currently active version of the guide
17	is dated November 1978, and so it really reflects
18	essentially the old 50.44. There was a revised
19	version of the reg. guide that was included in the
20	rule package when we reviewed 50.44. And although we
21	reviewed and essentially approved the changes in the
22	risk-informed 50.44, we didn't really comment on the
23	reg. guide at that time. So in a way this is kind of
24	a catch-up for us on the reg. guide.
25	This Revision 3, you know, is a complete
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1 rewrite of the old 1978 version of the guide, again, 2 because we've gone from something that was now a 3 design basis consideration to essentially a severe 4 accident consideration is obviously a substantial 5 revision. But that hasn't been finalized, and so the version you have, the markup, you know, doesn't look 6 7 like there's very much change. But if you really compare it against the 1978 version, then there are 8 substantial revisions. 9 And we're just going to discuss the review 10 guide now, and Mr. Pulsipher will be leading us 11 12 through that. MR. PULSIPHER: Good morning, gentlemen. 13 14 I'm Jim Pulsipher, and this is Brian Lee, and we're --15 we work in the Containment and Ventilation Branch in And my Branch Chief, Robert Dennig, is over at 16 NRR. the side table there. And we're here this morning at 17 invitation to talk about the revision of 18 your 19 Regulatory Guide 1.7, and also Standard Review Plan 20 6.2.5, which is the same subject, combustible gas 21 control and the containment. 22 The objectives we have today is to give 23 you a quick recap of the 2003 revision of 10 CFR 50.44, to discuss the final -- draft final revisions 24 25 of these two guidance documents, and to request

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1	approval of the revisions.
2	Some background the staff met with the
3	ACRS on April 10, 2003, to discuss the risk-informed
4	revision to 50.44, and the final regulatory guide,
5	SRP, and technical specifications were in the review
6	package. As you said, there was not much discussion
7	of the reg. guide during that meeting.
8	The ACRS issued a letter on April 23rd of
9	that year recommending approval of the rule. It
10	didn't specifically mention the reg. guide or the SRP.
11	SECY paper 03-127 transmitted the final
12	rule package to the Commission, which the Commission
13	approved, and the rule was published and became
14	effective on October 16, 2003.
15	A summary of the changes or the provisions
16	in 50.44, it's divided into three main sections one
17	covering currently operating plants; a second one
18	covering future plants, requirements for future plants
19	that are substantially like today's plants, meaning
20	water-cooled with typically zirconium cladding; and
21	then a third section for future plants that are not
22	like current plants. For example, pebble bed reactor
23	and such things where there's not even we're not
24	even certain there will be a hydrogen or a combustible
25	gas problem with such plants. So that's covered in a
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separate section.

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2 The requirements for current plants and 3 future plants that are similar to current plants are, 4 not surprisingly, much alike. And we'll go through a 5 quick summary of the changes that were made from the old rule. The new rule eliminated the design basis 6 7 accident as a source of significant combustible gas and concentrates on beyond design basis accidents, 8 9 which, of course, produce much more hydrogen gas in a much -- much more quickly than the old design basis 10 accident. 11

We eliminated the requirement for recombiners or purge or repressurization systems to control combustible gas, insofar as they operated much too slowly to be able to handle the rapid production of hydrogen during a beyond design basis accident.

We retained requirements for oxygen and 17 hydrogen monitors, but they don't have to be safety 18 19 grade at this -- anymore. And we structured the rule 20 applicability based on containment type rather than on 21 the fuel type or the cladding type. We don't 22 specifically mention zirconium in the rule anymore, 23 for example. 24 MEMBER POWERS: You seem to equate

24 MEMBER POWERS: You seem to equate25 combustible gas and hydrogen.

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1	MR. PULSIPHER: Well, not completely of
2	course. There are other forms of combustible gas that
3	can be produced during beyond design basis accidents
4	certainly. I mean, I mentioned hydrogen in this case
5	because the rules talk about, you know, a reaction of
б	water with the fuel cladding, typically zirconium, of
7	in the case of current plants 75 percent, and future
8	plants 100 percent reaction. So that's a major
9	source, clearly, of the combustible gas. Oh, yes, we
10	primarily talk about hydrogen.
11	CHAIRMAN WALLIS: Well, the other
12	MEMBER POWERS: Well, what I'm struggling
13	with is the even in a modern PWR, you've got boron,
14	carbide control rods that react from carbon monoxide.
15	Certainly, if you go on and say you're going to
16	actually look at advanced reactors, you're talking
17	about the options for carbon monoxide, etcetera,
18	etcetera.
19	MR. PULSIPHER: Certainly.
20	MEMBER POWERS: So, I mean, does the reg.
21	guide accommodate something other than hydrogen? The
22	problem with hydrogen problem the advantage of
23	hydrogen, it has an extraordinarily high diffusivity,
24	so it's very difficult to maintain a combustible
25	concentration locally. Not the case for other
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1	combustible gases.
2	MR. PULSIPHER: Yes, sir.
3	CHAIRMAN WALLIS: So what's the answer?
4	MR. PULSIPHER: I don't have a good answer
5	for that at this particular point, since that is part
6	of the rule that was put in place three years ago. If
7	Mr. Snodderley is in the room, he is actually he
8	was our technical expert at this
9	MEMBER POWERS: Ah ha. Now we understand
10	more about this.
11	CHAIRMAN WALLIS: Mr. Snodderley has taken
12	his cue and left.
13	(Laughter.)
14	MEMBER POWERS: As well he should.
15	MR. PULSIPHER: Well, as I remember the
16	discussion that occurred at the previous Committee
17	meeting on this, I believe that we we think that
18	specifying a certain amount of fuel cladding coolant
19	reaction ultimately encompasses or envelopes the kind
20	of expected production of combustible gas that occurs
21	during beyond design basis accidents.
22	VICE CHAIRMAN SHACK: But there are
23	requirements for mixing systems, too, which I think
24	MR. PULSIPHER: Oh, certainly.
25	VICE CHAIRMAN SHACK: goes more
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1	directly to Dana's concern that things can localize.
2	MR. PULSIPHER: One of the major tenants
3	of the new rule is that the atmosphere in the
4	containment needs to be well mixed during an accident,
5	regardless of the design.
6	VICE CHAIRMAN SHACK: Right. I think that
7	was sort of addressing his issue.
8	MR. PULSIPHER: Right.
9	MEMBER POWERS: When I look at things like
10	the AP 1000 or the ACR 700, and probably a number of
11	other reactors, I see cooling up in the dome space.
12	And when I think about hydrogen and steam mixtures
13	going up into the dome space where the steam component
14	of it can condense out, I think perhaps a
15	stratification of hydrogen and don't see typically
16	active systems to assure that there is mixing.
17	I encounter rigorous arguments of esoteric
18	nature about the natural tendencies for mixing that I
19	don't pretend to understand, and I'm sure that they
20	misrepresent the momentum equation, since no one seems
21	to get it quite right.
22	Is your role demanding that I'm not going
23	to have to look at that anymore?
24	MR. PULSIPHER: Well, the rule the rule
25	requires that the atmosphere be well mixed. It
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1	doesn't the rule itself doesn't go into much of a
2	discussion about exactly what this means.
3	MEMBER POWERS: So what you're saying is
4	somebody could come along and appeal to natural
5	convective processes, naturally occurring, to achieve
6	this mixing. It doesn't have to be an active system.
7	MR. PULSIPHER: I think that the I
8	mean, that would be part of what they would probably
9	propose. We do consider the spray systems and the
10	you know, some design's fan cooler systems to be
11	mixing systems, although that's not their primary
12	function. Their function is to cool the containment.
13	MEMBER POWERS: Yes. And I would think
14	that they would be marvelous at assuring that we would
15	get a hydrogen stratification. If a licensee appeals
16	to the gods of Navier and Stokes to achieve mixing,
17	does the agency have the capability to validate and
18	confirm those arguments?
19	MR. PULSIPHER: I believe we do, yes.
20	MEMBER POWERS: How would they do that?
21	MR. PULSIPHER: Well, I'm not the one who
22	would be figuring that out, unfortunately. We have
23	MEMBER POWERS: Who would do that for us?
24	MR. PULSIPHER: We have some technical
25	experts in NRR who discuss such have discussed such
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16 1 terms as diffusivity and some other things that I 2 don't -- also don't really understand well, who can --3 we can perform those. 4 MEMBER POWERS: Yes. It would certainly 5 be interesting for us to understand better this, because I, quite frankly, don't think they have the 6 7 capability. I think they would rely on the contain 8 code that doesn't solve the momentum equation at all. 9 They might appeal to some of the CFD capabilities, 10 which we've seen which are impressive, but I don't know that they've addressed the peculiar issues of 11 12 multi-component diffusion of hydrogen. CORRADINI: Can I ask Dana's 13 MEMBER 14 question? I'm not sure where -- I know what he's 15 asking, but I'd ask it slightly differently, which is, is the limit you said you've encapsulated by -- in 16 future license -- future plants as 100 percent, 17 another way to ask this is, has anybody done a 18 19 calculation, say, if you did that with a certain set 20 of conditions, that you actually wouldn't approach 21 some sort of boundary where you'd actually get 22 stratification? Because 23 I think what his point is 24 physically is you could get a high enough hydrogen 25 concentration that you'd essentially distill out the

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1	steam. And this just sits up there as a cap. And I
2	don't I think he is correct that you're not going
3	to get natural forces to stir it. Just the opposite.
4	The old HDR experiment showed just the opposite.
5	You'd probably pocket it, and it would just stay there
6	nice and nice and pocketed.
7	So I think
8	CHAIRMAN WALLIS: And stratification tends
9	to kill turbulence anyway, so that some of your
10	turbulence models don't work, even if you put in your
11	momentum equation.
12	MEMBER POWERS: Oh, my God, don't tell me
13	that, Graham.
14	MEMBER CORRADINI: But I guess the way I
15	would ask the way I would phrase the question I
16	think he is asking is: does the cap at 100 percent
17	get you in a regime where you actually one of the
18	physical forces you're expecting to occur essentially
19	has shut itself down? And has somebody looked at it?
20	That's what I heard him ask potentially.
21	MEMBER POWERS: A fair assessment, Mike.
22	CHAIRMAN WALLIS: Interesting. We're sort
23	of down the road here. We should have asked these
24	questions in 2003 maybe when the
25	MEMBER POWERS: I'm slow on the uptake,
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1	Graham.
2	CHAIRMAN WALLIS: Well, maybe we did. I'm
3	trying to remember what we asked in 2003.
4	MEMBER POWERS: Well, you know, you can
5	argue that in 2003 in the rule you can say you have to
6	have mixed. Basically, the reg. guide still says you
7	just have to have mixed, and that's about as much
8	guidance as you get.
9	MEMBER KRESS: Well, as best I remember,
10	we didn't worry about the inerted containments,
11	because there's no oxygen. And for the other types of
12	containments, they're requiring to have igniters. And
13	there was some discussion that these igniters would
14	intercept the hydrogen, or what other combustible gas
15	came down, at the correct points to both dissipate it
16	and get rid of it and promote the natural circulation.
17	Now, that's my recollection of how we
18	dealt with it back then. And I'm not sure that we
19	hadn't anything other than just judgment on that. I
20	don't think we ever saw any calculations at all.
21	MEMBER ARMIJO: Well, aren't there
22	igniters even on inerted containments?
23	MR. PULSIPHER: No, sir.
24	MEMBER POWERS: How would you have an
25	igniter in an inerted containment?
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1	MEMBER ARMIJO: Because sometimes the
2	inertion inerted containments don't work.
3	MEMBER POWERS: Yes, but the igniter isn't
4	going to work either.
5	MEMBER ARMIJO: Well, if you get oxygen
б	CHAIRMAN WALLIS: Yes, you make hydrogen
7	and oxygen.
8	MEMBER KRESS: But I think Dana has a
9	really good point, because we've never seen any
10	definitive analysis that shows you don't concentrate
11	hydrogen somewhere in some of these particularly in
12	some of these new plants like the AP 1000.
13	I think I agree with him. I think the
14	sprays would tend not to would tend to exacerbate
15	the
16	CHAIRMAN WALLIS: Are we suggesting the
17	rule should be revisited? Because this reg. guide has
18	to go along with the rule, whatever it is, as it is.
19	MEMBER CORRADINI: I guess, if I could
20	just suggest I guess what Dana's the way I read
21	Dana's question to you guys is that if you're going to
22	think through well mixed, you're essentially going to
23	have to have an analytical path to decide whether it's
24	well mixed or not, given the conditions.
25	And my own personal prejudice is not to
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1	rely on a computer code to tell you that; rather, to
2	rely on some sort of physical limits. And that's why
3	I was asking, with 100 percent oxidation, are you with
4	certain designs at a physical limit that you're still
5	potentially well mixed because of the laws of it
6	rather than the calculation?
7	But I guess what I'm saying is I I'm
8	too new to all of this. Assuming the reg. guide
9	assuming the rule has changed and this is your reg.
10	guide to help decide it, you've got to have a plan of
11	action when some new geometry and new levels pop up
12	and you're going to have to analyze. That's all I'm
13	that's what my concern is.
14	MR. DENNIG: This is Bob Dennig. What we
15	have is the significant amount of work that was done
16	at the time the rule was written. There was a task
17	force or task group. So science-wise that's what we
18	have.
19	Now, in terms of the checking that gets
20	done, if you will, vis-a-vis the reg. guide, likely to
21	go into more detail would mean diving back into that
22	stuff at this time and pulling out some of that
23	detail. And I don't know personally how definitive
24	that is, but we can certainly take your comment.
25	MEMBER POWERS: It seems to me that a reg.
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1	guide that simply doesn't provide much guidance, it
2	didn't provide guidance in the areas that are
3	contentious and difficult, yet there are areas that
4	come up routinely. And as we evolve cores and what
5	not, you're going to encounter these more often, and
6	we've got to get both licensees and the staff help to
7	know what to what snake exists in this woodpile.
8	MR. DENNIG: Yes. I think we should just
9	take your point and move on, if we could.
10	MEMBER POWERS: That would be great.
11	MR. PULSIPHER: All right. To go back to
12	a summary of the changes that were made in 50.44 for
13	future reactor licensees, we did consolidate into the
14	into 50.44 the various other parts of the
15	regulations that had things to say about combustible
16	gas controls, such as 50.34, and there was something
17	in 50.46, and the last part of this slide talks about
18	the conforming changes that were made to those other
19	regulations to, in essence, remove those requirements
20	from there and to put them into 50.44, so that all of
21	the requirements would be in one place.
22	CHAIRMAN WALLIS: That's a good point.
23	MR. PULSIPHER: Regulatory Guide 1.7,
24	Revision 3, as has been pointed out, is very different
25	from Revision 2. However, the version that we're
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looking at here today is virtually identical to the version that was included in the SECY paper back in 2003. It provides detailed guidance on implementing the rule, although not a whole lot in terms of mixed atmosphere.

A few of the provisions in the reg. guide 6 7 actually are taken from the old 50.44 rule -- for example, the guidelines on calculating containment 8 9 structural integrity, which were from the old rule. The regulatory guide has five regulatory positions --10 combustible gas control systems, which is -- generally 11 12 hydrogen igniters, combustible talks about qas igniters; discussion of oxygen and hydrogen monitors; 13 14 atmosphere mixing systems; hydrogen gas production; 15 and containment structural integrity.

There was one non-editorial change that we 16 17 made to the req. guide compared to what was in the It was a clarifying footnote for 18 SECY paper. 19 regulatory position 2. We added it in response to a 20 comment that came to us after the rule was revised 21 from the Nuclear Utility Group on equipment 22 qualification.

Their concern was that, although the rule does not require environmental qualification as per 50.49 for oxygen monitors, it appeared that the

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1	regulatory guide was saying that they had to be
2	qualified in accordance with 50.49.
3	CHAIRMAN WALLIS: Could you go back over
4	something for me?
5	MR. PULSIPHER: Yes, sir.CHAIRMAN WALLIS:
6	CHAIRMAN WALLIS: As I remember it, this
7	was at the time said to be one of the successes of
8	risk-informed regulation.
9	MR. PULSIPHER: Yes, sir.
10	CHAIRMAN WALLIS: Now, you haven't said
11	anything about the risk-informed side of it. But
12	maybe that has something to do with the way in which
13	decisions were made to consider or not consider some
14	of the physics? Or ways in which the probabilities of
15	various kinds of physics were evaluated or something?
16	Or how did the risk-informed part come into this?
17	MR. PULSIPHER: Well, risk-informed
18	insights were used as really the basis for the whole
19	rule change, which was, I mean, they old 50.44
20	CHAIRMAN WALLIS: Was it that certain
21	kinds of situations were highly unlikely, or that led
22	to the rule change?
23	MR. PULSIPHER: The thought was that the
24	old design basis hydrogen control accident was found
25	not to be very risk-significant. Hydrogen was
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1 produced on a slow pace over a period of days by such 2 things as corrosion of zinc, paint, and aluminum, 3 metal in the containment, and radiolysis, and hydrogen 4 recombiners were turned on sometimes a day or two into 5 the accident and they slowly brought the hydrogen concentration back down. 6 7 Risk calculations showed that that 8 sequence didn't contribute much to the risk. That, in 9 fact, beyond design basis accident sequences ended up, 10 because of their consequences and the much larger amounts of hydrogen that could be produced, to be more 11 12 risk-significant. So the -- it was on the basis of these 13 14 risk calculations that the rule was changed to 15 eliminate, in essence, the old design basis hydrogen control accident, and address these beyond design 16 17 basis accidents where there can be large amounts of reaction between zirconium and water, producing large 18 19 amounts of hydrogen. 20 CHAIRMAN WALLIS: And then, what was the 21 argument, then, about the lack of need for recombiners 22 in that case? 23 The combustible gas is MR. PULSIPHER: 24 produced so quickly in those --25 CHAIRMAN WALLIS: It wouldn't have any

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1	effect?
2	MR. PULSIPHER: That's right. They
3	wouldn't have a significant effect on controlling the
4	concentrations.
5	CHAIRMAN WALLIS: No matter where the gas
6	was.
7	MR. PULSIPHER: That's true. Yes, sir.
8	MEMBER POWERS: What's curious to me is
9	that I see lots of activity, both in Canada and in
10	Europe, where people appeal to passive catalytic
11	hydrogen recombiners in containment, and seem very
12	happy with them to control hydrogen accumulation in
13	any variety of accidents, be they design basis or
14	beyond design basis.
15	I don't see much interest in that in the
16	United States, and I wondered why that was.
17	MR. PULSIPHER: In the Federal Register
18	notice for the publication of the 50.44 revision,
19	there are several paragraphs addressing that very
20	point. I think to summarize them, although we
21	recognize the European approach with large numbers of
22	passive hydrogen recombiners to control these events,
23	we determined that our that the approach that we
24	were using and had been using for some time in terms
25	of hydrogen igniters and the ice condensers and the
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1	MARK III BWRs, and so on, and inerting of the MARK I
2	and MARK II containment BWRs, was sufficient, and that
3	the large dry PWR containments were robust enough to
4	withstand the consequences of combustion during a
5	beyond design basis accident.
6	CHAIRMAN WALLIS: I think we went through
7	these arguments in 2003. So you're sort of recapping
8	them.
9	MR. PULSIPHER: Yes. Yes, sir.
10	MEMBER KRESS: The large dries don't have
11	to have anything.
12	MR. PULSIPHER: Other than a mixed
13	atmosphere and hydrogen monitors, that's correct.
14	MEMBER KRESS: I guess that's where we
15	need to worry about stratification.
16	MR. PULSIPHER: They just don't have a
17	requirement to have a mixed atmosphere during an
18	accident.
19	MEMBER KRESS: They can stand a full
20	combustion, but I'm not sure they can stand a
21	detonation. That's where we'd have to worry about
22	stratification.
23	MEMBER CORRADINI: So just for my own
24	edification, where could I go could you point me,
25	not now, but after maybe we're done, pointing me to
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1	the some at least talking points that the staff is
2	using to think through criteria for well mixed versus
3	not well mixed?
4	MR. PULSIPHER: We'll have to get back to
5	you on that, yes.
6	MEMBER KRESS: This I remember was
7	temperature gradients and temperature differences
8	driving natural convection.
9	MEMBER CORRADINI: But I think just so you
10	understand why I'm siding with the young man over
11	there is that it may not be temperature-driven. It
12	may be essentially the what I'll call the mixture
13	molecular weight. If I have this room, and I throw up
14	a mixture of steam and air and hydrogen, and I allow
15	condensation up here, I could get stratification
16	because the mixture molecular weight up here at the
17	top of the room is different than the mixture
18	molecular weight down here.
19	And it has nothing to do with except
20	for the fact that I'm cooling it, it has nothing to do
21	with the temperature gradient within the room. It
22	could be just the compositional differences. That's
23	what I think. That's what I hear what Dana is
24	thinking.
25	MEMBER KRESS: Unless the temperature
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1	gradients are strong enough to override that.
2	MEMBER CORRADINI: Right. Right.
3	CHAIRMAN WALLIS: The temperature
4	gradients are proposed in that.
5	MEMBER CORRADINI: Right.
6	CHAIRMAN WALLIS: If you have a big steam
7	leak in a lab, which we have had, what tends to happen
8	is that there's a level of steam from here, say to the
9	roof, and down below it's all clear. There's a very
10	clear stratification if you have a big steam leak in
11	a lab.
12	MEMBER CORRADINI: I'd just be curious to
13	see what criteria you guys are thinking about relative
14	to that, so I understand your thinking process.
15	MR. PULSIPHER: We will certainly take
16	that comment and try to address it.
17	CHAIRMAN WALLIS: But, essentially, this
18	guy is just responding to decisions already
19	MEMBER CORRADINI: Right.
20	CHAIRMAN WALLIS: made in the rule.
21	MEMBER CORRADINI: Yes. So this is just
22	my own edification.
23	MR. DENNIG: If I could just read from the
24	statement of consideration for the rule. "Mixed
25	atmosphere the requirement for capability ensuring
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1	a mixed atmosphere in all containments is consistent
2	with the current requirement and does not require
3	further analysis or modification by current licensees.
4	"The intent of this requirement is to
5	maintain those plant design features for example,
б	availability of active mixing systems or open
7	components that promote atmospheric mixing. The
8	requirement may be met with active or passive systems.
9	Active systems may include a fan, a fan cooler, or a
10	containment spray.
11	"Passive capability may be demonstrated by
12	evaluating the containment for susceptibility to local
13	hydrogen concentration." That sounds like the
14	important sentence. "Passive capability may be
15	demonstrated." These evaluations have been conducted
16	for currently licensed reactors as part of the IPE
17	program.
18	So, in theory, the technology that was
19	used in the IPE program would translate over into the
20	passive crediting for keeping away from a hydrogen
21	concentration. And I am sure that somewhere there is
22	a guidance document for IPE methodology. But what we
23	will what we will do in response to the comments is
24	go back to that and see if there's a finer level of
25	detail that should be entertained for guidance
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1	purposes.
2	MEMBER CORRADINI: My only thought is that
3	eventually we'll all go away, and somebody else is
4	going to have to understand this. And somewhere in
5	there is some basic physical laws that one ought to
6	look at.
7	CHAIRMAN WALLIS: You want to look at as
8	the way in which containment models work out.
9	MEMBER CORRADINI: Right.
10	CHAIRMAN WALLIS: They are capable of
11	predicting.
12	MEMBER ABDEL-KHALIK: And perhaps also
13	what the meaning of the word "well mixed" is. Is it
14	a one percent gradient or a 10 percent variation?
15	MR. PULSIPHER: The definition of that
16	that we have in the rule is or in the reg. guide is
17	that no no concentration or local concentration of
18	combustible gas is greater than 10 percent, presumably
19	to prevent a detonable mixture.
20	MEMBER CORRADINI: Yes.
21	MR. PULSIPHER: That's the way it's
22	defined.
23	MEMBER CORRADINI: Okay.
24	CHAIRMAN WALLIS: Okay. And your next one
25	is simply what the review plan which sort of goes
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1	along with the guide.
2	MR. PULSIPHER: Yes. The standard review
3	plan revision in this case, we've written it to
4	address not to address current plants, since
5	current plants don't have to conform to the new SRP
6	revision. And since the future I'll call them
7	non-LW non-light water reactor plants are
8	potentially so different from current plants that we
9	didn't feel it was worthwhile trying to put that in a
10	standard review plan.
11	The standard review plan addresses only
12	future plants that are like current plants, and for
13	the other types of plants we are they are referring
14	to the guidance in the regulatory guide and in
15	CHAIRMAN WALLIS: This is perhaps where
16	the problem is, because you may have a non-light water
17	reactor plant which produces no hydrogen at all. It
18	produces something else.
19	MR. PULSIPHER: Indeed. And not really
20	knowing at the time that the rule was written what
21	kind of
22	CHAIRMAN WALLIS: The guidance in reg.
23	guide 1.7, then, doesn't help them at all, because it
24	talks all about hydrogen.
25	MR. PULSIPHER: That is true. The
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1	CHAIRMAN WALLIS: What's the use of
2	referring them to that guidance?
3	MR. PULSIPHER: Well, we refer them to the
4	reg. guide and the rule itself. The rule has a very
5	general statement that for those kinds of plants they
6	first have to determine if they even have a potential
7	combustible gas problem or vulnerability.
8	And then, if they do, that they have to
9	take necessary steps to I think the words are to
10	protect public health and safety. I mean, it's very
11	general. We didn't want to start putting in
12	percentages of concentrations or any of that sort of
13	thing.
14	MEMBER POWERS: I think I have some
15	understanding of the concentrations of hydrogen
16	necessary to sustain both deflagration and detonation
17	at room temperature. I have some understanding of how
18	those deflagration limits vary with temperature.
19	I don't have any feeling about how the
20	detonation limits vary with temperature. And it seems
21	to me that containments under accident conditions
22	might not be at room temperature.
23	MR. PULSIPHER: Certainly.
24	MEMBER POWERS: I guess what I'm asking
25	is, when we set those temperatures those
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1 concentrations, whether we set them quantitatively or 2 think about them qualitatively, do we recognize that 3 the limits probably have some temperature dependence? 4 MR. DENNIG: Yes. Once again, Dr. Powers, 5 I think we're going to have to -- in order to answer your question precisely, we would have to go back into 6 7 the supporting basis for that turns into generalizations in a rule to understand what was or 8 9 was not considered at the time and got left by the side and was not considered something that needed to 10 be cited in and of itself in the rule. 11 12 It may very well be that the kinds of things that you're raising were considered by the 13 14 people that did the research, and somehow they roll up 15 into some conclusion, because they're covered or 16 they're bounded. But in order to see if they actually were on the checklist, we'd have to go back and look 17 18 through what they -- what they catalogued. 19 MEMBER POWERS: Perfectly well understand 20 that. 21 CHAIRMAN WALLIS: Well, we have some more 22 time if you wanted to ask more questions. 23 MEMBER KRESS: Well, I think Dana's 24 questions about the detonation limit as a function of 25 temperature is a good one. As best I remember, that

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1	was one of the unanswered questions back when we were
2	doing containment reviews. And as best I remember,
3	there was some speculation that it that
4	concentration with detonation varied as a square root
5	of the temperature. And I don't know where that came
6	from.
7	MEMBER CORRADINI: Those are from I
8	thought those are from the experiments done in up
9	in
10	MEMBER KRESS: Up in
11	MEMBER CORRADINI: I was going to say at
12	I was going to think of Lee at McGill, I thought.
13	MEMBER KRESS: Oh, yes.
14	MEMBER CORRADINI: Had done some small-
15	scale detonation experiments. I'm pointing to you,
16	because I remember it was the Sandia group that
17	actually found that work, and then proceeded to expand
18	upon it, if I remember correctly.
19	MEMBER POWERS: Since I wasn't involved,
20	I don't know, Mike. I know that the deflagration
21	limits vary approximately linearly with temperature.
22	MEMBER CORRADINI: Okay.
23	MEMBER POWERS: But, so, I mean, the truth
24	of the matter is you go from a chain to a free radical
25	kind of mechanism. So I don't know. And a square
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1	root of two would say that it's basically a
2	diffusivity
3	MEMBER KRESS: Yes, it's a diffusivity
4	limit.
5	MEMBER POWERS: process, which is not
6	beyond the explanation. I simply don't know.
7	And, you know, the only thing I'm raising
8	a lot of detailed questions here but in designing
9	reg. guides, you know, how much guidance do you
10	provide? And where do you send people to look? And
11	things like that.
12	And I see lots and lots of stuff coming
13	out on especially the advanced reactors, which were,
14	quite frankly, very cavalier in these combustion
15	areas, and I presume a lot of confidence that I simply
16	don't have.
17	MEMBER KRESS: Yes, I thought the
18	combustion or detonation limit at room temperature was
19	deemed to be like 12 percent, and then they dropped it
20	down to 10 because of uncertainties of
21	MEMBER POWERS: I have seen detonations,
22	experimentally determined detonations, as low as 10.5
23	percent. They are very, very dependent upon the level
24	of turbulence in the geometry that exists. And I
25	think that's I mean, lots and lots of these
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1 detonation limits and things like that were set up by 2 the United -- the Bureau of Mines back in the '40s, '30s and '40s. 3 And the accomplishment that has 4 occurred since then has been really to recognize a 5 couple of things -- the importance of а third component in a gas base, and the geometry dependent. 6 7 If you look at the old Bureau of Mines stuff, they'd say 18 percent, but they did all the 8 9 work in a tube that was one inch in diameter. As soon as you go up to four inches in diameter, you drop down 10 to the 11-1/2 or 12 percent. You can up to a foot in 11 12 diameter and put some obstacles in, you get these deflagration to detonation transitions, depending on 13 14 the level of turbulence that you have, that can drop 15 your -- your concentrations down. Now, having said all that, 16 so what? Because the configurations that are concerned never 17 have all these obstacles and things like that, except 18 19 possibly in the ice condenser beds. But the dome 20 regions -- there are not a whole lot of obstacles. 21 There are closed rooms and things that you had in the 22 HDR experiments. You don't have that sort of stuff. 23 On the other hand, what you do find is the 24 threat is higher, because, you know, instead of having 25 nice spheres where most of the experiments were done,

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1	you have these god awful geometries where you get
2	reflecting and reinforcing waves, things like that.
3	So it gets all very complicated.
4	My concern is that before we provide reg.
5	guides that we explore we need to explore these
б	further as we go into more exotic kinds and less
7	familiar designs. I think we're in very good shape
8	with the existing plants with the igniter systems that
9	we have imposed on the weaker plants, and big, strong
10	horse containments in the large dries, things like
11	that.
12	But we've got other kinds of plants coming
13	along, and we need to provide the guidance, both to
14	the licensee and staff, and we're going to explore
15	this in fairly close detail, because there's a lot of
16	stuff that, quite frankly, gets into the Navier or
17	Stokes equations and gets Professors Wallis and
18	Corradini really excited.
19	(Laughter.)
20	CHAIRMAN WALLIS: Which way are we going
21	here? Are we going to say that this reg. guide, as it
22	is now, is appropriate for now, but in the future that
23	we foresee changes that are necessary in it, or are we
24	going to say it's not adequate now and needs some
25	changes now? Which sort of conclusion are we coming
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1	down on?
2	MEMBER CORRADINI: Personally, I think
3	it's the former for me, the first one that you were
4	saying, that there might be additional things.
5	CHAIRMAN WALLIS: We may write a letter
6	that says it's great now, but these are things to
7	watch out for.
8	MEMBER CORRADINI: I think you really do
9	want to give the staff and the licensee more guidance
10	on certain things, so that there's some rational
11	methods being done to determine it. And I think the
12	area of mixing that Dana had brought up is important.
13	CHAIRMAN WALLIS: Do any other members of
14	the Committee
15	MEMBER KRESS: Well, I would add the
16	detonation limit to that importance as a function of
17	temperature.
18	CHAIRMAN WALLIS: Got it. Bill, it's
19	your
20	VICE CHAIRMAN SHACK: Yes. If there are
21	no further questions, I think, you know, we will have
22	to come to some decision on these things, although,
23	again, I would have thought that some of these would
24	have come up when we considered the rule in the first
25	place, but
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1	MEMBER KRESS: Well, they probably did.
2	CHAIRMAN WALLIS: They probably did. I
3	think they did, yes.
4	VICE CHAIRMAN SHACK: You know, but I
5	can't reconstruct the history in my mind.
6	CHAIRMAN WALLIS: So are we ready?
7	VICE CHAIRMAN SHACK: I think we're ready
8	on at least on the reg. guide. We'll have to come
9	to some decision as to how we want to proceed.
10	CHAIRMAN WALLIS: Okay. So we have
11	another item which is coming up at 9:30. We will then
12	take we'll take a break until 9:30.
13	Thank you very much for your presentation,
14	and for response to questions.
15	MR. PULSIPHER: Thank you.
16	CHAIRMAN WALLIS: We have a little time to
17	research these assignments that I mentioned earlier
18	before we start. Be back here at 9:30.
19	(Whereupon, the proceedings in the
20	foregoing matter went off the record at
21	9:19 a.m. and went back on the record at
22	9:34 a.m.)
23	CHAIRMAN WALLIS: Please come back into
24	session.
25	We'll move on to the next item on the
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1	agenda, Proposed Updates to Reg. Guides and Standard
2	Review Plan Sections in Support of New Reactor
3	Licensing. The cognizant member is Otto Maynard.
4	We've already had a break. I'm wondering
5	if you know, there's a break scheduled during this.
6	But if things go well enough, we might be able to get
7	through this without a break. Just see how things go.
8	Anyway, I will now pass over the
9	proceedings to Otto, and
10	MEMBER MAYNARD: Thank you very much, Mr.
11	Chairman. And I agree that with the break we've just
12	had, we may not need one during this. But we'll see
13	that we'll see as we proceed here.
14	This next agenda item is directly related
15	to our individual assignments we've been given for
16	reviewing certain reg. guides. And for the new
17	licensing processing, the staff has had to review and
18	revise as necessary all of the applicable reg. guides
19	and standard review plans.
20	In this meeting today, the staff is going
21	to be discussing their process for that, and, more
22	specifically, their rationale and process they've gone
23	through for their recommendation as to which ones of
24	these need to be reviewed by the ACRS and which ones
25	don't.
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1	This is an informational meeting. There
2	is no decision expected out of this particular
3	meeting. But, again, it is directly applicable to our
4	assignments on reg. guides we've been given to review,
5	and we will be deciding as the ACRS as to which ones
6	that we will ultimately ask to be brought before us
7	and which ones not.
8	So with that, I'd like to turn it over to
9	Mr. Steve O'Connor and Steve Koenick to present the
10	staff's presentation.
11	MR. KOENICK: Thank you, Otto. My name is
12	Steve Koenick, and I'm from the Office of Nuclear
13	Reactor Regulation, NRR, and I'm working on the
14	standard review plan update. I'm joined by Steve
15	O'Connor. He's my counterpart working on the
16	regulatory guide update effort from the Office of
17	Research.
18	In the crowd we have Tom Bergman, Deputy
19	Director for the Division of New Reactor Licensing,
20	and John Monninger, the Deputy Director for the
21	Probabilistic Risk Assessment Directorate in the
22	Office of Research.
23	At this time I'd like to ask if you all
24	gentlemen, if you have anything to add.
25	MR. MONNINGER: This is John Monninger
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want to say we very much appreciate the efforts of the ACRS in accommodating this project. We recognize that the project and delivering the reg. guides and SRP to the committee is coming on a very tight time schedule, and your efforts are very much appreciated in that regard.

You know, big picture-wise, the agency is 8 9 preparing and updating its infrastructure in support 10 of the new reactor applications that are expected to be coming in next year, next September. But other 11 12 than that, we just do very much appreciate your time and effort, and we do recognize the increased demands 13 14 and trying to work within and revising our processes 15 to accommodate this project.

Thank you.

17 MR. KOENICK: Okay. Let me get started. On slide 2, really what we want to do is provide you 18 19 with a -- the plans and schedule associated with these 20 two infrastructure -- key infrastructure components, 21 and that's the standard review plan and the req. 22 guides that are referenced by the standard review 23 plan.

24 We do think, while this is an information 25 briefing, we would like the ACRS to endorse this

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43 1 approach of how we plan to engage the types of SRP 2 sections and the reg. guides in which you will 3 consider, and for you to develop waiver letters as 4 appropriate. Okay. 5 CHAIRMAN WALLIS: So this endorsement you're asking for could just be in the form of verbal 6 7 endorsement of everyone around the table saying it 8 looks okay, rather than a letter from us? 9 MR. O'CONNOR: That would be okay. 10 CHAIRMAN WALLIS: That would be okay. MR. O'CONNOR: As a start. We would 11 12 certainly need a letter on the -- on the waivers at least. 13 14 CHAIRMAN WALLIS: You need a letter. But 15 that's as appropriate, as we come to it. 16 MR. KOENICK: That's correct. 17 CHAIRMAN WALLIS: Okay. 18 MR. KOENICK: That's correct. 19 CHAIRMAN WALLIS: But the overall plan --20 I mean, I don't think you need a letter saying you 21 guys have a good plan. 22 MR. KOENICK: Right. 23 CHAIRMAN WALLIS: Okay. 24 MR. KOENICK: No, just a verbal that --25 yes.

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1	CHAIRMAN WALLIS: All right.
2	MEMBER MAYNARD: And I believe at this
3	point it is our plan to the ones that we determine
4	that we need to or don't need to review, that we will
5	be more formally communicating to that
6	MR. KOENICK: Yes.
7	MEMBER MAYNARD: to you about that.
8	MR. KOENICK: That's correct.
9	MEMBER MAYNARD: Thank you.
10	MR. KOENICK: So we'll quickly provide
11	background, and then we'll go into the proposed scope
12	of the ACRS review, and then we'll break it down into
13	specifics between the SRP plans and the reg. guide
14	plans. So that's the quick
15	CHAIRMAN WALLIS: You've just said it's
16	the scope of ACRS review. Once you get into ACRS
17	review, you can never be quite sure what will happen.
18	(Laughter.)
19	MR. KOENICK: That's correct. Right. I
20	guess earlier today we were revisiting something that
21	from 2003, which really hasn't changed, so interesting
22	discussion earlier today.
23	Let me present this background slide.
24	Really, it starts with the Energy Policy Act of 2005.
25	That's really what gave the driver that it's for real
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1	this time to get ready, and we've undertaken the
2	several key activities, the primary one being the
3	Part 52 rulemaking, which is to go to the Commission
4	by the end of this month.
5	It has already been made a preliminary
6	version of that has been made publicly available, and
7	then you also have the SRP and the reg. guides,
8	including DG-1145, which is the combined license
9	application guide.
10	Now, I would say I definitely start here.
11	This isn't the first time that we've tried to update
12	our infrastructure. I believe back in 2003 when I
13	first started becoming cognizant of this project ACRS
14	talked to the Commission about the need to really
15	update the standard review plan, and I believe that
16	was the first SRM back in 2003 that I had under my
17	cognizance of working on the standard review plan.
18	Next slide, please.
19	So basically, we're going to focus on the
20	standard review plan and the referenced reg. guides
21	that by that are referenced by the standard review
22	plan. And this update really is to promote efficiency
23	and effectiveness of the review and to provide
24	regulatory stability for this class of applicants that
25	are that are lining up beginning with
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1	September/October timeframe of 2007.
2	The requirement there is a regulatory
3	requirement. Right now it's 10 CFR 50.34(h), and
4	that's conformance with standard review plan. And
5	that requires an applicant to do an evaluation of
6	conformance against the SRP acceptance criteria of the
7	revision in effect six months prior to the docket date
8	of the application. So if you back off the six months
9	from September, that's how you get to the March
10	timeframe.
11	And I do want to clarify, though, that the
12	SRP is not a substitute for regulations and compliance
13	with them. It's not required, so this evaluation is
14	against the acceptance criteria. Where there are
15	differences, they have to provide their justification
16	of an acceptable alternative to meeting our
17	regulations.
18	MEMBER POWERS: Frequently, a licensee
19	will come in and say, "Okay, here's your regulation.
20	Here's your acceptance criteria. Here's my analysis.
21	I've gone through all this." And lo and behold, sure
22	enough, I meet with margin your acceptance criteria.
23	And clearly those analyses are based on the physics
24	and chemistry and metaphysical understanding that we
25	have now. And they're usually paper analyses.
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47 1 When does the staff say -- I mean, what 2 criteria does the staff have that says, gee, I'm sure 3 analysis is quite correct, but, gosh, you know, 4 they're just an off chance that maybe our physics and 5 chemical and metaphysical understanding is not complete and we really ought to have experimental 6 7 Is there a criterion the staff validation of that. uses that relegated to something called "engineering 8 judgment"? 9 MR. KOENICK: I think there's two -- I can 10 11 answer this two ways. There is first-of-a-kind 12 engineering in which applicants do have to provide a certain amount of testing to support that new feature. 13 14 MEMBER POWERS: Very good. 15 I believe that's 50 -- I MR. KOENICK: don't know the specific -- I think it's 47, 50.47. 16 17 MEMBER POWERS: I think it is, too. Okay. And then, there is 18 MR. KOENICK: 19 the engineering judgment, and that's determined on the 20 license-specific basis. When an applicant comes in to provide an alternative, the staff uses whatever is in 21 22 his means to do that evaluation. 23 MEMBER POWERS: We have an evolving 24 workforce. And when we have wisened and experienced 25 engineers looking at things, you know, we derive some

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1	confidence in their engineering judgments, simply
2	because they've seen so many things and developed a
3	healthy skepticism.
4	When we have less experienced people come
5	in who have seen fewer things, had their fingers
6	burned fewer times, how do we take their engineering
7	judgment?
8	MR. KOENICK: Well, this isn't necessarily
9	the part of this briefing that I want to get into.
10	MEMBER POWERS: I understand.
11	MR. KOENICK: But we are going through an
12	effort, the Office of NRR, and I believe it's going to
13	carry over to new reactor the new reactor
14	organization. But qualification plans, to have the
15	reviewers go through a qualification program, that's
16	currently underway. And there is also knowledge of
17	management transfer activities that are trying to
18	VICE CHAIRMAN SHACK: Those things only
19	teach them the things that we already know. And the
20	reason you do experiments is
21	MR. KOENICK: Right.
22	VICE CHAIRMAN SHACK: you don't think
23	you know everything.
24	MR. KOENICK: Sure. And then, I would
25	also
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1	VICE CHAIRMAN SHACK: And you don't
2	know
3	MR. KOENICK: Enough.
4	VICE CHAIRMAN SHACK: I mean, I don't have
5	an answer.
6	MR. KOENICK: Sure. And then, the other
7	component is that in the Office of Research part of
8	their research is beyond there is two types of
9	research. It's to support the licensing process and
10	then beyond the licensing process. So
11	MEMBER POWERS: Those are good answers.
12	I like those.
13	MR. KOENICK: Thank you. Okay. So
14	50.34(h) requires that an analysis again,
15	conformance against the SRP in effect six months prior
16	to the application. That is going to be pulled
17	forward into Part 52 in the rulemaking under Contents
18	of Application. So it will be for early site permits
19	for design certifications and for combined license
20	applications.
21	Next slide, please.
22	Because of that provision to be in effect
23	six months prior, we have undertaken a or we have
24	greatly accelerated this schedule to have it issued by
25	March of 2007. The reg. guides fall in line with that
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1 schedule, because they are referenced by standard 2 review plans in large part as acceptance criteria. So 3 that's how the referenced reg. guides come into that 4 schedule as well.

Next slide.

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Given that large number of sections of 6 7 this update effort, given the accelerated schedule, 8 staff recognized the need that we had to -- had to 9 revisit the way we -- we were engaging ACRS. I know 10 the original -- when we met with ACRS back in 2004, we had a verbal agreement from you that we would provide 11 12 every SRP section, and we would make you а recommendation that you didn't need to review it. 13

14 And we had proceeded along onesies and twosies, and we're making progress but we're making 15 16 progress in terms of the schedule that was originally 17 sought, which was five to seven years. Well, we've accelerated that down to make it in effect by March, 18 19 so that has really necessitated the need for us to 20 reengage on how we plan to give -- or which sections 21 we plan to give to you for consideration. 22 Now, if this is CHAIRMAN WALLIS:

accelerated, maybe we can accelerate our review, but how about the production? Does that mean that these have been rushed into production in a quick time? Are

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1	they mature? I mean, these SRPs take some time to
2	mature. There's a significant change.
3	MR. KOENICK: Right. And I guess the
4	basis on I guess the most significant aspect of why
5	we can do this is because in large part these
6	revisions merely incorporate up-to-date guidance. We
7	are not introducing new staff positions.
8	CHAIRMAN WALLIS: Right.
9	MR. KOENICK: We are baselining off the
10	1996 draft, which the technical staff is confirming or
11	affirming the content that was introduced there. And
12	when they have exceptions, they're taking exceptions,
13	too, so the staff as part of this update is is
14	taking ownership of the content and
15	CHAIRMAN WALLIS: If it was just sort of
16	mechanically incorporating something which should be
17	there, then we may well have nothing to say about it.
18	MR. KOENICK: That's correct. And that's
19	really a large aspect of how we plan to tailor the
20	scope of review. We want to get over 250 sections in
21	place by March of 2007, but, really, only a small
22	subset of that really warrant consideration in the
23	terms of being a new significant technical position.
24	Okay?
25	We documented our plans. NRR had
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1	forwarded a memo to you on September 5th identifying
2	24 SRP sections, and the Office of Research had
3	submitted their plans to you in an August 24th memo.
4	And that's what we're following up on today.
5	A little bit of the SRP process we are
б	going to issue these SRP sections as final final
7	revisions. We are not issuing them for public
8	comment. We don't have enough time to issue them for
9	public comment. And given the fact that the majority
10	of these updates are just incorporating up-to-date
11	guidance, we didn't feel it was necessary.
12	MEMBER MAYNARD: Wouldn't you expect to
13	get comments after they're issued? I mean, you're
14	going to issue them that way.
15	MR. KOENICK: Yes.
16	MEMBER MAYNARD: And how do you intend to
17	handle that if there are some valid public comments
18	that come in after they're
19	MR. KOENICK: Absolutely. If you want to
20	skip ahead a couple
21	MEMBER MAYNARD: I'll wait until you get
22	there, if you're going to get to that.
23	MR. KOENICK: Okay. Yes. Okay. And
24	then, what we want to do is as these become available
25	through the appropriate concurrence change, we're

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making these preliminary drafts publicly available, so our stakeholders who are in the middle of preparing their sealed applications have as much time to see and digest what has changed.

5 But we're not going to formally issue these until the March timeframe after we 6 do a 7 significant reconciliation ___ Ι shouldn't say 8 "significant." Hopefully not significant, but 9 reconciliation against the Part 52 rulemaking, the comments received on the draft quide, DG-1145, which 10 is the front end of the standard review plan, and then 11 the concurrent regulatory guide update efforts. 12 So after we do that reconciliation, that's 13 14 when we're going to go to that publication, in March of 2007. 15 16 MEMBER MAYNARD: Okay. The first bullet Slide 9. 17 MR. KOENICK: is reaffirming that the majority of these updates do 18 19 not represent new staff positions. They represent 20 just an incorporation to make these things -- these 21 revisions up to date. 22 We did, however, identify 24 sections 23 which may be of interest to ACRS. Some of those we

25 being updated. And in the case of some of them, you

had -- 10 of those were related to regulatory guides

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have a case where we had a Category 3 reg. guide, 2 which the Office of Research -- which Steve will 3 address in his presentation -- but the Category 3 reg. 4 guides will not be available by March 2007. But we are providing interim guidance and a standard review plan revision. 6

7 One of those is SRP Section 42, which is going to address reactivity-induced accidents, which 8 9 was provided in Reg. Guide 1.77. So that is one that is of interest to the ACRS, as well as the others that 10 are -- that will relate to a reg. guide that's being 11 updated. 12

WALLIS: These new staff 13 CHAIRMAN 14 positions are usually the points where you get public 15 comment, and you get public comment which says you are now regulating by req. guide instead of by rule, or 16 17 something, the req. guide goes beyond the rule, and Are you careful to avoid that in 18 that sort of thing. 19 these changes?

20 MR. KOENICK: That's why it goes through 21 counsel for review. It goes through our our 22 management review, yes.

There are 14 other SRP sections that are 23 24 not related to standard -- to req. guides being 25 I would say six or seven of those SRP updated.

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1	sections are related to 10 CFR 20.1406, which is
2	minimization of contamination. There will be a reg.
3	guide, but that won't be available by March. We are
4	incorporating interim guidance in the standard review
5	plan in SRP Sections 11 and 12.
6	The staff is we are working with the
7	ACRS staff to identify which additional SRP sections
8	you would be interested in reviewing and working out
9	when we can provide those to you.
10	I would also like to provide another
11	example of an SRP section which is not in the list of
12	24 which is of interest to the ACRS. And that's SRP
13	Section 3.6.2, which has to do with there is an
14	issue that ACRS had identified on a jet impingement
15	model potential non-conservative in a jet
16	impingement model. And the standard review plan
17	that's going to be issued in March will not have
18	resolved that issue.
19	There is still not enough technical
20	information necessary to complete that as an
21	outstanding item. There is currently some requests
22	for additional information to the ESBWR design
23	certification rule design certification, and we
24	want to proceed with issuing the SRP in March with
25	that as an outstanding item. So that's why that is
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1	not on the list of 24 that you would be that we
2	would think you would consider.
3	Next slide.
4	CHAIRMAN WALLIS: The staff will okay.
5	I'm sorry.
б	MR. KOENICK: Okay. This gets to your
7	question, Otto. Some of these sections some of
8	these sections won't be technically complete until the
9	January timeframe. We are going to work with your
10	staff to provide these to you at the earliest
11	opportunity that we can in a in more of a draft as
12	opposed to being vetted through our review process.
13	So we're going to provide these to you at
14	the earliest possibility, but we are still going to
15	publish these in March. So what do we do if ACRS has
16	an issue or if a member of the public has an issue?
17	It gets identified as a comment that may help inform
18	a technical basis of an acceptable alternative to an
19	acceptance criteria to meeting a regulation.
20	And that's a process that will be we
21	haven't formally set an interim staff guidance
22	process, but it will be something the resolution of
23	any outstanding issues would be vetted and documented
24	in such a way that it could be used to help inform or
25	be used in a license application, or it would be
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1	addressed in a license-specific application.
2	Okay. That's really all that I had on the
3	standard review plan process. If there's any
4	questions on standard review plan or specifics, I can
5	address them to the best of my knowledge now, or I
6	could turn it over to Steve.
7	MEMBER MAYNARD: A question a little bit
8	related to both reg. guides and the standard review
9	plan. Do you envision this process, for the ones that
10	the ACRS reviews, that are identified for review, to
11	be presented individually at full committee meetings,
12	or just get feedback from the that's about the only
13	way that we could make a comment or to do it what
14	you would envision as the process?
15	MR. KOENICK: Well, the early interaction
16	would be to provide you the sections for your
17	consideration. If you determine the need to have a
18	full committee meeting, then we'll plan them we do
19	have already certain reg. guides that are planned for
20	November and December meetings. And to the extent
21	practical that we can package the standard review plan
22	section with them, we will as well as if we need
23	another separate meeting for an SRP section that
24	wasn't related to a reg. guide, yes.
25	CHAIRMAN WALLIS: Okay. It seems to me
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1	you need some interaction, then, with the our
2	staff. That if the ACRS has some concern, then you're
3	going to present this thing to the full committee. We
4	don't have all that much time. You have to focus on
5	the areas of concern.
6	MR. KOENICK: Yes.
7	CHAIRMAN WALLIS: And that has to be sort
8	of communicated to you ahead of time, because we don't
9	have subcommittee meetings.
10	MR. KOENICK: Yes. We're working with
11	your staff to work out the to provide the
12	information when it becomes available, and as well as
13	which which sections you'd be interested in.
14	MEMBER MAYNARD: I think we have options
15	available to us. We could have subcommittee meetings
16	if we needed it for specific ones, or we could handle
17	there's a number of options we have. I'm just
18	trying to understand what they envision as a process.
19	I think the key, from what I'm
20	understanding, it's going to be up to us to identify
21	what we need to see and what forum that we need to do
22	it in, whether it be individual review, a subcommittee
23	that's an ad hoc established for a specific one
24	or something that we want them to come to a full
25	committee meeting for.

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1	MR. SNODDERLEY: That's exactly our
2	understanding. This is Mike Snodderley from the ACRS
3	staff. So now the ball is in our court, otto. We
4	have received the 20-some-odd reg. guides that the
5	staff has identified that are relevant to COL action
6	items, or COL applications.
7	And then, we had the SRP sections that
8	Steve now, we haven't received as many of the SRP
9	sections yet, but what we've received we'll discuss
10	this evening, and also for those sections that people
11	have just received we'll I'm envisioning on Friday
12	morning we'll make decisions on what we will review in
13	November and December.
14	We also have to make decisions at that
15	time. If we feel that there's enough questions that
16	it can't be covered in the full committee meeting, and
17	we think there's a subcommittee meeting that's needed,
18	then we need to communicate that back to the staff.
19	So that's the main thing that has to be accomplished
20	here in the October timeframe.
21	The other thing we have to decide is
22	and give feedback to the staff is on that Enclosure 2
23	that we provided last month from the document that
24	Steve was referencing, where it identifies here are
25	SRP sections, some of which we don't plan to provide
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1	to you unless you tell us.
2	And so already Steve mentioned one of the
3	key ones the SRP Section Chapter 11, which
4	relates to some of the things to address, guidance to
5	address tritium. So there may that's something we
6	have to consider.
7	Obviously, 3.6.2, with the GSI 191 issue,
8	which we know is evolving and that that position
9	hasn't been probably have a firm staff position by
10	March 2007. So what is the interim guidance going to
11	be? And so those are all the kinds of things that we
12	have to make a decision on this month.
13	And yet and also, I want to take this
14	opportunity to say we really appreciate the support
15	that we've received from the Office of Research and
16	NRR John Monninger, Jimmy Urokim, Steve O'Connor,
17	Steve Koenick. All those guys have been you know,
18	we've been meeting weekly and updating the status, and
19	so it it has been a challenge, but we appreciate
20	their support.
21	MEMBER MAYNARD: Go ahead.
22	MR. O'CONNOR: Okay. First off, I want to
23	apologize for the difference you're seeing on the
24	overhead here and what you have in your hands there.
25	We had some last-minute changes this morning, and
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61 1 obviously we had the version control issue here. So 2 you probably saw some differences in the slides and 3 the -- versus what was on the overhead. But hopefully 4 from here on out we don't have those issues. 5 For the reg. guides, during the agency review of infrastructure needs to support new reactor 6 7 licensing, we found that we needed to put some resources on the upgrade and revision to reg. guides 8 9 to support the new reactor licensing. We found during this review that many of the reg. guides hadn't been 10 revised since the '70s, so we looked at all reg. 11 guides to determine whether revision was necessary, 12 and also to look for any new reg. guides that needed 13 14 to be developed. 15 We reviewed about 480 reg. guides and draft quides with a focus on their applicability to 16 the new reactor licensing. This covered all the 17 divisions, with primary focus on Divisions 1, 4, and 18 19 the req. quide series. And we went and 8 of 20 prioritized the req. quides from high to low based on 21 which ones needed to be completed first to support the 22 license applications. 23 We initially identified 58 req. guides as 24 a high priority to be addressed by March '07. But as 25 we looked into it further and, you know, technical

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staff would identify reg. guides that they said, hey, this one maybe should be a high priority also. The number increased to 63, and that's where we stand right now.

5 We reviewed the 63 req. quides to determine which ones needed to be issued by March, and 6 7 which ones would be okay as is for March, or, you know, could maybe be updated after that. We found 8 9 that 31 of them needed to be updated by March in order to support the applications, 28 that did not need to 10 be updated by March, but some of those may need to be 11 12 updated, you know, after that, and then four without sufficient technical bases to support development at 13 14 this time and not by March '07.

So what we're doing in some of those cases is addressing the information, some of the information that will be in the reg. guide in the SRP section. And the remaining medium and low priority reg. guides will be addressed over the next three years and assessed for the revisions required.

21 MEMBER POWERS: Are you going to tell us 22 what the four without sufficient technical basis are? 23 MR. O'CONNOR: We can get into that, yes. 24 I mean, one is for -- it's a new guide, plastic 25 piping. There's another new guide on 20.1406. And

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1	the revision to Reg. Guide 1.99 for radiation
2	embrittlement, reactor vessel materials, and
3	CHAIRMAN WALLIS: I would think this is
4	MEMBER POWERS: I can't imagine there's
5	not enough data on that, but I can be corrected.
б	We've been hammering away on that issue since the dawn
7	of time, or the dawn of the agency anyway.
8	MR. O'CONNOR: Yes, and that one is tied
9	to the rule, the 50.61 rule.
10	CHAIRMAN WALLIS: It's not as if it
11	doesn't need revision.
12	MR. O'CONNOR: Exactly.
13	(Laugher.)
14	MR. KOENICK: On Reg. Guide 1.77, which I
15	discussed earlier, which is reactivity-induced
16	accident and the rod injection accident, and that will
17	be incorporated into SRP Section 4.2, and then the
18	fourth one was the reg. guide for 20.1406, which is
19	the minimization of contamination. And there again,
20	we're going to incorporate the information into
21	standard review plan section Chapters 11 and 12, as
22	appropriate.
23	MEMBER POWERS: Can I come back to 1.77,
24	reactivity-induced accidents, rod ejection?
25	MR. KOENICK: Yes, that's correct.
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1	MEMBER POWERS: Once again, we've been
2	kind of looking at that. Don't we understand that?
3	What is it we don't understand?
4	MR. KOENICK: I think it's really the
5	vehicle to updating the guidance and getting it into
6	a written form, and the technical staff
7	MEMBER POWERS: Okay. So you're just hung
8	up over how you're going to draw out this curve around
9	these four points extending down to 36 gigawatt days
10	per ton or something like that.
11	MR. KOENICK: Not being a technical expert
12	on the subject, I don't want to I just know that
13	the path on this one was to incorporate the guidance
14	into the standard review plan.
15	MEMBER POWERS: Okay. I'm going to be
16	fascinated to see 1.99.
17	MR. O'CONNOR: Yes. At the conclusion of
18	our presentation, we can see if the technical lead is
19	available to discuss some of those those
20	particulars with you a bit more on the those four
21	reg. guides or 1.77 in particular, if you'd like,
22	Dana.
23	So moving on to slide 12, we developed an
24	expedited review process, development process, for the
25	reg. guides. The typical process takes about a year
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65 1 to develop the req. guides. We had about nine months 2 from the time that we began this effort, and that we 3 -- when we took the March date and moved backwards 4 from there we found that we needed to develop an 5 expedited process. this, 6 So to do we've shortened the 7 internal review times and dedicated a staff, a team, to getting these reg. guides issued by March. We're 8 9 using concurrent office reviews and, like I say, 10 shortened timeframes, which is pushing everybody. We published a generic Federal Register notice that 11 informs the public of our intent to issue the reg. 12 quides for public comments in the next several months. 13 14 And, again, what this does is allows us to 15 not have to issue a Federal Register notice for each one of these reg. guides, and so it simplifies the 16 17 process a little bit more and gets the information up on the web much quicker to members of the public. 18 And 19 so we're trying to use the agency web electronic age 20 to our advantage here. The public should applaud 21 MEMBER POWERS: 22 you. 23 That's right. MR. O'CONNOR:

24 MEMBER POWERS: For the quality of the 25 information that's available on the web.

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1	MR. O'CONNOR: One would think.
2	MEMBER POWERS: Yes. It's I mean, it's
3	just I was hitting it this weekend, as a matter of
4	fact, and could found I could navigate very easily
5	around that and find stuff.
6	MR. O'CONNOR: Oh, yes.
7	MEMBER POWERS: The people should be
8	complimented on providing that kind of information to
9	the public.
10	MR. O'CONNOR: Yes. The rule forum is a
11	mechanism we're using to put this up, and that's a
12	valuable location on the public website for getting
13	this kind of information.
14	MEMBER POWERS: Much better than Federal
15	Register notices.
16	MR. O'CONNOR: Yes. Or ADAMS.
17	MEMBER POWERS: Yes, much better than
18	that goes without saying.
19	MR.O'CONNOR: We provided early drafts of
20	the reg. guides to ACRS for information. We're
21	providing these to Mike Snodderley, and I heard
22	several people mentioning earlier they haven't gotten
23	all the reg. guides yet. So you should have them
24	today, I would expect, at a minimum.
25	And what the plan is to provide final
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1	drafts to ACRS as we send them out for public comment.
2	So as we post them to the website, we'll also provide
3	you with a final draft. Basically, what you have in
4	hand now is a working draft, pre-office concurrence
5	draft and pre-OGC review.
б	And for most of the reg. guides we're
7	doing a 45-day public comment period, and we're
8	evaluating the need for a public workshop in late
9	November and December. And we've vetted this with
10	industry representatives at a meeting last week I
11	believe it was
12	MR. KOENICK: September 21st.
13	MR. O'CONNOR: 21st, and we asked for
14	their input as to maybe what the scope of this
15	workshop would be you know, if we should cover all
16	reg. guides or certain reg. guides and we're waiting
17	to hear back from them at this point.
18	CHAIRMAN WALLIS: The timing of the work
19	how does the workshop fit into this process here?
20	MR. O'CONNOR: Well
21	CHAIRMAN WALLIS: It looks as if it's at
22	the end, but that doesn't make much sense to be toward
23	the end.
24	MR. O'CONNOR: Based on our schedule, the
25	latest that these reg. guides will be going out for
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1	public comment would be the middle of November. And
2	so we figured, you know, we'd get them out for public
3	comment and then set the workshop up a couple of weeks
4	after that to give you know, we've got Thanksgiving
5	in there
6	CHAIRMAN WALLIS: So the workshop is to
7	inform or is it to get comments or
8	MR. O'CONNOR: A little bit of both
9	actually.
10	MEMBER POWERS: So the answer to that is
11	yes.
12	CHAIRMAN WALLIS: We may be reviewing
13	these documents before we know what these public
14	comments are.
15	MR.O'CONNOR: That's right. You will be.
16	CHAIRMAN WALLIS: And if the public
17	comments are really significant, you may want to come
18	back to us.
19	MR. O'CONNOR: That's right. And I'll be
20	addressing that in a little bit here, that the way
21	the process is working. Yes, we're this is not the
22	typical process as you see this. We're giving you
23	early drafts, and then going out for public comment at
24	the same time. And this is, like I say, not the
25	typical process where we would brief you before going
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1	out for public comment and then after.
2	And we'll inform you of any substantial or
3	significant comments during the public comment period,
4	or if we do receive any comments, and then, you know,
5	discuss them with your staff and, if need be, full
6	committee.
7	Now, we met with the ACRS staff John
8	Larkins, Mike Snodderley discussed the method of
9	allowing the committee members to review all of the
10	reg. guides and decide whether a full committee
11	meeting is desired or whether the revised reg. guide
12	changes could be discussed in subcommittee meetings or
13	whether ACRS review could be waived entirely.
14	And we agree that ACRS review could be
15	deferred and done concurrently with the public comment
16	period, and that we would recommend to the committee
17	to waive the reviews for those reg. guides the staff
18	felt could be waived from ACRS reviews. As of last
19	Friday, we provided all of the reg. guides to be
20	completed by March '07 to Mike Snodderley.
21	And in our August 24th memo that Steve
22	mentioned earlier from Farouk Eltawila to John Larkins
23	we listed 14 reg. guides that we felt could be waived
24	from ACRS review, because the changes were minor or
25	editorial in nature, and for the other reg. guides we
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1	felt the committee may be interested in reviewing. We
2	await your feedback from today's meeting regarding
3	which ones of the reg. guides you'd like to be briefed
4	on in committee meetings in November or December.
5	Some of the reg. guides have been
6	tentatively scheduled in the November/December
7	committee meetings, and, if necessary, subcommittee
8	meetings could also be used to discuss the reg. guide
9	meetings. These were some of the agreements we've
10	made with the staff.
11	Two of the reg. guides are being briefed
12	in this meeting 1.7 as you just heard and 1.200
13	tomorrow. The February committee meeting could be
14	used to address any remaining reg. guide issues is
15	what the plan is.
16	We were looking at the tentative schedule
17	earlier, and we saw that we may need to revisit some
18	of the tentatives that were on for November, because
19	we would need to be providing those to you now
20	essentially, almost immediately, to get them in front
21	of you for review for November.
22	So we will have to work with the ACRS
23	staff to revisit that tentative schedule. Based on
24	what we have now on the reg. guides in process, we
25	have a much better understanding now where things are
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1	on the schedule and the process.
2	And as a status, at this point, of the 31
3	high priority reg. guides that are to be completed by
4	March of '07, three have been published, two have been
5	made available to the public for public comments, and
6	four have completed a public comment period and are
7	moving toward a final publication, and 22 will be made
8	available to the public over the next month and a
9	half. That completes my portion of today's briefing,
10	and we'll try to address any questions you may have.
11	MEMBER POWERS: I wonder if any effort is
12	expended by the agency to make sure that those
13	responsible for the Energy Act understand what a
14	heroic effort you're going to to comply with its
15	provisions.
16	MR. O'CONNOR: Let it be noted.
17	(Laughter.)
18	MEMBER POWERS: Yes, I think it's very
19	admirable what you're trying to do here and to be
20	responsive to Congress. It's a heck of a lot of work,
21	and you're working very hard at it I can tell.
22	MR. O'CONNOR: Oh, yes.
23	MEMBER MAYNARD: Does this conclude the
24	staff's presentation overall? Are you not going into
25	any of the specifics for the reg. guides or only if we
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1	have questions on that? Is that the
2	MR. O'CONNOR: Yes. The plan was to give
3	you an overview of the process and the status, to some
4	extent the schedule of when we plan to do things. And
5	if you'd like to get into some specific questions on
6	the various 31 reg. guides or SRP sections, we've
7	asked the technical staff, some of the technical leads
8	and that's why the audience has so many people out
9	here the two to step up and address any particular
10	questions you may have on
11	MEMBER MAYNARD: Ready, willing, and able.
12	MR. O'CONNOR: reg. guides ready,
13	willing, and able. On reg. guides that we've proposed
14	as being waived, if you have some concerns about that,
15	this is a good point to bring them up possibly. Or if
16	you'd like to discuss the four that will not be
17	completed by March
18	MEMBER POWERS: Yes. Two of them 1.99
19	and 1.77 I think that a person of your demeanor
20	could move these and keep them on the March schedule,
21	as I understand the technical understanding right now.
22	I could be wrong about these things, but I think they
23	could be moved forward.
24	MR. O'CONNOR: Sure. And as Steve said,
25	I think we really have to defer to the technical leads
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1	to get a little more information.
2	MEMBER POWERS: Well, I know that we, for
3	instance, will be having a meeting on reactor fuels in
4	November, and I will fully ask about 1.77 and why it
5	is not off the dime, because in our research report we
6	have now said twice we think this research has reached
7	a point that they can move forward to something that
8	could at least go to public comment.
9	MR. O'CONNOR: Right.
10	MEMBER POWERS: I'm not sure that it would
11	come out of public comment with unscathed, but it
12	could be moved forward to at least public comment.
13	MR. KOENICK: Now, in the case of 1.77, by
14	using the SRP 4.2, in that update we will provide that
15	interim guidance that you're talking about. So it
16	will be in the public domain. It will be provided as
17	SRP acceptance criteria. Sort of if you go through
18	the history of what's an SRP acceptance criteria
19	versus what's a reg. guide versus how we reference
20	reg. guides as acceptance criteria, I think that line
21	has been somewhat blurred over time.
22	MEMBER POWERS: Well, it's always blurred.
23	I mean, it is never clear, nor should it be. I mean,
24	I wouldn't go to any effort to make it
25	MR. KOENICK: Right. So, and the way this
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74 1 process will work is DG-1145, the contents of the 2 application, will articulate which req. guides should be referenced in a COL application, and the standard 3 4 review plan will reference those reg. guides as 5 appropriate. And where there is not a req. guide, the staff will provide that guidance in the standard 6 7 review plan. 8 So there are cases where -- there is a 9 req. guide, I believe 1.56, on chemistry control. Instead of using -- updating Reg. Guide 1.56, we're 10 11 referring to EPRI water chemistry guideline series of 12 reports. So in DG-1145, we will remove reference to Reg. Guide 1.56. 13 14 MEMBER POWERS: Sure. 15 MR. KOENICK: Right. 16 MEMBER POWERS: Because the water 17 chemistry reports good and are very very comprehensive. 18 19 MR. KOENICK: Right. So rather than go 20 through the effort to update Reg. Guide 1.56, we're 21 simply changing that reference. And we're going to 22 tailor that list through DG-1145 and the SRP update. 23 So in --24 VICE CHAIRMAN SHACK: Are you actually 25 going to get rid of some obsolete reg. guides?

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1	MR. KOENICK: I think the plan will be to
2	sunset some of those reg. guides.
3	MEMBER POWERS: Fantastic.
4	MR. KOENICK: Yes.
5	MEMBER POWERS: Okay.
6	MR. KOENICK: But that doesn't that
7	doesn't have to occur by March, if we inform the
8	applicants which set of reg. guides and it's contained
9	as a reference to the SRP acceptance criteria. That's
10	how you tailor the scope for this series of
11	applicants.
12	MEMBER POWERS: Okay.
13	MEMBER MAYNARD: One thing that may be
14	beneficial before we talk some of the specific ones
15	here just give us all a common understanding. The
16	standard review plan reg. guide, what is the
17	difference, and how do they apply to the rule?
18	MR. KOENICK: Okay.
19	MEMBER MAYNARD: If you can just kind of
20	briefly put us all on the same playing field here.
21	MR. KOENICK: Okay. The standard review
22	plan is staff guidance document on how to conduct a
23	review. It wasn't until 50.34(g) was introduced where
24	they provided that criteria for conformance against
25	the standard review plan.
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1	I believe that happened after this whole
2	fleet of current applicants, so we've never exercised
3	that provision in the context of an OL. In the
4	context of a DC, we have used it.
5	MEMBER CORRADINI: Can you repeat what you
6	just said without the abbreviations?
7	MR. KOENICK: Sorry about that.
8	MEMBER CORRADINI: Say it again, but
9	MR. KOENICK: Okay.
10	MEMBER CORRADINI: slower.
11	MR. KOENICK: We have not exercised this
12	evaluation of conformance with the standard review
13	plan for an operating license submitted under Part 50.
14	MEMBER CORRADINI: Okay.
15	MR. KOENICK: We have used it in the
16	design certification submitted under Part 52.
17	MEMBER CORRADINI: But in the but if I
18	understand, there's three pieces. One piece is the
19	early site permit. That's to the side. The other
20	piece is design certification. That's to the side.
21	And they have now used the standard review plan
22	guidance, right? Which any standard review plan may
23	reference a design or a reg. guide or a group of
24	reg. guides.
25	MR. KOENICK: That's correct.
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1	MEMBER CORRADINI: Okay. And never has
2	anybody used the standard review plan for an operating
3	license, or now a COL.
4	MR. KOENICK: And this this version of
5	the standard review plan. It was it was used, but
6	there was no provision there was no provision to do
7	your evaluation.
8	MEMBER CORRADINI: It was ad hoc. It was
9	not used by rule or by recommendation.
10	MR. KOENICK: There was no siting of the
11	rule, yes. It was an internal staff review document.
12	MEMBER MAYNARD: As I recall, a lot of
13	those were being developed
14	MR. KOENICK: Yes.
15	MEMBER MAYNARD: after many of the
16	plant license applications were being prepared and
17	submitted.
18	MR. KOENICK: That's correct. It was a
19	collection of our engineering judgment, a collection
20	of all the decisions that we made in those original
21	licenses.
22	MEMBER CORRADINI: So, then, one last
23	question since I'm partly to blame for wanting to get
24	on normalize us all. So the DG-1145 is not a reg.
25	guide, not a standard review plan. It looks to me
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1	like a phantom FSAR.
2	MR. KOENICK: No.
3	MEMBER CORRADINI: So help me.
4	MR. KOENICK: It is it replaces the
5	Reg. Guide 1.70, which was the standard format and
6	content
7	MEMBER CORRADINI: Oh, okay.
8	MR. KOENICK: of an application.
9	MEMBER CORRADINI: Okay.
10	MR. KOENICK: So that it's that and it
11	goes beyond that, because it tailors the information
12	necessary for, like you said, whether they whether
13	a combined license applicant references an early site
14	permit, a design certification, both, or neither.
15	MEMBER CORRADINI: But as I've been
16	starting to read this on my weekend, since I'm pretty
17	have a pretty useless life on weekends, I some
18	pieces of this actually tell them the units and the
19	scale that they have to plot things, which struck me
20	as a tad on a bizarre side. But it gets to that level
21	of specificity. Am I off base there, or am I reading
22	this right?
23	MR. KOENICK: It is a reg. guide is a
24	product for an applicant. It is what is represented
25	as an acceptable approach of meeting a regulation.
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1	That's where a reg. guide comes in. And the SRP,
2	which is a review document, contains acceptance
3	criteria, often which are referenced positions in
4	regulatory guides.
5	MEMBER MAYNARD: The regulatory guide is
6	not a requirement until the applicant commits to it as
7	part of their
8	MR. KOENICK: Part of their license.
9	MEMBER MAYNARD: license basis.
10	MR. KOENICK: Yes.
11	MEMBER ARMIJO: What we've been receiving
12	are DGs, draft guides.
13	MR. KOENICK: Yes. DGs are
14	MEMBER ARMIJO: It will replace the reg.
15	guide when it's the reg. guide is issued? For
16	example, Reg. Guide 1.20, we I received Design
17	Guide 1163. Are they equivalent?
18	MR. KOENICK: What will happen is the reg.
19	guide the draft reg. guide is the identifier that
20	it's issued for comment. When it gets final, it will
21	become Reg. Guide 1.20 Rev, the next Rev.
22	MEMBER ARMIJO: Got it.
23	MR. KOENICK: And if you look at the reg.
24	guide page on the website, it contains all the
25	references of all the DGs and the revisions to the
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80 1 reg. guides, all maintained on our external web page. 2 MEMBER MAYNARD: I'd ask the members at this point, for the reg. guides that you have received 3 4 to review, now would be the chance if you had any 5 questions that have come up that the staff may be able I'll ask one. I don't know if you've got 6 to address. 7 the right people here or not. One of them I had was on 1.128 and 1.129 8 on the installation and design of large batteries into 9 maintenance and testing. And I forget which one of 10 those, but references -- I think it's an IEEE standard 11 12 that apparently was not -- the later version did not incorporate anything for nuclear powerplants. 13 So it 14 ended up putting a number of staff positions in to add 15 back quality requirements in the for nuclear 16 application. 17 And my real question was: do you know why those quality requirements had been dropped out of the 18 19 industry standard? 20 MEMBER POWERS: I think -- I don't know if 21 I'm the right person -- Bill? 22 Could you go to a MEMBER MAYNARD: 23 microphone, please? 24 MR. RALEIGH: Bill Raleigh. The req. 25 guide is 1.128. There was no reason. We talked to

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1	the Committee Chairman, and what they did was to just
2	generalize that for batteries in general, for
3	switching stations, substations, and generating
4	stations. So whereas before there was a page
5	basically that integrated a lot of nuclear
6	requirements, that they deleted that just to make it
7	general. And what we did was roll that stuff back in.
8	MEMBER MAYNARD: Okay. So there wasn't
9	any evaluation on their part that showed that there's
10	no longer a need for these. They just omitted it,
11	probably because they didn't think anybody would be
12	building any new
13	MR. RALEIGH: That's true. That change
14	was initially made back in 1995, and it's been carried
15	forward with each of the subsequent revisions.
16	MEMBER MAYNARD: Okay. All right. Thank
17	you.
18	Okay. Do any of the other members, for
19	any of the reg. guide that you've reviewed, have any
20	questions that the staff may be able to answer?
21	MEMBER CORRADINI: Well, I guess I have a
22	logistical question. I just received one, which
23	according to the status it has to be considered this
24	month. So given the fact that either I'm super rapid
25	or I may have issues, what's the what's the
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1	ramifications of delaying it a month, other than just
2	putting the load to a future month, if we have
3	questions? I'm just trying to understand it, maybe
4	from the
5	MEMBER MAYNARD: Let Mike address
б	MEMBER CORRADINI: Yes. Mike, what I'd
7	like to suggest is to hold off on this.
8	MR. SNODDERLEY: Well, no, no, don't
9	no, don't want to hold off. What I'd like to suggest
10	is that today we'll talk about those that people have
11	reviewed, and those that have just come in or that you
12	just have gotten.
13	MEMBER CORRADINI: Okay.
14	MR. SNODDERLEY: We have time Friday
15	morning. And so what I would say is we have and,
16	again, this is where I think John was acknowledging
17	that we've put a large load on the Committee. But
18	what I'd like to really try to do is ask you to try to
19	be prepared by Friday morning to and, again, it's
20	not you know, we don't have to make a decision on
21	how good or bad it is, but just whether we want to
22	review it or not, because
23	MEMBER CORRADINI: Want to know a path
24	forward.
25	MR. SNODDERLEY: Exactly.
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1	MEMBER CORRADINI: Fine.
2	MR. SNODDERLEY: So that we can either
3	schedule it for November or December. If you think
4	for that particular one on 13.3 on emergency planning,
5	you know, that could be something that we say right
б	now let's schedule it for December
7	MEMBER CORRADINI: Okay, fine.
8	MR. SNODDERLEY: and maybe it has to
9	come off.
10	MEMBER CORRADINI: Okay.
11	MR. SNODDERLEY: But we're all obviously
12	going to have to do a lot of prioritization, because,
13	you know, we're also going to have to we obviously
14	can't look at all 23 in November and December. There
15	is some time, as was mentioned, in possibly February.
16	But that that's really the objective of this
17	month's meeting.
18	If we get to the point on Friday morning
19	that you haven't had enough time, let's we'll have
20	to cross that bridge when we get there.
21	CHAIRMAN WALLIS: Quickly, could Mike's
22	conclusion be that we don't need to review it?
23	MR. SNODDERLEY: Of course, yes. And
24	that's what also I you know, I've realized the
25	dangers of thanking people, because you always you
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1	always forget, and I know I have. But I also I did
2	want to mention John Ridgely and Rob Tregoning,
3	because they have been instrumental in this.
4	But I think what else I'd like to ask the
5	staff is, this evening I envision we're going to go
6	through the reg. guide list, we're going to go through
7	the SRPs that we've gotten, and we'll try to knock out
8	as many as we can.
9	And then, as Mike said, for some of those
10	where the members haven't had enough time, let's get
11	together, I would suggest on Friday morning. And if
12	the staff can be there to help answer questions, I
13	think that will be helpful, because, quite frankly, I
14	think if if members are struggling the inclination
15	would be to say, "Let's review it."
16	So if I could ask you guys to help us
17	Friday morning also. I think that will and then,
18	also, if we have questions, we'll try to relay that to
19	you and maybe you can have some answers for us by
20	Friday morning. But my objective would be that by
21	Friday we would have either have made one of three
22	decisions on all the submitted reg. guides and SRPs,
23	that we either don't want to review it, we want to
24	review it and when, or perhaps there are some
25	questions to clarify that we can firm it up in
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1	November.
2	CHAIRMAN WALLIS: Now, some of these
3	decisions we intend to make this evening.
4	MR. SNODDERLEY: Exactly.
5	CHAIRMAN WALLIS: The, whatever is left
6	over that we can't handle this evening, we will push
7	over to Friday morning.
8	MR. SNODDERLEY: That's my vision. And
9	then, also, the other thing that I wanted to make sure
10	was clear to you is that and also, there's SRP
11	sections that Steve has mentioned that they don't plan
12	to provide us. They will provide us if we ask for it,
13	but we have to we have to try to get that on their
14	radar screen now. So that's kind of my vision for the
15	next three days.
16	MR. CHAU: Mike, this is Tony Chau from
17	Office of Research. I have a request, because some of
18	the staff members may be on leave Friday. So it would
19	be a great help if we have some at least some
20	inclination as to whether you may be interested in
21	perhaps having the staff be here on Friday. Then, we
22	can try to make arrangements.
23	MEMBER CORRADINI: No, I think we at
24	least for the my little question my individual
25	one I want to kill it in some fashion and have a
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1	decision before then.
2	MR. CHAU: Okay. Thank you.
3	MEMBER ARMIJO: I've got a question on
4	1163, the draft guide, that's real simple. So whoever
5	can answer it is this looks like just an update for
6	steam dryer cracking in BWRs. And if that's all
7	you're trying to do, then that's that answers my
8	question. Because there's a lot of changes, but
9	anybody from the staff on that?
10	MR. KOENICK: I believe the answer to your
11	question is yes, that, yes, this is to do with steam
12	dryer cracking. The staff has not is not present,
13	but I can I can get an answer for you.
14	MEMBER ARMIJO: Yes, because it gives a
15	list of all the things you've got to worry about for
16	a BWR, but there seems to be no equivalent list for a
17	PWR. And it's a general vibration assessment program
18	on reactor internals.
19	MR. KOENICK: Your question is focused on
20	the BWR.
21	MEMBER ARMIJO: Yes. So
22	MR. KOENICK: Okay. And I can get with
23	you at break, and we can get you an answer.
24	MEMBER POWERS: Yes. I have a question on
25	1159, which is the concrete containments. There just
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1 seem to be a large number of exceptions to the code 2 requirements, and I just wondered, you know, how come there are so many exceptions? You know, in some 3 4 cases, you know, you're bringing ACI comments as well 5 as ASME. Normally, when one tries to resolve these, and it just -- I just have a question of why there 6 7 were apparently so many exceptions taken. 8 MR. O'CONNOR: Okay. 9 I am Syed Shaukat. MR. SHAUKAT: 1159, 10 there are some exceptions taken from the code, but most of them were already in the previous reg. guide, 11 12 and --MEMBER POWERS: You know, since 1981, you 13 and the code haven't gotten any closer. 14 15 MR. SHAUKAT: Yes. I don't think there 16 are too many exceptions. 17 MEMBER POWERS: Okay. You know, the 18 question is: how many are too many? 19 SHAUKAT: But there are some MR. 20 exceptions, yes. And primarily these exceptions are 21 that subsequent codes, for example ACI code, has taken 22 those exceptions and some of the exceptions are 23 because staff did not feel that we have substantial 24 testing results that could -- we could use. So in 25 absence of test results, we are taking exceptions.

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1	MEMBER MAYNARD: Are there any other
2	questions on your reg. guide?
3	(No response.)
4	Mr. Chairman, I believe that we've gained
5	quite a bit of time here, and, you know, a couple of
6	possibilities. I don't know that it would be
7	productive to try to go into discussion on individual
8	reg. guides at this point. But maybe some of this
9	time could be used for individual review.
10	CHAIRMAN WALLIS: I was going to suggest
11	individuals.
12	MEMBER MAYNARD: Individual review.
13	CHAIRMAN WALLIS: Professor Corradini
14	maybe can do the work on this reg. guide you've just
15	received and come back with some recommendation this
16	evening. That's
17	MEMBER CORRADINI: Dr. Powers is over
18	there, and I'm going to ask him
19	CHAIRMAN WALLIS: I think this is time for
20	the individual members to get prepared, and maybe we
21	can make decisions on most of these by this evening
22	without having to bring the staff in on Friday.
23	MEMBER MAYNARD: So I'll turn the meeting
24	back over to you, Mr. Chairman.
25	CHAIRMAN WALLIS: Of course, I've got a
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1	lot to give you to do now.
2	(Laughter.)
3	MR. SNODDERLEY: I'd like to give you two
4	options, Graham.
5	CHAIRMAN WALLIS: Yes.
6	MR. SNODDERLEY: One would be to take a
7	short break and let Dave Fisher Dave Fisher has put
8	together a table that's going to allow us to track
9	everything this weekend for us. And so make sure
10	everybody has that, and then we would literally start
11	to go through those and see which ones we can start
12	knocking out, and, you know, where we've made
13	decisions, and then also identify where we need
14	where we need to make decisions.
15	CHAIRMAN WALLIS: Now, this is what we
16	were going to do this evening?
17	MR. SNODDERLEY: Yes, we could do that
18	I'm just saying that that's an option. The other
19	thing is is
20	CHAIRMAN WALLIS: We would, then, go into
21	some sort of closed no, this would still be an open
22	meeting? We wouldn't be able to
23	MR. SNODDERLEY: It would still be an open
24	meeting. I mean, I my feeling is that we have
25	we have the staff here with us now, you know, and that
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1	way we can take the advantage, if someone has any
2	questions
3	CHAIRMAN WALLIS: I might sort of defer to
4	Otto. Otto, you're going to make this thing happen.
5	And if you think that's the way to do it, or we can do
6	it the other way, whatever you think is the best here.
7	MEMBER MAYNARD: Well, it depends I get
8	the feeling there's a number of the members that just
9	now received their reg. guides.
10	MR. SNODDERLEY: Okay.
11	MEMBER MAYNARD: And we could also get
12	quite confused as to what which ones we've talked
13	about, or which ones we haven't. I think it would be
14	worthwhile to hand out make sure we have our
15	current matrix.
16	MR. SNODDERLEY: I agree.
17	MEMBER MAYNARD: But I think that
18	CHAIRMAN WALLIS: That would make sense.
19	MEMBER MAYNARD: time would probably be
20	better spent for those who have just received the reg.
21	guide to be spending time reviewing that right now.
22	And this evening when we get together, we can still
23	CHAIRMAN WALLIS: Yes. Then, we'll all be
24	prepared this evening, and maybe this evening then can
25	go very much quicker, because we'll all be prepared.
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1	MR. SNODDERLEY: Sounds good.
2	CHAIRMAN WALLIS: Let's do that.
3	MR. SNODDERLEY: All right.
4	CHAIRMAN WALLIS: We are going to take a
5	very long break. We will not be back here until
6	12:45.
7	MEMBER ABDEL-KHALIK:: Graham?
8	CHAIRMAN WALLIS: Yes.
9	MEMBER ABDEL-KHALIK:: Maybe we can get
10	Ralph's presentation done.
11	CHAIRMAN WALLIS: That's it.
12	MEMBER ABDEL-KHALIK:: Oh, you're still
13	doing
14	CHAIRMAN WALLIS: They're still doing
15	MEMBER ABDEL-KHALIK:: doing it at
16	lunch time?
17	CHAIRMAN WALLIS: Ralph's presentation.
18	MR. MONNINGER: Mr. Chairman?
19	CHAIRMAN WALLIS: No, because they're
20	doing work now, so we'll have our presentation at
21	lunch.
22	MR. MONNINGER: If I may just make one
23	last or one additional remark. Although the
24	typical interface with the ACRS has been with the
25	project staff, I would just like really like to
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1	recognize the engineering staff who has supported this
2	group. I mean, there are multiple divisions within
3	both NRR and Research. I mean, your geophysical
4	scientists, your thermal hydraulics, etcetera.
5	So, you know, the majority of the
6	interactions occur with the project organizations.
7	But, really, the backbone of this effort is with the
8	hard core staff within the technical division. So
9	they also deserve the recognition, because without
10	them we could not get this job done.
11	CHAIRMAN WALLIS: So what we're going to
12	do, then, is the individual members will make sure
13	that they have these reg. guides, be prepared for this
14	evening. You probably have time to have a quick
15	lunch, because we have a report by Ralph Caruso
16	scheduled for 11:45. We'll keep it at that time.
17	He's going to report on our visit to see
18	some sump tests. That's at 11:45. Maybe you can get
19	a quick lunch at 11:30 or something, or bring your
20	lunch here, whatever is best for you. We convene at
21	12:45, and attendance will be taken. We'll take a
22	break until 12:45.
23	(Whereupon, at 10:38 a.m., the
24	proceedings in the foregoing matter went
25	off the record.)
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1	A-F-T-E-R-N-O-O-N S-E-S-S-I-O-N
2	(12:55 p.m.)
3	CHAIRMAN WALLIS: Please come back into
4	session.
5	The next topic is New Reactor Planning
6	Activities. Our cognizant member on this topic is Dr.
7	Tom Kress, and I'll hand it over to you, Tom.
8	MEMBER KRESS: I don't know if "cognizant"
9	is the right word or not. But as we are all well
10	aware, we and the staff are facing a daunting workload
11	on new reactor licensing activities, like 18 or 19 new
12	sites, with the units associated with them. The units
13	might be any of AP 1000, ESBWR, ABWR, and even the
14	EPR, and maybe some that haven't even yet been
15	designated.
16	And workload also includes continuing to
17	certify the ones we haven't certified yet, early site
18	permit reviews, the COL applications and inspections,
19	plus the staff, as we just talked about earlier, was
20	attempting to update all their guidance, the
21	regulatory guides, and standard review plans, in order
22	to make this process more effective and efficient.
23	So in order to effectively deal with this
24	kind of workload, the staff has developed what they
25	call a master integrated plan. It includes
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94 1 comprehensive activity list, a master schedule, 2 detailed project management plan, and things like So what we're going to do today I think is get 3 that. 4 briefed on this plan and see where we fit into it, and 5 how we need to adjust our plans and schedules to accommodate theirs. So with that, I'll turn it over 6 7 to Rich. Thank you, Tom. 8 MR. BARRETT: My name is Richard Barrett. I'm in the Office of New Reactors. 9 By this time next year, the Office of New Reactors 10 will be well on is way to nearly 500 people, but at 11 12 the moment there are only two of us. Bill Borchardt is the Office Director, and I'm his assistant for 13 14 transition planning. 15 Do you plan on hiring a lot MEMBER KRESS: of new people for this office? 16 MR. BARRETT: Well, there are a lot of new 17 people who are being brought in through NRR primarily. 18 19 And we're in the process now of dividing the currently 20 available staff between the NRR and NRO through a 21 process that we hope is not at all like hijacking, 22 It's a process that will involve the staff actually. 23 stating their preferences, but, of course, there are many other factors that will be involved in that. 24 25 We've selected the Division Directors and

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1	Deputy Division Directors for both offices. We're in
2	the final stages of selecting the Branch Chiefs, the
3	first-line supervisors. And once that's completed,
4	we'll begin to focus on the existing staff. But we
5	have a long way to go.
6	There are probably 250 to 350 additional
7	people who will be hired into the reactor program for
8	NRR to keep NRR operating effectively to oversee the
9	safe operation of operating reactors, and to support
10	the new reactor licensing as well.
11	What we want to do this morning primarily
12	is to discuss with you the master project management
13	plan. And there has been some confusion about various
14	master plans, but it's the master project management
15	plan that we want to talk to you about primarily this
16	morning. And Kurt Cozens on my left is going to give
17	that presentation.
18	The master project management plan is a
19	is our way of managing this enormous workload to make
20	sure that we're making optimum use of our resources
21	and that we're keeping up with the scheduling, the
22	very challenging schedules that we will have starting
23	this next calendar year.
24	But I think you've probably also heard
25	about the master integrated schedule, and that's a
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separate thing and it's -- and we're planning to 2 change the name of that very soon to remove the 3 confusion about it. So before Kurt gets started on 4 the main presentation, I want to spend a few minutes just telling you about what the master integrated schedule is all about. 6

7 And what it relates to primarily is 8 business process integration. And if you've followed 9 the high-level waste business at all, you're probably somewhat familiar with this. But if you haven't, it's 10 a relatively simple concept, and I want to spend a few 11 12 minutes talking to you about it.

Business process integration in the new 13 14 reactor arena grows out of a concern about the 15 numerous development activities that are needed to make new reactor licensing a successful enterprise. 16 17 Human capital, space, information technology, contracting, training, the list goes on and on. 18

19 There is a lot of activity underway. And 20 for myself, speaking as one who has just recently 21 joined this effort, I have to say that I'm very 22 impressed with the efforts so far and the progress that has been made. 23

24 So what is the role of business process 25 integration? Well, there are a number of things we're

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1	going to try to accomplish through this mechanism.
2	First, we want to examine the possibility that there
3	are there might be disconnects among the various
4	organizations that are involved in getting this thing
5	going.
6	For instance, in fiscal year '08, NRO will
7	place approximately 1,000 contract actions. That's
8	four per working day. Now, NRO is preparing for this
9	challenge, and the Division of Contracts is preparing
10	for this challenge. The role of BPI is to ask the
11	question of whether the efforts of these two offices
12	will mesh, and, if not, what can we do to make sure
13	that they come together through a seamless process
14	that can serve this enterprise?
15	We're also looking for topics that may
16	have been totally overlooked. I'm sure there are no
17	major topics that have been totally overlooked, but
18	there may be some minor ones. For instance, yesterday
19	we had a meeting in which we were reminded that we
20	need to identify adjudicatory employees employees
21	who can support the hearing process, employees who
22	have not been tainted by participation in the initial
23	review.
24	So we want to make sure there aren't a lot
25	of examples like that where things have fallen through

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1	the cracks.
2	We want to look for areas where there are
3	major opportunities for process improvements. We know
4	that our staff is looking at process efficiencies, and
5	that's the primary purpose I think of the briefing
6	today is to look at the way in which the processes
7	have been laid out and to try to identify areas where
8	efficiencies can be gained.
9	But in addition to that, we're going to be
10	meeting at the office level with all of the major
11	offices, including the management of ACRS, to see if
12	there are major process improvements that can be
13	identified and implemented to make this all of this
14	work go more smoothly.
15	In the coming weeks and months we are
16	going to be putting together interoffice working
17	groups to deal with the overall issue of business
18	process
19	MEMBER POWERS: Can I come back to you
20	said you were looking for ways to make this whole
21	process work more smoothly. You're looking to prevent
22	somebody from coming along and saying, "Gee, I think
23	this is a bad design," or something like that?
24	MR. BARRETT: Well, I think
25	MEMBER POWERS: I mean, it's "smoothly"
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1	that I'm worried about. What does "smooth" mean?
2	MR. BARRETT: Well, I think if there's a
3	bad design it's a bad design. We're not going to try
4	to make a bad design look like a good design. We're
5	really more looking at the business processes. For
6	instance, we know that in the process of going from an
7	application to a completed license there are many
8	people who have to touch the documents NRO
9	Projects, NRO technical people, Office of the General
10	Counsel, the ACRS, and others.
11	You know, do we have we looked at the
12	optimal way in which to sequence these things? Do all
13	of these things have to go in series or sequence, or
14	are there are there things that can be done in
15	parallel?
16	CHAIRMAN WALLIS: This is quite
17	independent of looking at the steps that you have to
18	go through in order to achieve a successful outcome,
19	which would be sort of outcome-oriented. And what do
20	you have to do, in what order, and so on? That's
21	quite different. You seem to be addressing how the
22	people interact. That's a different question than
23	MR. BARRETT: I think they're related
24	questions. You have to know, what are the steps?
25	There are steps that need to be accomplished.
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1	CHAIRMAN WALLIS: None of this seems to be
2	outcome-oriented in terms of making sure we do a good
3	job.
4	MR. BARRETT: You start by laying out in
5	the master in the master project management plan,
6	you lay out all the steps that are necessary to do a
7	good and complete job. And that and you're going
8	to be hearing a lot about that today and in the
9	future. Once you've laid all of that out in a in
10	the context of some project management software, for
11	instance, you can then begin to look at whether
12	how things can be sequenced.
13	For instance, I think for the first time
14	we'll be making major use of electronic submittals,
15	and that's going to be absolutely necessary for the
16	success of this thing. And we our information
17	technology people are already working on that. Does
18	that we could raise the question, does that present
19	us with an opportunity for a more for more parallel
20	reviews rather than sequential reviews? Because
21	schedule is going to be very important here.
22	Nothing is as important as quality and
23	safety, and those are that's our effectiveness.
24	But the question here is one of efficiency and
25	schedule.

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101 1 MEMBER MAYNARD: Well, I would contend 2 that the efficiency and the effectiveness of the 3 process is very important to the quality. You cannot 4 get a good quality product if your process is 5 inefficient and disorganized, and so I would say this is a critical element to have the opportunity to come 6 7 out with a quality product. 8 MR. BARRETT: I would agree. I would And I --9 agree. Rich, I just had a 10 MEMBER BONACA: You're talking about up to 500 people by 11 question. the end of next year? 12 13 MR. BARRETT: Yes. 14 MEMBER BONACA: Are you looking at the 15 cascading effects from other areas of NRC that will be 16 drained, because I'm sure this group will offer 17 opportunities and you have -- and yet you need the 18 support groups to help --19 MR. BARRETT: Yes. 20 MEMBER BONACA: -- with this. 21 BARRETT: We are looking at the MR. 22 potential effects. You know, up until now we've -- I 23 don't have the exact numbers, but the reactor program 24 here in headquarters has gone from approximately 500 25 people to well over 700 people, which means that we've

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1	hired a lot of people from outside primarily from
2	outside of the agency, people who are at all stages of
3	their careers junior people, mid-career people,
4	senior people.
5	Up until now, I would say I think it's
6	fair to say that we have not had a major adverse
7	impact on the other technical offices, for instance
8	the Office of Research. But we are meeting with the
9	Office of Research to talk about just this issue,
10	because we don't want to have a situation where we
11	drain all of the for instance, all of the junior
12	people out of the Office of Research. That would be
13	very counterproductive to the long-term health of the
14	agency.
15	MEMBER BONACA: I will be very worried
16	about that. I was thinking just for Research.
17	MR. BARRETT: Yes.
18	CHAIRMAN WALLIS: Has any one of these
19	utilities raised the money for these plants?
20	MR. BARRETT: I'm sorry. I can't talk to
21	I really can't speak to that. I don't know.
22	CHAIRMAN WALLIS: You could get a kind of
23	Gilbert and Sullivan scenario where you hire 700
2.4	weekle and mathing some in the desc

24 people and nothing comes in the door.

MR. BARRETT: I think that it's highly

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1	unlikely that nothing comes in the door.
2	CHAIRMAN WALLIS: I know it's unlikely.
3	But, I mean, I haven't yet seen anyone put down the
4	money and say, "We're going to give you \$10 billion to
5	make this thing happen."
6	MR. BARRETT: No. I don't think anybody
7	is putting \$10 billion down. I think they'll spend
8	the money as they need to spend it.
9	CHAIRMAN WALLIS: It said they have an
10	intent, but that's lots of things are different
11	between having an intent and actually the means to
12	carry it out.
13	MR. BARRETT: Right.
14	CHAIRMAN WALLIS: So it's going to be very
15	interesting to see how the reality conforms to the
16	intent.
17	MR. BARRETT: Right.
18	MEMBER SIEBER: I think, Rich, you are
19	exactly right. Utilities or operating companies only
20	get the money when they have to pay bills.
21	MR. BARRETT: Right.
22	MEMBER SIEBER: They don't get it in
23	advance, because they don't want to pay the interest.
24	There's no income.
25	MR. BARRETT: Yes. I can't speak to this
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1	in detail, but I think there actually have been some
2	indications of some advanced planning toward the
3	fabrication of major major components.
4	MEMBER SIEBER: Vessels and
5	MR. BARRETT: But I think from our
б	perspective, the question right now is whether they
7	have the intent to invest in the licensing process.
8	And I think there's a lot of confidence in that.
9	MEMBER MAYNARD: Well, you can't wait
10	until someone submits an application to then start
11	building your ability to
12	CHAIRMAN WALLIS: Of course not.
13	MEMBER MAYNARD: deal with this.
14	CHAIRMAN WALLIS: Of course not.
15	MR. BARRETT: No. No, we're hiring a lot
16	of people. We have to train them technically, we have
17	to train them in terms of regulatory process, we have
18	a lot of work to do and not a lot of time to do it.
19	MEMBER CORRADINI: So, can I ask a
20	question? Maybe you're going to get to it in your
21	fifth the master integrated schedule. Has there
22	been a discussion as to, are you staffing up for the
23	complete surge of potential activity or some queued
24	amount per year? Is that coming? Are you going to
25	bring that up?
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1	MR. BARRETT: I'm not going to get into
2	that detail. But to the extent that I can answer
3	that, the answer is we will we will be staffing up
4	to meet the work that we anticipate at any given time.
5	Now, the reality is that starting at the beginning of
6	fiscal '08, a lot of work comes in all at once,
7	because we have a design-centered approach, so that
8	once you get, for instance, a single AP 1000
9	application you are you know, you are fully engaged
10	in AP 1000.
11	MEMBER CORRADINI: I understand. But I
12	guess what I'm asking, and this is kind of what Graham
13	is asking, but I'll ask it more crudely, could we even
14	build more than two nuclear powerplants in this
15	country at a time, given the need for the technicians,
16	the craft workers, and all of the skill levels that
17	have been absent for three decades? Or, shall we say,
18	have been diminishing for three decades?
19	And so I'm curious what the what the
20	realistic goal is versus what the advertised goal is.
21	Do you see my question?
22	MR. BARRETT: Yes, I do. I think that,
23	again, I'm not in a position to answer that question,
24	whether or not the industry is prepared to build the
25	plants. But I can say that we have a schedule that
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1	has been laid out for the licensing, not the
2	construction, the licensing of these plants. And that
3	we have laid that out based on commitments on the
4	part of licensees that we feel are credible.
5	MEMBER SIEBER: There is history, though,
6	to maybe address your question. In the original birth
7	of the nuclear industry, there was no infrastructure
8	either except whatever the Navy provided, which was
9	not very much. Yet in from 1957 when Shippingport
10	went online to about 1967, there were about 50
11	reactors ordered, a lot of them under construction.
12	All that infrastructure came about. There isn't any
13	reason why it can't happen again.
14	And so I think that you you can't take
15	the chance of sitting back and saying, "I don't think
16	those other guys over there can do it, so I don't have
17	to work real hard." That just won't work.
18	MEMBER MAYNARD: And the infrastructure to
19	actually start building it doesn't have to be there at
20	the time that the license application is submitted,
21	which is when your work really starts.
22	MR. BARRETT: That's right. Unlike the
23	previous round of licensing, the licensing to some
24	extent, to a great extent, precedes the construction
25	process.
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1	Was there another question?
2	(No response.)
3	I say all of this as just as a to
4	clarify this misunderstanding between the master
5	integrated schedule and the master project management
6	plan. The master project management plan is a
7	substantial effort that will be very important to the
8	success of this enterprise.
9	The master integrated schedule is
10	associated with the business process integration, and
11	it's a it is simply a way of keeping track of the
12	action items that come out of the effort that I was
13	just talking about, the action items that we will
14	identify and want to schedule and track that are
15	associated with making sure that our business
16	processes are ready.
17	And so it's a relatively minor effort, and
18	it's simply there for communication and coordination
19	within the management team of the NRC. So I think
20	that one of the first things we're going to do is
21	change the name of the master integrated schedule to
22	something else, anything else, so that we can avoid
23	this confusion in the future.
24	MEMBER KRESS: Good idea.
25	CHAIRMAN WALLIS: Great.
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1	MR. BARRETT: Are there any other
2	questions about business process integration or about
3	the master integrated schedule or
4	MEMBER ARMIJO: Yes. If you're looking at
5	your process, are you actually will you look at
6	steps in your current processes that can be
7	eliminated, that are just unnecessary? Is that even
8	possible, to take out work in the process that has
9	been that adds no value?
10	MR. BARRETT: That would be our hope, yes.
11	For instance, I mentioned that we we will have to
12	put in place 1,000 task orders in the year in FY08.
13	You know, when we were just doing a few, when NRR had
14	a budget of \$3 million, that was it was not a great
15	priority to try to optimize that process.
16	With an annual budget of \$60 million, it
17	will be very much in our interest to see any small
18	step that we can eliminate. And it's the handoffs I
19	think that are going to be more important than the
20	steps. It's the how smooth are the handoffs, are
21	going to make the difference between success and
22	failure.
23	Okay. With that, let me turn it over to
24	Kurt Cozens.
25	MR. COZENS: Good afternoon. I'm Kurt
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1	Cozens. I have some responsibility for developing the
2	licensing review plan, and that's what we'd like to
3	talk a little bit about today.
4	We're going to call it, for the purpose of
5	this presentation, instead of the integrated licensing
6	plan, we'll just call it the new plant licensing plan,
7	make it simple, because there has been a lot of
8	confusion with the terminology. And quite simply put,
9	the scope of what we're doing here I'll start with
10	here is we are looking at from the time we receive the
11	application to the time the license decision is made.
12	It's the review process, and how are we going to
13	support that.
14	Within our activities, we have basically
15	three different primary elements that we'll deal with,
16	and those are, first of all, the integrated Gantt
17	chart of the reviews, the tasks necessary to take an
18	application, have the technical reviews and processes
19	done.
20	We're also looking at the planning and
21	scheduling program plan. Just have a Gantt chart to
22	say these are the steps you're going to do is not
23	sufficient to manage a large program like this.
24	There's a lot of infrastructure that's necessary to
25	support it, who owns what responsibility, as was
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talked about the handoffs, the management decisions, the change controls, things of this nature that we need to have a definition of how it's going to be done. Just don't throw 500 people in a room and say, "Please do a good job." We need a little bit more control.

7 We are also taking the -- this program plan into new technological areas, planning to use as 8 9 the basis for the control of the schedule the Microsoft Project Enterprise System. 10 It is a serverbased program that has the benefit of being able to 11 12 status electronically, so you don't have to go around chasing bodies, and that we have ability to make 13 14 changes and controls in a more systematic manner 15 versus transmitting the paper around.

There's a lot of features in there that I will not be going into today, but short of going to something like Primavera is probably the most sophisticated technology we could go, Primavera being what they might be using for the actual construction of the plant to match the project of that.

Basically, you may have seen this slide
before.
MEMBER KRESS: On that previous slide --

MR. COZENS: Sure.

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111 1 MEMBER KRESS: -- it got four early site 2 permits. 3 MR. COZENS: Correct. 4 MEMBER KRESS: And 19 combined operating 5 licenses. MR. COZENS: Correct. 6 7 MEMBER KRESS: Does that mean four 8 licenses per side or --9 MR. COZENS: No. 10 MEMBER KRESS: -- there would be more sites? 11 MR. COZENS: I'll talk about that in this 12 next slide. 13 14 MEMBER KRESS: Oh, okay. 15 MR. COZENS: That's this. I fiqure we 16 could look at a slide or look at a nice graphic. I 17 don't know if you've seen this before. It's been around. We've used it as a method of demonstrating 18 19 the large amount of work that's coming in. The blue 20 lines there represent COLs. 21 COL may have one or more unit associated 22 with it, and the interesting, maybe even scary part, 23 if you draw a line through these blue lines, and the 24 green lines which represent ESPs, and the red lines 25 which represent signed certifications, boy, there's a

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1	lot of stuff going on all at once. That's what we're
2	trying to manage.
3	MEMBER SIEBER: You're going to have a lot
4	of hearing boards going on all at once.
5	MR. COZENS: That's also a true statement.
б	MEMBER SIEBER: That's going to be tough
7	to support.
8	MR. COZENS: It'll be interesting. This
9	diagram here basically represents the type of
10	durations that we would be expecting to try to perform
11	these reviews.
12	MEMBER POWERS: I have a feeling our
13	Thermal Hydraulics Committee can cause some spread in
14	that
15	(Laughter.)
16	MR. COZENS: But what I wanted to point
17	out is the red text here. Is this a pointer? What is
18	this? How does this work? Where is the pointer?
19	There it is. This text here.
20	MEMBER KRESS: Somebody can read.
21	(Laughter.)
22	MR. COZENS: Basically, it says actual
23	schedules will be determined when the applications are
24	docketed. Budget Management 101 is real simple. You
25	build a plan, what you expect to do it in, and the

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113 1 only thing you know for certain you'll have challenges 2 along the way that will probably have some adjustments 3 to the schedule. So we start out with a plan of what we 4 5 think we're capable of doing and do our best to hold that schedule while doing the technical reviews we 6 7 need to do. What we're doing here today -- and this discussion has nothing to do with the technical 8 9 content of the reviews. That's being addressed by 10 other things that you heard something about earlier today -- the SRP, the reg. guides, the regulations as 11 they exist. 12 CHAIRMAN WALLIS: Now, but these things 13 14 are going to be -- the COL is going to be approved before the design has been certified. 15 That is -- John? 16 MR. COZENS: 17 CHAIRMAN WALLIS: Before you know that it's a safe design, you're going to give a license, or 18 19 about the same -- yes, in some cases, before you know 20 it's a fully safe design and certified, you're going 21 to give a license? 22 Actually, the -- John, would MR. COZENS: 23 you like to address that? 24 MR. TAPPERT: Yes. My name is John 25 I'm the Branch Chief for the Planning and Tappert.

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1	Scheduling Branch in the New Reactor Licensing
2	Division.
3	I guess you're looking at the EPR. Is
4	that
5	CHAIRMAN WALLIS: Right.
6	MR. TAPPERT: That's we're actually
7	doing some detailed planning on that right now,
8	because that is going to present some unique
9	challenges. The last month of that design
10	certification you're seeing up there is actually the
11	rulemaking phase. So you're going to have your final
12	design approval before that's you know, while
13	you're in the hearing phase from
14	MEMBER KRESS: I think from the ACRS point
15	of view, we spend an awful lot of time on design
16	certification to make sure that
17	MR. TAPPERT: Right.
18	CHAIRMAN WALLIS: the features of this
19	reactor are okay, that public safety is okay, and that
20	technically it will work, as said to work. We spent
21	a lot of time on that. That's probably where we make
22	the most contribution to the whole process.
23	MR. TAPPERT: And I think as Kurt goes
24	through this you're going to see that's where we're
25	going to expect the heavy lifting to be done by the
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1	Committee is on those design certifications.
2	CHAIRMAN WALLIS: These other things are
3	going to be going on at the same time. It's going to
4	be interesting.
5	MR. COZENS: Yes, it is.
6	MEMBER CORRADINI: So did you answer
7	Graham's question about how you're going to do the red
8	how you're going to accomplish the blue before the
9	red is done? I missed that.
10	MR. TAPPERT: They can be done in
11	parallel, and what we need to do is we need to look at
12	what whatever the specific technical area is
13	involved and sequence those reviews. The design
14	center review approach can still be applied in this
15	context in the sense that we only want to do one
16	review for one issue. So if that issue can be handled
17	in the design certification, what we're expecting is
18	to combine licenses to reference that, and to have
19	that decision kind of tiered down through that. So
20	CHAIRMAN WALLIS: I can see the blue
21	folks, though, being very upset that the red folks
22	were not getting things done, the schedule that they
23	want.
24	MR. TAPPERT: Well
25	CHAIRMAN WALLIS: Even though it's
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1	necessary.
2	MR. COZENS: I would like just to add, one
3	of the first of all, to make certain that everybody
4	understood what John was saying. This red line here
5	is the entire design certification process. The last
6	12 months of it are the rulemaking based upon the SER
7	that's been issued. So at about this point in time
8	you've pretty much settled all the technical issues
9	for all practical purposes. It will also add to
10	CHAIRMAN WALLIS: By that time, some of
11	these things have been licensed, haven't they? I
12	mean, the
13	MR. COZENS: No, these are actually
14	maybe the pictures are. But this point and that point
15	are supposed to match up.
16	CHAIRMAN WALLIS: But the blue stuff is
17	all over by before that last 12-month period.
18	MEMBER ARMIJO: Look at the ABWR. You've
19	got a certified design there, and the combined license
20	would be issued about the same time as or an EPR
21	where we haven't even gotten something to look at to
22	certify.
23	MR. BARRETT: Can I make a point?
24	MEMBER ARMIJO: It seems like one would be
25	a lot faster, and the others were going to be a lot
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1	slower.
2	MR. BARRETT: I'd like to make a point
3	about this. The way in which Part 52 is written does
4	not require a design certification to issue a combined
5	operating license. So they by the time you
6	complete that blue line there for Unistar Calvert
7	Cliffs, all the safety issues associated with the
8	design will have been satisfactorily resolved.
9	The design certification is not necessary
10	for issuance of that license, I don't believe. It's
11	useful for the issuance of future licenses that might
12	that might reference it. But it's not necessary to
13	reference a design certification to get a combined
14	operating license. It's only necessary that you get
15	a sufficient safety finding on the design that's being
16	used.
17	MEMBER CORRADINI: Can I ask a question?
18	So what you just said is, if it turns out that it's
19	more expeditious to review it in blue, you'll do it,
20	and let the red take that review result for the design
21	certification.
22	MEMBER MAYNARD: I don't think from a
23	practical standpoint that will probably happen,
24	though, because I don't think with the staff's
25	resources and what they're going to be doing I don't
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1	think they're going to be reviewing a specific design
2	area for an individual licensee when they've got the
3	design certification going on.
4	So I think, from a practical standpoint,
5	it's going to fall out with the design certification
6	review, and to the COL. And I think it's also part of
7	the plan, as I understand it, is that these are
8	sequenced by areas to where you're not going to be
9	reviewing one part for one COL and a totally different
10	area that hasn't been reviewed yet for design
11	certification. It's going to be kind of a
12	MR. COZENS: And I just might add we are
13	about ready to enter the phase where we start looking
14	at the integrated activities of a design
15	certification, a COL, stacking of COLs and other
16	efforts. And one of the things we're taking a very
17	careful look at is the sequencing of events,
18	particularly in this EPR, to assure that the
19	information decisions are technically made, so we can
20	make decisions on other documents from DC to the COL,
21	what have you.
22	And it's something that we will be
23	modeling in more detail. That effort is not complete
24	as of yet. But it is something that we are indeed
25	looking at.
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2 representation of what we'd like to do. We realize 3 that we're going to have to make some commitments at 4 the time, that -- maybe that's too strong a word, but some decisions at the time what our targets will be at 5 the time of receiving the application, and the plan 6 7 will be initiated and baselined, and then we'll be 8 torquing that and adjusting it as the technical 9 reviews dictate.

10 MEMBER MAYNARD: I think it's also going to be highly dependent on the industry's ability to 11 12 coordinate their own activities and standardize as much as they can in their submittals. If everybody 13 14 comes in with a lot of unique things and variations, 15 the process won't work, and it won't be in anybody's best interest. 16

17 MR. COZENS: I don't have a slide on this, but you've raised a good point. Last year we issued 18 19 RES 2006-06. One of the questions that was asked: 20 would you please tell us about how the sections will 21 be standardized? And about 75 percent of the 22 sections, the design center working groups, which is 23 industry, like AP 1000s or EPRs or what have you, they 24 told us about 75 percent of the sections will be 25 standardized from the reference down through the

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1	subsequent. And when we asked what they did with it,
2	they say "verbatim."
3	So we would anticipate that if, you know,
4	the reference COL is acceptable that the subsequent
5	ones would also be acceptable, unless there is some
б	sort of perturbation that would make that not the
7	situation. At least we would know where we stood with
8	that first review, which makes the subsequent reviews
9	much more streamlined.
10	As I said, one big part of this program
11	plan is the Gantt chart, and I've started that's
12	the highest level on the previous slide. But there's
13	a lot of associated planning and thinking that goes
14	into, how do you control this thing? And these are
15	the chapters that we would have in this program plan.
16	I will note that it is modeled after the high-level
17	waste program plan that was developed using good
18	practices, industry good practices for plant program
19	planning project management planning, I mean.
20	And so what we have here is a section that
21	will go into the organization that will be key to us
22	understanding how we do several different things and
23	how the functionality of the organization will work.
24	That will play out largely in the workflow and
25	controls. It can also affect significantly the change
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1	management on, what does it take, and who has the
2	authority to make changes in the processes or
3	schedules or resources, our communication plans?
4	We will discuss that largely driven
5	through the organizational structure and the technical
6	needs of the reviews. So we will have a definition of
7	how this program plan will be working, looking at all
8	of these different subject areas that are
9	characterized in these chapters.
10	We're in the process of developing this
11	document as we speak. We started basically in June.
12	We're coming along nicely. We're targeting to have
13	Rev 1.0 completed by the end of this year. This has
14	a lot of meat on how NRR will be operating and how we
15	will be controlling this product of performing
16	licensing reviews for new reactors.
17	The process we're going through to model
18	the Gantt chart follows some basic, simple principles
19	start simple, get more complicated. We are
20	building some templates for the scheduling of
21	resources. These will be our basic building blocks,
22	that if you look at the 26 reviews that we now believe
23	we have available to us we will stack the Gantt charts
24	for the COLs, the DCs, and the ESPs, and then we'll
25	make adjustments on those accordingly.
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1 We will be integrating them with _ _ 2 believing that we have a good handle on the steps we need to, but we also need to look at how our resource 3 4 loads are being affected. Are we overallocating or 5 underallocating? Do we have an opportunity to move some work around to make it a little bit more level-6 7 loaded? Do we need to contract reviews? These are 8 the type of decisions that this integrated chart can 9 help us make decisions on.

And this is a living document. 10 You don't 11 make it once, leave it on the shelf, and walk away 12 Probably before we ever get our first couple from it. applications we'll have gone back and made some fairly 13 14 significant revisions to Rev 1.0 as we understand the 15 changes of dates of submittals, better understanding 16 of the technical review needs, and as things get 17 polished as through and our efforts of we go 18 preparation.

The Gantt charts themselves are based upon about 40 meetings with review stakeholders. We brought in each branch -- technical branch, confirmed that they indeed have these sections for review, and ask them what technical skill sets are necessary for each subsection of the SRP that they will be reviewing these things against.

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A typical COL Gantt chart looks like it's going to have around 3,500 line items a task. Stack these up with these DCs and ESPs, you're probably looking at like a total of somewhere around 80,000 line items a task for all the work that we're doing over the next three to five years of effort as these things will take to go through the licensing review process.

9 Currently, we are loading these Gantt 10 charts up with generic skill sets based upon our that we performed with our technical 11 interviews looking at specifically for this small 12 reviewers, subsection of the SRP, what does it take to perform 13 14 the review? Who needs to do this review? Do we have that skill set in-house? Does this skill set need to 15 16 be hard? Do we need to contract it out? If we go 17 out, what are we looking for? So we can get the right resources available to perform these reviews. 18

So we're looking very carefully at our resources here. This has also been used as an input for our budgeting practices, and will be used as we look at level-loading, our efforts in making changes. I'm sure as the NRO goes on there will be adjustments, and this will be one insight into that.

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So it's a good tool for giving us insights

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as to, what's the current status? What do we need in the future? As things change, it's a good tool for doing scenario planning on, what's the consequences of this change? Or if we do have a challenge to the schedule or the resources, what are we going to do? We can try different scenario planning to help make the best decisions possible.

8 So this tool is a living tool. It will be 9 maintained through the licensing reviews. As I 10 understand -- my current understanding is there will 11 be a branch to manage this effort of managing this 12 program plan for -- as the tool for the decisionmakers 13 that need to make decisions.

14 As I had mentioned, this is being created 15 in Microsoft Project Server Enterprise. We have purchased a brand-new bank of servers just for this, 16 and OIS is supporting us in that effort. 17 We take advantage of the fact that the MS Project Server does 18 19 take data via internet, so our reviewers can give us 20 statuses and greet it up to schedule in a very short 21 period of time, giving us an opportunity to look at 22 in our reviews, the variances where we are in 23 planning, and etcetera. And this, like I said, a very 24 good tool for giving insights to the management of 25 what's going on.

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1	This is just a picture. You can't read
2	that at all, can you? Maybe it's better in your
3	presentation.
4	MEMBER ARMIJO: It's worse.
5	(Laughter.)
6	It's sharper, but it's still unreadable.
7	MR. COZENS: Well, the intent was not for
8	you to read it. The point is, the level of detail
9	we're going.
10	MEMBER ARMIJO: Okay.
11	MR. COZENS: Normally, if you put it in
12	basic terms, when a portion of a review changes hand
13	of responsibility, you need to transfer that
14	responsibility. That's where we take this level of
15	review down to. If a section gets reviewed by one
16	technical branch, and it's passed off onto another for
17	another activity, we need to transfer the ownership of
18	the activity going on.
19	That's how why the tasks here are as
20	many as they are. We have a lot of hands-off. We
21	have somewhere in the order of approximately 225
22	sections of the SRP that have discreet portions of the
23	SER inputs that come in to make up the overall SER.
24	And we go through we're planning on two phases of
25	this SER, which will be an SER with open items, which
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1	we would think we'd want to have an opportunity to
2	discuss with the ACRS, and then the supplement, which
3	would close out those open items.
4	CHAIRMAN WALLIS: Is this all laid out,
5	that someone starts a certain task on Wednesday, so-
6	and so, and finishes it on Thursday, this so-and-so,
7	or
8	MR. COZENS: We will
9	CHAIRMAN WALLIS: It's very much a
10	production type schedule you've arranged here.
11	MR. COZENS: We believe
12	CHAIRMAN WALLIS: Is that appropriate for
13	safety evaluation?
14	MR. COZENS: We have asked the safety
15	reviewers how much time they need to perform these
16	reviews. If in fact they get into a review and find
17	out that they've started the review, but it requires
18	more time, they have to notify through the channels
19	that what will be necessary, we'll put a new date
20	in there, and see what the consequences are.
21	This is not intended to tell you how to
22	perform your reviews. It's a reflection of what we
23	understand currently it will take to do the review.
24	If that understanding is not correct, we need to make
25	adjustments to these Gantt charts to make certain we
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1	understand what the future looks like.
2	CHAIRMAN WALLIS: It's very difficult to
3	predict these things, isn't it? I'm just thinking
4	about my experience with, say, reviewing thermal
5	hydraulic codes. If someone said you're going to
6	start on Monday, September 17th, and review Section
7	so-and-so, and it's got to be finished by Wednesday or
8	well, sometimes it's trivial. You read through the
9	thing and everything is fine, and it's five minutes,
10	let's say. Other times you say, gee whiz, what a
11	minute. Something is really odd about that piece. I
12	need to go and dig into that. It's going to take me
13	two weeks, not a day.
14	MR. COZENS: In general, most things are
15	knocked down to a day. Most reviews have one or two
16	characteristics. First of all, if it's something
17	that's been settled in the design certification and
18	you're working a COL
19	CHAIRMAN WALLIS: Yes.
20	MR. COZENS: you would be referring
21	back you'd be confirming that you satisfied it.
22	CHAIRMAN WALLIS: If it's already if
23	the design certification has been done right, this
24	should be much easier.
25	MR. COZENS: Now
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1	MEMBER SIEBER: I presume there are some
2	basic assumptions built into these schedules, one,
3	that the applicant follows the standard review plan
4	MR. COZENS: Yes.
5	MEMBER SIEBER: that the standard
6	review plan exists, and that it takes so many hours or
7	days to read through and examine these factors and the
8	outcome as positive in every case. Anything beyond
9	that represents a delay, which you would reflect in
10	the schedule.
11	I don't see a conflict between schedule
12	and safety myself. On the other hand, these schedules
13	are only are not particularly useful in predicting
14	how long it's going to take to do a given review.
15	CHAIRMAN WALLIS: There can be a conflict.
16	I mean, if somebody really has a safety issue, maybe
17	is a real one, and it's in conflict with the schedule,
18	I'm afraid there will be too much management pressure
19	on that person to get on with the job and finish it,
20	without really resolving the issue that concerns him.
21	That's the only thing I'm concerned about.
22	MEMBER MAYNARD: Well, I but I think
23	that if management is going to do that, you're going
24	to have that problem whether you have a schedule or
25	not. I think schedules are important and compatible
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1	with safety. It's how you use it that's important.
2	Schedule is a tool, and is not a hard-and-fast thing
3	that is cast in stone.
4	And I think in the beginning of these
5	processes the schedules are probably not going to be
6	all that accurate. You're going to learn as time goes
7	on you can refine them, but it becomes a good
8	management tool, such that when you do run into areas
9	it gets the right level of management involved to deal
10	with the issues. It's how you use the schedule.
11	MEMBER ABDEL-KHALIK: But do we understand
12	all the processes in sufficient detail to know the
13	optimal sequencing of the various tasks?
14	MR. COZENS: We have reasonable confidence
15	that we have a good handle on the sequencing of tasks,
16	mainly because, you know, we know what it takes to do
17	licensing, we know the type of steps that the
18	individuals that have to make decisions in this
19	process. As far as the duration of the tasks, we have
20	drawn on our practical experience of those people that
21	actually do these reviews.
22	We brought them in and asked them: how
23	much time do you think you need for this? And then,
24	we add an element of margin to that amount of time.
25	Now, with an NRO structure, having created
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the new Office for New Reactors, there's a real benefit. You basically have a dedicated set of technical resources that you can plan to start reviews at a particular time. That's the number one feature of planning and schedule -- when are you going to start?

7 Now, the question of when you finish takes into consideration the technical content of 8 the 9 review, and only the reviewer themselves can make that 10 final decision whether or not they have found how long it's going to take to complete that technical review. 11 12 If it's a new area, such as you get into design certifications that you may have not seen before, or 13 14 if it's a somewhat predetermined area as far as what's 15 such as you have a COL and you're acceptable, referencing a design certification that has been 16 approved, yes, it takes a different level of effort, 17 18 admittedly.

19 But still, even then, you could run into 20 problems with the review. We've anticipated that 21 there will be some staggering of activities, and that 22 some activities take longer than others. That is not 23 necessarily an automatic critical path item. It may be the fact that that technical reviewer is not 24 25 available for another activity. It may have an impact

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1	in that regard. But as far as a singular review
2	licensing review, it may not have an impact on this
3	CHAIRMAN WALLIS: Each one of these lines
4	looks like a task and a time schedule. How many of
5	these are there in this?
6	MR. COZENS: A COL and a DC approximately
7	have 3,500 line items a task per application.
8	CHAIRMAN WALLIS: So 3,500 lines like
9	these lines on here?
10	MEMBER KRESS: They're different, and
11	that's when and if you get around to using
12	Primavera, that's where it's a big help. You have to
13	have all these inputs, and it will it will track
14	them for you and automatically adjust them when you
15	have changes and
16	MR. COZENS: That does this also.
17	MEMBER KRESS: Yes. And so yes, that's
18	a lot like Primavera I guess.
19	MEMBER MAYNARD: One of the real values
20	that can come out of this is if the review groups will
21	look at it ahead of time and identify how much time
22	they have, what tools do they need, I think it will
23	help define what they need in the way of resources,
24	analytical tools, and other things, and if with all
25	those tools they can't meet it, then they can come
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132 back and provide beforehand an adjustment to the 1 2 schedule. COZENS: 3 MR. Matter of fact, our 4 development is very heavily involved on stakeholder 5 feedback. For instance, tomorrow I'll be passing out to our technical reviewers the template, the one 3,500 6 7 line item of the COL that addresses where they are scheduled to have activities, and asking them for 8 9 feedback. Is this correct? Does something need to be 10 changed? And so we are very much trying to always bring in the stakeholders that use this. 11 The key to the success of an activity like 12 this is to get stakeholder buy-in. Therefore, when 13 14 the challenges do happen, and they will, they are 15 willing to come back and say, "We now understand better, it's not this, it's this." 16 17 And we can start to do that, and we -there will be a constant learning curve in the sense 18 19 of adjustments that will be necessary to keep this 20 thing current and up to date. If it's not current and 21 up to date, it can't be a tool for success. It 22 becomes a hindrance. So keeping it up to date is 23 very, very important. 24 MEMBER SIEBER: Now, applicants are going 25 to have access to this, too.

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1	MR. COZENS: No. This is internal. We'll
2	give them milestones.
3	MEMBER SIEBER: For example, a reviewer
4	goes through the standard review plan and prepares the
5	requirements to the information in the application,
6	finds things that are missing, finds things that are
7	wrong, finds things that are not adequately explained,
8	and out comes a slew of RAIs. Along with every RAI is
9	a friendly note to the licensee, "You're not a
10	critical path." That reviewer should go do something
11	else.
12	MR. TAPPERT: Right. And that's actually
13	factored in this schedule.
14	MR. COZENS: That's the steps we go
15	through technical review, RAIs issued.
16	CHAIRMAN WALLIS: Factored in this, do you
17	know how many RAIs are going to be
18	MEMBER SIEBER: No. No.
19	MR. TAPPERT: You develop RAIs. The
20	expectation is there are RAIs, because that has been
21	our experience. As Kurt said, this is just a plan.
22	And the one thing we know about the plan is it's going
23	to have to be modified as we go along.
24	We have some historical experience with
25	some of these reviews. We have done some design
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1	certifications. We're going through some of those
2	early site permits right now, so we tried to factor in
3	what we know. And where we don't have experience,
4	we've gone to the subject matter experts to estimate
5	both the level of effort and also the duration of the
6	review. That's an estimate at this point.
7	And we're going to be a lot smarter three
8	years from now. But right now we're just trying to
9	get our arms around this body of work and make sure we
10	have the right number of people and the right kind of
11	people to do this work. So that's kind of where we
12	are now. It's going to be an iterative process as we
13	go forward.
14	CHAIRMAN WALLIS: I think that's a very
15	reasonable thing to do. But I think the difficulty
16	may well be, since this is such a complex process, and
17	sort of you know, we know the technical assessments
18	can't always be predicted, what's going to happen.
19	But the adjustment of the schedule, as things evolve,
20	is going to be perhaps very the most difficult part
21	of it, as it turns out that there are bottlenecks here
22	and there and all sorts of things happening.
23	Some RAIs don't get responded to on time,
24	and it's going to an adjustment of the schedule to
25	all of those things is going to be perhaps the key to
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1	the whole thing.
2	MR. TAPPERT: That's very true. And
3	hopefully what we're hoping this tool will do for us,
4	though, is to be able to articulate what those impacts
5	are going to be. You know, this is now a critical
б	path. What can we do what can we keep going while
7	the while we're waiting on that RAI response? And
8	what other reviews are going to be impacted if we
9	don't get this in time?
10	So it's a very powerful tool. It's not
11	something that the agency has used a lot before, so
12	we're kind of learning as we're going as well.
13	CHAIRMAN WALLIS: Well, even a schedule
14	model for production in a factory with machines, which
15	are somewhat more predictable, is difficult. So
16	MEMBER ARMIJO: You know, Graham, this is
17	what the people who design and build the reactors in
18	the fuel use and
19	CHAIRMAN WALLIS: We have to do something
20	about
21	MEMBER ARMIJO: And when something is
22	delayed for good reasons, you have the option of
23	adding resources, finding them from somewhere else if
24	you're scheduled. So I think it's there's no other
25	way to do it.

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1	CHAIRMAN WALLIS: I just feel that this
2	this is very appropriate for certain business
3	activities, and I think safety is somewhat tricky.
4	Safety is
5	MEMBER ARMIJO: Well, reactor design is a
б	safety
7	CHAIRMAN WALLIS: My sense is
8	MEMBER MAYNARD: And I agree you have to
9	be cautious with it. The industry, when they started
10	emphasizing shorter outages, everybody screamed there
11	was going to be too much schedule pressure, it's going
12	to be unsafe, and a bad thing to do. But what it
13	ended up doing was really forcing everybody to take a
14	look and do a better job of preplanning up front.
15	And, actually, the outages overall became safer and
16	much better controlled. And I think this will be the
17	same thing.
18	CHAIRMAN WALLIS: Yes. I think it may
19	well be true. It will be
20	MEMBER MAYNARD: But it's how you use it,
21	and it is going to have to be managed. I agree it can
22	be misused and
23	CHAIRMAN WALLIS: But you have to do
24	something like this. You have to do something like
25	this.
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1	MEMBER SIEBER: An applicant needs this
2	kind of information, because he's running the same
3	schedule. He's submitting things. At the same time,
4	he's preparing the site, he's placing contracts to
5	order things, he's hiring laborers, craftsmen, you
6	know, buying fuel, all kinds of stuff. Without these
7	tools the applicant is sort of screwed.
8	CHAIRMAN WALLIS: Well, I can just see you
9	telling your ACRS member that he's got one hour to
10	review this SRP section.
11	MR. ABDEL-KHALIK: Well, sometimes that
12	may not be a bad thing.
13	(Laughter.)
14	It can be done. It would have to be a
15	really short one.
16	(Laughter.)
17	MR. COZENS: Let's skip to something very
18	close and near and dear to the ACRS members our
19	planning understanding for ACRS meetings. That's what
20	I'd like to do for pretty much the rest of this
21	presentation.
22	But let me start out by saying we met with
23	the ACRS staff approximately I think four times to
24	kind of get a handle on, how do we schedule the ACRS
25	meetings? What type of ACRS meetings are appropriate?
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1	And we got insights when we met with them and proposed
2	a lot of these details to them, and then we just
3	stacked them up based upon one review, and then
4	started looking at what happens when we integrate it.
5	That's what I'd like to talk about.
б	For instance, like in licensing,
7	traditionally you would have the draft, or in our
8	case, the SER with open items, and then you would have
9	the final document, and you would meet the
10	subcommittee and full committee would meet on the same
11	thing. That's the normal, traditional type of
12	structure that had been somewhat proposed, and that's
13	what we let me move this so I can see.
14	But the that was one of our starting
15	points. But we also realized in the discussion with
16	the ACRS staff that often the ACRS desires special
17	technical subcommittee sessions to drill down into a
18	particular technical issue. Don't know what all those
19	might be at this point, but we did take as a model the
20	ESBWR. I think currently there was a group of
21	approximately 15 technical sessions for the ESBWR that
22	has either been conducted or planned.
23	Well, not knowing any better, and not
24	having any other reason to decide that it would be
25	numerically much different, we would expect you
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1	probably to
2	CHAIRMAN WALLIS: Do you know how many we
3	did have, say, as AP 600 or maybe AP 1000 was sort
4	of a followup. So may AP 600 is
5	MR. COZENS: It's on that order. Maybe
6	MEMBER POWERS: It's pretty close.
7	MEMBER SIEBER: That's a pretty good
8	number.
9	MEMBER POWERS: I've commented on the ESP,
10	if I understand it right, you're calculating a full
11	committee and a subcommittee for the draft SER and the
12	SER?
13	MR. COZENS: That's what we would suggest,
14	yes.
15	MEMBER POWERS: I don't think we'll
16	actually do that. I think it will be one and one.
17	MR. COZENS: We had some concern with
18	that, which we can talk a little bit about. If we get
19	let's just say the SER with open items I think is
20	it had been proposed that we not have meetings on
21	that. That could be a decision.
22	The concern we had was that if we wait
23	until the final supplement, if there are any issues
24	that surface, we're at the very tail end of our review
25	process that puts it quite frankly, puts the
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1	schedule in considerable jeopardy, whereas if we did
2	have such a meeting earlier on we may be able to
3	address the
4	MEMBER POWERS: I'd just do them
5	diagonally. I'd use the subcommittee for the draft
6	SER, not bring it to the full committee until it
7	the open items had been had been addressed.
8	MR. COZENS: I'm not certain I understood
9	what you said. The full committee for the DSER.
10	MEMBER POWERS: Yes. I mean, I quite
11	frankly, I am pleased enough with what the staff has
12	done with the ESPs that I think it's templated much
13	like the what we found for the early for the
14	extended license reviews, that we're reasonably
15	familiar with the format, content, and they've gone
16	very smoothly. I mean, we there's not one of them
17	we haven't found something.
18	MR. COZENS: You're referring to this
19	particular meeting here, I presume?
20	MEMBER POWERS: Yes. I think I would do
21	that one and then
22	VICE CHAIRMAN SHACK: One SEP ESP left.
23	MEMBER POWERS: Well, presuming that there
24	are more of them, I mean, we know we have Vogtle
25	coming up. And maybe there will be another one after
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1	that, some others after that. I just comment I
2	mean, maybe you want to leave it on there just simply
3	for schedule conservatism. But I will
4	MR. COZENS: I will talk a little bit
5	about the process. These are I'll call them for
6	the moment as if one was to receive application
7	these would be placeholders we would be putting into
8	the schedule, because scheduling meetings are usually
9	more challenging than dropping a meeting.
10	MEMBER POWERS: Yes. I mean, I'd
11	understand that. I'd just comment that I think you
12	did a good overall did a terrific job on the ESPs
13	for a new new thing. And we're very comfortable
14	with it, so that's that schedule is very generous
15	for us. I'll put it that way.
16	MR. COZENS: Just mentioning the COL
17	reference and the COL subsequent you know, this is
18	the first time you'll see these particular designs, so
19	we would anticipate for a design center that the
20	reference you would definitely want a full
21	complement of meetings, possibly may even want a
22	couple focused technical meetings.
23	But realizing that each COL also has site-
24	specific issues, that you may want to have some
25	discussions on those, and so a couple of
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142 1 opportunities here. 2 for the COL with Same concept 3 subsequent --4 CHAIRMAN WALLIS: Can you explain what 5 a --MR. COZENS: -- do have site-specific 6 7 issues, those issues that we would have closed out in 8 the reference that are carried through, I would not 9 expect a lot of discussion on, whereas the -- for site issues, if you wanted some discussion, you know, you 10 would have an opportunity to have that discussion at 11 12 that point. CHAIRMAN WALLIS: But these are meetings. 13 14 But some of the -- the design certification is very important. So I would think the full committee might 15 want to meet for half a day or something on that. 16 17 MR. COZENS: Yes, I --Whereas, the COL 18 CHAIRMAN WALLIS: 19 subsequent, maybe it's just a regular one hour or one 20 half an hour -- one and a half hours or something. 21 MR. COZENS: Haven't established the 22 durations that you may choose to meet on. But just 23 having said that, you know, this is the basic model 24 assumptions. Then, when you start stacking with this 25 set of model assumptions, and you go to the next

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1	slide
2	CHAIRMAN WALLIS: And you're also talking
3	about meetings. A subcommittee meeting on AP 1000,
4	for instance, may be a meeting may have been a
5	meeting where we went to Westinghouse and we spent two
6	days there. That's one meeting with two days.
7	Whereas some of these full committee meetings on ESP
8	may be just two hours.
9	MR. COZENS: Yes, we do appreciate that.
10	CHAIRMAN WALLIS: A very, very different
11	amount of effort goes into them.
12	MR. COZENS: Yes, we do appreciate that.
13	It could vary in duration, and, again, that's a
14	decision that the ACRS members would want to probably
15	make, and we would need to support, of course.
16	But when we stack the meetings up with the
17	assumptions of the workload we have coming up, we come
18	in with these totals. And if we held to this modeling
19	of it, that would be about 126 meetings over a little
20	over a three-year period. Almost one a week.
21	But as you say, some of these meetings are
22	only an hour or two long. Some of these "sessions"
23	maybe is a better phrase could be conducted in one
24	day. Some, as you say, maybe multiple days. And yet
25	those are decisions yet to be made.
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144 And with the realization that as 1 the 2 review evolves, the ACRS members may see something 3 they really want to focus on. We can't predict that at this point. So we've kind of -- oh, this is -- let 4 5 me go on to the next couple of slides. Hold that 6 thought for a moment. Let me go through these other 7 slides first. 8 This is your -- we're on a timeline. Ιf 9 the schedules were to be as we envisioned them right 10 now, nothing moves as far as we see, the schedule moves according to plan, this is what we would predict 11 12 the meetings look like. And these are -- now, these are 20 different forms of meetings, which match up 13 14 with each of the cells in the previous table, so these 15 are --MEMBER ARMIJO: Are these the quarterly --16 17 MR. COZENS: Those are months, in a given 18 month. 19 MEMBER ARMIJO: In a month you might have 20 13, 14 --21 MR. COZENS: Yes. 22 MEMBER ARMIJO: And this --23 MR. COZENS: A couple things here. This 24 -- the previous slide had precisely what type of 25 There's a variety of 20 different meeting was it.

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1	forms of meetings SER, open items for a COL,
2	reference of subsequent, and so on and so forth. So
3	I this one, although I apologize it I keep
4	thinking you should be able to read that, but it
5	doesn't look like you can read that one.
6	I broke this down into a little bit more
7	coarse granularity, where you have full committees for
8	the SER, whether they be SER with open items or
9	supplements, or you would have subcommittees on the
10	same thing for an SER type of document. Whereas the
11	yellow and the I guess that would be teal
12	CHAIRMAN WALLIS: These are months? I'm
13	trying to figure out
14	MR. COZENS: Yes.
15	CHAIRMAN WALLIS: the scale.
16	MR. COZENS: Months. Only every third
17	month is mentioned, but there's three months in
18	between the tick marks.
19	CHAIRMAN WALLIS: I see July. Thirteen
20	meetings in a month?
21	MR. COZENS: Yes.
22	MEMBER SIEBER: There you go.
23	CHAIRMAN WALLIS: With preparation?
24	That's impossible.
25	MEMBER POWERS: Well, Graham, also
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1	remember our idea that subcommittees we may compose
2	some smaller subcommittees of, say, five members, and
3	so, for example, you this group of 15 could form
4	three subcommittees. And that would so would knock
5	out several, so
6	CHAIRMAN WALLIS: Members at that time to
7	figure it out.
8	MEMBER SIEBER: It's like the Pony
9	Express. You ride the horse until it drops, and then
10	you get another horse and keep on going.
11	(Laughter.)
12	MR. COZENS: This slide basically breaks
13	down it's whether you're full committee,
14	subcommittee, and you're working on SERs, which is
15	reviewing the documents, or it's a technical
16	subcommittee meeting, whether it be for the design
17	certification
18	CHAIRMAN WALLIS: Didn't you try to move
19	this 13 and split it up among the months around it, or
20	something?
21	MR. COZENS: I'm going to talk to that in
22	the next slide. Okay?
23	MEMBER ARMIJO: Before you go on, just for
24	a sanity check, what is the maximum and average number
25	of ACRS meetings that we've been running the last year
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1	or so? With power uprates, early site not early
2	site but the license extension.
3	MEMBER SIEBER: Do you mean days?
4	MEMBER ARMIJO: I mean the number. The
5	same scale. You know, is it
6	MEMBER SIEBER: Two or three.
7	MEMBER ARMIJO: I mean, 10 with
8	subcommittees? How many a month?
9	MEMBER SIEBER: Two or three a month.
10	MEMBER ARMIJO: It is? Two to three a
11	month.
12	MEMBER SIEBER: Or four maybe.
13	MR. SNODDERLEY: Sam, this is Mike
14	Snodderley. We try to anticipate that. You bring up
15	a key point, which is one of our concerns. We met
16	with Kurt and their contractors to talk about, what
17	are the risks associated with this schedule? In other
18	words, if things don't go wrong.
19	Basically, what we some of the stuff we
20	thought about, which was we have certain planning
21	assumptions in our budget based on to justify the
22	number of members and the number of resources. And I
23	can give you those exact details.
24	But just to give you an example, we assume
25	three to four major operating events per year. We
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1	assume six rulemakings a year. We assume those types
2	of things, and those are typical of what we have done
3	in the past. Okay? So that's built into our model,
4	but so, of course, if if significant if a lot
5	more rulemakings and the associated reg. guides and
6	guidance come along, or something like that, it
7	affects our model.
8	That's something we're going to be
9	tracking for you. But this that's in addition to
10	all those meetings. So you're absolutely right. But
11	let's also recall some of those some of those
12	meetings are only going to require an hour or two.
13	So, for example, you know, but
14	MEMBER POWERS: Let me be very clear to
15	you, Mike, that very seldom does a meeting only
16	require an hour or two of a member's time. There's
17	about a 10-hour prep.
18	MR. SNODDERLEY: Yes, I Dana, I think
19	all I was trying to address was the idea that all of
20	those meetings are not equivalent, and it goes into
21	some would require a day or two days, some would
22	require an hour or two hours. You make a very good
23	point, though, that an hour meeting does not
24	correspond to an hour of the member's time. But
25	CHAIRMAN WALLIS: But that 13 one is

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1	really critical. What is it? Seven full committee
2	meetings?
3	MEMBER SIEBER: Every meeting is
4	MR. COZENS: If I might just explain this
5	table. These colors here the purple and I guess
6	we'll call that blue for lack of any art ability
7	are full committee and subcommittee dealing with SERs,
8	and you can see here in this one month here, which
9	happens to be July, I think it's '09, it corresponds
10	to the onslaught of when we receive applications.
11	That would say there would be seven full committee
12	meetings and three subcommittee meetings dealing with
13	SERs.
14	CHAIRMAN WALLIS: And writing seven
15	letters on this these subjects alone in that
16	meeting?
17	MEMBER SIEBER: Yes. You have to do this
18	plus your other work.
19	MEMBER KRESS: That's true. That's all we
20	can do that month.
21	MR. COZENS: Now, these other meetings
22	here in the bright yellow, which would be
23	subcommittees for technical and deal with the
24	reference COL, and we put just in each reference we
25	arbitrarily chose two technical sessions on some topic
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1	that you might choose, and you may decide not to have
2	these meetings. But for planning purposes, we chose
3	that seemed reasonable and rational, but you may
4	want to drill down something in the COL of something
5	you've not seen before.
б	CHAIRMAN WALLIS: Isn't it unlikely that
7	all of these things will come in exactly on schedule?
8	Maybe we can spread things out a bit more.
9	MR. COZENS: My personal opinion this
10	is based on what we've assumed the arrival dates of
11	applications are, and that they are received
12	successfully. If you were to tell me six months from
13	now, do I expect this to look precisely like this, I
14	would say no.
15	CHAIRMAN WALLIS: We're meeting every
16	month of the year here?
17	MR. COZENS: I have not taken into account
18	the fact that the full committee does not meet in
19	August or January. I do understand that subcommittees
20	sometimes do meet those months. So but because of
21	the I'll call it uncertainty of precisely when these
22	meetings would fall, I didn't try to fix that issue.
23	But it does cause us some scheduling grief to have to
24	not meet there, but that may be the way life is.
25	The point is here is just to show with the
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1	type of assumptions we have coming in, what you we
2	anticipate from talking to staff we might wish to do,
3	that what we might see. And this might move
4	around, this peak may come down, or, in theory, I
5	guess it could go up, too. But hopefully not.
6	MR. TAPPERT: It'll come down. This is
7	just to give you a sense of what we're talking about
8	for the numbers of meetings. And if you just take
9	those assumptions on the previous thing and you apply
10	it to the schedules as we currently know them, it
11	would spit out this histogram.
12	MR. COZENS: Yes.
13	MR. TAPPERT: Now, we you know, Kurt is
14	going to talk about some rules of engagement and how
15	we are actually going to schedule these things, and
16	we'll try to work to manage those peaks to make sure
17	that it's something we can all support. But that's
18	just to give you a sense of the magnitude that we're
19	talking about, though.
20	MEMBER KRESS: I think the ACRS provides
21	most added value design certifications. And I think
22	that's where we'll spend a lot of our time. These
23	other things might go pretty fast, once we've
24	certified a design.
25	MEMBER SIEBER: We're required by staff to
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1	review applications.
2	MEMBER MAYNARD: If they were consistent
3	with their applications, then I think it will be a
4	real key point.
5	MEMBER KRESS: And I think they will be.
б	MEMBER MAYNARD: Yes, I do, too.
7	CHAIRMAN WALLIS: What is this business
8	about ACRS meetings part days? We meet from 8:30
9	until 7:00 or something. Those are part days?
10	MR. COZENS: How about on the topics of
11	interest on a topic of interest.
12	MEMBER SIEBER: It's a half day, yes.
13	CHAIRMAN WALLIS: That's a half day?
14	MEMBER SIEBER: Yes, 8:00 until 8:00 is a
15	half day.
16	VICE CHAIRMAN SHACK: It's just saying a
17	full committee meeting is typically only a part of a
18	day.
19	MR. COZENS: That's correct.
20	VICE CHAIRMAN SHACK: The full committee
21	meeting he's talking about.
22	MR. COZENS: On an application, an SER
23	application that you might be looking at, you don't
24	CHAIRMAN WALLIS: But then we spend six
25	hours wrangling about the letter we're going to write

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1	on it. That's part of our meting.
2	MR. COZENS: Yes.
3	CHAIRMAN WALLIS: That's not just it's
4	not just when we're here with the meeting. It's the
5	whole thing everything that goes with it.
6	MEMBER SIEBER: Some poor guy has got to
7	write it.
8	MR. COZENS: But I want to talk about
9	we realize that upon receipt of an application we
10	cannot lock crisply into a schedule for when meetings
11	need to be held. But from a planning and resource
12	consideration, we need to make certain assumptions.
13	From our planning point of view, when we set up a
14	schedule and a review on the Gantt chart, load
15	resources, so knowing what we're going to need,
16	budget, etcetera, we anticipate using the table
17	assumptions that I showed previously.
18	However, I would we also believe that
19	if we have particularly subsequent COLs that are
20	moving together we would suggest that the ACRS
21	consider grouping those subsequent COLs. You've
22	already been through the reference COL, and all the
23	new issues that might surface would be anticipated
24	there, and it may be more efficient on your part
25	and this is for your consideration to say, for
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154 1 instance, on the AP 1000, I think in October of 2007, 2 a year from now, we'll receive four applications. One 3 of them will be a reference, and three of them will be 4 subsequent, essentially on an identical schedule. 5 Those subsequent ones were already made probably a major portion of the decisions in the 6 7 reference, and it's carried down through. We don't envision that will be a large ticket item. 8 It could 9 be, but we just don't envision it that way. But there are site-specific things, so you could group these 10 meetings as a cluster, one meeting of an appropriate 11 12 duration to talk about all three of them. That would diminish the number of what 13 14 I'll call ACRS sessions, whatever the duration is. So 15 we thought about that, and we actually factored that 16 into our counting as we went into there. I had 17 mentioned that previously. 18 MEMBER MAYNARD: I'm sorry. The graph 19 that you showed, that accounted for that, or --20 MR. COZENS: Yes, it did. It removed 21 about six meetings as it turned out. 22 MEMBER MAYNARD: Okay. I was going to 23 offer that as a mechanism for lowering it now. 24 MEMBER ARMIJO: It is already in there. 25 MR. COZENS: We thought about that. Ιt

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1	makes sense to us, but, again
2	MEMBER SIEBER: Why not do one big meeting
3	and do them all?
4	(Laughter.)
5	MR. COZENS: But the fact of the matter
6	is, the ACRS does not schedule the meetings to 12
7	months out at earliest. You have the rolling I
8	understand you have a rolling 12-month schedule that
9	where you start populating the calendar with
10	proposed meetings.
11	We would propose to use the ACRS you
12	also have a list of potential meetings that are not
13	officially scheduled, that when you think you might
14	need them you put it on the list, and as it comes
15	along to the 12 months in advance you start populating
16	using that list with discussions among yourselves,
17	I guess with EDOs, you have discussions. You take
18	advantage of this process and use the process and the
19	plan together to solidify what the meeting schedules
20	would be.
21	So we would propose, you know, we'll go
22	ahead and plan and see where the meetings fit. Ask
23	you put on your early list of possible meetings these
24	meetings we think we may need, so as we start
25	populating the 12-month rolling schedule that we, as
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1	early as possible, solidify proposed dates, and also
2	being mindful that things do change.
3	If something needs to be changed, work
4	with you and the staff or the ACRS staff to solidify
5	as early as possible what the date will be, and, if it
6	needs to be changed, change it. Maybe it's not ready,
7	but do that well in advance, as far in advance as we
8	can do it, so we can start making certain we have the
9	resources necessary to support these meetings.
10	That we have the reviews completed in time
11	to support these meetings, and that we use the EDO
12	prioritization meetings that are conducted to work
13	with the ACRS staff and the members to finalize what
14	the schedule would be, on the order of 12 months out,
15	maybe a little less than that, but something on that
16	order to start getting these things solidified early,
17	so we can plan, because whereas we are doing reviews,
18	the ACRS meetings are the effort we have is on top
19	of the technical activities going on.
20	So we need to make certain that we're not
21	diverting too many resources away from the reviews to
22	keep the other activities going on. So we need to
23	plan early and make certain we've allotted sufficient
24	time for our efforts to prepare to provide you the
25	information in advance and make certain that it's
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1	going to be available, as well as keeping the review
2	itself going.
3	So, and as I said, as the world events
4	happen, make adjustments. But working with staff and
5	our members to solidify the schedule.
6	MR. SNODDERLEY: Kurt, this is Mike
7	Snodderley again. I'd like to take this opportunity
8	just to make three points to reinforce what you just
9	said there. The first one I'd like to make goes along
10	Dr. Armijo's concern about an overall integrated
11	schedule, and that's something that we did talk to the
12	staff about, but I think that's a very key point,
13	which is the Office of New Reactors has developed
14	these integrated schedules focused on new reactors,
15	which is their priority.
16	And what is missing is a true overall
17	integrated schedule that also reflects the other work
18	of the agency. And we touched on some of those that
19	you know, such as rulemakings and operating events.
20	So although we have budgeted for those, we have not
21	done this type of scheduling that I think is going to
22	be key, as we've all talked about, for this to be a
23	success.
24	So that's something that we're aware of
25	and we're thinking about it, and, as Kurt said, we're
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158 1 going to try to be working with the EDO's office and 2 our 12-month rolling calendar to try to schedule these 3 things out. But that is definitely a major concern 4 and a major challenge. 5 Now, before we get -- before we get maybe too pessimistic or too scared -- because the purpose 6 7 of this meeting wasn't to try to scare everybody 8 straight here by looking at the -- you know, the 9 figure. Scared straight from a sense that we've been operating at a certain work level, and it's going to 10 significantly increase. 11 12 Quadruple. MEMBER SIEBER: SNODDERLEY: Well, I don't know if 13 MR. 14 quadruple. The one thing that gives us hope -- and if 15 you remember when Luis Reyez was here -- well, it's coming up on six months now, that the one thing we do 16 have going for us is that the license renewals and 17 power uprates will be tapering down at just about the 18 19 same time in 2008 when these things are taking up. So 20 that's one thing. 21 What did we learn, though, from those 22 reviews, the license renewal reviews and the power 23 uprate reviews? Well, one thing we learned that was 24 real successful with license renewal is that it really 25 worked best when we tried to do no more than one a

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1	month, and a subcommittee for one and a full committee
2	for another in each month. And that has been
3	something that has been a success.
4	Now, I think the problem there is, as
5	we've said, we've worked with Kurt, and when we plug
б	in what we typically use for reviewing the AP 1000 and
7	for reviewing the ESBWR, when we plug in what we think
8	we're going to need to do, that's reality, that's what
9	shows up, okay? And so we're not going to be able to
10	do that with license renewal.
11	But those kinds of lessons the lesson
12	learned is that when we try to spread these things
13	out, we have much more potential for success. So
14	that, again, that's something it's a challenge,
15	it's something we're thinking about. We're going to
16	try to do the best we can, as John Tappert said, but
17	right now these are the way these things are lining
18	up.
19	And the problem I think is because when
20	the the applications will not be staggered.
21	They're going to come in you know, they're coming
22	in at the same time. So this wave effect exists.
23	It's a reality, and it's and, again, it will be a
24	challenge.
25	The last thing I wanted to the last

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1	point I wanted to make is to also remember that some
2	dates are firmer than other dates. For example, DSERs
3	with open items and final evaluations for COLs, and
4	those end dates those are hard, and they have to be
5	met.
6	Now, what we see when we look at the
7	models, though, is there is more flexibility for
8	moving subcommittee meetings around. So, in other
9	words, the thermal hydraulic subcommittee just has to
10	review a certain code or a certain or the materials
11	committee. That material, though, is submitted and
12	will be being reviewed by the staff over a six- to 12-
13	month period.
14	So the point is is that those we have
15	a little more flexibility to move those subcommittee
16	meetings around within a three- or four-month window,
17	as opposed to the final reviews, which are more hard-
18	wired. So that's something else to keep in mind,
19	so
20	CHAIRMAN WALLIS: But one problem with
21	that committee is that it sometimes comes up with the
22	conclusion that the work is inadequate.
23	MR. SNODDERLEY: And that's why it's also
24	that's why it's so important to make sure when we
25	schedule those technical subcommittee meetings six
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1 months before that hard -- before that hard-wire 2 decision is required, so if issues are raised there is sufficient time to resolve this. 3 And that's something that we're also considering. 4 And that's also 5 something that we differentiate between a subcommittee meeting and a final review meeting where typically 6 7 we're just resolving the last five or open items. 8 So, you know, typically those full 9 committee meetings, remember at the end, was we've identified some issues, we've got it down to, you 10 know, remember it was typically eight to ten open 11 items, and then it was four to five, and typically we 12 were done. 13 So, but these are -- again, these are the 14 15 planning assumptions, and I think one of the objectives I had for this meeting is I just want you 16 to understand what -- that the staff is developing 17 models, planning models, and what assumptions are 18 19 being assumed for the ACRS. And we appreciate your 20 feedback and your thoughts. 21 I've already picked up a lot of things and 22 some notes that I'm going to be taking and working with Kurt and Rich and John with their staff and 23 24 trying to improve these models, because I do think 25 that this is -- this is going to be one of the only

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162 1 ways that we'll be able to accomplish this is with 2 early planning and understanding of what's coming. 3 Otherwise, I -- I don't believe we'll be able to keep 4 up. 5 CHAIRMAN WALLIS: Very useful. I have a few comments. One thing you said, that we might be 6 7 scared. But ACRS never gets scared. 8 (Laughter.) 9 And we try not to scare anybody else. 10 MEMBER KRESS: They have a master -- they 11 have a computerized program plan, which is something 12 like Primavera. Are you planning on getting something like that, just specific for ACRS? 13 14 MR. SNODDERLEY: No. Right now my plan 15 would be to work with the staff and use their tool, as 16 opposed to trying to maintain two tools or two 17 databases. Yes, but a lot of the times 18 MEMBER KRESS: 19 those things have specific individual names on them, 20 and --21 MEMBER SIEBER: You have to have --22 MEMBER KRESS: Yes. I mean, you factor it 23 in along with the other things that we do. You know, 24 it might be worth thinking about. 25 There is not going to be MEMBER POWERS:

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any staff available to submit anything different, so --

I think, Tom, to --3 MR. SNODDERLEY: Yes. 4 I definitely will consider that, but to just tell you 5 what my -- what I've found, we've had a lot more -- in planning with the EDO's office and trying to work out 6 7 our schedules for the next three and six months, we 8 were -- the EDO was maintaining a database for 9 scheduling, and we were maintaining a database for 10 scheduling. We meet every month to reconcile our databases, and recently we found, why are we doing 11 12 Why are we maintaining two databases, you have this? ours, we have ours, and we were all taking all these 13 14 resources to maintain these two databases? Why don't 15 we just maintain one?

16 Now, it turns out we've decided to 17 maintain the ACRS database, because it was _ _ whatever, that was the decision that was made. 18 You 19 decide one is better than the other, and you maintain 20 Right now, my feeling is that the staff has a -it. 21 that the problem is not the planning tool. I think 22 the tool is great. I think the problem is -- and let 23 me say, Graham, the ACRS doesn't get scared. But the 24 ACRS staff are -- I get a little scared sometimes. 25 So --

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1	MEMBER KRESS: But their program will have
2	ACRS meetings, subcommittee, full committee. Your
3	program ought to have David Fisher supports the
4	MR. SNODDERLEY: Oh, of course. And in
5	our 12-month rolling calendar, remember, this is going
6	to feed into our 12-month rolling calendar that will
7	have that that level of information, assigned staff
8	member, lead staff member, lead member.
9	MEMBER KRESS: Okay.
10	MR. SNODDERLEY: What it is what we're
11	being asked to review and the date. So, no, you
12	I'm sorry, let's clarify that. Our scheduling system
13	is not going to change. This system will feed into
14	our system, because in the end what we're doing is
15	we're still going to be meeting every month with the
16	EDO to coordinate what it is they need from us that
17	month.
18	And all we're saying is that and make
19	our next step is really to coordinate more with the
20	EDO. We've been coordinating with each other, and it
21	may and the EDO probably doesn't realize yet that,
22	hey, in July 2008, right now, which is a long way off,
23	but it does appear, and there are certain areas where
24	the ACRS may not have much time to review anything
25	else but these COLs and these and these design
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1	certification meetings. And we'll have to plan, or
2	we'll have to do something. But that's kind of where
3	we are.
4	MEMBER MAYNARD: The ACRS current
5	scheduling tool may work for the staff, but for me
б	individually it's not quite visible enough for me. I
7	get written documents every once in a while, but it
8	would be nice to see that integrated schedule.
9	MEMBER KRESS: See where you specifically
10	fit in there.
11	MEMBER MAYNARD: But we can talk about
12	that later.
13	MR. SNODDERLEY: Yes.
14	MEMBER MAYNARD: I take this presentation
15	as a challenge to us that we've got additional
16	workload coming up. We need to take a look at
17	prioritization and how we handle things and a number
18	of things, because one of the things we have to be
19	careful of I think is to not provide inadequate
20	reviews on important things.
21	So I think prioritization we may find
22	some things that we really aren't adding that much
23	value and we don't need the review, and trade that
24	time to be able to put it on things that we could add
25	value and really do a better job.
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1	MR. SNODDERLEY: You're absolutely right,
2	Otto, but you have to also recall we in our
3	planning we've been doing that. We've been
4	distinguishing between those things which were
5	statutorily required to review and those things when
6	we that we can possibly give up. And,
7	unfortunately, even taking everything off of our plate
8	that we just do because we're not required, but even
9	with the statutory requirements and this, it's still
10	a challenge.
11	The other thing is what we can start in
12	the P&L showing you the 12-month rolling calendar, but
13	what we typically do is we your anticipated
14	workload, the first thing we always go over in the
15	P&P, which is the next three months. That's really
16	where that has been our planning tool and our
17	communication tool to you, because we want we're
18	focused mostly we want you to focus really on the
19	next three months, because that's what's the most
20	important. The next thing, you know
21	And also, I think another thing that's
22	valuable that we've had in the past is the yearly
23	retreats where we talk about more long-term planning
24	and what's coming down the pike. But, clearly, we
25	I'll take that as an action item and we'll share the
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1	12-month rolling calendar with you, so you can get a
2	feeling for what's coming up in the next 12 months.
3	CHAIRMAN WALLIS: If you take a very high-
4	level view, you get what you pay for. And if the
5	staff takes 20,000 hours to review some document, and
б	we are only allowed 50 hours of ACRS time, you'll get
7	50 hours of work. If you give us 200 hours, you'll
8	get a 200-hour job.
9	So, you know, at a high level, what we're
10	able to do is going to be related to the schedule. I
11	just you know, if you make it too tight, then the
12	our amount we can contribute may just have to be
13	less.
14	MR. COZENS: Let me just go over my
15	conclusions here, kind of wrapping up, see if there's
16	any additional questions.
17	Our new plant licensing plan, our program
18	plan, is heavily based upon stakeholder input. This
19	is a living document. To do it once and leave it on
20	the shelf, we might as well never have done it. This
21	is something that not only for our planning, but as it
22	relates directly to ACRS, it must be constantly
23	monitored and maintained to assure that it represents
24	the reality of where we are and where we're going.
25	We have tried to integrate all review
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1 activities, whether it be for the technical review 2 staff, OGC, down to our technical editors, and making certain we know what resources we need, when we need, 3 4 how many hours do we need from them, and then if the 5 reality of the reviews changed, that it's not 6 sufficient, either too many hours or too few, make 7 adjustments, either specifically on an application or 8 generically across the fleet of applications. 9 This tool is a tool, but it will be a very central tool to NRO managing its review efforts. 10 11 You've noticed the one thing I have not discussed here 12 today at all is the content of the reviews. That is managed under other activities. This is just the 13 14 steps that we go through. So you put the content of 15 the SRP, the reg. guides, the DG-1145 all together, to go along with the schedule, that makes a full suite of 16 understandings 17 activities and of what staff's 18 expectations are. As far as the specific ACRS meetings, 19 20 we're trying to support the legislative mandates that 21 exist with regards to new reactors. This is one 22 particular case we're obligated to come to you and get 23 your review and feedback. This is a significant 24 workload, as I think we've all realized looking at

what's in front of us. But we think it is manageable

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1	with a little bit of creativeness and maybe a little
2	bit of shifting here and there. We'll work our way
3	through it.
4	CHAIRMAN WALLIS: Ours is very much less,
5	if you guys come very well prepared.
6	MR. COZENS: Always true. Cannot argue
7	that point.
8	But as we go through this, we also may
9	have lessons learned that we may need to modify our
10	how we work with the staff, with the ACRS staff, as
11	our experience is collectively gained. And we the
12	real message here is it's not where are these meetings
13	to date, that we need to use the process that exists
14	today, that ACRS used to schedule its meetings and the
15	topics of its meetings.
16	And we've brought in fully working
17	fully with the ACRS staff and the members to exercise
18	that existing process to find the best fit that will
19	work for everybody.
20	With that, that concludes my prepared
21	remarks. And if there's any additional questions, I'd
22	be happy to answer them.
23	MEMBER KRESS: I think we are probably
24	through. You answered most of our questions as we
25	went through. So I'll turn it back to you.
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1	CHAIRMAN WALLIS: Well, I'd like to thank
2	you. I think it's very useful.
3	MEMBER KRESS: Yes, extremely.
4	CHAIRMAN WALLIS: Very important stuff.
5	We'll have to see how it works out.
б	MR. COZENS: It'll be fun.
7	MEMBER KRESS: We're here to help.
8	(Laughter.)
9	MR. COZENS: Thank you.
10	CHAIRMAN WALLIS: Who are we helping? is
11	the question. I mean, are we helping are we
12	helping the NRC?
13	Well, we have we're going to take a
14	break. The next item on the agenda is the draft
15	report on the quality assessment of selected NRC
16	research projects. We do have a draft report. I'm
17	just wondering if it's going to take us an hour and a
18	half to review it.
19	MEMBER POWERS: Up to the discretion of
20	the members, of course, but my own feeling is that
21	we've gone over it Hossain has done an excellent
22	job of excerpting out and summarizing the comments, so
23	it's merely a matter of a transmittal letter and a
24	request for another batch.
25	CHAIRMAN WALLIS: I looked it over. The

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1	only comment I had was that maybe we said too much.
2	That was all. That was the
3	MEMBER POWERS: I spoke to the project
4	both project managers, and they wanted more.
5	CHAIRMAN WALLIS: They wanted more, okay.
6	So that's about right. I would think that if the
7	people who are involved have read it, but I've read my
8	I don't really have much to say, just to go ahead
9	and do it.
10	MEMBER POWERS: Yes. That's my feeling
11	about the subject as well, that, once again, Dr.
12	Hossain has just done an excellent job summarizing the
13	cat scratchings that we provided him, and
14	CHAIRMAN WALLIS: So we will
15	MEMBER POWERS: On the other hand, I also
16	comment that I really found the this particular set
17	there was of reviews there was more unanimity among
18	the reviewers. And I know they were doing their
19	voting independently, but there was a great deal of
20	unanimity and evaluation in these things, what not.
21	I will also comment that in speaking to
22	the NRC program managers they have internalized our
23	scoring system. Okay? I mean, they understand our
24	scoring system. For instance, when I told them, well,
25	they're coming in, you know, five-ish, six-ish, and
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1	they go, "Well, that's good on your system." I mean,
2	they understood our system. And I thought I was
3	very happy with that.
4	What we need, in thinking about these
5	things, is to think about what moves you up and down
6	out of that kind of middle ground sort of thing. I
7	mean, what would somebody have to do to get a nine?
8	What would somebody have to do to get a three? Well,
9	we've seen a three, so so what does it take to get
10	a two? Okay?
11	CHAIRMAN WALLIS: Okay. So we'll we're
12	going to take a break. We don't need the report
13	the Court Reporter after this for the rest of the day.
14	We'll see you in the morning. We'll take a break
15	until I think about quarter to 3:00. And those of you
16	who haven't looked at this draft report will have a
17	chance to look at it perhaps in the break.
18	MEMBER ARMIJO: Not the letter, just
19	the
20	CHAIRMAN WALLIS: Well, the letter is sort
21	of straightforward I think.
22	(Whereupon, at 2:28 p.m., the proceedings
23	the foregoing matter went off the
24	record.)
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I	I