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NUCLEAR REGULATORY COMMISSION

## Title:Advisory Committee on Nuclear Waste178th Meeting

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1	UNITED STATES OF AMERICA
2	NUCLEAR REGULATORY COMMISSION
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4	ADVISORY COMMITTEE ON NUCLEAR WASTE (ACNW)
5	178 <sup>th</sup> MEETING
6	+ + + +
7	TUESDAY,
8	APRIL 10, 2007
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10	The meeting was convened in Room T-2B3
11	of Two White Flint North, 11545 Rockville Pike,
12	Rockville, Maryland, at 10:30 a.m., Dr. Michael T.
13	Ryan, Chairman, presiding.
14	MEMBERS PRESENT:
15	MICHAEL T. RYAN Chair
16	ALLEN G. CROFF Vice Chair
17	JAMES H. CLARKE Member
18	WILLIAM J. HINZE Member
19	RUTH F. WEINER Member
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1	NRC STAFF PRESENT:
2	FRANK P. GILLESPIE
3	MICHAEL LEE
4	DEREK WIDMAYER
5	CHRISTOPHER L. BROWN
6	ANTONIO DIAS
7	LATIF S. HAMDAN
8	NEIL M. COLEMAN
9	TIM McCARTIN
10	DONALD COOL
11	SHEENA WHALEY
12	JEAN-CLAUDE DEHMEL
13	
14	ALSO PRESENT:
15	EDWARD F. SPROAT, III
16	ALEX McDONOUGH (via telephone)
17	ALI SIMPKINS
18	
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		3
1	I-N-D-E-X	
2	I	Page
3	Opening Remarks by the ACNW Chairman	3
4	Status of Overall Geologic Repository Program	5
5	at Yucca Mountain: Views of the Director of the	
6	U.S. Department of Energy Office of Civilian	
7	Radioactive Waste Management	
8	Staff Briefing on International Atomic Energy	67
9	Requirements Document WS-R-4: Design and	
10	Operation of Facilities for Geological Disposal	
11	of Radioactive Waste	
12	Interim Staff Guidance (ISG-3): Preclosure	98
13	Safety Analysis - Dose Performance Objectives	
14	and Radiation Protection Program to Supplement	
15	the Yucca Mountain Review Plan	
16	Proposed Revision to Standard Review Plan	110
17	Chapters 11.3 an 11.4 for New Reactor Licensing	
18		
19		
20		
21		
22		
23		
24		
25		
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1	P-R-O-C-E-E-D-I-N-G-S
2	10:26 a.m.
3	CHAIR RYAN: On the record. The meeting
4	will come to order please. This is the first day of
5	the 178 <sup>th</sup> meeting of Advisory Committee on Nuclear
6	Waste. During today's meeting, the Committee will
7	consider the following: the Status of Overall
8	Geologic Repository Programming at Yucca Mountain:
9	Views of the Director of the U.S. Department of
10	Energy's Office of Civilian Radioactive Waste
11	Management; The Staff Briefing on International Atomic
12	Energy Requirements WS-R-4, Design and Operation of
13	Facilities for Geological Disposal of Radioactive
14	Waste; Interim Staff Guidance-3, Preclosure Safety
15	Analysis - Dose Performance Objectives and Radiation
16	Protection Program to Supplement the Yucca Mountain
17	Review Plan; Proposed Review to Standard Review Plan
18	Chapters 11.3 and 11.4 for New Reactor Licensing and
19	Discussion of ACNW Letters and Reports.
20	Antonio Diaz is the Designated Federal
21	Official for today's session. We have received no
22	written comments or requests for time to make oral
23	statements from members of the public regarding
24	today's sessions. Should anyone wish to address the
25	Committee please make your wishes known to one of the
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1	Committee staff.
2	It is requested that speakers use one of
3	the microphones, identify themselves clearly and speak
4	with sufficient clarity and volume so they can be
5	readily heard. It's also requested that if you have
б	cell phones or pagers that you kindly turn them off.
7	We also request that visitors sign in on one of the
8	two log sheets for NRC visitors and for others. So
9	please sign in.
10	Theron, we have a bridge phone line to set
11	up on now.
12	PARTICIPANT (THERON): No, it's open.
13	CHAIR RYAN: It's open and do we have
14	anybody on the bridge line?
15	MR. McDONOUGH: Hello, this is Alex
16	McDonough from Senate Majority Leader Harry Reid's
17	office.
18	CHAIR RYAN: Thank you, Alex. I just
19	wanted to make sure you could hear us and we could
20	hear you.
21	MR. McDONOUGH: I hear you fine. Thank
22	you much.
23	CHAIR RYAN: All right. Great. Thanks
24	for being with us this morning.
25	Without further adieu, I will turn to the
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1	meeting to Dr. Weiner who is going to take care of
2	this first presentation. Ruth.
3	DR. WEINER: Thank you very much, Mr.
4	Chairman. It's my great pleasure to introduce to the
5	Committee Mr. Edward Sproat who is the new Director of
6	the Office of Civilian Radioactive Waste Management.
7	He was confirmed by the Senate on May 26, 2006 and he
8	was nominated following the resignation of Dr.
9	Margaret Chu and we're very pleased to have Mr. Sproat
10	report.
11	Before you get started, I'd like to tell
12	you and inform the audience that the lead member on
13	the Yucca Mountain Project is Dr. William Hinze and he
14	will probably be asking most of the questions and be
15	very interested in what you have to say. So without
16	further adieu, please.
17	MR. SPROAT: Good morning, everybody, and
18	thank you very much for your invitation to come and
19	speak to the Committee this morning. My name is Ward
20	Sproat and I have been with the program for just about
21	ten months. Before I get started, let me just kind of
22	give you a little bit of my background so you
23	understand the experience that I'm bringing to this
24	program.
25	I retired from Exelon Generation at the
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end of 2002 as Vice President of International 2 Projects for Exelon Generation. I spent 29 years with 3 Exelon or its predecessor Philadelphia Electric, PECO 4 Energy, and held various positions in that company including Director of Engineering under which I had responsibility for the entire fleet of PECO nuclear 6 plants before we merged with Commonwealth Edison to form Exelon. 8

9 Early in my career, I was in charge of the 10 electrical design and licensing of our Limerick Nuclear Plant through the design, licensing and 11 12 construction process. I was also Director of Maintenance at Limerick, Director of Outages 13 at 14 Limerick, Director Engineering at Limerick prior to 15 becoming Director of Engineering for the entire PECO nuclear fleet. So I have a lot of experience in 16 licensing and construction and design of nuclear power 17 18 plants.

19 During my tenure at PECO, my real only 20 involvement with spent nuclear fuel was that one of my 21 jobs I was given by our CEO was to see if I could 22 negotiate a settlement agreement with the Department 23 of Energy for our spent fuel contracts at Peach 24 Bottom, our Peach Bottom Nuclear Plant, and we did. 25 So I was the lead negotiator for the first settlement

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between the industry and DOE on the spent fuel standard contract's nonperformance. So I'm very familiar with the issues of spent fuel liability and 3 4 the settlements that we've reached and was also involved with some design of our interim spent fuel storage facility. So that's the limit of my spent nuclear fuel experience.

My last job at PECO, at Exelon, just 8 9 before retired is Ι spent all of 2002 in Ι 10 Johannesburg, South Africa as the Chief Operating 11 Officer of the Pebble Bed Modular Reactor 12 International Joint Venture. I was on the board of directors of that joint venture for three years 13 14 representing PECO first and then Exelon after the merger and was asked by the South Africans to come 15 down and run that venture for a year to try to get it 16 to the point where the investors could make a decision 17 on whether or not to proceed with the program. 18

19 I have some international experience with 20 high temperature gas reactors also. So it's that 21 experience base that I'm bringing into this program to 22 give a little bit more of an understanding of some of 23 the mindset and direction that I'd like to bring into 24 the Yucca Mountain Program with the Department of 25 Energy for the remaining year and a half that I have

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1	in this position until the end of 2008.
2	As I go through this, I have two hours on
3	the agenda. I will not talk for two hours. I
4	promise. Probably for about 30 to 35 minutes and feel
5	free to stop and ask questions as we go through and
6	I'll have plenty of time to talk and answer whatever
7	questions you might have after we go through this.
8	I have two main purposes for this program.
9	One is I want to give you my perspective on the status
10	of the program and the project key issues and
11	secondly, I want to give you an overview of where I'm
12	spending my time as the director of the program and
13	what are the key issues that I'm focused on as we move
14	this program forward. I'm sure as we go through this
15	you'll get a number of It will trigger a number of
16	ideas, a number of questions, that you'll want to talk
17	about.
18	The first is so what's the schedule for
19	this repository program and when I got here last June
20	and started to talk to the folks in the program and
21	understand where everything was, it was pretty clear
22	to me that we needed to put a stake in the sand and
23	say this is what this program needs to achieve. So we
24	spent a lot of time looking at the critical path in
25	the program, where we stood with the design in terms
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1 of shift from dry handling and large amount of fuel 2 handling to the TAD concept which I'm sure you'll have some questions about and took a look at what was the 3 4 best achievable schedule we could actually pull off on 5 Yucca. This is that set of milestones that I 6 presented to the House of Representatives Energy 7 Subcommittee last July. There are several key dates 8 on here that I want to talk about. 9 One is, and I'm going to talk about this 10 some more obviously, this one right here, Licensing Application Submittal to the NRC by the end of June 11 That's no later than Monday, June 30, 2008. 12 2008. Ι know exactly when that date is and everybody working 13 14 on this program right now knows exactly when that date 15 This is essentially the same presentation I gave is. at the Regulatory Information Conference (RIC) about 16 a month ago and at that conference, this date was 17 referred to referenced by a number of people both from 18 19 the industry and the state and some others and the NRC 20 and everybody except me said we've heard dates from 21 DoE before and we'll have to see if they meet this. 22 We are going to meet or beat this I'm telling you. 23 There are no ifs, ands or buts about it. date. 24 We have a very detailed schedule of all of 25 engineering deliverables, all of the science the

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1 deliverables and all of the drafting deliverables of the license application itself that are together in a 2 3 couple thousand activity schedule that are integrated 4 together that we as the senior management team are 5 reviewing on a biweekly basis to make sure that we understand what's exactly ahead of schedule and what's 6 7 behind schedule and what the recovery plans are for those things that are behind schedule and what we're 8 9 going to do to make sure that we make this date. 10 I want to emphasize that this is not just about delivering a lot of paper to the NRC on this 11 12 This is about making sure that we have a date. license application that is defendable, 13 is hiqh 14 quality and can be docketed by the staff when they 15 So this is not just about putting paper review it. This is about getting it right. 16 That is one of out. our key dates. I'll talk a little bit later about the 17 of 18 financial aspects the the program and 19 susceptibility of that date to FY 2008 funding but I'll save that for a little bit later. 20 21 The only other date I want to talk about 22 here is begin receipt in March 2017. That is our best 23 achievable date and what I mean by that is we've 24 looked at as we've put this schedule together shortest 25 critical path on all of the major milestones. That's

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the best date we can meet. What I told the House Appropriations Committee two weeks ago was more money is not going to make that date happen any sooner. Less money will make that date happen later, but more money is not going to advance that date. That's our best achievable date.

7 Now when I put that date out last July, I got a lot of criticism from a number of different 8 9 quarters, people saying that's not achievable. It's 10 really not a believable date. It is a make-able date, but there are some key assumptions that are in that 11 12 schedule that support that 2017 that if those assumptions don't come to pass because some of them 13 14 are outside of the control of the department, that 15 date is going to slip.

One of the key assumptions is how long 16 will it take between the time we submit the license 17 application and the time we get a construction 18 19 authorization from the Commission. This date assumes 20 three years and the reason it assumes three years is 21 because of the Nuclear Waste Policy Act. That's what 22 the Act gives the Commission, three years to make that 23 decision.

Now it allows them a fourth if they askfor it. I personally believe they're going to need a

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fourth year given some of the issues we're going to be covering in that license application. And then, of course, there's likely to be litigation and if there's an injunction placed against the Commission on issuing a construction authorization until those issues are litigated, that three-year window for getting construction authorization could stretch out to four, five, six or seven.

9 If people ask me what do you think your most reasonable date is, your most probable date of 10 opening the repository, I say it's somewhere between 11 12 2020 and 2021, about a three to four year slip in that date based on how long it's really going to take to 13 14 get a construction authorization from the Commission. 15 That's my take on the schedule. But those are the key 16 program milestones. That's what we have re-baselined 17 the program to.

the House Appropriations Committee 18 At 19 hearing two weeks ago, I presented to the Committee 20 the revised cash flows needed, budget authority cash 21 flows needed, to execute to this program and what I've 22 told them is here is the best achievable date, here is 23 the money that's needed to do that, here's how the 24 nuclear waste fund is set up to provide those funds to 25 meet that schedule and if you give us the authority to

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have access to the waste fund and the waste fund receipts and waste fund interest, we can meet these 3 dates and fully fund this program without touching the 4 corpus of the waste fund and I'll talk a little bit more about that in a few minutes even though it's probably not something that the Committee's fully interested in. I think you'll find it will be an interesting discussion.

So that's our best achievable milestone 9 10 schedule for the program, but as I said, its best 11 achievable, most probable is three to four years after 12 that based on how long the licensing proceeding in the NRC actually takes 13 front of and whatever 14 litigation may occur after that.

15 When I got here, I took a look at and actually before I got here because I was waiting to be 16 confirmed for about eight months and while I was 17 sitting at home doing a lot of reading and I started 18 19 to understand the history of the program and some of 20 the problems with the program and took a look at 21 really what was going to be needed to make this 22 program successful, I recognized that I needed to lay 23 out four strategic objectives for this program to get 24 my organization and its contractors focused on what is 25 needed to execute this program qoinq to be

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15 1 successfully. These are the four strategic objectives 2 now that have been propagated through the program and 3 everybody understands these are the strategic objectives that we need to achieve: 4 Total priority, assembling high 5 1. quality, docketable license application to the NRC no 6 7 later than Monday, June 30, 2008. I'll tell you we're working internal schedules that are months ahead of 8 9 Whether or not, how much I bet that date by that. remains to be seen yet and it has some aspects to it 10 associated with the FY'08 funding. But suffice it to 11 12 say, the schedules we're working to internally are to beat that date by an order of several months and we'll 13 14 see how I do in actually making that happen. 15 2. The second strategic objective is 16 about my organization. It's about the Department of 17 Energy and its ability to not only execute this project from a design, licensing and construction 18 19 standpoint, but to be a credible NRC licensee in 20 operating the repository. 21 The overall deal we've approached this 22 program so far has been what I call the standard DOE 23 Go out and hire a management and operations approach. 24 contractor and pay them money and have them go and do 25 everything for you and then we'll sit back and provide

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some oversight and pay the bills and yell at them every once and awhile. I don't subscribe to that management philosophy. It didn't work in designing and building and running nuclear power plants and it won't work for a repository.

I'm a very strong believer in that the 6 7 licensee, in this case DoE, needs to have a core set of competencies, skill sets and business processes as 8 9 well as a culture that allows it to be an effective NRC licensee and that's what this second strategic 10 objective is all about. It's recognizing that as of 11 12 today, the DoE organization that I run is not set up for long term success to be a successful NRC licensee 13 14 and it's to figure out how it needs to be structured, 15 how you bring the skill sets in that it needs and the technical competencies that it needs, how you build 16 the culture that it needs and how you put the business 17 processes in place that it needs to be an effective 18 19 NRC licensee and that's what this second strategic 20 objective is all about and it's probably where I'm 21 spending about 50 percent of my time and where I'll be 22 spending about 50 percent of my time between now and 23 the rest of my time. It's focusing in on that and 24 making that occur.

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3. The third strategic area is around

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1 liability. At the House hearing two weeks ago, I 2 talked pretty extensively with the Committee about this issue and right now, if we open the repository on 3 4 the March 20, 2017 date, we expect that our liability 5 is going to be the Federal Government's taxpayer liability associated with late performance on the 6 7 standard contracts, picking up fuel and taking it to the repository. That liability is going to total 8 9 about \$7 billion. If we delay the repository opening by, I believe, on the chart which I didn't bring with 10 me is three years, to 2020. That liability goes from 11 12 \$7 billion to \$11 billion. So there is big money, big taxpayer money associated with each year of delay 13 14 associated with opening the repository, on the order of about \$0.5 billion. 15 So what we can do to try and help minimize 16 that growing liability and there are a range of 17 solutions from settlements like we did with PECO with

18 DoE and now Exelon and Duke and several others have 19 20 some other things that we're settled to still 21 exploring to see whether or not we have legislative 22 authority to do or not. But there are things we can 23 do, we believe, to help minimize the continued growth 24 of that potential liability of the taxpayer until we 25 get Yucca open. But the point being is that liability

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will continue to grow until we have a repository that we can actually take that spent fuel to and pick it up and dispose of it.

4 4. Then finally, the fourth strategic 5 objective is about transportation and this is an area where quite frankly has not gotten a lot of attention 6 7 from this program in the past, but it is absolutely as 8 vital to its success as any other part of the program. 9 We can have a repository built and open, but if we can't get the spent fuel and high level waste there, 10 what have we accomplished. What I've learned in my 11 12 short time here regarding transportation is this is not -- It looks easy on paper but the logistics and 13 14 the involvement that. has to occur from both stakeholder involvement and state and local government 15 involvement and tribal involvement in terms of route 16 17 planning, emergency planning, security, all of the aspects and logistics as well as building a railroad 18 19 spur in the State of Nevada to get the railcars to the 20 nuclear test site. This is a major project and 21 program in and of itself.

What I realized when I got here was I was not happy with what DoE had done so far in this area. I mean I just couldn't understand the game plan and where it was going. So we will produce and put out

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1 for public review and comment later this summer the 2 first draft of the real strategic plan for the overall 3 approach for transportation for the repository 4 program.

5 If you go back, I found some document on website while I was still waiting for 6 the DoE 7 confirmation and it talks about, I think, it was even 8 called, Strategic Plan for Transportation or 9 I said this is great. So I opened it up something. I wasn't worth 10 and read it. It was -- What a waste. the paper it was printed on. 11

12 What you're going to see this summer is something that I think is a much more comprehensive 13 14 and thorough approach to describing all the various 15 aspects that have to come together to put together a bona fide national transportation plan for 16 the repository and I think with the overall objective of 17 first of all letting everybody know what we're 18 19 planning on doing, giving everybody a chance to 20 comment on it and give us some direction and guidance 21 it appropriate for various public on where is 22 interactions and state and local interactions to occur 23 as we put this plan together over a number of years 24 because it's not something that's just going to be 25 produced in a couple weeks and put on the shelf. It's

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1	a much more comprehensive set of issues.
2	Anyway, those are the four strategic
3	objectives and it's those four strategic objectives
4	now that are forming the focus on the business plans
5	that we're putting together for the program to focus
б	it as it goes forward both while I'm here and after I
7	leave. Let me talk about the key issues associated
8	with this program in a couple of different areas.
9	1. One is legislation and I talked a
10	little bit about it. When I talked about the best
11	achievable schedule, I talked about things that were
12	in our control and outside of our control.
13	One of the things that is outside of our
14	control, the Department's control, is there is certain
15	legislative authorities that are needed to execute
16	that program. For example, the first one is access to
17	the waste fund. So the nuclear waste fund, you may or
18	may not be aware, you probably are, but let me just
19	talk about it, is funded by all the nuclear utilities
20	with a 1 mil per kilowatt-hour tax or fee associated
21	with all the nuclear generation and the Nuclear Waste
22	Policy Act requires that people who generate nuclear
23	waste and spent fuel pay for its disposal. It makes
24	sense.
25	Those fees come into the Federal
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1	Government at a rate of about \$750 million a year.
2	That's a lot of money. It comes to my office and we
3	invest it in Treasury instruments and zero coupon
4	bonds, basically U.S. Government securities, and we
5	have a laddered portfolio of Treasury instruments for
6	that fund. That fund currently totals about \$19
7	billion. That's with a "b." \$19 billion.
8	Now I've been a rate payer into that waste
9	fund since like th 1970s. So I have a vested interest
10	in getting that money spent for what it was intended
11	to be spent for. So I have basically a corpus of the
12	nuclear waste fund worth \$19 billion. An additional
13	\$750 million a year comes in from the industry plus it
14	earns a return of about We're managing that to
15	about 5.25 to 5.5 percent return annually on that.
16	Now what's interesting is when you take a
17	look at the dollars being generated by both the
18	incoming fees and the interest I can build Yucca
19	Mountain and operate it for its first 20 some years
20	without touching the corpus of the waste fund.
21	There's enough cash flow there to go fully fund the
22	design, building and initial operation of this
23	repository including buying the railroad cars and the
24	casks and building the railroad and all that king of
25	stuff.
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Right now, because of the way the 2 appropriations are scored in the House and the Senate 3 Appropriations Committees, they're scored as deficit 4 spending. They don't recognize that this income from the utilities and the interest on the fund exist and as a result, it's all scored as deficit spending. As a result, the Committees are constrained within their 8 budget caps on how much they can appropriate.

9 What they've been appropriating on an 10 annual basis from the program over its most recent 11 varies between \$350 and \$500 million a year plus or 12 This repository will never get built, never minus. get built, with funding at between \$350 million and 13 14 \$500 million a year. It just won't. The cash flows 15 that we've come up with and generated that meet that best achievable schedule, we need over \$1 billion in 16 17 2009 and it peaks during peak construction years around 2013, 2014, 2015 to close to \$2 billion. 18

19 The money is there. We just can't tap it. 20 So one of the pieces of our legislation that we've 21 sent up to Capitol Hill last year and we've sent it up 22 again this year to this Congress is fixing that issue 23 and giving us access to the waste fund to actually 24 build the repository.

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The second issue that's key is land 2.

1 withdrawal. Even though the Federal Government owns 2 the nuclear test site where the repository is, the 3 geological repository area operations area, the NRC 4 requires quite appropriately that the Secretary of 5 Energy have permanent control of that land before they give us a construction authorization to build the 6 7 repository there. We don't have that. It is still publicly -- It's still in the public domain and the 8 9 only way you can get land or the Federal Government can get land withdrawal is through legislation. 10 So we need legislation to withdraw the GROA so the NRC can 11 12 give us the construction authority. 3. The third piece -- And there are some 13 14 other things in the legislation that are nice-to-15 I won't talk about those now. But the third haves. one is the 70,000 metric ton cap on the repository's 16 The Nuclear Waste Policy Act established 17 capacity. that 70,000 metric ton limit and it established that 18 19 limit and I think a lot of people don't recognize 20 this, this group probably does, but that 70,000 metric 21 tons is not like the weight of the spent fuel that 22 you're putting in there. It refers to the content, 23 the heavy metal content, of the front end of the fuel 24 and the high level waste that existed when the various 25 manufacturing or processes for either the weapons or

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1	the fuel began with.
2	As a result, that 70,000 metric ton limit
3	in two and a half years from now, we will the
4	existing nuclear fleet will have generated enough
5	spent fuel that Yucca Mountain will be fully
6	subscribed at that 70,000 metric ton limit and we will
7	need a second repository for the country.
8	Now the Nuclear Waste Policy Act requires
9	me that between now and 2010 to submit a report to
10	Congress on the need for a second repository. Our `08
11	budget has a nominal amount of money in there to do
12	that study and we are going to do that study in `08
13	and submit it to the Congress in `08 that says if that
14	70,000 metric ton limit is not raised we're going to
15	need a second repository.
16	What we're proposing in the legislation is
17	we think pretty reasonable that we believe the
18	mountain can hold more than that. The environmental
19	impact studies that were done were done at 120,000
20	metric ton and we would like the NRC to have the
21	authority to make a decision on what that license
22	capacity of that repository should be based on the
23	technical review of the license application and not on
24	the 70,000 metric ton limit that's in the Nuclear
25	Waste Policy Act.
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25 1 So those are three key issues that are 2 covered by our proposed legislation, all of which are very important to the future of the repository and how 3 4 fast we can build it and how big it's going to be. 5 Our `08 budget request which is the request right now that's going through the various --6 7 hearings We've had now from both the Senate 8 Appropriations Committee and the House Appropriations The President has asked for \$494.5 9 Committee. million. That is enough if we get it all to produce 10 11 that license application by the middle of June 2008. 12 I need all that money to do that. One of the key reasons I need all of the 13 14 money to do that is because of what happened in this 15 fiscal year, FY`07. FY `07 we were in continuing resolution for the first five months of the year when 16 the appropriations finally got passed. The program 17 received \$444.5 million which is a lot of money. 18 Ιt 19 is however \$100 million less than what the President 20 asked for '07. As a result, five months into the year I 21 22 and my management team were faced with \$100 million 23 shortfall over what we had expected to get. Now the 24 reason we were able to manage our schedule with a \$100 25 million shortfall in the budget was because we just

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happened to have \$100 million of carryover from the previous fiscal year, from `06. So essentially this year in `07 we're spending at a \$544.5 million burn rate in FY `06. That's why we're able to maintain this license application schedule, the design and the science work that needed to support the license application.

If I get less money than \$494.5 million --8 9 should say at the end of `07 I'll have zero Ι So I need all \$494.5 million to finish 10 carryover. that license application on time and even with that, 11 12 the program will be downsized because I'm spending at a burn rate right now of total employment on the 13 14 program through both DoE and all its contractors and 15 the national labs about \$50 million over what we've That's just the fiscal realities of 16 asked for `08. 17 the program as they are currently set up.

The last item is the EPA standard which I 18 19 know this group is familiar with. Obviously, I can't 20 speak for the EPA. We had fully expected that draft 21 or that revised standard to be issued in the December. 22 I know EPA was working with internal schedules to do 23 The standard went into interagency review and that. 24 as I understand it, they are still resolving certain 25 intergovernmental agency comments on that and I don't

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1	have an updated date as to when it's going to come
2	out, but I don't believe it's going to be a lot
3	longer. But exactly what it's going to say when it
4	comes out and when it's going to be issued, I don't
5	have any really good information to share with you
6	other than I expect it to happen sometime this spring.
7	But I expected it to happen in December also and
8	obviously it didn't.
9	Those are key issues on the program as I
10	see them right now and I'll be glad to talk in any
11	more detail about any of those when we come to
12	questions and answers.
13	My last slide is "So what am I paying
14	attention to?" What does senior management, me and my
15	senior management team, really focused in on at this
16	stage of the program? Well, the first one clearly is
17	the license application. It's our top priority.
18	If you were to ask me what's different now
19	than the last time DoE was working on its license
20	application and said they were going to put something
21	in, what's different now, it's about senior management
22	involvement and oversight. That's what's different.
23	1. We've instituted monthly senior
24	management program reviews where the third Tuesday
25	every month the entire management team from DoE,
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1 Sandia, our major contractor BSC as well as USGS and 2 a few others, we come together as a senior management team and we review for about a four hour period not 3 4 only all the major projects that we have going on, 5 the major projects that we review are not only the license application itself, but the supplemental 6 7 environmental impact statement for the repository, the 8 supplemental environmental impact statement for 9 evaluating the minor rail route for the Nevada rail 10 line, the licensing support network certification that we're getting ready to do. So we're looking at all of 11 12 those projects in detail at that monthly meeting with the senior management team and resolving issues as we 13 14 need to resolve them there on the spot. That's one thing that's different. 15 The second thing that's different is 16 2. 17 around strategic licensing decisions and this is probably going something this group is to be interested in and will get involved with as we get down the road. With my background in engineering and

18 something this group is probably going to be 19 interested in and will get involved with as we get 20 down the road. With my background in engineering and 21 design and licensing, I've decided that one of the 22 problems this program had in the past is that there 23 are lot of people lower down in the organization who 24 are making decisions about strategies and strategic 25 direction the program should take and the licensing

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1 positions the program will take that really didn't 2 have a lot of experience in making those decisions and 3 a lot of those decisions never got surfaced up to 4 senior management level for review and concurrence. 5 Well, we've changed that. When I got onto the program in June, four weeks later, I took the top 6 7 50 people in this program from across all of the parts of the program out to Pahrump, Nevada for three days 8 9 and we did a senior management design review where we had people get up and talk about the current design of 10 the repository and I did that for two reasons. 11 One is I wanted to learn and second is I wanted to see what 12 my management team really knew and understood about 13 14 how this repository was being designed and what the decisions were that they had made or were not aware of 15

17 That was a major eyeopener just not for me but for the entire management team because there were 18 19 a lot of things going on in this design that people at 20 the senior management level were not aware of or were 21 surprised by. We came out of that meeting with a list 22 of probably about 60 some issues that needed to be 23 followed up in detail where I wanted to hear along 24 with my senior management team what the issue was, 25 what the recommended approach was and make a conscious

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regarding how it would be designed.

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decision, a strategic decision, of how we were going to address that issue in the license application. In some cases, we had options. 3 Some cases we didn't have 4 options.

5 What we've done is we've put together a licensing strategy team which I chair. 6 It meets every 7 two weeks and we cover between two and three topics at each of those meetings and that committee is made up 8 9 of both folks on the program, the senior licensing folks on the program, the senior engineering folks and 10 science folks, but also people from the outside, 11 12 people with NRC licensing experience, some former NRC senior executives and some outside academics who have 13 14 a pretty good understanding and involvement with risk-15 informed, performance-based regulation.

16 So we've come together and we review these 17 issues and we come to consensus on what the approach is we're going to take in the license application on 18 19 these strategic issues. So far, it's worked out very 20 We've been able to come to consensus and every well. 21 while might once and а where there be some 22 disagreement or whatever, the ultimate decision is 23 mine because I'm signing the license application. The 24 decision-making map is very clear. The authority map 25 is very clear, but so far, we've been able to do very

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1 well with consensus building on that team in terms of 2 our strategic direction. That's pretty different from 3 what's ever been done in the past in this program and 4 based on my past experience, it's what needed to make 5 intelligent decisions that we believe will be defendable during the license application review. 6 7 The second area I'm spending a lot of time on is as I've talked about before is the organization 8 9 itself. One is the business processes. This program didn't have basic business planning processes where it 10 set out goals and objectives for each year ahead of 11 time with resources allocated for them. 12 I mean this is basic stuff and so we've started that. We did a 13 14 mini-business process activity for `07. We had that 15 in place and we're in the process of putting our Fiscal Year `08 business plans together now. 16 this is not just about number 17 Staffing:

of people, but it's about the skill sets and the competencies of the people that need to be inside the DoE program. I have already started to make changes in the senior management team.

We've brought in a new Director of Quality Assurance and for those of you who aren't familiar with this program, Quality Assurance has had a long sordid history on Yucca Mountain. We brought in

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1 somebody who has a lot of senior nuclear plant quality 2 assurance and operations experience. He's not just a 3 career QA guy. He's somebody who held senior reactor 4 operating licenses of both PWRs and BWRs, Larry 5 Newman, who really has the right mindset to turn this program around and it's other senior folks that I'm 6 7 bringing in to augment and increase the bench strength 8 on the senior management team. That's objective no. 9 1 in this area. But besides that, building the technical 10 competency base in the engineering and science area is 11 12 absolutely critical. Just to give you an idea, the total staffing for the DoE OCRWM organization right 13 14 now is about 180 some people. The total authorized full-time equivalent staffing is about 220. 15 Right 16 now, I'm estimating and I'm still working on these numbers, but I expect to double the size of that 17

18 organization.

Now I'm certainly not going to be able to do it in the remaining year and a half that I'm here. But looking at what that organization needs to look like and what competencies and skill sets it needs to have to actually build and run this repository, I guess it needs to be about twice the size of what it currently is and it needs to have a different skill

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1	set mix. So this is a major area that we're focused
2	on.
3	Third is management development. When we
4	I was heavily involved with the cultural turnaround
5	at PECO Energy when we went from being basically the
6	laughing stocks of the nuclear industry because we had
7	sleeping operators at our Peach Bottom Plant to being
8	the top nuclear plant owner/operator in the country
9	where we were doing refueling outages in 17 and 18
10	days with 92 to 93 percent capacity factors.
11	Well, how do you get from doing 120-day
12	outages with 65 percent capacity factors to 17- and
13	18-day refueling outages with 92 percent capacity
14	factors? One of the things you do is you really focus
15	and invest in developing your supervision and
16	management. That needs to happen here and so we're
17	just starting that effort and I hope to have that much
18	better in place by the time I leave than where it is
19	right now. But it has a long way to go.
20	Finally, the culture and the whole concept
21	of continuous improvement, focus on safety, the focus
22	on quality and quality assurance, doing things right
23	the first time, not always fully ingrained in the
24	federal mindset, at least not on this program up until
25	now. So it's an area that we're focused a lot on and
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1 one of the areas that had a problem with this program, 2 the Corrective Action Program, which is really your key process for not only identifying things that are 3 4 wrong but figuring out why they're wrong and how you 5 fit them so they stay fixed. That program has had a lot of problems in the past mainly because either it 6 7 wasn't owned by senior management, senior management 8 just saw it as a necessary evil, or people used it to 9 play Gotcha with people they didn't like. That's all 10 changing and is changed. That focus on culture and 11 the focus on continuous improvement and the lessons 12 learned that I'm bringing with me from my PECO days are something that we're bringing into the program and 13 14 really want to have embedded in there certainly before 15 the time I leave. finally 16 And then the last area is

17 Congress. I think from the areas I've talked to you about I hope you've gotten a sense of how important 18 19 some of these areas are that we're trying to address 20 with the legislation, whether it's access to the waste 21 fund, the land withdrawal, some of those other issues 22 that are in our legislation. Educating Congress about 23 the issues of taxpayer liability and the access to the 24 nuclear waste fund is a very key piece for us because 25 up and I talk at hearings to when Ι qo these

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committees and I show them the charts, their eyes just get wide. They go "We don't understand this. You mean you have \$19 billion sitting in the Treasury and you can't spend it to go build this repository." So there is a real education process that has to occur there and I own some of that responsibility to help make that happen. That's what we're trying to do.

But the last piece of going up to the Hill 8 9 is not just about education but it's about building 10 credibility. This program does not have a lot of credibility on the Hill based on a number of missed 11 12 milestones in the past. So going up there and trying to show the committee members and the staff members 13 14 that we're serious about making this happen, we're 15 committed to making it happen and we have a game plan to go make it happen so that they're willing to go and 16 stick their necks out a little bit to go address some 17 of these key legislative issues is very important for 18 19 us.

Those are the areas where I as the senior person on the program am focusing my activities at this stage of the game and it's enough to keep my busy full time. With that, I'm going to open the floor to questions and be glad to have a good discussion and dialogue with you.

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1	DR. WEINER: Dr. Hinze.
2	DR. HINZE: Thank you Ruth. Mr. Sproat,
3	Ruth introduced you as new, but after listening to
4	you, you're not new and certainly after ten months in
5	the position, I'm sure you don't feel like you're new.
б	MR. SPROAT: No, I don't.
7	DR. HINZE: You've obviously put a great
8	deal of work into this.
9	Let me start off with a nontechnical
10	question. You have stressed some of the activities
11	that you and your senior management are doing and
12	involved with. We all know that this program is a
13	technical program, but it's also very much a public
14	and a political problem or challenge should I say. Is
15	there a role for your directorship to be involved in
16	outreach to the other governmental units other than
17	Congress, to the public at large, to help them
18	understand the need and the safety that one can build
19	into Yucca Mountain?
20	MR. SPROAT: Yes, it is. You're
21	absolutely correct. Let me just talk a little bit
22	briefly about another area that I think we're doing
23	differently now than we were doing before I got here
24	and it's around this issue of public outreach
25	particularly with both the State of Nevada and the
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counties, the effected units of local government.

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2 of the Department Mv assessment of 3 Energy's approach to the State of Nevada in the past 4 has been let's-see-how-many-times-we-can-stick-them-5 in-the-eye-with-the-sharp-stick approach and I'm the first director of this program that met with the 6 7 qovernor, the ex-governor, Governor Gibbons, I'm 8 sorry. Yes. I just met with the ex-governor in 9 I have instituted quarterly meetings with November. the effected units of local government in Nevada where 10 11 before those would occur once or twice a year and it was basically a DoE download. It was like we'll tell 12 you what we want you to know and here's what it is. 13 14 Those programs now, they've asked for, the

15 governments have asked for county some basic information on the repository design, the approaches 16 17 of everything from TADS to transportation into the repository. We did a full day workshop with them 18 19 three weeks ago where essentially we spent the day 20 with the counties and the representatives educating 21 them on some of the basics per their request and it 22 was very well received.

23 So we are trying to be proactive in 24 improving our relationships and our dialogue with not 25 only the State of Nevada, but the effected units of

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1	the local government and the counties and the tribes
2	and we have been active to some extent with other
3	government entities associated with transportation,
4	say, in the Midwestern States and the Northeastern
5	States, but we have a lot more to do.
б	We do conduct tours of the repository site
7	itself in the mountain and those are very well
8	received. We take surveys of people who go through
9	that and it's been very well received and it's very
10	much worth the time and cost for us to do that because
11	people are very impressed by what they see and the
12	approach that we're taking.
13	A long answer to your short question was
14	yes. We do need to be very proactive in outreach to
15	the counties, to the state and continue to do that in
16	a very proactive way.
17	DR. HINZE: Let me move to a little more
18	technical question or concern. Certainly, writing a
19	license application must be a challenge when you don't
20	have all the boundary conditions. In other words, 197
21	isn't in place. There is a possibility of increasing
22	the 70,000 metric tons. How robust will this
23	application be in terms of satisfying those conditions
24	or preparing for contingencies?
25	MR. SPROAT: In terms of those specifics,
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1	the license application will only be written for the
2	70,000 metric ton limit because that's what the law
3	requires. Now the environmental impact statement
4	DR. HINZE: Excuse me. As you design the
5	GROA and as you lay out the footprint, there must be
6	efficiency in building that for the possibility of
7	having more than 70,000 metric tons. Is that being
8	Is it robust enough to handle that?
9	MR. SPROAT: That issue has almost no
10	effect on the surface facility design. It's primarily
11	the subsurface facility design and there are
12	conceptual designs that The design that gets
13	submitted with the license application sub-surfacely
14	based on 70,000 metric tons, but we have ideas if it
15	was to expand to 120,000 or 130,000 where those
16	tunnels would be and how we would expand that
17	facility. But the license application itself would
18	only be for 70,000 metric tons because that's what the
19	law requires right now or allows.
20	The issue of the EPA standard, this is
21	very clear that even after standards gets issued, say
22	if it gets issued this year, it will again be
23	litigated. There's no doubt about it. Your guess is
24	as good as mine as to how long that's going to take
25	and what the final outcome of that litigation is going
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to be. It will certainly -- The NRC staff won't be able to make a final determination as to whether or 3 not the post-closure repository performance meets 4 those EPA standards until they're finalized and fully But that's down the road three or four or litigated. five years.

7 I don't need to have that all done in order to put a license application in that says here's 8 what the repository performance is forecasted to be 9 and how we expect it to perform over various time 10 horizons. We can do that and that's how we're going 11 to put the application in. So whatever the final time 12 horizon turns out to be, you stick your finger on the 13 14 chart and you say that's what it looks like it's going to be with the uncertainty bands around it at that 15 Is that adequate enough or not? 16 time frame.

17 I don't see any difficulty in putting a good robust application together even given those 18 19 uncertainties because they only need to be finalized 20 when the Commission is ready to make their final 21 decision on whether or not to grant the application 22 and that's three or four or five years down the road 23 and there's no reason to wait that long.

24 DR. HINZE: Let me ask a question related 25 to the possibility of extending out to several hundred

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1	thousand years or a million years. One of the
2	lingering thoughts is related to the drift stability
3	over that period of time.
4	MR. SPROAT: Sure.
5	DR. HINZE: Particularly in view of the
6	seismic activity, the low-level seismic activity. Our
7	Committee and the NRC are interested in that problem
8	and the extension out and we are looking forward to
9	holding a RIC meeting with the cooperation of the NMSS
10	staff. It would be very helpful if you could take
11	back to your organization that it would be great to
12	have some interaction at that time in the working
13	group on the drift stability and the related low-level
14	seismic activity.
15	MR. SPROAT: Okay. I know that's an area
16	that is currently being worked because I've had
17	discussions with folks working on that work about so
18	what's the maximum credible rock fall size and what's
19	the probability of distribution. As you're well aware
20	being a risk-informed, performance-based regulation
21	trying to come up with a probabilistic approach to
22	maximum rock fall size, frequency of seismic events,
23	it's a challenge, but that's the way the regulation is
24	written and that's the way we're designing the
25	repository and doing the analyses. That work is being
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<pre>1 done and we should be in the position to at least h 2 that set of discussions and dialogue with you w 3 you're ready. 4 DR. HINZE: Great. Thanks. I'll pass 5 DR. WEINER: Allen. 6 VICE CHAIR CROFF: Thanks. On the or 7 of a year ago, Sandia was named as, I think, it w 8 called the Yucca Mountain Lead Laboratory. 9 MR. SPROAT: Right.</pre>	hen s it. der
<pre>3 you're ready. 4 DR. HINZE: Great. Thanks. I'll pass 5 DR. WEINER: Allen. 6 VICE CHAIR CROFF: Thanks. On the or 7 of a year ago, Sandia was named as, I think, it w 8 called the Yucca Mountain Lead Laboratory.</pre>	s it. der
<ul> <li>DR. HINZE: Great. Thanks. I'll pass</li> <li>DR. WEINER: Allen.</li> <li>VICE CHAIR CROFF: Thanks. On the or</li> <li>of a year ago, Sandia was named as, I think, it w</li> <li>called the Yucca Mountain Lead Laboratory.</li> </ul>	der
5 DR. WEINER: Allen. 6 VICE CHAIR CROFF: Thanks. On the or 7 of a year ago, Sandia was named as, I think, it w 8 called the Yucca Mountain Lead Laboratory.	der
6 VICE CHAIR CROFF: Thanks. On the or 7 of a year ago, Sandia was named as, I think, it w 8 called the Yucca Mountain Lead Laboratory.	
7 of a year ago, Sandia was named as, I think, it w 8 called the Yucca Mountain Lead Laboratory.	
8 called the Yucca Mountain Lead Laboratory.	as
9 MR. SPROAT: Right.	
10 VICE CHAIR CROFF: But after sort of	
11 watching for the last year, I guess I've not see	na
12 lot publicly. Can you elaborate a little bit on a	sort
13 of what they're doing as a lead laboratory and wh	nat
14 their function is?	
15 MR. SPROAT: Sure. I can't take any	
16 credit for this decision. It was made by Paul Go	lan
17 who is my Principal Deputy Director who was Act	ing
18 Director before I got here. I think it was an	
19 excellent decision.	
20 Sandia, this is probably going to get	me
21 in trouble, but that's okay. Coming in here from	the
22 private sector, I think a lot of the National Labs	in
23 terms of their intellectual capability and ability	to
24 come up with and do really good science work, but	in
25 terms of engineering deliverables and proj	ect

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5 Sandia has a different reputation. Ι spent a couple of days out there in Albuquerque. 6 Ι 7 met with all the senior Sandia management team. They are very much focused on being deliverable-oriented 8 9 organization and the senior management team for Sandia that's on this program now, I have high confidence in 10 their ability to deliver what they said they're going 11 12 to deliver.

They have essentially taken responsibility 13 14 for all of the science that's been done to date 15 whether it's been by them or others and bring it into the Sandia, not all into their organization, but into 16 their processes and they will be fully responsible for 17 presenting and defending all of that science work and 18 19 analytic work associated with it during the license 20 application writing and defense.

They're going back through all the stuff that's been done in the past. They've been going through all of the various corrective action reports and QA audits and taking a look at all of the AMRs, the analytic modeling reports, and the various

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1	computer codes and all that kind of stuff and they're
2	getting it all together so that it's consistent,
3	traceable and transparent to support the license
4	application both writing and defense.
5	In a lot of cases, they are redoing some
б	of the analysis that's been done in the past. The
7	TSPA, they are basically redoing that set of analyses
8	and the various runs, all that analyses that needs to
9	be done. They're doing that. So they have And
10	essentially wherever they need some help from another
11	national lab to augment a data gap, they give
12	direction to that national lab. The national lab, say
13	Berkeley or somebody else, presents that back to
14	Sandia. Sandia has the integration responsibility.
15	When we put this license application in,
16	the three main parties that will be in front of the
17	NRC will be DoE as the licensee, BSC as the designer
18	of the repository and Sandia as the chief science lab
19	that has responsibility for all the science and the
20	analytical work that goes into the post-closure
21	performance analysis.
22	VICE CHAIR CROFF: Thanks. You used the
23	word "integrator" and what you described sounds like
24	a science integrator organization. That's a little
25	bit clunky. But I know that OCRWM has had for at

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1 least a few years some kind of a science program run 2 out of Headquarters and as I understand the budget, 3 it's being ended this fiscal year. Is there any 4 intention to resurrect that at some point in the 5 future to provide advances or even during the licensing process? 6

7 MR. SPROAT: Yes. I'm not sure if the budget is being totally zeroed out. I don't think 8 9 that's quite right. But it's severely restrictive. 10 The program has had over the past five, six, seven separate what they call "Science 11 vears а and 12 Technology Program" and it's essentially money that's been set aside in the \$5 million to \$6 million to \$7 13 14 million range for various labs to do work that may not 15 be germane today to the repository but could be applicable in the future whether it was future welding 16 technologies or cement technologies or things like 17 that and there's been some very, very good work there. 18 19 But when your budget gets cut \$100 million halfway 20 through the fiscal year, you have to make some 21 decisions about where that money is going to come from 22 and without impacting the critical path and the 23 license application is on the critical path and S&T is So that's one of the areas where the money is 24 not. 25 coming out.

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1	Now having said that, this program has a
2	component to it, long term, that's both That is a
3	science program. It's the performance confirmation
4	process for the long-term performance monitoring of
5	the repository and confirming that the repository and
6	the geological system is operating the way it was
7	predicted to operate. That's clearly a part of the
8	program. That will be funded and continue to be
9	funded as part of the long-term program going forward.
10	The quick answer is yes, it will be funded
11	in the future. But the funding during this period of
12	time where we're in constrained funding and it's not
13	directly supportive of the critical path, the funding
14	is going to be cut back.
15	VICE CHAIR CROFF: Okay. On a different
16	subject, we've had a number of briefings that this
17	Committee has on the Global Nuclear Energy Partnership
18	(GNEP) and obviously if that were to go ahead as
19	presently envisioned in very broad terms, it would
20	profoundly affect the kind of material that would be
21	coming into a repository and it would seem that there
22	is some relationship between that program and the
23	document you have to submit on the need for a second
24	repository here in the next few years.
25	MR. SPROAT: Sure.

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VICE CHAIR CROFF: Can you talk a little bit about is there a relationship or are you thinking about this GNEP thing? Are there any provisions, let's say, built in that either of those, the LA or that second repository thing or is that just too far out?

7 MR. SPROAT: Let me try and answer it this 8 wav because there are several aspects of your 9 First, regarding the need for a second question. repository and the impact on GNEP for the need of a 10 second repository, do you remember the point I made 11 12 when I was talking about legislation about the 70,000 metric ton limit and its being based on the 70,000 13 14 metric tons of heavy metal at the front end of the 15 process? That doesn't get changed.

16 GNEP, we can have as many reprocessing 17 plants as we want. We're still going to need more We have to change the 70,000 metric ton 18 repositories. 19 We have to change the definition of 70,000 limit. 20 metric ton heavy metal. Otherwise, we're going to 21 need a second and a third or a fourth repository. 22 That's one part of your question.

In terms of what goes into the repository as a result of GNEP, we don't know what the waste form is going to look like coming out of the tail end of

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1 the reprocessing cycle and we don't know when it's 2 going to occur or what it's going to look like and 3 quite frankly, we don't need to know that now. What 4 we need to know for this license application is that 5 there are going to be future high level nuclear waste forms that are currently undefined and that in a 6 7 license application what we need to be able to license is a process and approach for evaluating and getting 8 9 approval of putting those future waste forms in the repository when they are defined in the future. 10 What you'll when the license 11 see 12 you're application goes in is qoinq to see an inventory of currently identified waste forms that an 13 14 analysis of them that says here's where the waste 15 forms are going in and here's why they're okay. But what you'll also see is the methodology for evaluating 16 waste forms and what we're be looking for is NRC 17 approval of that methodology. So that methodology 18 19 then becomes licensed and can be used in the future to 20 evaluate whatever future waste forms may go in there 21 and that's the way you do it. 22 VICE CHAIR CROFF: And the LA that you're 23 currently envisioning, the list that you mentioned, that's basically commercial spent fuel, DoE spent 24 25 fuel, and glass logs.

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1	MR. SPROAT: Yes, with a few other things
2	thrown in there which I'm not very I'm not smart
3	enough to talk about in detail, but yes.
4	VICE CHAIR CROFF: Okay. Thanks.
5	DR. WEINER: Dr. Ryan.
6	CHAIR RYAN: That's great. It sounded
7	like a 50.59 review.
8	MR. SPROAT: It is except it has its own
9	part under Part 63 which I don't remember the number
10	of. But that's exactly what it is or a license
11	amendment.
12	CHAIR RYAN: Let me take a minute if I
13	may, Ward, and tell you a little bit about the
14	Committee's position in all of this. We advise the
15	Commission in the formal letters and reports and I
16	think with regard to Yucca Mountain, our focus is is
17	the staff prepared to review an LA particularly on the
18	risk-significant issues. That's kind of our focus
19	and orientation.
20	In my tenure on the Committee and I'm sure
21	Professor Hinze from his previous service on the Yucca
22	Mountain issue, we've had lots and lots of
23	presentations from DoE which have been very, very
24	helpful, alas identifying things to sort of give the
25	staff a heads-up on, this is an area where we'll set,
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1	we're prepared and we seem to have good understanding
2	or this is an area that needs some attention, whatever
3	it might be.
4	Since, I don't know, six or eight months,
5	we've had a gap and I think probably over your tenure.
6	It would be really worthwhile if we could catch up on
7	a few topics. I think Professor Hinze mentioned one,
8	seismic activity and what your current thinking there
9	is.
10	Last month, we had Paul Harrington, was
11	it, who gave us kind of a top level review of the
12	design changes which to me frankly was pretty
13	exciting. It looked like great simplifications of
14	what was otherwise going to be a pretty complicated
15	system and we've asked him to come back and said, "Can
16	you bore in a little bit and give us some more of the
17	detail of that design?" That helps us do two things.
18	One is to identify areas that we have previously
19	identified as risk significant and advise the
20	Commission on is the staff prepared and so forth.
21	A couple others to think about are the
22	TSPA, the calculational tool you're using to make
23	performance assessments. I think we would be
24	particularly interested in how you're dealing with ten
25	thousand years on out including the statistical
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1	analysis that goes with it. And then I think with the
2	TAD there are some significant changes to the near
3	field, near field chemistry and some of those kinds of
4	issues. So if we could prevail on you to give us some
5	updates on those topics, boy, that would be a real
6	nice way to get us up to date with your changes.
7	MR. SPROAT: Okay.
8	MR. DIAS: Chris Kouts is coming here in
9	July to talk about that.
10	CHAIR RYAN: Yes, we have a couple of
11	these on the agenda, but I would stress, too, that
12	it's helpful to hear as much technical detail as you
13	think we can stand because it really helps us and I
14	think it helps everybody in the audience to understand
15	what your current thinking is. That would be a great
16	benefit.
17	I guess that's really about it for me at
18	this point. I think some of the other questions I was
19	thinking about have been asked. So I'll pass.
20	DR. WEINER: Dr. Clarke.
21	MR. CLARKE: Thanks, Ruth. If I
22	understood you correctly, the fact that you don't have
23	a final standard now can be managed by doing a
24	performance assessment and so that you have what you
25	need once a standard is determined, you go to the time
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1	and you look at the dose and I think that was a good
2	answer. It brings me to a question that your design
3	will be complete by November 2007.
4	MR. SPROAT: Can I just say that's a
5	design to a level of detail needed to support the
6	license application. That's certainly not the final
7	design.
8	MR. CLARKE: No, I realize that. But my
9	question is centered around is that design complete
10	enough that you can do a performance assessment for
11	post closure and rely upon it. In other words, it
12	seems like there are things that have gone back and
13	forth. Dr. Hinze mentioned drift stability. Does
14	that mean backfill? Does that mean something else?
15	Will those kinds of things be nailed down, in other
16	words, design changes that could have an effect on
17	post closure performance?
18	MR. SPROAT: The quick answer is yes.
19	There is a more thorough answer though that I think
20	this Committee needs to understand and discuss and
21	debate not necessarily here today. It's very clear to
22	me when I started to get into doing all the reading
23	that I was doing on this position, I read Part 63 and
24	NUREG 1804, that the regulation fully recognizes that
25	when you are trying to design a license of a
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1 repository for extremely long periods of regulatory 2 interest which is what we're trying to do here that 3 you will always know more tomorrow than you do today 4 and that the uncertainties associated with analysis, 5 long-term, post-closure performance analysis over extremely long periods of time, how you manage the 6 7 uncertainties in those various analyses particularly 8 as you take the uncertainties and say an infiltration model and the uncertainties in a corrosion model and 9 the uncertainties in a rock fracture model and then 10 you start to convolve them together to come up with 11 how this thing performs long term, it's not an exact 12 But you do need to have a consistent 13 science. 14 approach for managing uncertainties and a rationale 15 for why you're handling the uncertainties the way you 16 are. 17 It's very clear to me the regulations don't expect and don't demand final answers on all 18 19 these issues because if they did it wouldn't require, 20 you know, the regulations require that you have this 21 hundred year period of performance confirmation that 22 once the thing is opened that you are gathering data

24 characterized the uncertainties on that analysis and 25 whether or not those uncertainties are starting to

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to see whether or not you have appropriately

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1	narrow or are they starting to widen? And you have
2	all that data before the Commission makes its decision
3	to close the repository and that repository closure
4	decision is a minimum of 50 years from the time it
5	opens, probably closer to 100 years after it opens.
6	So it's very clear to me that this is not
7	a licensing proceeding like a Part 52 proceeding of a
8	nuclear plant which is here's the final certified
9	design, go build it this way. It's here's the current
10	state of our design, the analysis of post-closure
11	performance, what our pre-closure analysis is and from
12	a probabilistic, a risk-informed performance-based
13	regulation we have adequate assurance and adequate
14	expectation that this repository will perform long
15	term as we are predicting it today at this stage and
16	that's the standard we have to meet and we will have
17	enough at this stage of the game, we think, to meet
18	that standard of reasonable expectation of long-term
19	post-closure performance. That's the best answer I
20	can give you.
21	MR. CLARKE: That's a good answer. Thank
22	you.
23	DR. WEINER: Thank you. Most of my
24	questions have already been asked. I'll just repeat
25	Dr. Ryan's request that we would like to be updated on
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1	technical questions. It's been awhile since we had
2	in-depth, a series of in-depth, technical discussions
3	with the Department of Energy.
4	You mentioned the public interactions that
5	the Department has undertaken and continues to
6	undertake. How do you judge your success in those
7	interactions?
8	MR. SPROAT: Too early to tell yet is the
9	way I would say it. I mean, realistically I've had
10	now three meetings with the effected units of local
11	government out in Nevada and I've gotten very positive
12	feedback from them that those meetings are meeting
13	their expectations and their needs and it's a step
14	change in terms of the openness and exchange of
15	information between the Department and the counties
16	than has existed before. So from that standpoint, I
17	think we're on the right track. We still have more
18	interactional work to go with that group and with the
19	state as we go forward into the licensing process.
20	One of the areas that I'm not happy with
21	so far is just the overall approach of DoE in terms of
22	laying out its strategic communications plan, not only
23	just about the repository but the transportation
24	aspects also. When you take a look at what we're
25	trying to do on a national basis between the

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1 repository and transportation, what the target 2 audiences are at the state, county and local levels, tribal levels, it's a huge effort which really the 3 4 Department has not done a very good job at all in 5 terms of identifying the key messages, the key target audiences, and how they're going to deliver those 6 7 messages and that's something in terms of putting 8 together a strategic communications plan that we're 9 working on now. So we have a long way to go. 10 DR. WEINER: So you're not prepared at this point to be specific about what changes you see 11 12 are needed in that communications plan? MR. SPROAT: 13 Not yet. No. 14 DR. WEINER: The other question relates 15 really to the beginning of the Nuclear Waste Policy 16 Act and when the 1982 Act was passed it was generally supported not only by Congress itself and by the 17 It was also supported by most of the 18 utilities. 19 environmental groups. It had a great deal of 20 acceptance. 21 That acceptance has eroded with time as 22 How would you see regaining I'm sure you're aware. 23 that sort of acceptance? Do you think it's possible? 24 MR. SPROAT: I'm trying to come up with a 25 good ensuring answer to that one. I think, first of

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	57
1	all, people start to regaining confidence when they're
2	interested in the issue. I mean, people are getting
3	hit by so much information today that it's very hard
4	to focus in on anything. So No. 1, they have to be
5	interested and focus in on the issue. I don't think
6	that's going to happen until we actually put the
7	license application in and start the NRC review
8	process. That will start to pique folks' interest and
9	start to get them focused in on the issue.
10	Once you have that focus, then it's a
11	matter of the messages you're communicating, how you
12	communicate them, do you give them an opportunity to
13	have dialogue. It's not just This requires two-way
14	communication, just not one-way downloads from DoE.
15	Exactly how all that's going to happen is not clear to
16	me. Just don't know yet.
17	DR. WEINER: But that's actually a very
18	interesting answer. Thank you for shedding that light
19	on it.
20	Finally, do you see if you look at the
21	repository program at the repository itself What
22	would you identify as the technical weaknesses in
23	putting spent fuel into Yucca Mountain? Do you see
24	any What are the really critical weak points?
25	MR. SPROAT: I wouldn't When you say
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"weak points," I view them as uncertainties. In other words, where are your greatest uncertainties in terms of your long-term performance analysis of how these waste packages and how this repository is going to operate over extended period of times? And I'm not close enough to the technical analyses to be able to give you a quantitative answer to that.

But what is clear to me is that as I've 8 9 started trying to get myself educated that as you move into a risk-informed, performance-based regulatory 10 space like we're in with this and you start to take a 11 12 look at very low probability events, people lose perspective on the event that's being analyzed. 13 For 14 example, I know I'm going to get in trouble with this, 15 but that's okay, what's the probability of an intrusive volcanic event at Yucca Mountain and we have 16 17 expert elicitation. We've already done one expert elicitation on that and we're doing another one. 18

19 I'm sure when we go through the licensing 20 process it's going to be one of those issues where 21 there are going to be competing Ph.D.s on both sides 22 of the table arguing is it 10<sup>-6</sup>, is it 10<sup>-7</sup>, or is it 23 10<sup>-8</sup>. What people are going to hear out of that is 24 there is going to be volcanic explosions at Yucca 25 Mountain. What people don't understand or what even

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1	a lot of people on the program have difficulty
2	comprehending is when you're talking about
3	probabilities down at those levels what are the
4	competitive risks? What are the competitive events
5	that have the same probabilities that people can
6	relate to? When you get down to 10 $^{-7}$ , 10 $^{-8}$ , you're
7	talking about events like mass extinction of life on
8	the earth due to a meteorite hit. Is that something
9	that most people worry about? Probably not.
10	We're probably going to get tied up in our
11	shorts about worrying about have we fully calculated
12	the dose consequences from dust getting kicked up
13	after this intrusive volcanic event that has the
14	probably of occurrence of a meteorite hitting the
15	earth. I think that's a weakness that we have lost
16	sight of what we are trying to do.
17	Now I'm sure there are going to a lot of
18	competing Ph.D.s on this who think I'm full of baloney
19	for even worrying about this, that it's a really big
20	issue. I don't buy it. But we'll see what happens
21	when we get into licensing space.
22	DR. WEINER: So how would you move the
23	focus to a more realistic one? Do you have any ideas
24	about it? Because I hear what you're saying. You get
25	these very low probability events and it's really
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1	difficult to conceive, to build a conceptual picture.
2	MR. SPROAT: Yes.
3	DR. WEINER: How would you change that?
4	MR. SPROAT: It's all about getting folks
5	to understand comparative risks. It's about
б	understanding the risk of the probability of this
7	event occurring and the risk that it has if it were to
8	occur 200,000, 300,000, 400,000 years in the future
9	assuming there are any people around 400,000 years
10	versus the realities of today and what we're facing
11	today in terms of comparative risks. That's what you
12	have to do and part of that is an educational process
13	that I think we as the licensee have a role in trying
14	to educate folks to understand that.
15	DR. WEINER: Thank you. Staff, questions?
16	Dr. Hinze.
17	DR. HINZE: If I might a couple of
18	questions since we have a few moments. In terms of
19	this 100 year performance from a geological standpoint
20	I have some problems with thinking that we're going to
21	do anything significant in terms of decreasing the
22	uncertainty with regard to the conceptual models or
23	the parameters and the fact of the matter is new
24	information may even broaden them out in some ways.
25	MR. SPROAT: Sure. I agree.
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1	DR. HINZE: I think we have to be a little
2	concerned about holding that as a hope. Let me ask
3	you a question related to the design of the
4	repository. The design of the repository backfill,
5	the drip shields, the thermal loading, etc., these
6	were largely done in the draft 197 years. They were
7	10,000 year time of compliance.
8	MR. SPROAT: Yes.
9	DR. HINZE: As you and your staff look at
10	this and come in with a license application, are we
11	likely to have any surprises with regard to the basic
12	design taking into account the fact that we may be
13	extending this to greater periods of time?
14	MR. SPROAT: Since I don't know what
15	you've seen in the past, I can't tell you whether you
16	are going to be surprised or not.
17	DR. HINZE: Drip shields, for example, or
18	backfill or thermal loading?
19	MR. SPROAT: I think what you will see and
20	the approach you're going to see in the license
21	application broadly. I can't speak about drip shields
22	or backfill because I'm just not expert enough to tell
23	you about drip shields are still in the reference
24	design. But what you're going to see is an analytic
25	approach that says here's what the drip shields buy
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1	you based on our analysis today. Now 75 years from
2	now, we may have much better analytic tools and much
3	better information and narrower uncertainties to say,
4	"Guess what? We don't need to put those drip shields
5	in" and I think that's a realistic recognition that as
6	you learn more about the repository system before you
7	make that final closure decision you make the
8	decisions about do I need a drip shield or not. But
9	right now, that is in the license design and it's in
10	the analytic models that are being analyzed.
11	Backfill is not. Might backfill become
12	the reference design down the road prior to closure?
13	It might, but it's not today.
14	You asked about thermal management. There
15	is an area that Remember when I talked about our
16	senior management review with Pahrump. That was one
17	of the issues that I focused in on right away because
18	what we had was what I call the compliance model. We
19	said we analyzed a single point compliance case of
20	Now I forget the number of kilowatts per meter of
21	whatever the line load, heat load was. I said that
22	sounds great from doing an analysis for TSPA but does
23	nothing for me in terms of actually being able to
24	operate a repository. I need to have a range of
25	thermal limits to be able to actually put waste in.
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63 1 What are my technical specifications going to say 2 regarding my lower and upper limits in terms of 3 thermal loadings in the repository for each drift? Ιt 4 makes sense. 5 Well, not all the scientists fully grasped They do now. We're doing those thermal 6 that concept. 7 and what you'll see in the license application is 8 you'll see the compliance case single point line load, 9 but then you're going to see the analysis for the 10 bounding conditions upper and lower that say here's 11 what we think the thermal operating range of the 12 repository should be and how the loading of the drifts in terms of thermal limits should be analyzed and 13 14 designed when you actually load the drifts. So that 15 will be in the license documentation. And that will have to cascade 16 DR. HINZE: down to the environment in the near area and so forth. 17 18 MR. SPROAT: Yes. 19 Thank you very much. DR. HINZE: Ruth. 20 I have one further question DR. WEINER: 21 following up on Allen Croff's question. You mentioned 22 that the funding for the research arm is cut back but 23 not gone and you hope to revive it. How do you hope 24 to sustain the researchers in that interim? People 25 When they're not funded, they go and do something qo.

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else.

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2 I understand. I bet though MR. SPROAT: 3 if we get the funding in the future that we're asking 4 for and get access to that waste fund and this program 5 gets the \$1 to \$2 billion per year it's asking for, I bet they'll come back. 6 That's my answer. It's the 7 best I can tell you. I know it's government, but it's 8 kind of like business reality. The money needs to go 9 to maintain the critical path and quite frankly, I've said this before, I said it in front of the Nuclear 10 11 Waste Technical Review Board, his has been primarily 12 a science program for the last 20 some years and I'm moving it to an engineering program. We're here to go 13 14 design and build this thing, not to study rocks and 15 dirt to death. So the message has gotten clear to the entire program that's what we're doing and, for better 16 17 or worse, that's where we're heading. 18 DR. WEINER: Thank you. Any questions 19 from staff? 20 MR. WIDMAYER: I had one. 21 DR. WEINER: Derek. 22 MR. WIDMAYER: Ward, you --23 CHAIR RYAN: Tell us who you are please 24 for the record. 25 MR. WIDMAYER: Derek Widmayer, ACNW staff.

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The third program strategic objective you talked about was addressing the government's mounting liability and 3 you mentioned settlements and stuff like that as far 4 as a contractual obligation. Is there anything going on about a centralized, away-from-reactor storage facility or something like that?

7 MR. SPROAT: There is a lot going on but There is a lot of interest in Congress on 8 not in DoE. 9 that and they have, in every hearing I've been in, both the House and Senate, asked about that and my 10 answer to them has been fairly consistent that (1) 11 right now DoE does not have regulatory or, sorry, 12 statutory authority from the Congress to actually 13 14 implement interim standardized storage. We did at one 15 time, but that has expired and we can't take title of 16 the fuel and move it until the repository actually 17 opens. So right now, we don't have statutory authority to do interim, centralized storage. 18

19 Now in terms of is it a potential solution 20 to this issue of the mounting taxpayer liability, it 21 would be if we could do it substantially faster than 22 that schedule that I showed you for opening Yucca 23 Mountain and I think the reality is we can't do it 24 faster than what we showed you for that schedule on 25 Yucca Mountain.

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1 I mean if I was doing interim storage at 2 one of my plant sights I could probably open that PAD in about three years and start taking stuff out of the 3 4 spent fuel pool and putting on that PAD in about 36 To do a green field site as a Federal 5 months. Government for a centralized storage facility, while 6 7 the NRC licensing piece might take 36 months getting a site selected, working through all litigation, the 8 9 environmental impact statement, going through the litigation, easily a decade. 10 Easily. So I would argue that centralized interim storage as a solution 11 12 to the taxpayer liability issue would only make sense if Yucca was to not become an option at all and 13 14 something else had to be done in an interim storage 15 kind of vein and even then we'd still need We'd need to get site picked. 16 legislation. You would 17 work through the environmental impact studies, work through the litigation. You're not going to save a 18 19 lot of time and you're not going to save any money. 20 DR. WEINER: Other questions? 21 (No response.) 22 Hearing none, I want to thank DR. WEINER: 23 you very much for taking the time to come here and for 24 verv excellent presentation and informative а 25 It was great. I turn it back over to presentation.

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	67
1	the Chairman.
2	CHAIR RYAN: All right. Thanks for your
3	time. We really appreciate your generous time this
4	morning.
5	MR. SPROAT: You're welcome.
6	CHAIR RYAN: And we'll adjourn for the
7	lunch hour a little bit early from our schedule, but
8	we'll reconvene promptly at 1:30 p.m. Thanks again
9	for being with us.
10	MR. SPROAT: You're welcome. Thank you.
11	CHAIR RYAN: Great. Off the record.
12	(Whereupon, at 11:53 a.m., the above-
13	entitled matter recessed to reconvene at 1:31 p.m. the
14	same day.)
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	68
1	1:31 p.m.
2	CHAIR RYAN: On the record. We will
3	reconvene please. We'll hear now from Tim McCartin on
4	the International Atomic Energy Agency Requirements
5	Document WS-R-4: Design and Operation of Facilities
б	for Geological Disposal of Radioactive Waste. Tim,
7	it's been a long time. Welcome back.
8	MR. McCARTIN: Yes, a month. Today I'll
9	be talking about the IAEA disposal standard that was
10	finalized in 2006 and it was approximately, I'll say
11	about, four or five years in the development and the
12	discussions with the member countries to ratification.
13	It was published and finalized, like I said, in `06.
14	I'll give a synopsis of what's in the standards and
15	some idea of what some of the thinking behind the
16	standards are.
17	CHAIR RYAN: Are you going to touch on how
18	or if this flows into any U.S. regulations or is that
19	an easy answer?
20	MR. McCARTIN: I can. Currently I think
21	in a broad sense, I'll try to point to some things,
22	the Part 63 regulations in the United States are
23	probably more stringent than the international
24	standard and I'll point to those areas where there are
25	slight differences and where I think I would say the

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	69
1	U.S. regulations are a little more stringent.
2	CHAIR RYAN: Thank you.
3	MR. McCARTIN: And briefly, I'll go
4	through some background on the IAEA process and where
5	this sits with their documents. I'll talk about their
6	safety fundamentals, the objectives for geologic
7	disposal and the requirements for geologic disposal
8	which are really the body of the IAEA standards.
9	And very briefly in terms of background,
10	IAEA has a waste standards program that there are
11	principles and requirements that they set out. There
12	are guidelines for the implementation and today I'll
13	be talking principally about the requirements
14	document, the standards. The guidelines in terms of
15	guidance documents are being developed and that is in
16	the draft stage. There is a draft guidance document
17	for this standard that is currently being reviewed by
18	the member countries and I guess if I had to put a
19	date on it, I'd say one to two years I would expect
20	the guidance document to be finalized.
21	In general, the U.S. supports the IAEA
22	program in the sense that internationally agreed upon
23	safety standards provide a reference point for
24	national standards and requirements and it was a good
25	suggestion and I'll try to point out the similarities
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1	and differences between requirements in 63 and the
2	IAEA standards. However, differences in this context
3	means Part 63 is more stringent.
4	As I said, there are three documents that
5	you'll see with respect to waste disposal. There are
6	the fundamentals that give basic objectives, concepts
7	and principles for waste management. There is safety
8	requirements that that's what basically the safety
9	standard is the requirements document. That's what
10	I'll be talking about today. And then there are
11	guidance documents that provide recommended actions
12	for meeting the requirements.
13	The safety fundamentals are at a very high
14	order, high level. They set principles that apply to
15	all radioactive waste management activities and if I
16	had to sum them up in a just a couple bullets, it's
17	these: protect human health and the environment now
18	and in the future and to not impose undue burdens on
19	future generations, so at a very high level.
20	I'll say that's an interesting aspect. To
21	not impose undue burdens on future generations,
22	there's always a lot of discussion what exactly does
23	that mean. Clearly, you saw that in the Part 63
24	regulations in terms of do you apply say 15 millirem
25	out to a million years now or is there a tiered
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	71
1	approach? What constitutes this? I think there's a
2	lot of discussion going on right now and there is some
3	discussion in the requirements document that alludes
4	to what the IAEA was intending.
5	CHAIR RYAN: Tim, just at this level of
6	safety fundamentals, they are basically silent on any
7	details. Is that right?
8	MR. McCARTIN: It's more yes. There are
9	qualitative upper, high-arching principles that should
10	be adhered to and the requirements document gives you
11	the more specific requirements to meet those
12	fundamentals.
13	CHAIR RYAN: Right.
14	MR. McCARTIN: And then the guidance, how
15	to implement and achieve the requirements.
16	In terms of the requirements for geologic
17	disposal, once again, they'll give specific objectives
18	for protection of human health and the environment
19	including quantitative criteria, a strategy for
20	achieving safety and there is discussion about all the
21	phases: development, operation and closure of a
22	repository and that really is the essence of the
23	requirements document.
24	For operations, it's a limit for radiation
25	doses to workers in the public. For the worker, it's
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	72
1	5 rem. It's the ICRP concept, 5 rem in any one year,
2	and no more than 2 rem per year averaged over five
3	years. The U.S. regulations are slightly different
4	than this. They do not include the 2 rem per year
5	averaged over five years. It's just 5 rem in any
6	year. That's a slight difference.
7	CHAIR RYAN: Under OSHA rules, you can
8	make the argument that somebody that was restricted to
9	less than 5 rem in a given year or any number in a
10	given year was occupationally injured. So if he was
11	high for four years and had to be restricted in the
12	year 5, hire a new worker or that person could claim
13	occupational injury. I've never seen it tested, but
14	it's an interesting theory.
15	MR. McCARTIN: Yes. I will say there is
16	discussion about the operational phase in the
17	requirements document, but the requirements document
18	is really tailored primarily to post-closure. You
19	won't see a lot with respect to operations, but there
20	are these limits. For the public, it's an average
21	dose to the relevant critical group of 100 millirems
22	and certainly the ALARA principle is there taking into
23	account the social and economic factors.
24	CHAIR RYAN: Any words on how you get the
25	average of how wide the range can be?
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	73
1	MR. McCARTIN: No. That would be more
2	appropriate to guidance documents.
3	CHAIR RYAN: Okay.
4	MR. McCARTIN: But in general, once again,
5	there isn't a lot with respect to the operational
6	phase. The focus is primarily with respect to the
7	post-closure aspect.
8	CHAIR RYAN: Gotcha.
9	MR. McCARTIN: With respect to post-
10	closure, the broad objective of limit radiation dose
11	to the public to 100 millirems from all sources and
12	there you then get for any particular disposal
13	facility have a dose limit of around 30 millirems per
14	year. That is approximately a 10 $^{-4}$ risk constraint
15	and there you can see a quantitative number relative
16	to the 15 millirem for the first 10,000 years for
17	Yucca Mountain.
18	CHAIR RYAN: You said four, but it says
19	five. I just want to be clear which one you mean. Is
20	it $10^{-4}$ or $10^{-5}$ ?
21	MR. McCARTIN: I meant $10^{-5}$ .
22	CHAIR RYAN: Okay. You said 4.
23	MR. McCARTIN: My apologies. Yes.
24	CHAIR RYAN: No problem. I just wanted to
25	make sure.

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	74
1	MR. McCARTIN: That was a misspeak rather
2	than a typo. Yes. $10^5$ is approximately on the order
3	of 22 millirem if you take the EPA conversion factors.
4	Yes. And like I said, this is slightly higher than
5	what the current regulations for the first 10,000
6	years.
7	More importantly, there is discussion
8	about how do you apply these at very long time periods
9	in the future. This gets to part of that how do you
10	do no undue burdens to future generations and there is
11	a lot of this caution in the document about applying
12	these numerical criteria just out to longer and longer
13	time periods.
14	At some point, it becomes those criteria
15	are not useful and they suggested such things as the
16	dose from naturally occurring radionuclides in the
17	environment already, somewhat similar to background.
18	So there is no particular time that at some point you
19	shouldn't apply it. But they're leaving that for
20	member countries to consider. But there certainly is
21	this caution and there is some discussion about
22	relevant time periods that I have in some subsequent
23	slides.
24	DR. HINZE: What is "very long"? Is that
25	hundreds of thousands?
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MR. McCARTIN: Let me get that. I have a couple other slides about that. There was a desire to not specifically say what very long was in a very strict quantitative way, but there are indications in the report that they provide and that will get to that.

7 In terms of the requirements, there's a requirement for planning for geologic disposal. 8 There is a lot of discussion there that once again this is 9 a document for countries that may be just starting out 10 management area for developing 11 in the waste а 12 repository and there's a need for legal, а an organizational, framework that sets responsibilities 13 14 for the government, the regulator, the operator, 15 covering a spectrum of things that you have to make sure, the cost, that money is set aside for doing 16 17 this, spreading an operator and a regulator. But there is discussion that it doesn't always have to be 18 19 the government that is the operator as in the U.S. 20 So there is discussion on how to plan for the case. 21 geologic disposal facility.

There's also what's the safety approach and what we would call a stepwise approach, a phased approach, the consideration of safety at major decision points recognizing that in a program similar

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1	to I will point to the U.S. It doesn't have to be
2	that, but there are major decision points, say, at
3	construction, receipt and possession of waste and
4	closure. Those are major decision points that those
5	major decision points need to consider safety and
6	you're updating your safety analyses. You're updating
7	your understanding of safety and you would consider
8	that at these major decision points, certainly the
9	passive safety. The geologic disposal is looked on as
10	a very That you are not going to rely on active
11	controls to maintain the safe site. And you have to
12	develop an adequate understanding and confidence of
13	the safety of the site.
14	Here is something that also is a little
15	different from the U.S. program. In the document,
16	there is a discussion of would a low probability event
17	completely result in a widespread loss of safety. So
18	it's more of a less quantitative look than, say, the
19	U.S. program that has a very specific probability
20	limit, $10^{-8}$ per year, that is compared. Those kinds
21	of events are compared to the overall standard. The
22	suggestion here Certainly, that's appropriate but
23	you can see the idea of the approach is you're going
24	to look at these events, the low probability events,
25	and you at least want to look at whether these events
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3 There are certainly safety design principles that are outlined in the report. 4 And 5 multiple safety functions, multiple barriers, are both geologic and engineered barriers are there. There is 6 7 discussion of time frames at this point that 8 containment, you would have containment of radionuclides for hundreds to thousands of years. 9 Isolation, inevitably regardless of how 10

11 good the containment is you could have isolation and 12 an inevitable release radionuclides after thousands of There is discussion at one point in terms of 13 years. 14 long time periods is on the order of thousands of 15 So it's not -- They weren't looking at years. hundreds of thousands of years and that's where I 16 17 would maintain the U.S. program of applying quantitative limits for a million years is more 18 19 stringent than this other look where you would look 20 for awhile for quantitative limits, but then you would 21 look possibly qualitative at other measures, 22 comparison to background levels. So it's quite a bit different in that sense. 23

24There's a framework for the geologic25disposal. As I said, there's this step-by-step

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1 development, the process of you're moving along in 2 progression and you're evaluating safety, you're doing 3 this in a stepwise approach where you are preparing a 4 safety case and safety assessment at each of these 5 steps and safety should be a primary aspect of that decision at the various steps of whether to move on. 6 7 They do talk a little bit -- Like I said, 8 we have not in the U.S. separated safety case and 9 safety assessment as much and it gets to at least in it seems most of 10 this document and the member countries prefer to think of the safety assessment as 11 Here I do a calculation and 12 the TSPA or the TPA. that's the safety -- and I will count nothing else. 13 14 Whereas the safety case, I've done my

15 calculation but now a safety case would include things of once again multiple barriers. What are the 16 different barriers that I have? 17 What's the science behind these different barriers? How robust are they 18 19 to different types of low probability events? You 20 might bring in all these other things that we still 21 maintain are part of a safety assessment, but that's 22 the difference between if you want to narrowly cast 23 the safety assessment as just the calculation. The 24 safety case looks at these other things like the 25 number and diversity of barriers as part of the safety

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	79
1	case that may give you additional confidence in the
2	safety of the site.
3	CHAIR RYAN: I tend to think about it as
4	something that's done more with a detailed conceptual
5	design versus, say, a facility-specific design. Is
6	that a fair way to think about it a little bit or am
7	I off-track there? If I'm off-track, tell me.
8	MR. McCARTIN: Well, what? That the
9	safety case is I mean both the safety case and the
10	safety assessment are using the same design.
11	CHAIR RYAN: Right. The one's at a finer
12	level of detail than the other.
13	MR. McCARTIN: Okay. Sure. Yes, the
14	safety assessment being
15	CHAIR RYAN: One is done earlier on in the
16	licensing process and the other is to kind of say
17	nothing went wrong between starting of the process and
18	let's give a license or let's authorize operation.
19	MR. McCARTIN: Yes. Certainly a strong
20	recognition that the preparation is developed
21	throughout the steps of the licensing process.
22	Certainly, what Ward talked a little bit about, the
23	performance confirmation program, you're always going
24	to be smarter tomorrow than you are today and given
25	the long development time for a repository you're
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4 Certainly early on, you're looking at 5 design feasibility with the safety assessment and you're certainly looking at uncertainties. There is 6 7 discussion of documentation that you want to make it clear the justification for the assumptions, what the 8 assumptions are, how it relates to the overall results 9 and what you're relying on for safety, all that is 10 part of that safety case and there is a fair amount of 11 12 discussion about that.

Steps in the development of a geologic 13 14 disposal, not too surprising. One starts with site 15 characterization. A design that is based on that site characterization, clearly you want to optimize your 16 design to the site. A clear example in the U.S. is 17 the titanium drip shield, the Alloy-22 for the waste 18 They're all tailored to a particular 19 container. 20 environment.

21 Construction. There is discussion of the 22 flexibility in the underground. Engineering 23 recognized that once you get underground you may have 24 to make changes, but the emphasis is always on the 25 post-closure safety, operations and then closure and

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1 discussion that whatever -- Early on in the process, 2 it's articulated that your plan for closure should be 3 well-defined and practicable and somehow you need to 4 have that early on prior to construction so that you 5 know how you intend to do this, close the facility, and there was some discussion of sealing of bore holes 6 7 and shafts that are more of a saturated zone issue 8 than an unsaturated zone. But once again, this is 9 meant for a variety of countries and approaches.

10 In terms of assurance of safety and security, there is waste acceptance. 11 There should be 12 some discussions between whoever is operating the repository and who is sending them the waste. 13 I'11 14 look at an example in the U.S. with the TAD. You want 15 to make sure the understanding of the people who are 16 going to construct TAD, load the TAD, know what 17 requirements are when it gets to Yucca Mountain. 18 Those discussions are important.

Monitoring. There is the understanding that whatever is going on is going to monitored certainly during this performance confirmation period, but there is also a recognition that there will be post-closure institutional controls, some of which will include monitoring. And so that is while you don't rely on post-closure institutional controls and

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monitoring after the post-closure period, there is discussion that some of that may be helpful in terms of public acceptance. It's not like people once the repository is closed are going to walk away from it. It will be continued to be monitored and there will be controls including safeguards that can be a source of additional confidence that safety is achieved.

And there is discussion about what they 8 9 term "management systems." That's a terminology that has come up, I would say, in the last two or three 10 years at IAEA and really gets a lot to -- it includes 11 12 quality assurance/quality control. They have a slightly different terminology for it. I can honestly 13 14 say I don't know why they switched to this and not 15 quality control/quality assurance, but that is 16 primarily what that is about.

In summary, you may have remembered a couple years ago when we were in the draft stage I presented this as DS-1-54. Once it's finalized, it gets a whole other -- There is no DS-1-54. It's WS-R-4 and it was finalized on May 26th. All of the member countries ratified it.

It certainly talks to the planning, designing, operating and closing of a facility. It gives the safety strategy and the development,

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1	developing adequate understanding and confidence in
2	safety and it talks a lot of whatever the information
3	needs and what you're doing. It should be
4	commensurate with the safety significance.
5	As I said, I think in general Part 63 is
6	consistent with all that's in this document. In some
7	areas, like I said, the quantitative measure being
8	taken out to a million years I believe is more
9	stringent than what is articulated in the IAEA
10	documents.
11	CHAIR RYAN: But you don't see the Agency
12	taking any action beyond recognizing it's final.
13	MR. McCARTIN: There are no changes that
14	we would need to make in our regulation to bring it
15	into compliance with what's required here with one
16	exception. I will say the worker dose aspect of 2
17	millirem a year averaged over five years.
18	CHAIR RYAN: Two rem.
19	MR. McCARTIN: Two rem, yes. Sorry. Two
20	rem over the five years, that's an ICRP recommendation
21	that the U.S. has not adopted.
22	CHAIR RYAN: Right.
23	MR. McCARTIN: And so with that
24	CHAIR RYAN: That's not going to change
25	though.
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84 1 MR. McCARTIN: Right. With that 2 exception. CHAIR RYAN: Sure. 3 4 MR. McCARTIN: That is everything. There 5 is nothing else and --CHAIR RYAN: But that has its own life in 6 7 the other part. 8 MR. McCARTIN: Right. Correct. 9 CHAIR RYAN: What I'm saying that's not a 10 Part 63 issue. That's really a Part 20 issue. MR. McCARTIN: Right, but in the sense 11 12 that Part 63 points to Part 20. CHAIR RYAN: Fair enough. 13 14 MR. McCARTIN: That is a slight difference 15 but the Commission has already talked to that and believe the 5 rem limit per year is protective. 16 17 CHAIR RYAN: Five rem a year plus ALARA. 18 MR. McCARTIN: Yes. And with that, I 19 guess I'm happy to answer any questions. 20 CHAIR RYAN: Okay. Jim Clarke. 21 MR. CLARKE: Thanks, Tim. Like you say, 22 I guess the guidance will clarify a lot of this, what 23 it really means and what an undue burden to future 24 generations really is and the trade-offs between that 25 and having a flexible kind of safety analysis that

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	85
1	makes sense.
2	MR. McCARTIN: Yes. Although I will say
3	in the last five years the IAEA has sort of been
4	teetering back and forth on a particular issue and it
5	has to do with the level of detail they put in their
6	requirements document, the level of detail they put in
7	guidance documents and this particular document was
8	developed things were going back and forth and I would
9	say this document probably has a little more detail
10	than they currently are putting in requirements
11	documents. Some of the detail was taken out and the
12	guidance document is struggling with some of this
13	that's what's in the requirements documents. That
14	should have been in guidance.
15	So I don't know. When you read this
16	document, some people will read it and say that's more
17	guidance than requirements. We are participating in
18	the development of the guidance and there is more on
19	that. I mean it is a bigger document. However, there
20	are certain philosophical areas such as what
21	constitutes protecting future generations and
22	providing no undue burden. I think there will be a
23	lot of flexibility in what's done, but I would not
24	expect as this document to provide a lot of firm,

sharp lines in an area where it's very difficult to

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1	get firm lines.
2	MR. CLARKE: I guess that's where I was
3	going. You showed us the dose limits and the approach
4	in the beginning and that's a little different from
5	what we do. But we didn't see yet is a compliance
6	period, a time. Do you see that coming out of this
7	analysis?
8	MR. McCARTIN: No. There was a lot of
9	discussion on compliance period and should there be a
10	hard and fast compliance period and the desire was not
11	to set a sharp line there. There is discussion about
12	applying these numerical criteria and discussion that
13	once you get beyond a few thousand years for your
14	program, you need to evaluate how useful these numbers
15	continue to be for applying to those criteria.
16	MR. CLARKE: Kind of a rolling time
17	horizon approach which has a lot of merit.
18	MR. McCARTIN: Right, and they're leaving
19	it up to individual countries to decide how they want
20	to go. As an example, Finland, my understanding of
21	their current regulations, apply I believe the 30
22	millirem limit, although it might be 10 millirem, on
23	the order of a few thousand years.
24	CHAIR RYAN: They can't be serious that
25	there's a difference between 10 and 30 in thousands of
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	87
1	years.
2	MR. McCARTIN: No, I'm just That was my
3	understanding. I can't remember if they set 30 or 10.
4	CHAIR RYAN: Or 10. Okay. All right.
5	MR. McCARTIN: Yes. I think it might be
6	10 millirem, although I can get back to you with
7	exactly what it is.
8	CHAIR RYAN: No, that's all right. Ten,
9	30, 50, 2, whatever you like.
10	MR. McCARTIN: And that numerical criteria
11	is applied for a few thousands of years in their
12	standard and then afterwards, they compare to
13	background levels and that's their standard. And I
14	think the IAEA would say that is consistent with their
15	requirements document and you can see how somewhat
16	different the U.S. where we have a very sharp line.
17	We don't say a few thousand years. We say 10,000
18	years and now, of course, there will be a standard
19	from 10,000 to a million years.
20	MR. CLARKE: It looks that way, anyway.
21	MR. McCARTIN: Yes, and I would suspect
22	IAEA, I think, is no I think they're comfortable
23	with saying in general these numerical criteria on the
24	order of thousands of years. You can take the
25	calculation out further, but they caution that
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	88
1	comparing it to a standard like 20 millirem it starts
2	being meaningful and you might compare to other
3	things.
4	MR. CLARKE: Just one more question. Are
5	there other things included in this, for example, like
6	what we heard about this morning, the performance
7	confirmation? Is that too much detail? Is that a
8	piece of this?
9	MR. McCARTIN: No. The words "performance
10	confirmation" are as such a U.S. term in our
11	regulation. The monitoring that I spoke of is exactly
12	the same thing.
13	MR. CLARKE: That was my question. Okay.
14	So that's
15	MR. McCARTIN: They speak of monitoring
16	during the development that you will factor in to the
17	safety assessments and your understanding as you go
18	along up until closure.
19	MR. CLARKE: We don't have post-closure
20	monitoring. Is that a factor?
21	MR. McCARTIN: Well, actually we do.
22	MR. CLARKE: We do?
23	MR. McCARTIN: Yes. Now it's not factored
24	into any decision because once the facility is closed,
25	there is no the NRC oversight of a repository ends
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1	and it's now DoE's responsibility. But the
2	regulations require at closure, they have to have a
3	plan for long-term monitoring and control of the sight
4	that we would approve. So there is a requirement for
5	long-term monitoring, but it would be And we will
6	review that plan. But clearly, there are no other
7	decisions. Once it's closed, NRC would not be using
8	There are no more decisions.
9	MR. CLARKE: I understand. Thank you.
10	CHAIR RYAN: Ruth.
11	DR. WEINER: Tim, what is meant really by
12	protection of the environment as distinct from keeping
13	radioactive materials out of the human food chain?
14	What do they mean by that?
15	MR. McCARTIN: Well, on that issue, they
16	actually speak to the idea that if you protect man to
17	these levels they believe that is protecting the
18	environment and they leave it at that. However, they
19	do have a sentence or two saying that the discussion
20	of other types of things in terms of protecting the
21	environment is currently underway. But at least with
22	these requirements, they've put forward that
23	protecting man is synonymous with protecting
24	CHAIR RYAN: They are not willing to fly
25	in the face of 50 years of radiation biology just yet.
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1	MR. McCARTIN: Correct.
2	CHAIR RYAN: That's correct.
3	MR. McCARTIN: But recognizing there are
4	discussions going on. But for these requirements,
5	they're saying if you protect man you have protected
6	the environment.
7	DR. WEINER: That's a very useful
8	clarification.
9	MR. McCARTIN: Yes.
10	DR. WEINER: My other question really
11	speaks to my own ignorance. What is the regulatory
12	authority of IAEA? In other words, how are these
13	applied?
14	MR. McCARTIN: Sure. My understanding and
15	I will say I could be corrected by someone who knows
16	more and I will double-check with the people I talk
17	with at IAEA, but my understanding is that if you
18	accept money from the IAEA you are bound to adhere to
19	these requirements.
20	CHAIR RYAN: Does the U.S. accept money?
21	MR. McCARTIN: The U.S. does not accept
22	money from the IAEA.
23	CHAIR RYAN: But we do
24	MR. McCARTIN: We actually give money to
25	the IAEA. And so that's the primary area. Now for
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	91
1	countries that are developing a waste management
2	program, this provides them useful information to
3	assist them. But in terms of enforcement, they only
4	enforce if you accept money and I don't know if Don
5	has a different perspective on that but that's my
6	understanding.
7	CHAIR RYAN: Could you go on the record
8	please?
9	MR. COOL: Donald Cool. I'm the Senior
10	Advisor for Radiation Safety and the International
11	Liaison. Two steps in this process. The IAEA
12	requirements documents are binding on IAEA activities.
13	When they go out and conduct missions or do technical
14	support, their requirements documents and guidance
15	would apply to those activities.
16	They also mandated to be part of a
17	country's regulatory structure for a country accepting
18	the technical assistance. For most of the big
19	developed nuclear countries including the United
20	States, we are not in that position. So the IAEA
21	standards and requirements become as we like to use
22	the phrase "a point of reference but not a benchmark."
23	But this is an ongoing, hotly debated
24	topic because the IAEA chooses to you as you might
25	expect the requirements and guides developed whenever
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	92
1	they are going out on assessment missions, OSARTs and
2	various other assessment missions of countries, of
3	facilities, and it does get to be a bit of an
4	interesting discussion to what extent a country has an
5	appropriate structure and an appropriate program if it
6	achieves the objectives as opposed to achieving the
7	check, check, check of each of the individual actions.
8	DR. WEINER: So if a developing country
9	were to choose like to follow the United States and to
10	have standards that are in some sense more stringent
11	than
12	CHAIR RYAN: Just read Eisenhower's speech
13	on Atoms for Peace. It tells you the whole story.
14	DR. WEINER: Okay. Thank you.
15	CHAIR RYAN: No, it does.
16	DR. WEINER: I'm sure it does.
17	CHAIR RYAN: It lays out the charter.
18	DR. WEINER: But my question is if a
19	country were to be more stringent than the IAEA
20	standards would that interfere with their getting
21	technical assistance?
22	MR. COOL: No, I don't believe it would.
23	For most of the countries who are developing
24	infrastructures, they are not likely to have a high
25	level waste repository-type issue, but other
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1 requirements, those relating to control of sources and 2 various things would be the ones that would be more 3 applicable to their programs and in general, those 4 kinds of countries that are just trying to figure out 5 what they have and what they need to have for a structure will come very close to adopting, in some 6 7 cases verbatim, the requirements documents which is 8 why there has always been this little back and forth 9 about the degree to which a requirements document 10 looks like a regulation so that, in fact, a country could choose to bring it more or less directly into 11 their infrastructure. 12 Thank you. 13 DR. WEINER: 14 CHAIR RYAN: Allen. 15 VICE CHAIR CROFF: No thank you. 16 CHAIR RYAN: Bill. 17 DR. HINZE: Yes please. Slide 8, what is meant by "all" sources, 100 millirem per year for all 18 19 Does that include medical or what is all? sources? "All" is different like 20 MR. McCARTIN: 21 what if you had a low-level waste site and a high-22 level waste site both in the same region so you would 23 get exposures from the releases of those two. 24 CHAIR RYAN: Kind of all regulated 25 facilities.

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	94
1	MR. McCARTIN: Yes.
2	CHAIR RYAN: Or regulated activities.
3	MR. McCARTIN: Yes. It's
4	CHAIR RYAN: Not background.
5	MR. McCARTIN: It's why you apportion I'll
6	give only 30 millirem to a high-level waste repository
7	because someone might be getting an exposure from
8	another nuclear facility.
9	CHAIR RYAN: And I would challenge to tell
10	me one place in the world where that happens. Is
11	there any? I don't know. I know of none. We always
12	talk about this apportionment and I can't think of a
13	single example.
14	DR. HINZE: Perhaps maybe if the
15	repository goes in.
16	DR. WEINER: Yes.
17	CHAIR RYAN: But they're 100 miles away.
18	DR. HINZE: No, they're not. Twenty miles
19	apart.
20	CHAIR RYAN: But Beatty is closed.
21	DR. HINZE: Yes. Sure, but that's the
22	kind of thing you're talking about.
23	DR. WEINER: But it's still a facility.
24	CHAIR RYAN: From Beatty it's zero
25	particularly from the people that live in Yucca.
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1	MR. McCARTIN: It's a measure of
2	conservatism that has been adopted and been around for
3	a long time.
4	CHAIR RYAN: I know.
5	MR. McCARTIN: But you're right. In terms
6	of getting a significant release from another facility
7	I'm not aware of any other place where you're getting
8	a significant portion of a dose from two different
9	facilities.
10	DR. HINZE: Let me ask a question on the
11	basis of a stringency if you will of the U.S.
12	standards. You're familiar with the background of
13	those. Why are the U.S. standards more stringent? Is
14	this a result of the background information that is
15	used to make the assessment? Is it the interpretation
16	of the data? Is it the culture? What is it?
17	MR. McCARTIN: Well, the NAS
18	recommendations, I guess, and the court case as much
19	as anything. I think 15 millirem EPA prefers 15
20	versus the recommended 25.
21	CHAIR RYAN: The same number.
22	MR. McCARTIN: Yes. I mean they're in the
23	same. Now in terms of as-proposed, the EPA had a
24	10,000 year. On the order of thousands of years,
25	well, that's I would say in the same ball park and
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	96
1	clearly, the approach and the standard that was
2	remanded by the court was that you would qualitatively
3	look at doses beyond and that was the court decision.
4	DR. HINZE: But I understand correctly
5	CHAIR RYAN: It didn't say qualitatively.
6	It said to consider the National Academy's
7	recommendation. It didn't say qualitatively.
8	MR. McCARTIN: No. In terms of the first
9	version of the standard, you had the peak dose
10	calculated beyond 10,000 years, but there was no
11	standard applied to it.
12	CHAIR RYAN: Right.
13	MR. McCARTIN: And that's what I meant by
14	that the first standard had the potential million year
15	dose in there as a qualitative But you weren't
16	comparing it and which would be very consistent with
17	the standard here. But that was a court decision.
18	DR. HINZE: Yes, the 350 from 10,000 to 1
19	million years is really based upon the naturally-
20	occurring radionuclides. It's background. It's based
21	on that.
22	MR. McCARTIN: Yes.
23	DR. HINZE: So it's very close to this.
24	Right?
25	MR. McCARTIN: Yes.
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	97
1	DR. HINZE: Except that it has a very
2	specific step function at 10,000 years.
3	MR. McCARTIN: Yes. That aspect is
4	Yes, I would say that.
5	DR. HINZE: Thank you.
6	CHAIR RYAN: Okay. Tim, this is a great
7	update. I don't guess we have any letter writing to
8	do here, but it really is informative and I think will
9	help us be better prepared for the final EPA version
10	whenever that comes along and we appreciate your
11	coming down and updating us. Thanks.
12	MR. McCARTIN: Sure. Yes.
13	CHAIR RYAN: I bet you're glad to have it
14	finished.
15	MR. McCARTIN: Well, we're still working
16	on the guidance document.
17	CHAIR RYAN: Okay. This part is done.
18	One of the boxes is checked.
19	MR. McCARTIN: Yes.
20	CHAIR RYAN: Fair enough. Thanks, Tim.
21	MR. McCARTIN: Yes.
22	CHAIR RYAN: It being 2:15 p.m. There is
23	no reason not to perhaps if we can go to our next
24	briefing before we take a break. There is no reason
25	to have two breaks I don't think. Do you want to do
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	98
1	that or do you want to have a break now?
2	MR. DIAS: Do we have anyone listening?
3	There is a problem with advancing the briefing because
4	
5	CHAIR RYAN: Fifteen minutes isn't going
6	break anyone, is it? We do have the flexibility to
7	shift stuff around a bit.
8	MR. DIAS: Someone has to hear about it.
9	PARTICIPANT: No call-in people.
10	CHAIR RYAN: No call-in people. Okay.
11	(Off the record comments.)
12	CHAIR RYAN: Is everybody here that needs
13	to be here?
14	(Off the record comments.)
15	CHAIR RYAN: All right. Why don't we go
16	ahead and get started?
17	(Off the record comments.)
18	CHAIR RYAN: Is it okay that we're going
19	early because if it's not we can wait. If you want us
20	to wait, if that's better for you guys, that's okay
21	with me. I don't want to get anybody upset. Tell you
22	what we're do. Let's take a 15 minute break. Could
23	you give them a buzz and maybe see if we can start 15
24	minutes earlier? That would be great. Let's do that.
25	Fifteen minutes and we'll come right back. Off the
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	99
1	record.
2	(Whereupon, the foregoing matter went off
3	the record at 2:14 p.m. and went back on the record at
4	2:28 p.m.)
5	CHAIR RYAN: On the record. Our next
6	presentation is on Interim Staff Guidance, ISG-3,
7	Preclosure Safety Analysis - Dose Performance
8	Objectives and Radiation Protection Program to
9	Supplement the Yucca Mountain Review Plan and our
10	presenter is Sheena Whaley. Welcome. Nice to have
11	you with us.
12	MS. WHALEY: Thank you. Can you all hear
13	me?
14	CHAIR RYAN: No. You have to probably
15	either Is there a lapel mike?
16	(Off the record comments.)
17	MS. WHALEY: My name is Sheena Whaley as
18	you all know and I work in the Division of High Level
19	Waste Repository Safety and I want to thank you for
20	inviting us to present this draft ISG on Part 63,
21	Preclosure Safety Analysis - Dose Performance
22	Objectives and Radiation Protective Programs.
23	I'd like to acknowledge Ali Simpkins who
24	helped put together this presentation and she's from
25	the Center for Nuclear Waste Regulatory Analysis and
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	100
1	Tim McCartin is over there. If you have any hard
2	questions, Tim is going to answer them.
3	(Laughter.)
4	MS. WHALEY: First, I'll discuss the
5	purpose of the ISG, why we decided to provide guidance
6	in addition to the guidance that we already have in
7	the Yucca Mountain Review Plan. To set the stage,
8	I've included the regulatory requirements of Part 63
9	that most directly pertain to this ISG and then I'll
10	provide definitions of Category 1 and Category 2 event
11	sequences. Then I'll discuss the areas for which this
12	ISG provides guidance, radiation protection programs
13	and estimating doses for consequence assessment.
14	The purpose of this interim staff guidance
15	or ISG is to supplement the current guidance to NRC
16	staff found in the Yucca Mountain Review Plan. As we
17	are preparing for a potential applications submittal
18	under Part 63, we've identified areas in the YMRP that
19	should be supplemented.
20	One area is in Section 2.1.1.5 of the
21	YMRP. This section provides guidance for reviewing
22	the applicant's consequence analysis and states that
23	the reviewer is to verify an appropriate method that
24	has been used by the applicant to aggregate the doses,
25	but the YMRP at present doesn't provide any guidance
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	101
1	on what an appropriate method is nor does it provide
2	details on determining the receptors for these doses.
3	The doses to be aggregated are from normal operations
4	as well as annualized doses from Category 1 event
5	sequences which I'll discuss shortly.
6	The other area of the YMRP where we
7	determined that additional guidance is needed is in
8	Section 2.1.1.8. Here again it doesn't provide any
9	clear guidance on what is expected to be in a
10	radiation protection program including the recovery
11	actions for Category 1 event sequences. Currently,
12	the guidance discusses contingency procedures for off-
13	normal occurrences rather than for Category 1 event
14	sequences.
15	Here I just provided the regulatory
16	requirements for the background information and I have
17	paraphrased in a lot of instances just to get it on
18	these couple of slides and save time. The preclosure
19	performance objectives that must be met are found in
20	63.111. 63.111(a) states that the geologic repository
21	operations area must meet the requirements of Part 20
22	of this chapter.
23	Then the Part 20 requirements here and
24	20.1101 discusses radiation protection programs and
25	ALARA principles. 20.1201 states that we must control
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	102
1	exposures to 5 rem per year to radiation workers and
2	this is a big paraphrase. That's basically it. And
3	then 20.1301 states that we must control exposures to
4	100 millirem per year to individual members of the
5	public.
6	And 63.111(a)(2) says that during normal
7	operations and for Category 1 event sequences annual
8	total effective dose equivalent to any real member of
9	the public may not exceed the preclosure standards
10	specified in 63.204. 63.204 gives the preclosure
11	standard and says that DoE must ensure that no member
12	of the public in a general environment receives more
13	than the annual dose of 15 millirem. And 63.111(b)(1)
14	gives the numerical guides for design objectives which
15	states that the geologic repository operations area
16	must be designed so that for Category 1 event
17	sequences the radiation levels in both restricted and
18	unrestricted areas will be maintained within the
19	limits specified in paragraph (a) of this section.
20	And that was really just to make sure everyone had the
21	background, the appropriate background.
22	An event sequence is defined in Part 63 as
22	

a series of actions and/or occurrences within a
natural and engineered component of a geologic
repository operations area that could potentially lead

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to exposures of individuals to radiation. Category 1 event sequences are defined as they are expected to occur one or more times before permanent closure and Category 2 event sequences are those other event sequences that have at least one chance in 10,000 of occurring before permanent closure.

7 The first topic discussed in the ISG is 8 the review of а radiation protection program 9 description including recovery action plans and the incorporation of ALARA principles. 10 The quidance states that when reviewing the RPP description the 11 12 reviewer should verify that the applicant has provided a description of the radiation protection program, 13 that it's commensurate with the scope of normal 14 15 for the geologic repository activities proposed 16 operations and expected Category 1 event area 17 sequences. Also since the radiation protection program may be relied upon by the applicant 18 to demonstrate 19 compliance with the performance 20 objectives, the reviewer should confirm that the 21 description is consistent with the assumptions used in 22 the preclosure safety analysis consequence assessment. 23 The ISG also provides guidance on what the 24 radiation protection program should address so that we 25 have confidence that personnel will be protected; the

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	104
1	administrative organization, the description of the
2	health physics equipment, policies and procedures for
3	access control and program implementation.
4	Also since Category 1 event sequences are
5	expected to occur and a license application is
6	supposed to identify these the reviewer should ensure
7	that the applicant has planned from recovery of these
8	based on actual conditions. Recovery actions are
9	those actions taken in the time period after the
10	termination of an event sequence, not during.
11	Since detailed procedures will be needed
12	for a specific event, the review is only to determine
13	that the applicant has described key elements of the
14	plan. The plan should provide enough detail to
15	determine that the corrective actions take will ensure
16	adequate access to vital areas and protection of
17	safety equipment. It should also describe the basic
18	steps to recover from an event and the radiation
19	exposure levels that may be present.
20	The other topic discussed in the ISG is
21	estimating doses. Part 63 requires that the geologic
22	repository operations area be designed so that the
23	performance objectives are not exceeded. Part of
24	determining compliance with the performance objectives
25	involves determining whether the applicant has
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identified 1 appropriately representative workers, 2 onsite persons and offsite members of the public. The 3 reviewer will determine if the applicant has used 4 appropriate representative exposure locations and 5 occupancy times based on the applicant's identified restricted areas, radiation zones and other controls 6 7 described in the radiation protection program.

8 То determine the annual dose to the 9 63.111 requires receptors, that the qeologic 10 repository operations area be designed so that taking into consideration Category 1 event sequences and 11 12 until permanent closure the aggregated radiation exposures be maintained within the limits given in 13 14 63.111 and they are shown in the table on the next slide. 15

16 There are many ways to aggregate doses and the Yucca Mountain review plan does not provide any 17 quidance on acceptable methods for the staff to use in 18 19 its review to determine whether the applicant has or 20 has not demonstrated compliance with the Part 63 21 performance objectives. The staff determined that the 22 following method will provide a reasonable way to 23 determine the aggregate annual dose. Summing the 24 normal operations doses, the Category 1 event 25 sequences occurring one or more times a year including

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1 all annual occurrences if they occur more than once a 2 year and the maximum Category 1 event sequences 3 expected to occur less than once a year. This is a 4 risk-informed engineering approach that's in line with 5 the Part 63 approach for determining the frequency of event sequences relative to the broad frequency of 6 7 events for Category 1 event sequences and Category 2 8 event sequences. And this table summarizes the Part 63 9 It's a little different than 10 performance objectives. what you saw in the draft ISG. We felt that this 11 12 clarified it by putting the normal operations and Category 1 event sequences together because they are 13 14 supposed to be summed together and the other way may 15 have implied differently. And the note down here under the table 16 17 that takes about the general environment because you have the dose to the real number of the public located 18 19 beyond the site boundary and then one located in the general environment and the general environment means 20 21 everywhere outside the Yucca Mountain site, the Nellis 22 Air Force Range and the Nevada Test Site. 23 In summary, the draft ISG-3 supplements 24 the Yucca Mountain review plan and provides guidance 25 in reviewing the radiation protection for staff

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	107
1	program and consequence assessment portion of the
2	license application. Thank you.
3	CHAIR RYAN: Professor Hinze.
4	DR. HINZE: I'll pass at this point.
5	CHAIR RYAN: Allen.
6	VICE CHAIR CROFF: I guess I'm scratching
7	my head a bit on maybe something very general or
8	fundamental but this is a supplement to NUREG 1804.
9	What does NUREG 1804 now say about these issues?
10	MS. WHALEY: It has some very broad
11	statements. It talks about, for instance, one
12	instance I can give is instead of talking about
13	recovery action plans, it talks about a contingency
14	plan for off-normal occurrences and that's about all
15	it says. You know, have it verify that the applicant
16	has submitted a contingency plan for off-normal
17	occurrences and we don't even really use that language
18	in Part 63.
19	VICE CHAIR CROFF: Okay. So the
20	supplement isn't really changing things as much as
21	providing a lot more detail.
22	MS. WHALEY: Exactly.
23	VICE CHAIR CROFF: Okay. Thanks.
24	CHAIR RYAN: Have you had any reaction
25	from the project teams?

	108
1	MS. WHALEY: What project teams?
2	CHAIR RYAN: Yucca Mountain project. Is
3	this helpful to them?
4	MS. WHALEY: You mean the teams here at
5	the NRC?
6	CHAIR RYAN: No, the people who will be
7	submitting the information to you guys.
8	MS. WHALEY: The comment period just
9	closed last Friday on the 6th and we have I'm not
10	sure exactly if these are the only comments and I have
11	not reviewed them or gone through them yet. But we
12	have received comments from the Department of Energy
13	and from NEI. So we'll start processing those here
14	real soon.
15	CHAIR RYAN: Okay. It might be
16	interesting to come back and tell us how that's gone.
17	MS. WHALEY: Okay.
18	CHAIR RYAN: Ruth.
19	DR. WEINER: This is just a general
20	question and it goes back beyond this ISG. Why do you
21	use the total effect of dose equivalent which adds
22	external and internal doses?
23	MS. WHALEY: Well, actually it's in the
24	regulations.
25	DR. WEINER: Yes.
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	109
1	CHAIR RYAN: It is an effective dose.
2	That's the standard.
3	DR. WEINER: Yes, I know it's the
4	standard. I was asking I guess I'm digging
5	CHAIR RYAN: Why would you leave one out?
6	DR. WEINER: I've never quite understood
7	why they were added together? Why not report them
8	separately? That's my question and I know it's in the
9	standard.
10	CHAIR RYAN: Because there's a
11	straightforward way to add them together and get total
12	risk.
13	DR. WEINER: Okay.
14	CHAIR RYAN: That's why. That's the
15	answer to your question.
16	DR. WEINER: All right. Well, that's the
17	answer to my question then. Thank you.
18	CHAIR RYAN: You're welcome. Happy to
19	help. Anything else?
20	DR. WEINER: No. That's it.
21	CHAIR RYAN: I get points for solving that
22	one.
23	(Laughter.)
24	CHAIR RYAN: Dr. Clarke.
25	MR. CLARKE: No questions. Thank you.
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1	CHAIR RYAN: Okay. That's great. I might
2	ask that when you do get the comments organized and
3	you're at a point where you're resolving them, I think
4	that would be helpful to us to know if this process of
5	updating the standard review plan helpful and as you
6	make these updates, are you getting good comments back
7	on the updates of clarifying things or does it create
8	more questions or what? That's something we could
9	write a letter to the Commission on. At this point,
10	I don't really see us writing a letter on what we've
11	heard today.
12	MS. WHALEY: Okay.
13	CHAIR RYAN: Fair enough?
14	MS. WHALEY: Fair enough.
15	CHAIR RYAN: Great.
16	MS. WHALEY: Thanks.
17	CHAIR RYAN: Let us know when you get all
18	the comments resolved. Right? That's great. Thank
19	you both for being here. We appreciate that. Okay.
20	(Off the record comments.)
21	CHAIR RYAN: We have next on the agenda
22	Proposed Revision to Standard Review Plan Chapters
23	11.3 and 11.4 for New Reactor Licensing. Derek A.
24	Widmayer.
25	MR. WIDMAYER: You betcha. My speaker is
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1	not here.
2	CHAIR RYAN: We'll just take a little
3	pause.
4	MR. WIDMAYER: I'll see if I can summon
5	him.
6	CHAIR RYAN: We'll take a pause in the
7	record to find our speakers please. Off the record.
8	(Whereupon, the foregoing matter went off
9	the record at 2:44 p.m. and went back on the record at
10	2:59 p.m.)
11	CHAIR RYAN: On the record. We're waiting
12	for two members. Jean-Claude, again thank you for
13	coming down. We got a little ahead of schedule, but
14	on we go.
15	PARTICIPANT: We're all here.
16	CHAIR RYAN: All right. Without further
17	adieu and straight from the upstairs hallways and
18	offices, Jean-Claude Dehmel is here to talk about
19	proposed revisions to Standard Review Plan Chapters
20	11.3 and 11.4 for New Reactor Licensing. Thank you,
21	Jean-Claude. It's nice to see you again.
22	MR. DEHMEL: Thank you. Likewise. I'm
23	going to go over Chapter 11.3 and 11.4 on Gaseous
24	Waste Management System and Solid Waste Management
25	System and what I would like to do is also bring you
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	112
1	up to date on an update in the revision of Chapter
2	11.2 that has taken place since I made the last
3	presentation.
4	CHAIR RYAN: Right, and this is kind of a
5	follow-on on what we agreed. If we're going to write
б	a letter, we would kind of wait until we heard from
7	you on this briefing.
8	MR. DEHMEL: Right. But there was a new
9	development on Chapter 11.2 which just occurred.
10	CHAIR RYAN: Right.
11	MR. DEHMEL: Since my last presentation.
12	CHAIR RYAN: I'm glad we decided to wait.
13	MR. DEHMEL: Okay. Basically, this point
14	I will follow almost identically. The format was used
15	for Chapter 11.2. So most of these slides will be
16	very familiar to you. Again, so we're talking about
17	the purpose and scope of both chapters, the approach
18	applied in revising both chapters, the types and
19	extent of revisions and I'll point out the important
20	ones and then identify the changes in primary and
21	secondary review responsibilities and go over the
22	conclusions.
23	With respect to Chapter 11.3, obviously
24	it's applicable to the Gaseous Waste Management
25	System. Some of the sources of gaseous waste include
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the gas decay tanks and charcoal decay beds for BWR, containment building purges, SG blowdown flash tanks, buildings HVAC exhaust vents and plant stacks, offgas, condenser air removal and steam jet air ejectors and hydrogen/oxygen recombiners.

The emphasis really in Chapter 11.3 is 6 7 really on the non-condensable gases, you know, 8 hydrogen, oxygen and the associated radioactivity. While there is much less emphasis on the amount of 9 radioactivity that may be released through normal 10 11 building ventilation such as the ambient air in a rad 12 waste building, the same thing with the general area of the spent fuel building as well as the reactor 13 14 building. So those essentially are kind of shared 15 between Chapter 11.3 and the respective sections of Chapter 9.4 which describes in much greater detail the 16 17 exhaust ventilation system.

As opposed to the liquid waste management system, the way the systems are being described in the applications, it primarily relies heavily on permanently installed plant systems. You don't see as much on portable or mobile equipment systems.

For Chapter 11.4 which is applicable to Solid Waste Management System, again these are kind of typical sources of radioactive waste that are

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typically reported. I'm sure you have seen plenty of 2 information on that, dry solid wastes such as paper, plastic, tools, clothing. Wet wastes involve resins 3 sludge, filter, coatings. 4 Some plant equipment from small equipment valves, pumps, to large equipment, steam generators and some mixed wastes. 6

7 Now in the process of writing and updating 8 the SRP, we tried to make an effort for the applicant 9 to consider all sources. So you could look at the 10 large equipment such as vessels, steam generators which are not routinely generated year in, year out. 11 12 It's kind of a one time event. So typically the responses we've been getting or we are getting with 13 14 that is that if you're going to replace a steam 15 generator or large vessel, those are one time events 16 or they are going to be handled with respect to 17 specific procedures that are going to be developed with that particular evolution because it's not 18 19 routinely generated waste. So we essentially flagged 20 this and now we want them to acknowledge the fact that 21 for those kind of unusual types of waste that those 22 will be addressed as special events and out of the 23 norm what specific operational procedures will be 24 developed for that.

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They're really just CHAIR RYAN:

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1 infrequent. I mean there's nothing special. 2 Exactly. Very infrequent. MR. DEHMEL: 3 Right. The reason why this is brought up is because 4 there is some issue about where is the waste going to 5 go, storage facilities, whether or not, for example, additional storage facilities that are not 6 the 7 described, for example, in the design certification document but that the COL applicant would have to 8 9 describe, for example, an additional storage facility such as a butler building that would be designed and 10 built by the applicant, but not by the NSSS vendor. 11 12 So we tried to essentially push the applicant, both NSSS vendor as well as the COL applicant to make those 13 14 distinctions and to introduce them as flags in a 15 packet. And again, the operation of solid waste 16

management systems relies heavily on mobile systems. 17 It's essentially the DCB application of the AP 1000, 18 19 the DCB application for the GESBWR, heavy reliance on 20 mobile rad waste systems with very little information 21 provided, very sketchy information, stating this 22 information will be made available at COL stage. 23 CHAIR RYAN: That's kind of 50.59 process. 24 MR. DEHMEL: No, it's part of the -- This 25 equipment and the associated operational programs

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115

which obviously in Chapter 11.4 we talk about the process control program, but those that are required in Chapter 11.5 with the SRP, these are key operational programs that have to be reviewed and approved before fuel loading.

So the way the licensing track is working 6 7 riqht now is that, for example, just kind of 8 speculating, someone may submit an application and 9 they say, "Oh by the way, we may not have the full 10 technical details on these portable systems and 11 therefore we will make those documents available as 12 part of a license condition and then sometime once the COL license has been issued but before fuel loading, 13 14 there will be an opportunity, a bright line, set in this process where the staff would go and inspect the 15 system 16 and confirm the appropriateness of the 17 operational programs associated with those systems and the procedures 18 operating the training and 19 qualification of the personnel. At that point, the 20 staff would make a decision that, yes, those license 21 conditions were met. Conceptually, that's the way 22 they were thought about but that essentially --23 Again, you have to understand that's my

24 understanding at my level. There is a separate 25 licensing track that project management is developing

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	117
1	specifically for this because I believe there was a
2	SECY paper that was published, I think, two years ago
3	or so that talked about operational programs
4	recognizing that there are some documents that will
5	not be available at the COL application stage.
6	CHAIR RYAN: I guess I'm just falling back
7	to what is probably ancient history by this point that
8	a lot of plants would have mobile equipment
9	particularly for water and resins and so forth
10	processing under 50.59 reviews.
11	MR. DEHMEL: Yes, they would have to do
12	that. Absolutely.
13	CHAIR RYAN: But that's a step after the
14	process you're talking about?
15	MR. DEHMEL: Yes, essentially once they
16	have the license and if they go with Acme
17	radio=chemical processing system for one type of unit
18	and then next time they want to go with Wally Coudy
19	radio-chemical processing system, the change from one
20	brand to another would be done under 50.59 process.
21	CHAIR RYAN: I'm with you. Thank you.
22	MR. DEHMEL: So the major components again
23	is pretty much the same as we had seen last time:
24	tanks, pumps, valves, filters and so on, the run of
25	the mill stuff. The typical treatment methods,
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filtration, reverse osmosis, ion-exchange, charcoal absorption, compaction, stabilization and so on. Again the selection of the treatment method considers specific endpoints such as recycling, release or disposal taking into account federal and state regulations.

7 The design features reflect expected volumes, storage capacities, processing flow rates and 8 9 use of contractors. The type of equipment will 10 essentially be designed according to these And obviously, the instrumentation will 11 requirements. 12 address not only the operational aspect of the unit but as well as the radiological monitoring, effluent 13 14 controls, assessing the effectiveness of these types 15 of systems and so on. Then the system operation obviously addresses safety, radioactivity releases, 16 17 equipment testing and inspection, maintenance and calibration. 18

19 This is again similar to the one I presented in 11/2. The radiological characterization 20 21 identifies yearly source terms in curies and potential 22 effluent concentrations. The characterization 23 considers the same type of issues that were discussed 24 except that now we have other considerations. For 25 example, treatment effectiveness is measured both in

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1	terms of decontamination factors, removal efficiency
2	as well as volume reduction and volume increase
3	factors. In some cases, you can compact the waste so
4	you achieve a significant potential volume reduction
5	in some cases. If you have to neutralize the waste or
б	stabilize the waste, you may have the opposite effect.
7	It would be a volume increase factor. Again, that
8	would take into account the end point of recycling or
9	disposal. Again, the gaseous waste source term is
10	based on the BWR/PWR-GALE code and other models.
11	CHAIR RYAN: The old GALE code. No
12	updates.
13	MR. DEHMEL: Yes. Right now still the old
14	GALE code. That's the only tool we, the staff, have
15	at this point with the recognition that it's going to
16	be updated.
17	CHAIR RYAN: I know the EDO did not think
18	much of our idea.
19	MR. DEHMEL: Is that right?
20	CHAIR RYAN: Yes, the response was "thanks
21	but we're going to go with the old one."
22	MR. DEHMEL: Yes, because right now that's
23	all we have.
24	CHAIR RYAN: If I had a broken shoe, I
25	think I would get a new pair of shoes.
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	120
1	MR. DEHMEL: Yes.
2	(Laughter.)
3	CHAIR RYAN: Just me.
4	MR. DEHMEL: I think for us to start
5	revising the code, set a process in place, whether or
6	not making a determination is now going to be done in-
7	house only or we're going to in-house and with
8	contract support, that process takes time.
9	CHAIR RYAN: I appreciate that.
10	MR. DEHMEL: The key acceptance criteria
11	in the SRP Chapters 11.3 and 11.4 are listed here.
12	Essentially, those are the same as what we've
13	discussed in the past except that we have now those
14	two one Part 61, 61.55 and 61.56, on the low-level
15	waste classification including the specific
16	requirements on the waste form characteristics and the
17	DOT shipping requirements under 171 to 180. For the
18	sake of I did not include the specific requirements
19	in Part 20 addressing shipments and the need for a
20	shipping manifest and so on.
21	The regulatory guidance in both of these
22	chapters, again pretty much the same as we have seen
23	before except in this case, we have Reg. Guide 1.14
24	and 1.52 with respect to filtration system design and
25	performance specs and the BWR/PWR GALE code, the
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GASPAR code and the guidance documents, namely NUREG-2 1301 and 1302, dealing with the standard radiological 3 effluent controls, the outside dose calculation 4 manual, the radiological environmental monitoring 5 program and the process control program.

Basically, the way these things 6 are 7 implemented and what we're seeing is that when the licensee or the applicant describes liquid and gaseous 8 9 effluence from the solid waste management system, that was essentially really captures in Chapter 11.2 on 10 liquid waste and Chapter 11.3. So those are 11 12 essentially not a separate discussion in Chapter 11.4 for those radioactive source terms both the liquid and 13 14 gaseous effluence. They're captured in those two 15 sections.

The structure of Chapters 11.3 and 11.4 16 17 pretty are the same as before. We revised the review of the primary and secondary responsibilities again 18 19 with health physics branch having the lead 20 responsibility and then essentially acting as project 21 manager and tapping the resources and know-how from 22 the balance of the plant, waste processing, all 23 instrumentation and control and so on. And the rest 24 of them are pretty much the same with respect to the 25 areas of review, interface, criteria and so on.

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	122
1	What's new with those sections is that the
2	branch technical position. On 11.3 BTP 11-5, it
3	addresses the analysis of gas system leak or failure.
4	That's the assumption that some component in the gas
5	decay storage system or the gas decay bed fails and
6	that some amount of radioactivity is discharged into
7	the environment for the duration of up to two hours
8	and the applicant is required to provide a
9	radiological assessment as to what the impacts are
10	offsite.
11	CHAIR RYAN: Is that done with very
12	negative meteorology and so forth?
13	MR. DEHMEL: Yes. It's typically the site
14	boundary with accident k over Q. It's not an annual
15	average k over Q. It's accident-related k over Q.
16	For example, for the GE, they use a $10^{-3}$ k over Q. So
17	it's very conservative.
18	SRP 11.4 BTP 11.3, this is guidance on
19	low-level waste management addressing storage onsite
20	issues on solidification, stabilization and so on and
21	this is why I'm bringing you the update on Chapter
22	11.2 and there is now a new BTP called BTP 11-6 having
23	to do with the relocation of an accident that was in
24	Chapter 15.7.3 having to do with the failure of a rad
25	waste tank holding some radioactive or liquid waste.
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	123
1	It's analogous to the one of 11.5 for the analysis of
2	a gas system leak or failure.
3	CHAIR RYAN: Right.
4	MR. DEHMEL: Management made the decision
5	in comparing this kind of accident with what is
6	traditionally found in Chapter 15 of the SRP that
7	since it did not involve the core, it did not involve
8	primary coolant per se, it was more like an operation
9	upset and had normal releases. We felt that that
10	should be relocated in Chapter 11.2.
11	So what we did is we took that accident
12	from Chapter 15.7.3 and essentially translated it into
13	a BTP as BTP 11-6 in the SRP section 11.2 and if you
14	go on the website you can actually pull that up and
15	look at it.
16	CHAIR RYAN: Great.
17	MR. DEHMEL: So the focus, some of the
18	changes, focused obviously on Part 20.1406,
19	minimization of contamination and the other elements
20	are pretty much the same with respect to what you've
21	seen before with the liquid release lessons learned,
22	NUREG/CR-3587 and give you some examples of NRC
23	bulletins and circulars on example of issues and then
24	again, this is kind of These are placeholders until
25	the rulemaking on Part 20.1406, the issuance of the
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	124
1	supporting regulatory guide which is being worked on
2	right now and then the implementation of the Tritium
3	task force recommendations. There are 26
4	recommendations that were made. They've been divided
5	up among different offices and they've been worked
6	upon and then based on those recommendations we'll
7	have to look at them and figure out how of that needs
8	to be essentially folded back into the SRP.
9	Again, like in Chapter 11.2, the focus is
10	on mobile solid waste processing system. So we are
11	essentially pushing on
12	CHAIR RYAN: Just a minute before you
13	leave that previous topic. That's a big chunk you
14	just said.
15	MR. DEHMEL: Which? The last bullet?
16	CHAIR RYAN: Yes.
17	MR. DEHMEL: Yes. That affects lots of
18	fundamental things like the site and the excavation
19	plan and how that deals the geohydrology and all that
20	kind of stuff.
21	MR. DEHMEL: I understand, but remember I
22	have some blinders on. I'm focusing on Chapter 11.2
23	through 11.5. The other issues you're referring to
24	there other branches, other offices, are going to be
25	looking at this.
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125 1 CHAIR RYAN: Sure. One of the biggest 2 things to me is that when you plunk a big, huge 3 structure like a reactor and sub-basement and all that 4 stuff in the ground, you have in essence made a new 5 geohydrologic system. So anything you understood about it pre construction at least within, give me a 6 7 number, 50 feet, 100 feet of that reactor, it's a new 8 ballgame. 9 MR. DEHMEL: Absolutely. I wonder. Is that the kind 10 CHAIR RYAN: of thing that's going to be addressed too? 11 12 MR. DEHMEL: Yes, in fact, that is being addressed with great interest with Vogel oversight 13 14 permit because it's right next to the river and right 15 the river there is across some groundwater contaminated with tritium from the DoE Savannah River 16 17 site. So yes. 18 CHAIR RYAN: Okay. 19 MR. DEHMEL: When I was there in January, 20 there was a large team of geohydrologists looking 21 specifically at that. So it's being addressed. 22 Again, going back to this one, it reflects 23 the increasing trend by the industry using mobile 24 systems. We also went ahead and put an emphasis on 25 definition of mobile system interfaces with the

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permanently-installed plant systems. We talk about 2 the design features to prevent leaks and so on, avoid 3 the contamination of non radioactive systems and 4 system interconnections for multi-unit stations as 5 applicable and the definition of boundary solid waste management system from system interface to point of 6 storage, recycling, release and disposal.

We also like before -- This is kind of a 8 9 common theme that's going to show up also in Chapter 11.5 with a much bigger emphasis on some compliance of 10 11 40 CFR Part 190 and that's addressed in greater detail 12 in Chapter 11.5 because that's why this comes into the offsite circulation manual 13 play into and the 14 radiological environmental monitoring program. And doses from external radiation is that within SRP 15 16 Chapter 12.3-12.4.

miscellaneous 17 So of the changes and updates, very similar to what we've done with 11.2. 18 19 They're very straightforward updates.

20 So to conclude, we instilled a number of 21 minor updates but nevertheless the chapter structure 22 is virtually unchanged. The updates provide a more 23 detailed guidance to the staff and applicant. We've included some updated information or compliance with 24 25 We updated and incorporated some Part 20.1406.

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	127
1	information regarding the D&D lessons learned and the
2	groundwater contamination lessons learned report. And
3	in looking to the future long-term as compared to what
4	we've seen in 11.2 because the project was still kind
5	of a work-in-progress, here it's different. It's that
6	we've done essentially all sub-chapters and what's
7	left now is essentially looking and waiting to update
8	11.2 to 11.5 after the issuance of the Regulatory
9	Guide on 20.1406 and the rulemaking on 20.1406. We
10	don't know yet what the ramifications will be with
11	respect to these SRP sections but we're going to look
12	at them, again the implementation of Tritium task
13	force recommendations, whatever recommendations remain
14	and what the staff recommends with respect to
15	technical elements and then looking still further into
16	the future of the updates related to the computer
17	coded and regulatory guides. That's going to have to
18	be folded back in obviously in all of the Chapter 11
19	sections starting with 11.1 all the way up to 11.5.
20	That's all I have.
21	CHAIR RYAN: Sounds good. What's the
22	schedule for the GALE code?
23	MR. DEHMEL: I was hoping somebody from
24	Research would be here. We had asked somebody from
25	Research to be here.
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	128
1	MR. WIDMAYER: They'll be here in awhile.
2	We haven't reached the official starting time of your
3	session yet.
4	MR. DEHMEL: Yes. Basically, I know that
5	we've been asked to participate in this process.
6	There's a move afoot within Research to actually, or
7	maybe it's already underway, set up a charter and
8	develop a working group to address this.
9	CHAIR RYAN: That's great. The one thing
10	I think, I'm speaking just for myself now, I was a
11	little disappointed at the caveat when the GALE codes
12	were reissued wasn't a little stronger. It was just
13	a one sentence or so "be careful when you use this
14	because it might be out of date." That was just a
15	little comment. I don't think we would have We
16	would have probably written a different letter if it
17	was a little stronger. My question is does the
18	industry really understand how far out of date these
19	are.
20	MR. DEHMEL: Yes.
21	CHAIR RYAN: Or are they just using it as
22	a tool because the NRC said this is the tool?
23	MR. DEHMEL: Yes. That's the situation.
24	We have essentially a toolkit before us and the
25	toolkit includes outdated computer codes and in some
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1 cases regulatory guidance. That's all we have. Ι 2 mean there has been discussion within the staff as 3 well as in public meetings with NEI and potential 4 applicants who had wanted to set up a spreadsheet and 5 update it to make it more flexible and we said we could do that but we just can't. That by itself is 6 7 not a licensing document. It's not a licensing tool. And for the staff to independently go on its own and 8 9 make some modifications like this and pose a question 10 to an applicant as part of the request for additional information or challenge a position, it's just not 11 It would licensing by anarchy. 12 going to work. CHAIR RYAN: 13 Yes. It creates a real potential conflict situation. 14 15 MR. SIMMS: Yes. 16 CHAIR RYAN: I appreciate that. 17 MR. DEHMEL: And so --However if there's a mistake CHAIR RYAN: 18 19 or there's something that's not representative of 20 current practice, we could have the same problem. But 21 That's my concern. It's that we don't we don't know. 22 know where we are. 23 MR. DEHMEL: We know that, for example, in 24 some instances that some applicants will look at these 25 computer codes and make specific adjustments. "This

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129

130 1 specific parameter is different because... " So there instances where that kind of distinction is 2 are 3 needed. 4 CHAIR RYAN: If they feel comfortable that 5 they can do that and they do that, that's really 6 alleviates my concern a lot more. We actually waited 7 to respond to the EDO to talk with you more about 8 this. If they're comfortable to say we want to use 9 these six different parameters because the new systems 10 are different than they were 30 years ago. MR. DIAS: But the staff finds itself in 11 a situation of never being able to verify what the 12 applicant is saying since the only tool the staff has 13 14 is GALE. 15 CHAIR RYAN: But I mean if you change a 16 parameter value in a code and they're very explicit about how they did it and where they did it that's 17 easy to track. That's not so hard. 18 19 MR. WIDMAYER: But it didn't sound like you were saying it was across the board. You just 20 21 have instances where --22 Yes, it's not across the MR. DEHMEL: 23 For example, the GE for the estimation of board. 24 source term for gaseous effluent they did something 25 other than in the GALE code but they used the GALE

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	131
1	code for liquid effluence.
2	MR. DIAS: I have another comment here.
3	Has anyone tried to evaluate how off the current GALE
4	code is from current applications? I think instead of
5	going through the effort of developing a new revised
б	GALE code, I think the first step should be try to
7	evaluate how incorrect the predictions of the GALE
8	code are. It may be the case that there is enough
9	safety margin built into that code that you're still
10	okay. But that would be the first effort, identify
11	what you have in hand and try to learn from that and
12	then begin to make decisions what's to come next and
13	that's not a difficult issue. That's not a difficult
14	task and Research should have been doing this a long
15	time ago.
16	MR. DEHMEL: I beg to differ here. I
17	think that it's not going to be an easy task. Even
18	though we're told we have licensees generating these
19	annual effluent release reports where they actually
20	tell you what kind of radioactivity is being emitted
21	both injection gaseous effluent and liquid effluent
22	and so on. Why don't we use this affirmation to
23	actually do this benchmarking?
24	The issue is that the plants are
25	essentially different in many ways. So, for example,

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	132
1	they all have different types of fuel. There are many
2	types of fuel assemblies for PWR, the same thing with
3	BWR. Radiochemistry management is addressed
4	separately. Waste processing systems that utilities
5	use also vary among utilities.
6	So what we're seeing out of the stack or
7	out of the liquid discharge pipe essentially is kind
8	of an artifact of all of these parameters, all of
9	these counter-competing effects. So for us to
10	actually be able to make a correlation of what's going
11	out the stack, what's going out the discharge pipe,
12	you have to know a lot more precise information about
13	what kind of radiochemistry they're using, what kind
14	of fuel they're using and so on. So it's the kind of
15	detail that we do not have right now and which would
16	require a research project.
17	MR. DIAS: This would be the new GALE.
18	MR. DEHMEL: This would be the GALE,
19	right.
20	MR. DIAS: What you have in your hand,
21	right, is the old GALE.
22	MR. DEHMEL: Correct.
23	MR. DIAS: Now if you were to address a
24	current issue of release of effluence with the old
25	GALE, what would the predictions be? Would they be
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	133
1	above what the plant is reporting? Would they be
2	below what the plant is reporting?
3	MR. DEHMEL: It's well below.
4	MR. DIAS: So that means that GALE is not
5	conservative. It's totally out of whack.
6	MR. DEHMEL: Because we know that fuel
7	performance has improved. We know that radiochemistry
8	standard and controls have improved. So whatever you
9	predict with this code in the reality what you're
10	releasing is less and we know that from the
11	CHAIR RYAN: I think that's a critical
12	issue. I mean if you look at trit, uranium, failed
13	fuel, rad waste systems, cement solidification and ion
14	exchange resin and all that, now it's reverse osmosis
15	and solid products and super clean water is the rule.
16	There are lots of reasons why it's probably not any
17	worse, but it's probably a lot better and I guess what
18	I thought about the GALE codes in our previous
19	discussion, I'm wondering just how many of these new
20	kinds of technologies and approaches to cleaning water
21	and managing liquid effluence and so forth are even
22	incorporated into the GALE code.
23	MR. DEHMEL: They're not.
24	CHAIR RYAN: They're not. So that's my
25	problem is that there's a lot of stuff happening that
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	134
1	this is 1910 Model A Ford on the Indy 500 racetrack.
2	MR. DEHMEL: Yes.
3	CHAIR RYAN: It's not that the 1910 Ford
4	is a bad car. It's just it's in the wrong place. I
5	guess I'm stuck with the idea that the GALE code may
6	be giving people a false sense of security or they're
7	checking the box that they've done the calculations
8	and I just get nervous that until there's been some
9	validation of where they sit relative to the new
10	designs that we're running a risk of having a
11	headache. Maybe not, but maybe so and I understand
12	the press of time. My grandmother used to say it's
13	much better to get it right than do it over.
14	MR. CLARKE: Can I ask a couple questions?
15	CHAIR RYAN: Let's start with Ruth and
16	then come around to you.
17	DR. WEINER: Jean-Claude, you said that
18	they're going to mobile systems to clean up these
19	wastes. What happens then? Where do the mobile
20	systems go with the waste that they have picked up?
21	MR. DEHMEL: The mobile systems are
22	essentially If they are rented or leased from a
23	contractor, basically the contractor takes the mobile
24	system, disconnects it from the plant and takes the
25	waste and whatever and disposes of it on behalf of the
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	135
1	utility. But those are kind of contractual
2	arrangements that at this point I just can't go into
3	a lot of detail because I just don't know what kind of
4	contractual arrangements they have.
5	In some cases, the radioactive waste could
6	remain at the utility while the equipment is
7	decontaminated and sent to the next power plant. In
8	other cases, the plant could purchase outright a
9	mobile waste treatment system, splice it into the
10	plant system and let it run for as long as it can and
11	then when it becomes ineffective or whatever it just
12	gets discarded, literally discarded as radioactive
13	waste.
14	CHAIR RYAN: Tell me if I'm wrong, Jean-
15	Claude, but I think this trend today, Ruth, to answer
16	your question is most plants tend to buy the service
17	as a package. They come in, do the job and they take
18	their equipment and leave.
19	MR. DEHMEL: Yes, that's right.
20	CHAIR RYAN: As opposed to hard-piping
21	stuff into their systems.
22	MR. DEHMEL: Yes.
23	DR. WEINER: What kind of volumes are we
24	talking about on the average with a plant and what
25	kind of volume of waste is then generated that has to
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	136
1	be disposed somewhere? That's my basic question.
2	CHAIR RYAN: Next to nothing. Hundreds of
3	cubic feet for a plant.
4	MR. DEHMEL: Yes, it's not much.
5	CHAIR RYAN: Or a hundred cubic feet
6	maybe. Well, hundreds.
7	MR. DEHMEL: No, it's more. It's a few
8	hundred cubic meters.
9	DR. WEINER: A few hundred cubic meters.
10	MR. DEHMEL: Yes.
11	CHAIR RYAN: That's everything.
12	DR. WEINER: But that's the whole thing.
13	MR. DEHMEL: The whole thing.
14	DR. WEINER: So the disposal is not itself
15	a problem.
16	CHAIR RYAN: No.
17	DR. WEINER: That was really the thrust of
18	my question.
19	MR. DEHMEL: All these facilities now
20	essentially are putting together storage facility
21	buildings, storage facilities onsite.
22	DR. WEINER: I see. So they could just
23	collect it there.
24	DR. WEINER: When you absorb gaseous
25	stuff, is there any problem? Is it cost effective,
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	137
1	resource effective, to regenerate the absorbent,
2	diffused charcoal, and collect the gas?
3	MR. DEHMEL: That's currently the plan and
4	the design we're seeing is that the charcoal decay
5	beds it's regenerated in situ, in place, and then the
6	only time that provisions are made to dispose of it is
7	if it becomes waterlogged where it's beyond
8	essentially drying in situ or it becomes contaminated
9	with some chemicals where the charcoal granules are
10	now "poisoned" and are not longer effective. But
11	conceptually what is being proposed is regenerations
12	of the charcoal granules in place.
13	DR. WEINER: That's a fairly common
14	practice. One final question about the GALE code, you
15	mentioned that some time some utilities change. Do
16	they only change the parameters or do they actually
17	rewrite part of the source code or do you keep the
18	source code?
19	MR. DEHMEL: I don't know if they have
20	made changes to the source code itself. I'm not
21	really too sure about that. I know that, for example,
22	for the GE application, they've gone ahead and used a
23	conceptual approach of the code into a arbitrary owned
24	code.
25	DR. WEINER: Well, how is that then
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Í	138
1	verified and QAed with What happens to the QA
2	system then because the GALE code I would assume is
3	QA.
4	MR. DEHMEL: The QA of the code that the
5	applicant uses to generate source term, they have to
б	comply with the 10 CFR 50 set of requirements.
7	DR. WEINER: Okay. So they
8	MR. DEHMEL: But they have to document the
9	QA/QC of the code.
10	DR. WEINER: Okay. That was my question.
11	Thank you.
12	CHAIR RYAN: Jim.
13	MR. CLARKE: If I could just comment.
14	You're closing the loop and that's great and taking
15	the lessons learned and preventing legacy sites and
16	taking that information back and we're tracking that
17	very closely.
18	CHAIR RYAN: Bill Hinze.
19	DR. HINZE: A very simple question. Is
20	there a chapter on decommissioning standard review
21	plan and if there is, how does this parallel with it?
22	MR. DEHMEL: No, there's nothing in the
23	SRP on decommissioning.
24	DR. HINZE: I thought we were interested
25	in how we would decommission if we licensed the plant.
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	139
1	So there is no provision made for decommissioning.
2	MR. DEHMEL: No, the requirements for
3	decommissioning are addressed in 50 Part 82 and then
4	when the plant decides to decommission they have to
5	submit a report and then at that point the agency
6	looks at the decommissioning.
7	DR. HINZE: So there is no pre-thought
8	then on if you're constructing how that's going to be
9	decommissioned.
10	CHAIR RYAN: 20.1406 gets you to part of
11	that.
12	MR. DEHMEL: Right. 20.1406 gets you to
13	that and that's why this regulatory guide will address
14	this. The regulatory guide will address design,
15	facility, operation and design features that should be
16	built up front to minimize the amount of waste on
17	facility decommissioning when the time comes.
18	DR. HINZE: All right. Thank you. That
19	was my question.
20	MR. WIDMAYER: And the requirement to meet
21	20.1406 is sprinkled all throughout several chapters
22	of the standard review plan depending on what aspect
23	of the reactor you're talking about.
24	DR. HINZE: That's what I was asking in
25	terms of parallelism here. Okay.
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	140
1	CHAIR RYAN: Allen.
2	VICE CHAIR CROFF: It's all been said.
3	CHAIR RYAN: Great. Jean-Claude, thank
4	you.
5	MR. DEHMEL: Thank you.
6	CHAIR RYAN: Appreciate it very much.
7	Gentlemen, thank you for being with us. Is there
8	anything you wanted to add?
9	(Off the record comments.)
10	CHAIR RYAN: All right. Maybe we could
11	finish up, Jean-Claude. We're discuss do we need a
12	letter on this now. So if you wanted to stay with us
13	for a few minutes now, that would be great. Next up
14	on the agenda is letter writing.
15	VICE CHAIR CROFF: Off the record.
16	CHAIR RYAN: Yes. I'm sorry. We can
17	conclude the report here. That's fine. Off the
18	record.
19	(Whereupon, at 3:37 p.m., the above-
20	entitled matter was concluded.)
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