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518th Meeting

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1	UNITED STATES OF AMERICA
2	NUCLEAR REGULATORY COMMISSION
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4	ADVISORY COMMITTEE ON REACTOR SAFEGUARDS (ACRS)
5	518 th MEETING
6	+ + + +
7	FRIDAY,
8	DECEMBER 3, 2004
9	+ + + +
10	The meeting was convened in Room T-2B3 of
11	Two White Flint North, 11545 Rockville Pike,
12	Rockville, Maryland, at 8:30 a.m., Dr. Mario V.
13	Bonaca, Chairman, presiding.
14	MEMBERS PRESENT:
15	MARIO V. BONACA Chairman
16	GRAHAM B. WALLIS Vice-Chairman
17	GEORGE E. APOSTOLAKIS ACRS
18	RICHARD S. DENNING ACRS Member
19	F. PETER FORD ACRS Member
20	THOMAS S. KRESS ACRS
21	DANA A. POWERS ACRS Member
22	VICTOR H. RANSOM ACRS Member
23	STEPHEN L. ROSEN ACRS Member-at-Large
24	WILLIAM J. SHACK ACRS
25	JOHN D. SIEBER ACRS

		2
1	ACRS STAFF PRESENT:	
2	SAM DURAISWAMY	Technical Assistant, ACRS/ACNW,
3		Designated Federal Official
4		
5		
6	ALSO PRESENT:	
7	CHARLES ADER	RES/DRAA
8	C.E. CARPENTER	OCM
9	MARY DROUIN	RES/PRAB
10	CLINTON FERRELL	NEI
11	TOM KING	RES
12	DAVID LEW	RES/PRAA/PRAB
13	STEPHEN MAZURKIEWICZ	AREVA
14	SCOTT NEWBURY	ISL
15	GARETH PARRY	NRR/DSSA
16	STUART RUBIN	RES/DSARE
17	MARTY STUTZKE	NRR/DSSA/SPSB
18	M. TSMILTZ	NRR/DSSA
19	JERRY WILSON	NRR/DRIP
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1	P-R-O-C-E-E-D-I-N-G-S
2	8:31 a.m.
3	CHAIRMAN BONACA: Good morning. The
4	meeting will now come to order. This is the second
5	day of the 518th meeting of the Advisory Committee on
6	Reactor Safeguards.
7	During today's meeting the Committee will
8	consider the following. Draft Commission Page on
9	Technology Neutral Framework for Future Plant
10	Licensing, Policy issues.
11	Subcommittee Report on Draft NUREG
12	Documents and Technical Uncertainties. Subcommittee
13	Report on the Interim Review of the Arkansas 2 License
14	Renewal Application.
15	Election of ACRS Officers for CY 2005.
16	Future ACRS Activities and Report to the Planning and
17	Procedure Subcommittee. Reconciliation of ACRS
18	Comments and Recommendations, and preparation of ACRS
19	reports.
20	The meeting is being conducted in
21	accordance with the provisions of the Federal Advisory
22	Committee Act. Mr. Sam Duraiswamy is the designated
23	federal official for the initial portion of the
24	meeting.
25	We have received no written comments or

1	requests for time to make oral statements from members
2	of the public regarding today's sessions. A
3	transcript of a portion of the meeting is being kept,
4	and it is requested that the speakers use one of the
5	microphones, identify themselves and speak with
6	sufficient clarity and volume so that they can be read
7	and be heard.
8	The first item on the agenda was peer
9	review comments on the technical basis for the PTS
10	screening criteria. We already covered that
11	yesterday, so we're not going to have to go through
12	that.
13	The first half an hour of this meeting
14	will be off the record, and we will use this half an
15	hour to discuss the other letter that we were
16	considering yesterday, which is the illicitation
17	process.
18	(Whereupon, the foregoing matter
19	went off the record at 8:33
20	a.m., and went back on the
21	record at 9:05 a.m.)
22	CHAIRMAN BONACA: I shouldn't do anything
23	to this letter then?
24	MR. KRESS: Well, you know, we've been
25	hriefed on this several times in the spirit of keeping

1 us up-to-date as they go along and exchanging views 2 and their thinking. And this is another one of these 3 status briefings, which we're all awfully glad to 4 have. A letter is not intended at this time. 5 There's no good reason for it. And I repeat what I 6 7 said at one of the earlier briefings, that I think this is one of the more exciting and important things 8 9 that we're doing. And I hope the rest of the Committee 10 11 shares that view, and I have a great admiration for 12 what they've come up with so far. And I think they're on the right track, and it's real historic, good 13 14 stuff. 15 And I want to pass that view along to you I think you're doing a great job. So, once 16 17 again, this is a status report, and I think what we're going to discuss is the policy issues? Is that mostly 18 19 it, or --20 MS. DROUIN: We were going to walk through 21 the SECY Paper. MR. KRESS: Through the SECY Paper, okay. 22 23 With that, I'll turn it over to Mary. 24 MR. APOSTOLAKIS: This is the SECY Paper 25 we've seen?

1 MS. DROUIN: Yes. Thank you, Dr. Kress, 2 for the kind words. I greatly appreciate it. My name 3 is Mary Drouin with the Office of Research. 4 Also at the table with me is Tom King and 5 Stuart Rubin. But I do want to acknowledge that there's many other players in this process, in the 6 7 three that you've seen here, and they've all made a tremendous contribution to this work that we're doing. 8 9 Today's purpose, we're here, you were 10 given a draft copy of the SECY Paper. 11 concurrence right now. It has received Division Level 12 concurrence, so even though it's drafted, it is progressing through the concurrence chain. 13 14 And we wanted to give you a status because 15 what's in the SECY Paper is essentially a status of There's three main things in the SECY 16 the program. 17 Paper, it's our effort, where we are with regard to the frame work. 18 It goes through the policy issues and how 19 20 they're addressed in the frame work, and there's nine 21 policy issues at this point that we've identified. 22 And then our proposed schedule for completion, for the 23 overall program, not just for the frame work itself. 24 So if I get to this overall program, the

regulatory structure for, what we call the regulatory

1 structure for new plant licensing, there is four parts 2 to it. 3 The technology neutral frame work, and 4 then set of proposed technology neutral 5 requirements. A technology-specific frame work, which is showing how we plan to apply the technology neutral 6 7 and technology-specific basis. And data application then would be the 8 derivation of technology-specific regulatory guides. 9 So far the work is concentrated on the technology 10 11 neutral frame work, which is what we're going to go 12 through on the first part of today's presentation. MR. KRESS: On the technology-specific 13 14 regulatory guidance, do you envision a regulatory 15 guide for every application that comes for in certification for, you know, each plant is slightly 16 different. 17 Like would that be of 18 in MHTGR, 19 different reg guide than a title bed modular reactor, 20 do you think? I mean you would have special reg 21 guides for every reactor. 22 MS. DROUIN: Not every reactor. 23 MR. KRESS: Because you're going to group them as types? 24 25 MS. DROUIN: Yes.

1	MR. KING: Yes, HTGR reg guide, sodium
2	reactor reg guide, that kind of thing.
3	MR. KRESS: Well, do you salt the reactor?
4	MR. KING: In theory.
5	(Laughter.)
6	MR. DENNING: One can only hope.
7	MS. DROUIN: Okay, moving to the frame
8	work.
9	CHAIRMAN BONACA: Mary, you are blocking a
10	little bit the screen. Can you move to your right?
11	Thank you.
12	MS. DROUIN: Sorry, I just feel so
13	separated. I want to emphasize on the third bullet
14	because I think that's very important. This is a
15	working draft so far.
16	This is very preliminary. Everything
17	that's in the frame work is not finalized. These are
18	points to start dialogue and discussion with the
19	community at large, not just in our C staff members,
20	but our various stakeholders.
21	But we do feel that we've done enough work
22	that it's feasible to develop this technology neutral
23	frame work. There are technical issues to be
24	resolved, there are policy issues to be resolved.
25	But we do think we've done enough that

1	it's feasible at this point. We have had some public
2	meetings. We had a small public workshop on this.
3	MR. KRESS: Who came to those, Mary? Who's
4	involved in this discussion? Are you guys connected
5	with the IAEA? You know their working on a similar
6	sort of thing.
7	MS. DROUIN: Yes, we are, because I've been
8	sitting on that group.
9	MR. KRESS: You're part of that group?
10	MS. DROUIN: I'm part of that group.
11	MR. KRESS: Okay.
12	MS. DROUIN: So the answer is yes.
13	MR. KRESS: And they moving down pretty
14	much the same direction you guys are?
15	MS. DROUIN: So far we've been consistent.
16	We aren't absolutely identical, but we're consistent.
17	CHAIRMAN BONACA: They seem to emphasize
18	the IAEA concept of defense in depth, six, seven
19	letters of defense in depth. They start out with a
20	strong statement about defense in depth. Is that
21	consistent with what you guys are doing?
22	MS. DROUIN: Well, I think it's consistent
23	in the sense that we start off with the protective
24	strategies which we always say is defense and depth.
25	Where we differ is that they tend to put

1	more in defense and depth in the sense where I think
2	they, everything they call defense and depth.
3	MR. APOSTOLAKIS: The other impression I
4	got when I read one of their drafts, I don't know what
5	is at stake now, is that they still believe that
6	fundamentally the system should be deterministic.
7	The traditional system and PRA will help
8	do sensitivity studies and support various decisions.
9	Is that your impression as well?
10	MS. DROUIN: At the very beginning, that
11	was our impression. It was very much so. But we've
12	been working very hard to try and turn that around.
13	And I think we've made a lot of headway with them
14	becoming more risk-informed.
15	MR. APOSTOLAKIS: Okay.
16	MS. DROUIN: But that is because, you know,
17	what's being developed by IAEA, very many different
18	member countries and some member countries you just
19	absolutely, this has got to be 100 percent
20	deterministic.
21	But I do think that has become more risk-
22	informed.
23	MR. KRESS: My original question started
24	out as who
25	MS. DROUIN: And I'm going to

1	MR. KING: Yeah, I wanted to say I think
2	it's an important question. We've had two major
3	workshops and we both, both of those have had like 25
4	or 30 non-NRC people.
5	And it's, you know, it's NEI, it's EPRI,
6	it's a number of the vendors. DOE, Jim Ricchio has
7	attended from Green Peace. National Lab, some of the
8	Lab people have been there.
9	MS. DROUIN: Westinghouse has been there,
LO	Framatome
L1	MR. KING: AREVA.
L2	MS. DROUIN: AREVA.
L3	MR. KRESS: What is their general
L4	impression so far? They think this is a good thing
L5	and going in the right direction? Or is it too early
L6	for that?
L7	MS. DROUIN: I think, you know, as we've
L8	shown on the second bullet there, there's a general
L9	agreement for the need, and for the conceptual bases.
20	But I think when we get into the details,
21	you know, I think there's agreement in some places and
22	disagreement. I think they're very anxious to see
23	this document which they haven't seen yet.
24	So we can start getting into discussions
25	on these details.

1	MR. KING: We've gotten letters from NEI
2	and Framatome and somebody else I can't remember that
3	you might be interested in seeing, that give, you
4	know, their overall support as well as their detailed
5	comments.
6	MR. APOSTOLAKIS: Has NEI had a report,
7	maybe a year or two ago, addressing the issue of
8	technology neutral frame work? Are they still working
9	on this? That was based on defense and depth ideas,
10	again.
11	MS. DROUIN: Well, I don't want to speak
12	for NEI, but I haven't
13	MR. APOSTOLAKIS: But what do you know
14	about it?
15	MS. DROUIN: My indication is that there
16	has been no update to that report.
17	MR. APOSTOLAKIS: So they are not working
18	on it anymore, as far as you know?
19	MS. DROUIN: In terms of revising that
20	report that, not to my knowledge. I don't know if, I
21	know there's a representative from NEI, if they want
22	to say something to it.
23	MR. APOSTOLAKIS: Do you?
24	MR. FERRELL: Yes, I'm Clifton Ferrell with
25	NEI. We have an active task force right now that is

1	updating NEI-0202 and we are going to be using those
2	refined comments as we work with Mary in developing
3	the frame work, yes.
4	MR. APOSTOLAKIS: Okay, good.
5	MS. DROUIN: Good. I didn't realize that.
6	MR. APOSTOLAKIS: That was news to you?
7	MS. DROUIN: That was news to me, but good
8	news.
9	CHAIRMAN BONACA: Did you choose the Ides
10	of March for some sort of purpose?
11	MS. DROUIN: Yes, actually we picked those
12	dates very deliberately because the week before is the
13	RIC Conference, so we were trying to piggyback since
14	a lot of the same people
15	MR. KRESS: Do you think it would be
16	worthwhile for one of us to be there?
17	MS. DROUIN: Yes, and you'll see that on a
18	viewgraph that we would encourage members of ACRS to
19	come to the workshop. I'm sorry?
20	CHAIRMAN BONACA: Did you say the Greek
21	conference?
22	MS. DROUIN: I'm sorry, the Regulatory
23	Information Conference.
24	MR. KING: Which is the eighth through the
25	tenth of March.

1 CHAIRMAN BONACA: I'm sorry. 2 KING: They'll be a lot of people 3 there, we hope they hang around and come to this. 4 MS. DROUIN: Okay. Now we're not going to 5 try and get into any details, technical details on There's just a lack of time and 6 today's presentation. 7 there's a lot. We're just trying to give you a status of 8 where we are on everything as we noted in the SECY 9 As I said on, with regard to the frame work, 10 11 I feel we've done enough to show that it's feasible to 12 develop this technology neutral. It is a hierarchical structure where we 13 14 blend both deterministic and probabilistic criteria 15 and the criteria and guidelines that are in the frame Those are criteria and quidelines that we would 16 use, the staff would use to develop the set of 17 technology neutral requirements. 18 19 And so there are six parts to the frame 20 work document. The first one sets the overall safety philosophy from, which we're operating under. 21 22 then it gets directly to the protective strategies. 23 The protective strategies are defining 24 those strategies that, if they're fulfilled, then it

accomplishes the safety philosophy. And so we are

1 going to be writing the requirements or deriving the 2 requirements to meet the protective strategies. We've established risk objectives to help 3 4 in the decisions. We also have design construction 5 and operational objectives. Let me go back for a second to the risk 6 7 objectives. That's getting into, you know, we've 8 outlined a frequency consequent curve. 9 We are looking at using some lower level subsidiary objectives, and those have a lot of issues 10 associated with them, particularly when you're trying 11 to do it at a technology neutral level. 12 MR. KRESS: Yeah, that's the one place 13 14 where I felt like you were going to be beating your 15 head against the wall, and not getting very far. Subsidiary objectives, surrogate is more --16 17 MS. DROUIN: Right, surrogate. 18 MR. KRESS: -- for FC curves, in my view, 19 are basically impossible. 20 MS. DROUIN: No, we're looking to a good 21 discussion at this workshop. Safety classifications, 22 using these risk objectives to help us define our 23 design. 24 MR. KRESS: I'd like you to put that on the 25 workshop list, is it possible to get surrogates for an

1	FC curve
2	MS. DROUIN: Absolutely.
3	MR. KRESS: - in terms of some things like
4	CDF.
5	MS. DROUIN: One of the things that we're
6	doing is we're going to be sending out a Federal
7	Register Notice, of course, advertising the workshop.
8	But in the Federal Register Notice is we have
9	identified a whole list of very specific issues that
LO	we would like to really get into at the workshop.
L1	MR. KRESS: You know, I think you guys are
L2	facing up to some of the toughest issues that we have
L3	that, in my mind, have been part of the reason for a
L4	lot of the incoherence in the current regulatory
L5	system.
L6	And, you know, I really applaud your
L7	fortitude and your guts. You're really facing up to
L8	some tough issues, and you know, I'm proud of you, I
L9	really am.
20	MS. DROUIN: Thank you. Laying out design
21	construction and operation objectives. Treatment of
22	uncertainties which gives into defense and depth. And
23	I'll get more into that on another slide. Yes.
24	MR. POWERS: If you lay out the design
25	construction and operational objectives you don't do

1	through the full lifecycle here. why not?
2	MS. DROUIN: Go ahead.
3	MR. KING: No, I think we do try to go
4	through the full lifecycle. I'm not sure what you
5	have in mind when you say we don't. I mean
6	construction we're thinking, yeah, we only construct
7	it once, but we do talk about maintenance and
8	surveillance and ISI and that kind of thing.
9	MR. POWERS: And then, but you leave off
LO	the decommissioning and removal part of it.
L1	MR. KING: We have left off
L2	decommissioning, that's one of the comments we've
L3	gotten from outsiders is maybe we ought to think about
L4	adding decommissioning, but we haven't done it yet.
L5	MR. POWERS: See, that's a full lifecycle,
L6	so you're -
L7	MR. KING: In that sense you're right,
L8	you're right.
L9	MR. POWERS: Well, that is the full
20	lifecycle, right?
21	MR. KING: Yes, it is, yes.
22	MR. POWERS: And the reason I bring it up,
23	you may do it more by reference than anything else, is
24	that the decommissioning characteristics of some of
25	the advanced reactors may be troublesome.
I	I and the second

1 And Ι call attention just to the 2 challenges that you're having with a relatively 3 limited level of contamination on some graphite, from 4 graphite reactors. 5 And, I mean, it's a situation of where you've got a huge volume and not a great deal of 6 7 contamination, but enough so that you can't go to a low level, disposal field, but it's so big that, I 8 mean, it would occupy all of Yucca Mountain. 9 solar reactor core that was a test reactor. 10 11 It's that kind of a problem. And, I don't 12 know what you do with it except maybe, maybe if it is activity you just say, and this has to be, set up a 13 14 group to go work this issue because it's going to be 15 a problem. 16 MS. DROUIN: Okay. MR. POWERS: And when you discuss this, I'm 17 certain you're going to give us a little more on that. 18 19 MS. DROUIN: I'm sorry? 20 MR. POWERS: Can you tell us more about the uncertainties that you discussed? 21 22 MS. DROUIN: Yes, I have a slide on that 23 I'm going to get to. The last part in the frame work 24 document is what we call the process for defining the 25 scope of requirements.

1 And that is telling you how we take these 2 five things above it, bring it together and use it to actually develop the set of requirements. 3 4 On each of these, there's policy and technical issues associated with each of them. 5 So far there are nine that we have addressed. 6 I'm sure as we 7 get more into finalizing the frame work document, and having discussions with the various stakeholders, I'm 8 sure there will be more issues that will come up, than 9 just these nine that we have identified to date. 10 What are these nine? And we're going to 11 12 go through each one of these, but our definition of defense and depth, which is the treatment of 13 14 uncertainties. Use of the probabilistic approach to 15 establish the licensing basis. specific 16 Scenario of source 17 Revision of the EPZ. The integrated risk, which we've been here and spoken with the committee on a couple of 18 19 The same thing with the next one, the 20 containment functional performance requirements. 21 Level of safety, physical protection and 22 selective implementation. And we're going to go 23 through each. 24 MR. KRESS: You can see from our previous 25 letter that even the ACRS is split on this question of

	21
1	integrated risk.
2	MS. DROUIN: Yes.
3	MR. KRESS: We still, I think we still are
4	split.
5	MS. DROUIN: Oh, so you're not going to
6	give us a little surprise today that you've resolved
7	that?
8	(Laughter.)
9	MR. KRESS: No, we haven't come together.
10	MR. APOSTOLAKIS: I'm sorry, I didn't hear.
11	What is -
12	MR. KRESS: That's the only thing we argued
13	is whether you need a CDF for a site or CDF for a
14	plant-
15	MR. APOSTOLAKIS: Oh, yes.
16	MR. SCHACK: Divide by the number of
17	reactors in the country.
18	MR. APOSTOLAKIS: Some members think, some
19	other members don't, and the Commission is -
20	MR. POWERS: Are you claiming that we have
21	blue and red ACRS members?
22	(Laughter.)
23	MR. KRESS: Absolutely. And some are
24	purple.
25	MS. DROUIN: Okay, treatment of

2.2 uncertainties, defense and depth. If you go back to SECY 030047, I think I have the right year. were seven policy issues that were noted in that SECY An SIM came back and out of four of those issues, they approved what the staff had recommended. Two others, which was integrated risk and containment, they asked us to do more work.

them they did not agree, and that was on International Codes and Standards, which we're not getting into today's presentation, because it's not part of the frame work.

But on the five, no, sorry, six that were in there, that SECY paper did say that these would be incorporated through the development of the frame So now we're moving over into that arena. work.

going back there, what recommended and the Commission approved, with regards to defense and depth, was our recommendation to develop a description that would be ultimately incorporated into a policy statement, but come up with a working definition.

So what we, the approach we've taken in the frame work was that we have four main elements to it. And then, a lot of this is not new. You know, we went to the Commission's White Paper and SECY papers

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on defense and depth.

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We looked at what the ACRS had to say and everyone in private, and consolidate that all together. So the first was coming up with our objectives, and then we defined the principles and we developed a model where we tried to incorporate in this model, both a probabilistic and deterministic aspects are using, you know, the ACRS words structuralist incorporated both the in rationalist part to it.

And then develop a process for implementation. We do plan to come up with a proposed revision to the Commission's PRA policy statement to incorporate a definition on defense and depth. We haven't started that yet, but that is on our agenda to start next year, as we develop more of this part of the frame work on defense and depth.

MR. KRESS: Well, that would be one of the, that would be a real advance, coming up with a good, firm definition and a way to say this is enough defense and depth or this is necessary and sufficient.

MR. POWERS: That's the key to it, is that it's not so important to have a definition to defense and depth, it's important to have a criteria that allows you to know where you need defense and depth

1 and when enough has been done. 2 MR. KRESS: Yeah, and, yeah, go ahead. 3 MR. POWERS: I mean the problem always is 4 that you can start applying defense and depth and just 5 never quit. And, because there's no in condition on this. 6 7 And it's coming up on an in condition is enormously useful. And the problem you always have is 8 9 analysts are always very confident in their ability to 10 calculate probabilities and bound them with uncertainty ranges. 11 And then there's that person that's going 12 to continually ask, what if you're wrong? 13 14 MR. APOSTOLAKIS: But as long as there is 15 a need for structuralist approach, which I think will be there in the foreseeable future, you can't answer 16 the question, how much is enough? 17 I mean, you have to use your judgement at 18 19 some point. You can only answer that if you follow 20 the rationalist approach, which is not ready for prime 21 time I don't think. 22 Take the TBS, the Transitional Break Size, 23 I mean, LOCA, people have done all sorts of studies 24 and stuff or it has taken the lead and, you know, 25 there are all sorts of limitations to what they have

1	done, and they're the first ones to admit it.
2	So NRR now has to apply a structuralist
3	approach and say, you know, we will increase it by X.
4	Why? Well, that's our best judgement. Why not X plus
5	one or X minus one? Who knows?
6	MS. DROUIN: Well, what we have tried to do
7	is blend both the structuralist and rationalist
8	together. And our model is trying. Now whether or
9	not we'll ultimately be successful, remains to be
10	seen.
11	But the approach we're laying out is using
12	the rationalist part to put, define that end state.
13	To help you define on the structuralist side when you
14	have enough defense and depth.
15	MR. APOSTOLAKIS: Well -
16	MS. DROUIN: So we do believe that you can
17	be blending both the structuralist and the rationalist
18	and come up with a model that would address Dr.
19	Powers' concern.
20	MR. APOSTOLAKIS: My point is, yeah, this
21	is what we attempted to do in that paper, too. But we
22	called it a pragmatic approach.
23	My point is that, I mean, Dr. Kress keeps
24	asking the question, you know, can we get a criterion,
25	nresumably a numerical criteria that would tell us in

1	this case, this amount of defense and depth is
2	sufficient. And my argument is that as long as
3	there's a need for structuralist elements, you cannot
4	answer that question.
5	But it's not criticizing you. I mean,
6	this is it, this is the way we are today.
7	MS. DROUIN: No, I just don't agree with
8	you.
9	(Laughter.)
10	MR. APOSTOLAKIS: How could you do that?
11	MR. KING: Well, it seems to me the
12	structuralist piece is sort of a minimum, the floor.
13	You'll have certain structuralist pieces of defense
14	and depth, no matter what your design looks like.
15	And then beyond that, depending on the
16	design, at least the approach we've come up with, is
17	you take a rationalist approach to figure out where do
18	you stop.
19	And where you stop will be different from
20	design to design. But if you lay out the criteria
21	using, you know, risk criteria, it will tell you where
22	you stop putting in defense and depth based upon
23	certain risk criteria.
24	So then you've got the two extremes. The
25	floor, the minimum, and the maximum. And the minimum

1	will always be the same regardless of what your design
2	looks like, and the maximum will vary on the design.
3	MR. APOSTOLAKIS: No, I don't think we
4	communicate very well.
5	MR. KING: Okay.
6	MR. APOSTOLAKIS: Structuralist means
7	essentially you're answering the question that Dana
8	has raised many times. What if you're wrong? Okay,
9	you do the analysis, what if you're wrong?
10	Then you use your judgement and you say,
11	well, you found wrong, I might as do this as well, to
12	protect me. Okay? And this extra thing you do is not
13	always quantifiable. So you can't say this is
14	sufficient.
15	MR. KING: But it is based upon a judge of
16	what the uncertainties are.
17	MR. APOSTOLAKIS: Absolutely.
18	MS. DROUIN: Yeah, and that -
19	MR. APOSTOLAKIS: But you don't quantify,
20	because these are -
21	MR. KRESS: I think that's the key, though,
22	George. See, instead of asking the question, is what
23	if I'm wrong? I think they're changing the question
24	around, it's, how wrong am I likely to be? And that's
25	the uncertainty.

1	And that you can use, in a sense, to
2	decide on how much structuralist defense and depth you
3	need. And I think that's an approach.
4	MR. APOSTOLAKIS: In my mind, you would be
5	able to do that if you were able to quantify
6	uncertainties in duty and completeness. And I don't
7	see how you can do that.
8	MR. KRESS: And that's the, well, that's
9	the question.
10	MR. POWERS: I mean, it seems to me that
11	this approach of reviewing structural defense and
12	depth as kind of a baseline, I don't know that it's a
13	minimum, but it's a baseline.
14	And then using a more rational approach,
15	within that, that structure, is not a bad idea.
16	MR. APOSTOLAKIS: No, it's great.
17	MR. POWERS: And I think that, when I hear
18	the words blending I get nervous because the problem
19	is structural defense and depth is unbounded.
20	MR. APOSTOLAKIS: Yes.
21	MR. POWERS: Okay, unless you artificially
22	bound it. And what Tom is saying is, okay, he's going
23	to bound it because he's going to find a minimum here
24	and he's going to bound it that way.
25	And then he's going to apply rationalist

1 where, elsewhere in the thing, because he had the 2 rationalist approach has a bound on it. It doesn't 3 sound like a bad idea to me, but I would not call it 4 a blending. I like this more minimum and then account 5 for your uncertainty kind of rationalist approach on 6 7 top of it. It's a more appealing description to it 8 than a blend. 9 MR. WALLIS: It's almost if as one reinforces the other, rather than -10 MR. POWERS: Well, it's a case of, you 11 12 know, give Caesar what Caesar's due. They each have its place and the problem is always that, the problem 13 14 with structural defense and depth is that if I apply it at too low a level, I end up with chaos. 15 Because, you know, if one pumps good, then 16 17 two pump must be better. Well, two is good, gee, three must be even better. And there's no end to 18 19 that. MR. KRESS: And it's two different kinds of 20 21 pumps. 22 MR. APOSTOLAKIS: I just don't think you 23 can have such a clean separation. Because, I fully 24 agree that you have to have the structural, as you 25 guys define, you know, defense and depth, for example,

1	prevention versus mitigation, you say this is what I
2	want to see. That's great. Then you go to the
3	rationalist. Unfortunately, in applying the
4	rationalist approach, you will realize very quickly,
5	in certain instances, that there are uncertainties you
6	have not quantified.
7	There may be incompleteness issues and so
8	on, so you're reverting back now to structuralist
9	mode, but that lower level. It's not rationalist all
10	the way. It can't be.
11	MR. KRESS: But, George, I maintain you've
12	got to do something about those uncertainties. You've
13	got to include them in there some way.
14	MR. APOSTOLAKIS: Well, I mean, if you guys
15	want to start quantifying uncertainties due to
16	incompleteness and models, that would be great. I
17	mean there is a first step with -
18	MR. KRESS: That's exactly, that's exactly
19	my point.
20	MR. APOSTOLAKIS: - work that we reviewed
21	at the Subcommittee meeting.
22	MR. KRESS: Yeah, but in order to do this,
23	I think you have to have some way to deal with those
24	uncertainties.
25	MR. KING: Yeah. I like to call them

1 qualitative uncertainties. Not going back to the 2 structuralist -3 MR. APOSTOLAKIS: In mу mind that's 4 structuralist. The moment say that then you start 5 putting, I mean look at the you guys maybe are not upto-date with this, but we were briefed yesterday on 6 7 how to choose a position of break size in the revision of 5046. 8 9 And, you know, the staff came up with 10 their expert opinion and recitation 11 distribution, blah, blah, blah, then the decision 12 maker now looks at all that. And says, well, gee, you know, they did a 13 14 good job but there are still uncertainties. We will 15 go with this size. Now, in my mind this is a 16 structuralist thinking. 17 Now why four inches greater than the upper percentile of the distribution and not six? 18 That's 19 the part you can't really quantify and say four inches is sufficient, five is too much. 20 21 In my mind this is still up in the air and 22 I think that's -23 CHAIRMAN BONACA: There was a practical 24 decision that said let's take the largest attached 25 That is bringing that kind of, you pipe to the RCS.

1	know, and that's, so since you don't have any further
2	base to make a judgement, I mean, what you do you just
3	anchor yourself to come kind of -
4	MR. KRESS: Yeah, but that's a cop out with
5	respect to what George is saying. Suppose you didn't
6	have that to lean on. And, George, I maintain that
7	yes it's difficult, but it's not impossible to deal
8	with these uncertainties in a sense of, you have to
9	come down on how much uncertainty am I willing to live
10	with.
11	And then you have to be able to quantify
12	in some way, these uncertainties are bounded. And
13	that's the approach that needs to be taken.
14	MR. APOSTOLAKIS: Idea, yeah, yeah.
15	MR. KRESS: But that's the only, that's
16	only practical
17	MR. APOSTOLAKIS: This conform in service
18	inspection. How many times has Dr. Shack told us that
19	everything we do there is a defense and depth measure,
20	because from the risk perspective we shouldn't be
21	doing anything. Is that true or not?
22	MR. SCHACK: It's roughly true.
23	MR. APOSTOLAKIS: It's roughly true. Risk-
24	informed ISI is a defense and depth measure.
25	MR. KRESS: Well, that could be considered

1	part of the baseline, see. Okay, we won't deal with
2	this in risk base, we'll just say you got to do it.
3	MR. APOSTOLAKIS: But that's my point. Why
4	do you make that decision?
5	MR. KRESS: But those things are not part
6	of the design, they're part of the, I think there's a
7	lot of operational things that you're not going to
8	include in the risk.
9	You're dealing mostly with design here.
10	And those are operational issues. I think they treat
11	them probably pretty much the same way they've been
12	treating it for years.
13	MR. APOSTOLAKIS: Anyway, the fact that
14	these issues have been acknowledged I think is a
15	healthy step forward.
16	MR. POWERS: Let's see how they resolve it.
17	And simply remember the dictate from one of your
18	heroes, Stan Kaplan. When you're having trouble
19	quantifying things, go out and quantify them.
20	(Laughter.)
21	MR. KRESS: Oh, I like that. I never heard
22	that. But you can tell we're very interested in this
23	subject.
24	MS. DROUIN: Please come to the workshop.
25	MR. KRESS: Some of us will be there, I

1	guarantee it.
2	MS. DROUIN: But I will say this. We will
3	quit using the word blended, if that's
4	mischaracterizing it.
5	MR. POWERS: No, no, I didn't mean to be
6	too critical, it's just I like Tom's description as
7	more consistent with my way of approaching it, I
8	guess.
9	MR. KRESS: Well, will we have to let you
LO	know if we're coming to the workshop or do we just
L1	show up?
L2	MS. DROUIN: No, you just show up. Unless
L3	you want to do a presentation as a member of the
L4	public.
L5	MR. KRESS: No, I think I just want to
L6	listen.
L7	MS. DROUIN: Okay, at this point I was, Tom
L8	is going to walk through the next part of the
L9	presentation and then Steve is going to do part, and
20	then I'll pick up the tail end.
21	MR. KING: Yeah, the next issue on the list
22	was what we call probabilistic licensing basis, where
23	the Commission approved, as a policy matter, that we
24	could use probabilistic criteria and probabilistic

approach for establishing a licensing basis.

1	MR. KRESS: That's a big step right there.
2	MR. KING: Now what we're working on is
3	what does that mean. And what it means is a different
4	way of doing things in several areas.
5	One, doing away with the traditional
6	single failure criteria and using the PRA event
7	sequences to establish what are the failures you need
8	to consider, both in the design and in the safety
9	analysis to allow the use of scenarios, specific
10	source terms.
11	And we have a separate slide on that, so
12	I won't say anymore on that at this point.
13	MR. KRESS: When you talk about doing away
14	with the single failure factor, what you're doing is
15	trying to be more realistic. Instead of saying that
16	some of these safety systems have a probability of one
17	of not being in operation, they're actually going to
18	give them -
19	MR. KING: Give them a probability.
20	MR. KRESS: And there's some uncertainty on
21	it.
22	MR. KING: Right, right.
23	MR. APOSTOLAKIS: Plus you're going to have
24	a problem with some of these new designs they use
25	components that are kind of new, we don't have any

1	records and we don't know what their failure rates
2	are.
3	I don't think it's as simple as it sounds,
4	and Mario, I'm surprised you're silent. Your
5	objection to 5046 choice of the TBS was that they're
6	doing away with the single failure criteria for breaks
7	above the TBS.
8	CHAIRMAN BONACA: No. No, no.
9	MR. APOSTOLAKIS: That's what you told me
10	yesterday.
11	CHAIRMAN BONACA: No, you're taking bits
12	and pieces to support your own way, and then you make
13	your own -
14	(Laughter.)
15	MR. APOSTOLAKIS: No, that's what you told
16	me.
17	MR. POWERS: And why do you find this
18	unusual?
19	(Laughter.)
20	CHAIRMAN BONACA: No, no, in fact, I mean
21	yesterday you talked and I listened to you. I said
22	no, yes, and then it goes through my,
23	MR.APOSTOLAKIS: Anyway, let's go on.
24	MR. KING: You might argue that some
25	elements of the single failure criteria concept are

1 still embedded in the defense and depth structuralist pieces of defense and depth. 2 3 We can deal with that in more detail 4 later. Defining event sequence categories by 5 frequency. What we've come up with is three categories of events that need to be considered in the 6 7 design, and they are defined by frequency. We call them frequent, infrequent and 8 There's numbers in the frame work to define 9 rare. 10 those. MR. POWERS: When did you find it necessary 11 to define categories? I mean why did, I mean what do 12 you use the categories for? 13 14 KING: The reason we felt it was 15 necessary to define categories, is because we're still in a risk-informed approach, we're not a risk-based 16 17 approach. still feel 18 So it's important we 19 identify from these categories, things that would 20 traditionally be called anticipated operational 21 occurrences or design-basis accidents. 22 Because, for example, we're not changing 23 part 100. We need to define something that's going to 24 be used to assess against the citing criteria. And we 25 still wanted some deterministic look at things, not

just strictly a probabilistic look.

So we're using those categories to select some things that would be labeled and dealt with in a more traditional sense.

MR. DENNING: Could you help me with a little bit, with the PRA that's the basis upon which you're going to do all these, this is something that an Applicant puts together?

I mean obviously there's no data on a lot of these systems that they have, and so there's a lot of hypothetical elements to this PRA at the design stage.

But you're going to, he's going to fix some PRA that's part of his submittal as his design PRA. And the thing, one of the things that concerns me is then based upon that, there will be decisions made as to what follows design-basis events and what are not design-basis events.

And then what happens as there's true evolution throughout the life of the plant and you start to have something where you really believe the PRA represents the real system, and that dramatically changes some, what happens then to design-basis events? Do they no longer, do they change with time?

MR. KING: Yeah, what you're talking about

is the very last bullet on this slide. The Licencee, the Applicant is going to responsible for developing the PRA and the technical basis that supports it. What our frame work and our requirements will have is some guidance and criteria regarding the scope and depth and quality of that, what that PRA is now.

When he comes in at the design stage, you're right, there's going to be more uncertainties than later on when they get actual information. And that's why we say use the term Living PRA in the last bullet.

One of the things that goes along with the concept of a living PRA, is what do you do with the changes as they come in and then the PRA is updated. And that's an issue we have to face in the sense that it could affect safety classification.

It could affect design identification, the design-basis accidents, anticipated operational occurrences. How do you factor those back in to a design that's already been approved? And we need to come up with a process that does that.

You know, right now we have changes that are made in plants and there's a process that's called 5059 in the regulations that allows a Licensee to make changes on their own, if they fall below a certain

1 safety threshold. 2 You know, he has to notify the NRC, but 3 they can go make the changes. But above a certain 4 safety threshold NRC approval is required. We're 5 thinking of a similar type process. We haven't laid it out yet given the 6 7 complexities of certified designs and the fact that a living PRA could affect a lot of things. But it's 8 9 clearly an issue we have to deal with, and we know we have to deal with it. 10 MR. DENNING: Because I think stability is 11 12 really important here. MR. KING: Yes. 13 14 MR. DENNING: And we're pinning things to 15 PRA, which we know is going to have a lot of movement from this preliminary PRA to what really gets 16 17 implemented. And as we start to obtain information, understand what the true risk from that plant, better 18 19 understand. We never understand. MR. KING: We know what the issue is. 20 21 industry knows what the issue is, we have to deal with 22 it in this process. We don't have an answer at this 23 point. 24 MR. APOSTOLAKIS: Now the DBAs that you're

referring to, do not necessarily have to have the same

1	features that the current DBAs have, do they?
2	MR. KING: Right, and that's a key point.
3	Today's LWRs have a stylized set of DBAs that they all
4	have to design the plan for. This would be design
5	dependent.
6	MR. APOSTOLAKIS: I'm sorry, design what?
7	MR. KING: Design-dependent. You know,
8	depending on the design and what the PRA says, you
9	would select those things that you would identify as
10	DBAs based upon the criteria and the frame work.
11	And they would different from design to
12	design.
13	MR. APOSTOLAKIS: But would they, would the
14	requirements again include things like you have to do
15	your thermal hydraulic analysis using conservative
16	codes and estimates. You would have to have single
17	failure criteria here and there.
18	MR. KING: No.
19	MR. APOSTOLAKIS: What would be the
20	definition then of the DBA?
21	MR. KRESS: We're doing away with the
22	single failure criteria. If you pick an event
23	sequence and say that's my DBA because if, you know,
24	it has a high consequence for example.
25	MR. SCHACK: And you, the Applicant is the

1	person who chooses these design bases?
2	MR. KING: They propose.
3	MR. SCHACK: They propose.
4	MR. APOSTOLAKIS: There would be some
5	negotiation.
6	MR. KING: And that event sequence may
7	have, you know, one, two or three failures in it, and
8	then that's what you assume in your design and your
9	safety analysis.
10	MR. WALLIS: Well, wouldn't you need things
11	like if it's 2200 degrees, it seems to me that if the
12	PRA reflected the consequence of going to 2300, 2400,
13	2500 degrees, you wouldn't need to specify some
14	magical criteria.
15	Like 2200, if you just had it in the PRA,
16	and you make decisions based on that.
17	MR. KING: Well, in the frame work, and in
18	the technology neutral requirements we'll probably
19	have some qualitative criteria. For example, DBAs, we
20	don't want core melt accidents as part of your DBA.
21	Now what's that mean in terms of , for an
22	LWR, and HTGR, a liquid-metal reactor, that's where
23	the technology-specific regulatory guides would come
24	in and say, okay, for an LWR, that means stay below
25	2200 degrees. For an LMR maybe some eutectic

1	temperature with the cladding. You know, whatever it
2	turns out to be.
3	MR. APOSTOLAKIS: So are you saying, Tom,
4	that the reason why you want to define DBAs is Part
5	100?
6	MR. KING: Yeah, I think, that's one
7	reason.
8	MR. APOSTOLAKIS: What's the other?
9	MR. KING: I think the other reason is we
10	want to stay risk-informed. We want some
11	deterministic check on things, not strictly a risk-
12	based decision process.
13	MR. APOSTOLAKIS: Well, the point, okay,
14	after the, let's say in particular vendors trying to
15	market a particular design. Okay, they come to you
16	and they say we are proposing, here's our PRA and
17	we're proposing these to be the DBAs.
18	Now if somebody, let's say they sell it to
19	ten utilities. These ten Applicants now will use the
20	DBAs or the whole PRA or both?
21	MR. KING: Both, both. It's a -
22	MR. KRESS: You'll have to meet the risk
23	criteria, too.
24	MR. APOSTOLAKIS: But would the DBAs be
25	analyzed using conservative methods, like it's done

1 now, or would they still be analyzed using 2 realistic methods, but those methods will be scrutinized to death by the staff because they're 3 4 DBAs? MR. KING: Basically, what we've said is 5 across-the-board use best estimate methods. 6 7 we want to use a 95 percent confidence acceptance criteria, confidence level in comparing 8 9 against the acceptance criteria. If it's a risk criteria, like a LERF, for 10 example, it would be using mean values. So we're 11 12 trying to do it in the level of confidence that you would use in comparing your analysis, your best 13 14 estimate analysis against whatever the acceptance 15 criteria are. MR. APOSTOLAKIS: And you would keep the 16 17 margins separate from the PRA? 18 MR. KING: Yes, yes. Now we are thinking 19 quidance in the frame work and some 20 requirements, in terms of qualified analytical tools, 21 how would you verify that the codes you were using are 22 good for the analysis you're using them for? 23 We're thinking we need to put 24 guidance in. Exactly what that will say, we're sure

at this point, but it's not something we can duck.

1	MR. APOSTOLAKIS: Why would you separate
2	the margins from the PRA? I mean there are
3	probabilities of failure, aren't they?
4	MS. DROUIN: Can I interject for something?
5	I'm getting very concerned about the time. We're only
6	on our second issue. We've got seven more to go. Not
7	that this isn't a great discussion, it wasn't the
8	intent of today's presentation to get into, you know,
9	the detailed technicals on all of these issues.
10	MR. APOSTOLAKIS: Yeah, but you should get
11	some input from us.
12	MS. DROUIN: Absolutely, it's not that I
13	don't want the input, I'm just asking do we want to be
14	able to get to all the other seven issues?
15	MR. KRESS: We might be able to bend on the
16	time a little bit.
17	MS. DROUIN: We are going to be coming back
18	to the Subcommittee in great detail to have these kind
19	of discussions.
20	MR. KRESS: Okay, there's really nothing
21	pressing where people have to be here following this.
22	It's almost internal stuff, so we, you know, I'm not
23	all that concerned myself about running over a little
24	bit.
25	MR. APOSTOLAKIS: As long as it's just a

	46
1	little bit.
2	(Laughter.)
3	MR. KRESS: As long as it's not a whole
4	lot.
5	MR. APOSTOLAKIS: As long as Mario is not
6	here.
7	(Laughter.)
8	MR. KRESS: Mario is not here, no.
9	MR. WALLIS: I might be more strict than
10	Mario.
11	MR. KRESS: Oh, okay. Well, anyway, you
12	can go ahead because we'll worry about the time and
13	we'll just -
14	MS. DROUIN: Okay.
15	MR. KING: To go back to the margins
16	question, what we've talked about is putting margins
17	in the acceptance criteria. You know, you know where
18	your failure point is or you have some idea where it
19	is. Do you want to set your acceptance criteria some
20	distance away from that?
21	That's when you say margins, that's what
22	I'm thinking of.
23	MR. APOSTOLAKIS: Yeah, and I'm saying that
24	these could be incorporated in the PRA itself.
25	MR. KING: They could, they could. Yeah,

1 that's one thing we, PRAs traditionally don't do, they 2 don't -3 MR. APOSTOLAKIS: Yeah, that's correct. 4 MR. KING: - put uncertain bounds on the 5 acceptance criteria. And that's, that's something to think about. The other thing this section does, is it 6 7 proposes some technology neutral risk criteria that, 8 at this point, we're proposing would be surrogates for 9 the frequency consequence curve. 10 And Dr. Kress' question, can you do that? Is a good one and I think we need to make sure the 11 workshop covers that point. 12 But we've proposed some, a couple of values in there for accident prevention 13 14 and for accident mitigation that we want to get out 15 and get some comments on. We're developing a risk-informed approach 16 17 for safety classification. We want to build upon You won't see much detail in the current 18 5069. 19 framework, we're still working on that, but that's the 20 idea, to use risk insights for safety classifications. 21 Okay, let move on to the 22 scenario-specific source terms. That's where you take 23 the PRA and you take those event sequences, the ones 24 you've identified for AOOs and for DBAs, as well as

the ones that you're going to use for the, in the rare

1	category for emergency plan considerations.
2	And for each event sequence there could be
3	a different source term, depending upon what happens
4	to the fuel and what happens to the rest of the plant
5	during that event sequence.
6	So our scheme would allow a designer to
7	take credit for the plant performance and not just
8	have a one-size-fits-all source term like we almost
9	have now.
10	MR. POWERS: But would it be different
11	levels of core damage then, instead of just having a
12	CDF?
13	MR. KING: There could be different levels
14	of core damage, yes.
15	MR. POWERS: Since there are different
16	source terms.
17	MR. KING: Yes.
18	MR. POWERS: You want it just to have a
19	signal core damage frequency.
20	MR. KING: Yeah. It could be core damage
21	or it could be a breach in the primary cooling system,
22	if it lets more out, for example.
23	MR. DENNING: And you're thinking again
24	that you would have, for the design basis accidents
25	you would use that for site dose criterion of 25 REM?

1 MR. KING: Yes, whatever the source term is 2 from those things you call design-basis accidents. 3 MR. DENNING: And you're taking, one of the 4 things that has me very much concerned is that you 5 would take away a fair amount of defense and depth that we currently have where we use surrogate source 6 7 term that doesn't really represent what we call 8 design-basis accidents. Within your design-basis accidents, could 9 you include full core meltdown accidents at ten to the 10 11 minus five? Or is that precluded at ten to the minus 12 five? MR. KING: We're saying for the things that 13 14 you call design-basis accidents, which the cut off is 15 ten to the minus fifth, we have a deterministic 16 criteria we're proposing that says no core melt 17 accidents in that range. MR. DENNING: No core melt. 18 19 MR. KING: No core melt. 20 MR. DENNING: So you'd have only trivial 21 releases, probably -22 KING: Well, it could be cladding MR. 23 failures, and it could be -MR. POWERS: Well, not for prior part 100, 24 25 he has to take a substantial core damage if you're

1	going to use part, retain part 100. It's required to
2	do a substantial core damage.
3	MR. DENNING: So that's my question.
4	MR. POWERS: It's part of the rule. If you
5	have, if you're going to use part 100, and not change,
6	as written now, you'd have to have a substantial core
7	damage.
8	It doesn't ask you what the probability
9	is, it just says a substantial core damage. And
10	that's been interpreted as release of some substantial
11	amount of, I mean a non-trivial amount of
12	radioactivity.
13	MR. DENNING: Well, that's what I'm trying
14	to find out, or are you saying we do away with part
15	100.
16	MR. KING: Well, not do away with part 100,
17	but not, not strictly apply that provision that says
18	you have to have substantial core damage.
19	MR. POWERS: That provision carries over
20	into the 50, is it 52, that's the advanced reactor,
21	specifically cool down?
22	MR. KING: Well, we're proposing to apply
23	that in a different fashion. To use your PRA
24	sequences and base your source term upon whatever ones
25	from the PRA you pick as design-basis accidents.

1 MR. KRESS: You're going to get real, is 2 what you're saying. 3 MR. KING: I'm going to get real. 4 MR. KRESS: And really all that source term 5 does is propose an artificial beacon train on the container. 6 7 MR. KING: Yeah, that's what it's used for. MR. DENNING: But please, recognizing PRA 8 9 space we scarcely look at the amount of fuel damage accidents at all, because they're such a trivial 10 11 contributor to risk. 12 You know, so there hasn't been very much looking at what's a realistic source term for a non-13 14 core damage accident. 15 So, I mean I think the thought comparing that to 25 REM at the site dose, even site 16 boundary, if all we're talking about is our, you know, 17 clad failure events and stuff like that. 18 Those are 19 really trivial consequence accidents and I don't think 20 they're appropriate for siting type of calculations. 21 Siting may not be the right term to you 22 now, but for example, for designing containment or something like that. It's there for severe accidents 23 24 that are, in your vernacular here, are going to be 25 less than ten minus five per year.

1	MR. KING: We haven't neglected containment
2	and we haven't neglected severe accidents. You're
3	going to hear what the containment story is. We also
4	have, in probabilistic space and criteria for large
5	release frequency, that would look across all the
6	event categories and set some probabilistic goal or
7	criteria for when you can have a large fission product
8	release.
9	Which will affect your containment, it'll
10	affect your entire plant design.
11	MR. DENNING: Well, why are you bothering
12	to even look then at the source terms for these, these
13	trivial source terms from design-basis accidents. I
14	don't think, they're not really used to establish the
15	design for anything.
16	The, you know, the surrogate source term
17	that we currently use with design-basis accidents,
18	does establish the design for the containment. And we
19	create the containment and stuff like that.
20	MR. KING: When you're thinking LWRs, I
21	think you are making a valid point. When you start
22	thinking HTGRs and the design they have, you start to
23	get some sources from, from -
24	MR. KRESS: You get substantial amounts of
25	fission products that are tramped, fission products

1	that are plated out on the walls of the HTGR and are
2	floating around in the heating. And those are
3	significantly high.
4	MR. KING: Or a sodium plant, where the
5	sodium gets highly radioactive.
6	MR. KRESS: Sodium may do the same thing,
7	you know.
8	MR. KING: And you don't have to damage the
9	core to get a tremendous source term.
10	MR. DENNING: Well, sodium plant may be a
11	little bit different, particularly if you have a
12	sodium fire or something like that. But I don't, I
13	don't think, you know, as far as, LWRs are included in
14	part of this consideration.
15	And I think that we have to think about
16	what we were really using the design-basis accidents
17	for previously and what their function was.
18	And right now, if we use trivial source
19	terms associated with them, they don't serve that
20	function of protecting the public.
21	MR. KRESS: Most of the design-basis
22	accidents don't even deal with source terms.
23	MR. KING: Well, most of the, like the
24	large break LOCAs, they assume the core melt source
25	term, the same one that you do for part 100.

1	MR. DENNING: Right, it's a surrogate
2	because you've used the large-based LOCA, but
3	everybody knows it doesn't have that source term.
4	MR. KRESS: But it shows up on the
5	equipment qualifications and it shows up in things
6	like how good is your spray?
7	MR. KING: Containment design.
8	MR. KRESS: It shows up in the leakage rate
9	of the containment. It doesn't show up in the actual
10	size and strip of the containment, that's based on the
11	pressures that come out of there.
12	So they really don't, those source terms
13	really don't have a big impact on the design, it's the
14	design of fuel of the safety, I think has an impact on
15	the quantity of spray you have.
16	MR. KING: Well, they have an impact in the
17	sense that it sets diesel generator start times and
18	valve closure times and so forth on a stylized source
19	term.
20	MR. KRESS: Things it really shouldn't,
21	things that really shouldn't happen.
22	MR. KING: Right, things that may not, you
23	know, reflect realistic accident scenarios. We're
24	trying to be more realistic and your point is valid
25	that -

1 MR. DENNING: I'm willing to move on, but 2 think you do have to recognize that's major differences 3 and also that these design-basis 4 accidents, in general, are going to have trivial 5 source terms. It wouldn't serve the same function of 6 7 what we're doing today. MR. KING: Okay. The thought I want to 8 is 9 with haven't forgotten you we 10 containment and we haven't forgotten about core melt 11 accidents in this process. 12 They will show up and they will affect the design. 13 MR. POWERS: Let me turn to your comment on 14 15 verified analytic codes and this may be outside of the scope of your particular work, but I'd be interested 16 in your thoughts on it. 17 I see lots and lots of these advance 18 19 reactors coming in with very, very novel fuels and 20 designs and things like that. And people saying that 21 there is, there's no efficient product release from 22 even though I heated up to this, plasma-level 23 temperatures and things like that. And this is unbelievable stuff, and you 24 25 say well how did you come about that conclusion?

1 they said well I've got a computer code, it's a 2 wonderful computer code. And whatnot and so you ask 3 them well what experiments have you done, and they say 4 well I haven't done any experiments but there were 5 some German experiments done on fuel that has no relationship to the fuel that I'm going to use, but it 6 7 looks about the same. 8 So, I, those must be those fuels, so 9 should wonderful things, even though they were 10 subjected to a temperature scenario that bore no relationship to the temperature scenario I'm going to 11 12 subject it to. being the 13 The point that of 14 experimentation has gotten so high now, there's 15 reluctance to use experimental data even when we're delving into very novel technologies where predicted 16 17 capabilities are sparse. And people are, don't seem to have a good 18 19 criterion for saying when is it that your physics 20 embodied in your code may have all the 21 equations, but I want to see an experiment. 22 Is that something that you deal with when 23 you say verified. Do you mean verified or validated 24 here against experiments?

MR. KING: Yes, that's something we're

1	trying to deal with. I don't have an answer for you,
2	but it's one of the issues we've got to wrestle with.
3	What kind of criteria do we put in that's going to
4	essentially require some experimental verification of
5	what's being proposed.
6	And the flip side of that is what does NRC
7	want to do in terms of some confirmatory testing to
8	validate those things.
9	MR. POWERS: I presume NRC really can't
10	make that as a generic judgement until after they've
11	seen the application.
12	MR. KING: Right, right. And that's not
13	something we're going to put in a set of requirements,
14	but it's still an issue.
15	MR. DENNING: But please change that to
16	verify and validated, because -
17	MR. POWERS: Verified to me means you went
18	through and checked the code.
19	MR. KRESS: To see if you didn't make any
20	mistakes in coding.
21	MR. KING: Okay.
22	CHAIRMAN BONACA: Are we ready to move on?
23	MR. KING: It's an issue and there will
24	probably be a lot of arm-wrestling over the answer to
25	that issue.

1	MR. POWERS: Yeah, and how you decide when
2	you need experiments. I mean it's just not in the
3	source term, it's in a lot of other areas.
4	MR. KING: Okay.
5	MR. APOSTOLAKIS: Isn't that related to the
6	issue we were discussing earlier about the
7	uncertainties?
8	MR. KING: Umm hmm.
9	MR. APOSTOLAKIS: Not that I know how to do
LO	it, but it seems to me they're related. The larger
L1	the uncertainty, so, perhaps, the more controversial
L2	the uncertainties are.
L3	The more evidence you want from real world
L4	to eliminate some of them.
L5	MR. KING: Yeah. I mean in theory you
L6	could say, well I'm just going to develop some
L7	bounding source term and not worry about it anymore.
L8	The designer could choose to do that, and
L9	not go through the cost of a bunch of experiments and
20	code assessment. And that option is in the framework,
21	if they want to do that.
22	MR. POWERS: The trouble with the bounding
23	approach is that it's bounding for some applications
24	that, ipso facto is not bounding for others.
25	MR. KING: Yeah, it could cause some

1	problems in other areas, that's right.
2	MR. KRESS: One of the things we've talked
3	about off-line in a bar somewhere, is that should this
4	technology and neutral framework deal with the
5	sabotage of terrorist-type issues, safeguards?
6	One way it could is to say, well, your PRA
7	has to include that, would be one way to do it. And
8	then all your criteria would be okay. I mean, just,
9	it would be part of another set of sequences.
10	MR. KING: Umm hmm.
11	MR. KRESS: The other way is leave it out
12	altogether and deal with it separately. Do you have
13	any thoughts on how you're going to deal with that in
14	this?
15	MR. KING: We have a placeholder in here on
16	physical security.
17	MR. KRESS: Placeholder right now.
18	MR. KING: There is a separate paper being
19	written by NRR.
20	MS. DROUIN: We have a slide on this, we're
21	going to get to.
22	MR. KING: Yeah, we'll get to it.
23	MR. KRESS: Sorry, I didn't mean to jump
24	ahead.
25	MS. DROUIN: No, that's okay.

1 MR. KRESS: It's just that emergency -2 MR. KING: What the Commission approved 3 last year in the EP area was we don't need to make any 4 near term changes in the EP area, for things like the 5 pebble bed, because, one, the regulations already provide some flexibility for HTGRs in the EP area. 6 7 But they did agree in the longer term, when we're thinking about defense and depth, think 8 9 about how EP fits into that and they approved us thinking about some criteria that could be used to 10 make an assessment on whether to change the emergency 11 12 planning zone, with keeping defense and depth in mind. So that's what we've been trying to do in 13 14 this framework, and we've come up with some criteria 15 that are in the framework. They're not on this slide, because we want to give the Commission a chance to 16 17 look at them before we put them out for everybody else to look at. 18 19 But assuming the Commission sees this 20 paper and doesn't object to us putting those out, they 21 will be contained in the framework that will be one of 22 the topics discussed at the March workshop. 23 that, I'll just leave it at that for now. MR. DENNING: Ouick comment. And that is 24

I think emergency planning is overrated as far as its,

1 I think from a risk-informed viewpoint, if you look at the values of evacuation, that emergency planning is, 2 it's 3 people think that's really, 4 important. 5 If you look at risk studies, as in NUREG 1150, and see what are the advantages of having rapid 6 7 evacuation verses not evacuating and this kind of stuff. See, it doesn't really buy you that much in 8 9 risk space. People's perception is quite the opposite 10 and they look at it as important defense and depth and 11 12 some of the Commissioners, I know, think it's really, really important. 13 14 The reality is, for risk-informed, I don't 15 think it's really that important. If we look at driving down core damage frequencies and lower source 16 trends, if we really, you know, although Dana really 17 doubts some these potential, it isn't at all clear. 18 19 You really need emergency planning zones. 20 That they buy you anything really in a risk-based, 21 look at this in comparison to their cost. 22 MR. POWERS: I find that remarkable. Ι 23 find that just absolutely stunning statement. 24 MR. APOSTOLAKIS: Ι thought that we 25 distinguished between late and early releases, based

on whether there's time to evacuate. So it should 1 2 make a difference. MR. DENNING: Well, it does make some 3 4 difference, but if you look at NUREG 1150 and you do 5 the sensitivity studies, and they're in there, in NUREG 1150, the sensitivity studies, for some, it 6 7 doesn't make any difference at all. Like the Sequoia, no difference at all, 8 because they had early releases all the time. And so 9 they were just as good to sit there and shelter. 10 Now it is important to go in and relocate 11 12 after the passing cloud. But if you look at the value of emergency planning actions, in the sensitivity 13 14 studies done in NUREG 1150, it buys you something like factor 4 on early fatalities for typical large drives 15 and stuff like that. 16 17 In comparison with its cost, it isn't clear to me that for future plant designs 18 19 necessarily warranted. So I think you have to allow 20 the possibility that you've got a plant design with 21 low enough damage frequency and core release 22 characteristics that are such that, you necessarily -23 MR. KING: Well, our approach is one, there 24 needs to be some baseline emergency planning and then

bang on your plant characteristics how much more over

1	and above that do you need? That's our basic
2	approach.
3	But, again, I won't get into the details
4	here. We're going to have plenty of time later to
5	talk about that.
6	MR. KRESS: That could be viewed strictly
7	and defense and depth and may not need it for risk
8	consideration. But it's there because what if I'm
9	wrong.
10	MR. DENNING: But I think you can look at
11	the results of sensitivity studies and see does it
12	really make that much difference or doesn't it?
13	MR. KING: Okay, let me move on.
14	MR. APOSTOLAKIS: We do other things on
15	risk basis.
16	MR. KING: Integrated risk, the next two -
17	MR. POWERS: The only way I get away from
18	prompt fatalities and most severe accidents is by
19	evacuation. It's the only way I can do it.
20	MR. DENNING: Well, Dana, I challenge you
21	to look at NUREG 1150, and look at those and there
22	aren't that many prompt fatalities.
23	MR. POWERS: Because they evacuated.
24	(Laughter.)
25	MR. DENNING: No, not in the sensitivity

1 studies in which they don't evacuate and just shelter. 2 MR. POWERS: have looked Ι at the sheltering 3 capabilities for frame houses, large concrete houses, subterranean concrete structures and 4 5 one other facility and they give you a factor of two dose reduction. 6 7 MR. DENNING: And in many accident sequences you just don't have that large of a source 8 9 It's the large, early releases that have the 10 big source term, as well as not giving you much time 11 for evacuation. 12 But the source terms vary tremendously, depending upon how long the containment stays intact, 13 14 well, particularly if it doesn't fail at all. Sorry. 15 MR. KING: Integrated risk. I think we've 16 had our controversy on this and our approach is, in 17 the framework at this point we're dealing with integrated risk for modular units only. 18 19 We acknowledge the ACRS letter and the 20 differing views. What we want to do is talk about 21 those in the March workshop. We've got specific 22 questions in the draft Federal Register Notice to get 23 others views on that, to see whether we want to extend 24 that to non-modular plants, and deal with it on a

site-basis or a nationwide-basis. So we felt we

1 needed some more input before we were ready to tackle 2 the ACRS letter. 3 But on the second, the next page, for 4 modular plants, basically we're saying is that we feel 5 integrated risk does need to be considered. accident prevention, it would be considered primarily 6 7 on a frequency basis. It wouldn't matter what size the module 8 9 And there is a definition of modular plants, by 10 the way, that's in the frame work, it's the same one that's in the proposed Energy Bill. 11 12 So there is some limitations on what do I mean by a modular reactor. Excuse me? 13 14 MR. APOSTOLAKIS: Is this still proposed? 15 I thought it was approved? MR. KING: No, as far as I know, the Energy 16 Bill has not been approved, it's still proposed. 17 MR. KRESS: If you stuck strictly with an 18 19 FC curve, the question wouldn't come up. 20 MR. KING: Well, I'm not sure it wouldn't 21 come up. Again, do you call an individual module a 22 reactor or do you call that group of modules that's -23 MR. KRESS: You just have an FC criteria 24 for all of them. 25 MR. KING: So it doesn't matter what size

1	they are, they all have to meet the same thing?
2	MR. KRESS: Yeah.
3	MR. KING: But then how do you integrate?
4	You don't deal with integration at all, is what you're
5	saying? That's one way to do it.
6	MR. KRESS: The FC curve takes care of it.
7	It takes care of it automatically.
8	MR. APOSTOLAKIS: But that's for the site,
9	not for individual margins. The FC curve should be
10	for the site.
11	MR. KRESS: Yeah.
12	MR. APOSTOLAKIS: But then there is the
13	additional question of what do you do about the core
14	damage frequency of each module? And that's where the
15	ACRS was split.
16	MR. KING: Yeah, the frequency -
17	MR. APOSTOLAKIS: The FC curve doesn't take
18	care of that because the defense and depth thing says
19	you also have to worry about core damage, at least.
20	Right?
21	MR. KING: Right.
22	MR. KRESS: Yeah, I understand.
23	MR. KING: Yeah, and we're saying you need
24	to deal with both.
25	

1	disagreed when it came to the site criteria for the
2	release, right? There was no disagreement there. The
3	disagreement was on the core damage frequency.
4	MR. KING: No, you're right, that's what
5	your letter said.
6	MR. APOSTOLAKIS: What I don't remember is
7	which side I was on.
8	(Laughter.)
9	MR. POWERS: It seems to me that in recent
10	discussions on advance reactors, the concept of
11	modular reactors has fallen substantially from favor
12	relative to where it was when you guys started. Is
13	that your perception as well?
14	MR. KING: Yeah, I think it's, the interest
15	has decreased somewhat. It hasn't gone away. The
16	pebble bed folks are planning, we got a letter from
17	them recently.
18	They're planning to come back in and
19	reactivate the review. The IRS people are still
20	talking about doing a review. But you're right, the
21	ones that are now undergoing certification are large
22	plants.
23	MR. APOSTOLAKIS: The gas cold fast reactor
24	was talking about 300 megawatt.
25	MR. KING: Yeah. that falls under modular.

MR. APOSTOLAKIS: Modulars are 300? So
they're still talking about modular.
MR. POWERS: If they can get rid of their
core instability problem.
MR. KRESS: George, when I said that FC
Curves could take care of it, you can have two types
of FC Curves. You can talk about the frequency of
release of fission products from the fuel.
MR. APOSTOLAKIS: Oh, okay.
MR. KRESS: That's a type of FC Curve.
MR. APOSTOLAKIS: Okay, okay.
MR. KRESS: And if you set a limit on that,
then that would take care of your CDF automatically
because fuel may be dispersed into modules, or maybe
one big one, or maybe part of the spent fuel pool.
So what you need is if you're going to
have two sets of criteria for LERF and the CDF, you
need two sets of FC Curves.
And I think I've said that in one of the
little write-ups I gave you on things that you should
be focusing on the fission products. And this is a
way to do it.
To get this, to get this integration, that
would be one way to do it. So you can take that as a
suggestion from me.

1	MR. KING: Okay.
2	MR. KRESS: Rather than talking about CDF,
3	talk about the frequency release from fuel first.
4	MR. KING: Okay.
5	MR. APOSTOLAKIS: I really wonder how, what
6	that curve would look like?
7	MR. KRESS: It would be interesting.
8	MR. APOSTOLAKIS: The shape probably would
9	be funny. It's not going to be that smooth thing we
10	are used to seeing.
11	MR. KING: It's going to go the other way.
12	Instead of coming down, it's going to go up.
13	Frequency gets lower, the amount you can release gets
14	higher.
15	MR. APOSTOLAKIS: Yes, yes. But that's the
16	same -
17	MR. KING: It's an interesting concept.
18	MR. KRESS: At least it's a thought, we can
19	give some thought to it. Maybe that's a better
20	definition than the CDF.
21	MR. APOSTOLAKIS: It probably would be very
22	steep. Then once you start releasing, then very
23	quickly you're releasing too much. So, instead of
24	some, but we can take the logarithm with the
25	logarithm, can't we. We can always smooth the top.

1 MR. KRESS: Anyway, that gives you 2 something to think about. MR. DENNING: Let me make another comment 3 4 that you don't like. And that is that the focus 5 should really be on those radio nuclides that affect latent cancer fatalities rather than early fatalities. 6 7 I noticed that in here there's a, you're 8 looking at earlies. From a risk viewpoint, you know, we look at individual risk for both. If you look at 9 severe accident scenarios, the number of predicted 10 11 latent cancer fatalities is hugely bigger than the 12 number of early fatalities. Hugely. Ten to the fourth, something like 13 14 Some of that may be a little bit unreal, 15 because is involves low doses and linear threshold So if you take that rationale, then I think 16 17 what you really do is you focus on cesium, example, and you focus on -18 19 MR. KRESS: I think they're focusing on 20 And if you look at their FC curves they come up 21 with, and their rationale for how they deal with 22 latent cancers, they have a good approach. 23 And I really congratulate you on that part of it. 24 25 MR. DENNING: Population dose -

1	MR. KRESS: Yeah.
2	MR. DENNING: - you're saying? Well, then
3	you would be focused on -
4	MR. KRESS: The only thing I didn't see in
5	that, they talked about latent cancers. They didn't
6	really deal with the total deaths the same way.
7	MR. KING: No, we don't deal with total
8	deaths, but these -
9	MR. KRESS: Then I'd like to see that, to
10	tell the truth. Use the same process you use for the
11	latent cancers and see what you come up with for total
12	deaths.
13	MR. KING: The lower end of the Frequency
14	Consequence Curve is based upon dose that would
15	trigger an early fatality. But the area under the
16	curve is based upon preserving the latent fatality
17	QHO. So we try to deal with both.
18	MR. KRESS: I really -
19	MR. DENNING: No I'm not talking about, I
20	wanted to make the important it's not the distinction,
21	not the individual fatality. It's looking at the
22	total consequences of the accident and that's quite
23	different.
24	And there is where you see this tremendous
25	dominance of latent cancer fatalities versus early

1	fatalities and those radio nuclides that contribute to
2	large population doses as being the things that really
3	dominate those.
4	If you take that philosophy, then if you
5	look at core damage frequency, you would megawatt, you
6	would megawatt average or weight your core damage
7	frequencies in modular reactors.
8	MR. KRESS: Yeah, but we've always seen
9	core damage frequency limits or acceptance criteria as
LO	being divorced completely from consequences.
L1	MR. DENNING: But when you get to modular
L2	reactors and you're asking this question of how do you
L3	deal with core damage frequency, the way you would do
L4	it you, would be, you would megawatt base it.
L5	Megawatt weight, the core damage
L6	frequencies if you're going to come up with a single
L7	measure.
L8	MR. KING: We are proposing that for
L9	accident mitigation.
20	MR. DENNING: Because the total megawatts
21	of cesium are largely dependent upon the total
22	megawatts.
23	MR. KRESS: Oh.
24	MR. KING: Well, we are proposing a
25	megawatt weighting when we get to mitigation. But

1 we're not when we get to prevention. 2 MR. KRESS: I don't think you want to do it 3 for prevention. I like my suggestion better, that you 4 need some sort of FC Curve for prevention. 5 MR. KING: That's an interesting idea, we'll think about that. 6 7 MR. ROSEN: I understand we're talking 8 about health consequences here. But is there any 9 question to begin to talk about societal consequences beyond health, like land contamination issues? 10 Economic consequences? Is that all in 11 12 this framework? MR. KING: What we've tried to make, yeah. 13 14 You'll see in the framework dealing with, there is a 15 section on land, I don't know if we caught land contamination, but it looks at land contamination from 16 the standpoint of, if we meet, if the future designs 17 meet the risk criteria we're proposing in here, what's 18 19 that mean for land contamination. 20 And the benchmark we use to compare it 21 against, is the extraordinary nuclear occurrence 22 criteria that are in 10 CFR Part 140, as sort of the 23 threshold we want to stay below. 24 And given the frequencies we're proposing, 25 we try to make the case that you will not exceed the

1	extraordinary nuclear occurrence criteria.
2	MR. KRESS: That was a very interesting
3	section. I thought there was some good stuff in
4	there. I think you can use the same approach for
5	total deaths.
6	Yeah, what we're trying to do is set the
7	level of the FC Curve. And so we can meet all these
8	criteria at the same time. And one or more of them is
9	going to control it.
10	I don't know which one. I think it would
11	be, in terms, when you look at it from the standpoint
12	of dollars, like you did, I think that's a great idea,
13	a wonderful idea. I made a talk once suggesting that.
14	CHAIRMAN BONACA: Just one word. We have,
15	we're not even through half the presentation and we
16	have ten minutes scheduled.
17	So, even if we are going beyond that,
18	there isn't, so let's try to remind us.
19	MR. KING: Yeah, I think maybe we ought to
20	move on. We'll go to containment. Stu is going to
21	talk about that.
22	MR. RUBIN: Yeah, okay. Fortunately, we
23	have an issue here that's not all that controversial
24	like the others. Stu Rubin, Office of Research.
25	What I'll be covering in the next four

1 slides is where the staff is at this point on our efforts to develop functional performance requirements 2 3 and criteria for containments for new plants. 4 This is а Commission policy issue, 5 obviously and an important defense and depth issue for the framework. And it's particularly important for 6 7 HTGRs in their licensing. As background, as shown on this slide, in 8 the SRM on SECY 030047, the Commission directed the 9 staff to develop some performance requirements and 10 criteria for these new plant containment designs. 11 And to do it in a way that accounts for 12 the design and the performance characteristics of 13 14 important SSCs in features such as the fuel and the 15 core and heat removal systems. And the Commission also directed the staff 16 that we should work with designers and experts in the 17 new plant arena, as well as other stakeholders, in 18 19 coming up with these proposals for requirements and 20 criteria. 21 And then to submit options these 22 requirements and criteria. Now as far as the approach 23 is concerned, it's kind of summarized on this next 24 slide. The approach that was taken to develop and

assess the various containment function or performance

25

1 options, was first to identify, with the help of 2 stakeholders, all of the functional areas where a 3 containment would have or contribute to a safety role. 4 And some of the functional roles that were 5 identified through the workshops and other means, were reducing radio nuclide releases to the environment. 6 7 Protecting risk-important SSCs from internal and external hazards. Protecting on-site 8 workers from on-site radiation hazards. 9 The next step 10 in the process was to develop a specific proposed performance requirements for each of the identified 11 functions. 12 And to try to state it in a way that was 13 14 technology neutral and risk-informed and performance based. 15 MR. WALLIS: Could you address the issue of 16 17 whether or not you need a containment at all? MR. RUBIN: Yes, because if you go through 18 19 the functions, there is a placeholder there for, and 20 I assume you mean reducing radio nuclide releases to 21 the environment -22 MR. WALLIS: I was thinking about the AP-23 I mean if you believe the risk numbers the 24 containment is worth 700 bucks a year or something. 25 And you would never invest in that.

MR. RUBIN: But the performance requirement
will kind of, it's performance based. And if there is
a float in terms of how -
MR. WALLIS: Yeah, but there's no
performance to be desired, because nothing will ever
happen, why do you need the containment?
MR. RUBIN: Well, I mean it is a defense
and depth issue.
MR. WALLIS: Okay, that's what I asked.
MR. APOSTOLAKIS: How much of that is
enough?
MR. RUBIN: And how much of that is enough,
and that plays out in the options.
MR. WALLIS: That's the big issue.
MR. RUBIN: That's the big issue.
MR. WALLIS: - signs may come up with no
containment.
MR. RUBIN: How do you write this
performance -
CHAIRMAN BONACA: - the public will have a
lot to say.
MR. ROSEN: Well, how do you do performance
requirements for something that has no function?
MR. RUBIN: Well, take a look at the
statement and then we'll decide if there really is, in

1 fact, a null requirement or some positive value on the 2 requirement, just to get to that. 3 The technology neutral statement that was 4 developed for reducing radio nuclide releases was the 5 containment must reduce radio nuclide releases to the environment sufficiently, so that the dose predicted 6 7 for each of the events in the event categories meets the dose criteria. 8 Now what does sufficiently mean? 9 10 plant designs, designers would argue that sufficiently 11 means no reduction required, okay? If you go into, is that really accounting for defense and depth, it may 12 or may not, in conclusion. 13 14 In fact, HTGRs would tell you that the 15 reduction of radio nuclide releases is not required or 16 is not important in terms of the functions that 17 containments provide for that design. MR. APOSTOLAKIS: But didn't the technology 18 19 framework. in of its incarnations, one 20 requirements regarding mitigation and prevention? 21 MR. RUBIN: Yes. 22 MR. KING: It still does. 23 MR. RUBIN: Yes, yes. 24 MR. APOSTOLAKIS: So why -25 MR. RUBIN: Yes, I'm going to get to that,

1	that point.
2	MR. APOSTOLAKIS: So that means there is a
3	containment, doesn't it? I mean why are we discussing
4	the absence of a containment.
5	MR. KING: Well, HTGRs arguably some of
6	them do, but you know you can do it with a
7	confinement.
8	MR. APOSTOLAKIS: Oh, confinement.
9	MR. KING: You can meet those numbers with
10	a confinement.
11	MR. APOSTOLAKIS: Is that what you meant?
12	MR. RUBIN: Don't get hung up on the term
13	containment.
14	MR. APOSTOLAKIS: No, he meant completely.
15	MR. RUBIN: That's a third level barrier,
16	I like to use that term.
17	MR. APOSTOLAKIS: Yeah, that is a
18	structuralist defense and depth measure.
19	CHAIRMAN BONACA: Let me propose that in
20	that case you would have the public to deal with. I
21	mean, I think that the rationalist considerations are,
22	you know, more important than if you're inside the
23	core and all that kind of thing, unless you come close
24	to the issue of the containment, emergency plan,
25	etcetera. You have to convince the states.

1 MR. APOSTOLAKIS: It will cost you more to convince the public, than actually building 2 containment. 3 4 CHAIRMAN BONACA: Absolutely. 5 (Laughter.) MR. APOSTOLAKIS: I think that's what's 6 7 going to happen. MR. KRESS: But the HTGR people claim that 8 9 there, that the containment detracts from safety because it ruins their alternate heat. 10 And there is a, there is a basis for that. 11 MR. RUBIN: And we took account of those 12 comments by developing metrics. And one of the 13 14 metrics that we identified was does the option have a 15 potential adverse on effect on safety. That was one of the metrics that we used. 16 17 Another was the flexibility and there are many. in some designs that was a negative in terms of the 18 19 metric that we had. 20 Okay, so needless to say, we did have 21 metrics in developing our options. Now the options is 22 where really the, and let's just turn to the options 23 page, thank you. 24 four performance options 25 standards on how that statement or requirement would

1	be met. And each performance standard demonstrates,
2	provides, in turn, greater defense and depth for
3	unknowns and uncertainties.
4	And greater capability to reduce radio
5	nuclide releases.
6	MR. WALLIS: Suppose that one and two don't
7	give rise to any source term, when you actually
8	analyze the ideal reaction?
9	MR. RUBIN: Well, that's right. I think
10	these were comments made on some of the new plant
11	designs. Option one, you might not need a
12	containment, with option one.
13	I think that's right. If you just hone in
14	on the events that are more within the frequency ban
15	for design basis events, then you're not going to need
16	a containment.
17	Now, what Option two says, though, is that
18	we're going to look at those events, but we're also
19	going to select credible events that have a potential
20	for a large consequence source term.
21	Now this is getting now to the traditional
22	way of looking at design basis events.
23	MR. WALLIS: This is incredible because the
24	contention of the designer will be that the likelihood
25	is so small that it's incredible

1	MR. RUBIN: Well, I can't answer the
2	question today. It's going to be something that's
3	going to be looked at, at the time a design is
4	proposed and they will say this is our frequency, it's
5	ten to the minus eleventh.
6	And the staff will say, no, I don't think
7	so, for this reason. And those high consequence
8	scenarios will have to be decided if they will be
9	fleeted up into the design basis category.
10	And so that's the essence of Option two.
11	It includes, what some people call these cliff-edge
12	events, where the consequences really start to
13	increase steeply.
14	MR. WALLIS: Well, you have a lot of
15	problem now and you can't make your leak tight without
16	knowing something about the pressure inside it. And
17	if you've got an accident which will never happen,
18	you'll never get any pressure inside it and -
19	MR. RUBIN: Okay, are you on Option four?
20	I haven't gotten to Option four yet.
21	MR. WALLIS: I was just wondering how you
22	apply these here. Now, I haven't gotten to Option 4,
23	sure.
24	MR. RUBIN: Okay, well Option 3 is the same
25	events that you would look at in Option 2, but in

1 addition you would require that the containment have 2 a capability for controlled leakage and controlled 3 release of the delayed accident source term. 4 That would provide additional 5 structuralist defense and depth for unknowns and the events that you consider. 6 7 MR. ROSEN: You used the word leakage, do you treatment then leakage? Such as in a filtered and 8 9 then containment? 10 MR. RUBIN: Not necessarily. MR. ROSEN: So there's no requirement for 11 treatment of the -12 MR. RUBIN: No, not at this point, no. 13 14 you still have to, you still have to meet the 15 required, the dose limit, in any event. MR. ROSEN: Oh, yeah, but if you're talking 16 17 about defense and depth, even though you meet the dose limits, if you want a leak, have the capability of the 18 19 controlled leakage, before you can do that you must 20 filter whatever it is you intend to leak. I mean that 21 would be one way to go about it. 22 MR. RUBIN: Yes. 23 MR. ROSEN: That's not what you have. 24 MR. WALLIS: Maybe controlled leakage 25 implies that the control -

1	MR. ROSEN: Well, that's what I was asking
2	and he said no.
3	MR. WALLIS: I think it should.
4	MR. KING: Or it could or it could just be
5	a very leak tight building that controls it that way.
6	You can do it either way.
7	MR. WALLIS: That's Number 4.
8	MR. RUBIN: Yeah, well Number 4 is
9	traditional light water reactor containment which is
10	essentially leak-tight for both the prompt and the
11	delayed source term.
12	And I didn't get into the pros and cons
13	for each of these options. They're laid out in the
14	paper and you can read what those are. At this point,
15	our view is that Option three is the best option among
16	the four, given the pros and cons that you would look
17	at.
18	It would involve a substantial
19	structuralist component to defense and depth, and with
20	that kind of requirement, the fission product
21	reduction capability would not depend on the
22	performance of any of the other barriers, mechanistic
23	barriers.
24	And so you would have additional -
25	MR. WALLIS: It all depends on what kind of

accident you're going to postulate which will provide 1 2 the maximum challenge to this. 3 MR. RUBIN: Yeah, you'd have to look at the 4 specific design, that's right. And pick the events 5 that have potentially high source term, but are credible. 6 MR. APOSTOLAKIS: I wonder whether it's the 7 Commission's philosophy not to depend on a single 8 9 element. I think it's the Regulatory Guide 1174 10 philosophy. MR. RUBIN: That's three and four. Three 11 and four is a structuralist--12 MR. APOSTOLAKIS: No, I understand that. 13 14 But, I mean, it says the second bullet there is 15 consistent with the Commission's defense and depth philosophy which provides a safety function should not 16 depend on a single element. 17 Has the Commission ever said this? I 18 19 don't think so. I think it was in -20 MR. KRESS: I think in the white paper it 21 was written. 22 MR. APOSTOLAKIS: No, it was, no, 23 defined it differently there. They said it's the 24 provision of multiple barriers to prevent accidents 25 from happening or mitigating when, if they happen.

1	But this particular thing of not depending on a single
2	element, I think is Regulatory Guide 1174.
3	MR. KING: It is in, I think if you look at
4	the current strategic plan of the Commission, this
5	definition is in there.
6	MR. APOSTOLAKIS: Well, I'd like to see
7	that.
8	MR. KRESS: I've seen it somewhere.
9	MR. KING: It is, the Commission has put
10	these words out.
11	MR. RUBIN: Okay, at this point we plan to
12	engage stakeholders in March on this topic as well,
13	and take a look at the options, the evaluation of the
14	options and clearly it will be an important element of
15	defense and depth to the frame work when it's decided.
16	MR. DENNING: Does it have any function of
17	keeping things out, as well as keeping things in?
18	MR. KRESS: Yeah, I think that's one of the
19	functions. He didn't list it on that slide -
20	MR. ROSEN: Hopefully the next time we meet
21	we'll get more detail-specific.
22	(Everyone is talking at once.)
23	MR. APOSTOLAKIS: So what's going on? Where
24	are we? Oh, are we done?
25	MR. RUBIN: No, I'm done with my part. Tom

1	still has a part -
2	MS. DROUIN: No, with containment we're
3	done.
4	MR. KING: I wanted to get back to Steve's
5	question just for 30 seconds, having to do with
6	societal, how we deal with societal risk and land
7	contamination.
8	MS. DROUIN: I'm timing you.
9	(Laughter.)
LO	MR. KING: And I mentioned the
L1	extraordinary nuclear occurrence criteria, which if
L2	they're exceeded triggers Price Anderson, which is
L3	when society starts paying for the clean-up.
L4	So what we've done is tried to make the
L5	case that the criteria we've got in here will keep you
L6	from exceeding. And extraordinary nuclear occurrence
L7	talks about dollars, has some criteria for clean-up
L8	cost as well as land contamination, square meters of
L9	land contamination.
20	So we tried to make the case that if you
21	meet these criteria you don't exceed the extraordinary
22	nuclear clearance criteria, therefore you're dealing
23	with a societal issue, and you don't need anything
24	special to deal with it.
25	So that's, in a nutshell, what we're

1	trying to do.
2	CHAIRMAN BONACA: I don't think you deal
3	with it as a societal issue. I mean once you have an
4	accident of that type that's, you know, you have to
5	account for much more than that.
6	MR. ROSEN: You have dealt with one aspect
7	of society.
8	MR. KING: One aspect of society.
9	CHAIRMAN BONACA: One little aspect, and
LO	then you have all the cascading.
L1	MR. APOSTOLAKIS: The question really is,
L2	isn't it, I mean if you have a land contamination
L3	goals, would that require us to do something to the
L4	plant that now we are not doing? That's really the
L5	question.
L6	MR. ROSEN: Exactly, exactly. And what Tom
L7	is saying is that that's not going to happen, because
L8	of the way they've set it.
L9	MR. APOSTOLAKIS: Yeah.
20	MR. ROSEN: They've set these other
21	criteria, so you'll never trigger the extraordinary
22	nuclear events.
23	MR. APOSTOLAKIS: So maybe that's something
24	to think about?
25	MP ROSEN: Nothing is never

1	MR. APOSTOLAKIS: Whether there is
2	something missing as a result of us not having a land
3	contamination objective. Although the Commission in
4	the past, I believe, was not too agreeable to
5	establishing something.
6	But that was for light water reactors,
7	that was for light water reactors, yeah.
8	MR. KING: We looked at the safety goals.
9	MR. APOSTOLAKIS: Yeah, and they said no.
10	Would cesium be involved in that, do you think?
11	MR. KING: Let's move on.'
12	MS. DROUIN: Well, we're out of time. We're
13	five minutes over our time.
14	MR. KRESS: Shame on you.
15	MS. DROUIN: Shame on me, absolutely. It
16	always is. Level of safety. I don't know all the
17	issues are controversial but this issue seems to have
18	taken, at least with the public, probably the biggest
19	controversy.
20	The Commission, in their SRM to the SECY
21	paper, did approve the staff's recommendation on
22	implementation of the Commission's expectation for
23	enhanced safety for advance reactors.
24	So we do have an advanced reactor policy
25	statement that states the Commission's expectations.

1	So the question on our part is how do we implement and
2	achieve this expectation?
3	What we have done is to try and adopt an
4	approach in the frame work that says we're going to
5	meet that enhanced expectation by meeting the safety
6	goals.
7	It has a lot of controversy and I expect
8	to see a lot of discussion on this in our March
9	workshop.
10	MR. KRESS: But you know you've got to come
11	down on something and that's probably the best, you
12	know, what else are you going to choose.
13	It's either define a new one or to accept
14	that one.
15	MS. DROUIN: Well, this is key because this
16	starts at the very foundation of our structure, of our
17	safety philosophy. And if we change this, then it's
18	going to, you know, have a domino effect -
19	MR. KRESS: Sure.
20	MS. DROUIN: - all the way through the
21	whole framework document.
22	MR. APOSTOLAKIS: The level of safety -
23	MR. KRESS: I think that basically we're
24	saying that's how safe is safe with us.
25	MS. DROUIN: Yes.

1	MR. APOSTOLAKIS: So you're, I guess I			
2	missed it. Are you saying that the frame work will be			
3	written in such a way that the current QHOs will be			
4	satisfied?			
5	MS. DROUIN: Yes.			
6	MR. KRESS: The FC Curve -			
7	MR. APOSTOLAKIS: Because don't forget that			
8	it's -			
9	MR. KRESS: the FC Curves will satisfy the			
10	QHO.			
11	MR. APOSTOLAKIS: Yeah, yeah.			
12	MS. DROUIN: Right.			
13	MR. APOSTOLAKIS: But the current goals,			
14	not, and then they will say there is expectations that			
15	you will do better. But don't forget there's an			
16	important element in all this, which will not affect			
17	the frame work.			
18	But there is a tough competition out there			
19	among designers.			
20	MR. KRESS: VPR?			
21	MR. APOSTOLAKIS: Down selecting, no the			
22	Gen 4.			
23	MR. KRESS: The Gen 4 people.			
24	MR. APOSTOLAKIS: So they're going to fight			
25	to do better, I'll tell you. They have economic			

1	incentive for doing better.		
2	MR. KRESS: Good.		
3	MS. DROUIN: Good.		
4	MR. APOSTOLAKIS: Because, you know, the		
5	DOE will select one, I don't know, in a few years.		
6	MR. KING: And that's the argument we get		
7	back. We're going to do it so you don't have to		
8	require it.		
9	MR. APOSTOLAKIS: Yeah, that's right.		
10	MR. KING: So, it's an issue of expectation		
11	versus requirement.		
12	MR. DENNING: Well, let's recognize also		
13	how easy it is to satisfy the quantitative safety		
14	goals.		
15	MR. APOSTOLAKIS: I don't know about that,		
16	Rich.		
17	MR. DENNING: Well, look at NUREG 1150 and		
18	_		
19	MR. APOSTOLAKIS: I look at NUREG.		
20	MR. DENNING: - you believe that those		
21	plants, and with large margin they satisfy.		
22	MR. APOSTOLAKIS: Do you think they satisfy		
23	the condition -		
24	(Several people talking at once.)		
25	MS. DROUIN: Rich, not to delay today's		

1	discussion, but I would encourage you to go read a
2	chapter in 1560, which uses the results of 1150 to
3	show there are quite a few plants that don't meet the
4	safety goals.
5	MR. DENNING: Ones other than in NUREG
6	1150, are saying if you apply the same thing to other
7	plants, you're saying?
8	MS. DROUIN: Yes.
9	MR. DENNING: Other than the NUREG 1150?
10	MS. DROUIN: Yes.
11	MR. DENNING: So I'm over oriented towards
12	those specific plants.
13	MR. POWERS: I will go on and argue that in
14	many, many cases you can show that perhaps even for
15	the NUREG 1150, when I take into account fire, seismic
16	and shut-down risk, don't meet the safety at all.
17	MR. APOSTOLAKIS: If the two plants that
18	did, though, do meet them? There were two plants for
19	which we did have a seismic. That was Peach Bottom
20	and -
21	MS. DROUIN: And Surrey.
22	MR. APOSTOLAKIS: I don't know.
23	MS. DROUIN: No, Peach Bottom and Surrey.
24	MR. APOSTOLAKIS: Even for those?
25	MS. DROUIN: For those, for the full scope

when you did the seismic and the fire and the low				
power shut-down.				
MR. APOSTOLAKIS: Did they -				
MS. DROUIN: I can't say, I'm not sure				
about the low power shut-down, but I know for seismic				
and fire they did.				
MR. APOSTOLAKIS: They did? They did meet				
them?				
MS. DROUIN: Yeah, yeah.				
MR. ROSEN: Okay, we've got ten more				
minutes, that's it.				
MS. DROUIN: Okay, I think I can get				
through these next ones pretty quick. Physical				
protection. We originally were treating this in it,				
but at this point we have deferred it in this paper,				
in the frame work. And the reason why is that there				
is a separate paper being developed right now on this				
issue.				
Whatever the Commission directs, that				
comes out of that paper, is what we will implement in				
the frame work.				
MR. ROSEN: Is this the same Commission				
Security Paper that's being written to be used in				
conjunction with 5046? We've heard about that in				
several different contexts in the last few days.				

1 MS. DROUIN: I don't believe so. 2 MR. ROSEN: About a paper, a paper that's 3 being written in security. So it doesn't have to be 4 considered, for instance, credit for manual actions in 5 fire, no security because it's in this paper. 5046, no security because it's in this 6 7 Now new reactors, technology neutral frame work, no security because it's in a paper. And I'm 8 9 trying to figure out if it's the same paper? MS. DROUIN: I do not believe it's the same 10 paper. But I don't know, Jerry, if you want to -11 12 maybe not. Selective implementation was raised as a 13 14 potential policy issue. At this point we are saying 15 it's not a policy issue, because we are not saying that you aren't going to have the exemption process. 16 17 That's still going to be part of the process, so the exemption process will deal with this 18 19 issue of selective implementation. So at this point, 20 we don't consider it any longer to be a policy issue. 21 CHAIRMAN BONACA: What do you mean that in 22 some cases you would require implementation and in 23 some cases you would just exempt? 24 MS. DROUIN: What we we're talking is that 25 when you look at, let's go down into the future where

1 have this whole set of technology neutral 2 regulations. 3 CHAIRMAN BONACA: Yes. 4 MS. DROUIN: Could you pick and choose. 5 That would mean selectively implement. And we were originally saying no, you should not be allowed to do 6 7 But then, by having that, that would say, well, 8 you aren't allowing people to go through the exemption 9 process. Since we, the exemption process will be 10 part of this, if people want to ask for exemption from 11 a part of it, they have the right to do that. 12 MR. ROSEN: But they have to follow all 13 14 the requirements in the exemption procedure? 15 MS. DROUIN: Correct, correct. 16 MR. ROSEN: And you may get it or not. 17 MS. DROUIN: They may not get it, that's The one thing I want to really emphasize on 18 19 this slide, when I say proposed, this, as I told you, 20 the SECY Paper is only right now going through 21 concurrence. 22 Once it goes through all the concurrence 23 changes before it goes up to the EDO, this schedule 24 could potentially change. I have not received 25 feedback from NRR right now, so I don't know if they

1 have completely agreed to the schedule that we 2 proposed here. 3 So I just want to make that very clear, 4 that what could go forward ultimately may not be 5 reflected as what's on this viewgraph. But this is what we have proposed in the SECY Paper and we're 6 7 working it through concurrence. The big things is that we do want to issue 8 9 an early January copy of the working draft. That's on target to happen, but we'd like for the Commission to 10 see it for a couple of weeks before it's released to 11 12 the public. We do have a date scheduled for March 14th 13 14 and 15th, for the public workshop. We'd like to come 15 back in April to meet with the Subcommittee in detail. We're prepared to come earlier if the Committee feels 16 17 that, you know, there's a need to come earlier. We thought it might be better to wait 18 19 after the workshop to come back to 2.0 Subcommittee. 21 MR. APOSTOLAKIS: What's the difference 22 between issuing a working doc to the public an issuing 23 something for public comment? 24 MS. DROUIN: It's perception. We wanted to 25 make it very clear that this is all very preliminary.

1 These are not a final staff position. We're still 2 working the staff position on this. 3 MR. APOSTOLAKIS: So public comment period 4 refers to something that the staff feels is ready to 5 go, and you are soliciting public comments? Whereas the other one is, look, we're still working on it, do 6 7 you have any ideas to help us? Is that really the difference? The first 8 one is really entirely voluntary on your part. 9 10 second one you cannot avoid. MR. KING: Usually when you put 11 something like a proposed rule for comment, it's the 12 staff's best shot at that time. This is work in 13 14 progress. 15 There's some holes in it, there's some things that we're, you know, putting out as a straw 16 man to stimulate discussion. So it's a little, it's 17 not a final -18 19 MR. APOSTOLAKIS: And it's not mandatory, 20 you just choose to do it? 21 MR. KING: Right. 22 MR. APOSTOLAKIS: As the other one is. 23 MS. DROUIN: Right. Because you can see 24 when we have December of 2005, that's where we want to 25 issue, what I would call more formally. Where we

1	among the staff, you know, have agreed that this is
2	our best shot. This is what our position is.
3	MR. APOSTOLAKIS: Right, I understand.
4	MS. DROUIN: But in going there, and you
5	know we have direction from the Commission to engage
6	stakeholders very early in the process and this was an
7	approach, if you remember we took with Reg Guide 1174.
8	We took the same approach with Reg Guide
9	1.200, and it was very successful bringing in the
LO	stakeholders very early into the process.
L1	MR. ROSEN: What happens in June, 2006?
L2	You issue it, but does it become a regulation? Or how
L3	is it, what -
L4	MS. DROUIN: This is a frame work document.
L5	This is a NUREG. This is for the staff use. And the
L6	next part, I mean if you go back to that slide, the
L7	next part is to develop the set of technology neutral
L8	requirements.
L9	And all of this is forming the technical
20	basis, ultimately, for the technology set of
21	regulations.
22	MR. KRESS: And eventually that will go
23	through rule-making.
24	MS. DROUIN: Right.
25	MR. APOSTOLAKIS: Has DOE shown any
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1	interest in this?			
2	MS. DROUIN: Oh, very much so. DOE has			
3	contracted Idaho doing a lot of work that we hope to			
4	use in this frame work document.			
5	CHAIRMAN BONACA: Okay.			
6	MR. APOSTOLAKIS: All right.			
7	CHAIRMAN BONACA: Do we wrap it up?			
8	MR. APOSTOLAKIS: We'll come to the			
9	workshop anyway.			
10	MS. DROUIN: We've talked about, you know,			
11	we're going to have the workshop. We're going to send			
12	out a Federal Register Notice that's going to have a			
13	lot of, and here's just a short example.			
14	I mean the actual list of topics is about			
15	four or five pages. It's quite detailed what we have			
16	developed that we want to go through on the workshop.			
17	I hope two days is long enough for this			
18	workshop. There's a lot of issues that need to be			
19	discussed.			
20	CHAIRMAN BONACA: If ACRS members attend,			
21	it won't be long enough.			
22	(Laughter.)			
23	MR. ROSEN: It says attend, it doesn't say			
24	participate.			
25	(Laughter.)			

1	MR. KRESS: Where do you expect this
2	workshop to be?
3	MS. DROUIN: Right now we do have the
4	auditorium reserved downstairs. I personally, I think
5	we're going to have a large turnout, a very large
6	turnout at this workshop.
7	MR. KRESS: Thank you, Mary and Tom.
8	MS. DROUIN: Thank you very much.
9	CHAIRMAN BONACA: All set, I think we will
10	break. Back at 11:30? Break until five after 11:00.
11	(Whereupon, the proceedings in the above-
12	entitled matter were concluded at 10:49 a.m.)
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