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ADVISORY COMMITTEE ON NUCLEAR WASTE (ACNW)

146TH MEETING

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WEDNESDAY,

OCTOBER 22, 2003

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ROCKVILLE, MARYLAND

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The meeting convened in Conference Room T-2B3 of the Nuclear Regulatory Commission, 2 White Flint North, 11545 Rockville Pike, Rockville, Maryland, at 8:30 a.m., B. John Garrick, Chairman, presiding.

<u>MEMBERS PRESENT</u>:

B. JOHN GARRICK Chairman, ACNW

MICHAEL T. RYAN Vice Chairman, ACNW

GEORGE M. HORNBERGER ACNW

RUTH F. WEINER ACNW

ACNW STAFF PRESENT:

JOHN T. LARKINS	Executive Director, ACRS/ACNW,
	Designated Federal Official
SHER BAHADUR	Associate Director, ACRS/ACNW
NEIL M. COLEMAN	ACNW
HOWARD J. LARSON	Special Assistant, ACRS/ACNW
MICHAEL LEE	ACNW
RICHARD K. MAJOR	ACNW

ALSO PRESENT:

HANS ARLT	NMSS/DWM/HLWB
ROLAND BENKE	NMSS
TAMARA BLOOMER	NMSS/HLWB
MARK P. BOARD	BSC
JOHN BRADBURG	DWM
ANDY CAMPBELL	NRC/NMSS/DWM/PA
ASADUL H. CHOWDHURY	CNWRA
KEITH COMPTON	NRC/NMSS/DWM/PA
BISWAJIT DASGUPTA	CNWRA
DIANA DIAZ	NRC/NMSS/DWM/PA
NICK DINUNZIO	DOE
DAVID ESH	NMSS/DWM/EPAB
CHRIS GROSSMAN	NMSS/DWM
DOUG GUTE	CNWRA
LAHIF HAMDON	NMSS/DWM

ALSO PRESENT:

CAROL HANLON	DOE
GREG HATCHEY	NMSS/DWM/HLWB
NORMAN HENDERSON	Bechtel SAIC Company
BANAD JAGANNATH	NMSS/DWM/HLWB
ROBERT K. JOHNSON	NMSS/DWM/EPAB/PA
PHILIP JUSTUS	NMSS/WM/HLW
JOHN KESSLER	EPRI
YONG S. KIM	NRR/DE/EMEB
TIM KOBETZ	NMSS/DWM
PATRICK LAPLANTE	NWTRB
BRET LESLIE	NRC/NMSS/DWM/PA
TIM MCCARTIN	NMSS/DWM
ROD MCCULLEN	NEI
SITAKANTA MOHANTY	CNWRA
MYSORE NATARAJA	NMSS/DWM
GOODLUCK I. OFOEGBU	CNWRA
WES PATRICK	CNWRA
JOHN PECKENPAUGH	NRC/DWM
DAVID PICKETT	CNWRA
JOHN H. PYE	NWTRB
DANIEL ROM	NMSS/DWM/HLWB
JAMES RUBENSTONE	NMSS/DWM
CHRISTOPHER RYDER	NMSS/DWM/EPAB/PA
JIM SHIFFIN	MTS

ALSO PRESENT:

KING STABLEIN	NMSS/DWM/HLWB

OMID TABATAB NMSS/DWM/HLWB

E. TIESENHAUSEN CCCP

GORDON WITTMEYER

MITZI YOUNG

CNWRA OGC

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	6
1	P-R-O-C-E-E-D-I-N-G-S
2	(8:33 a.m.)
3	CHAIRMAN GARRICK: Good morning. Our
4	meeting will come to order. This is the second day of
5	the 146th meeting of the Advisory Committee on Nuclear
6	Waste.
7	My name is John Garrick, Chairman of the
8	ACNW. The other members of the committee present are:
9	Mike Ryan, Vice Chair; George Hornberger; and Ruth
10	Weiner.
11	Today the committee will hear from the NRC
12	staff on Yucca Mountain preclosure safety and drift
13	degradation issues. We will hear from the staff on
14	the updated staff performance assessment code. We
15	intend to discuss the plan for ACNW review of NRC
16	waste management-related safety research to review our
17	proposed presentation for tomorrow's public meeting
18	with the Commission.
19	Richard Major is the designated federal
20	official for today's initial session. The meeting is
21	being conducted in accordance with the provisions of
22	the Federal Advisory Committee Act.
23	We have received no written comments or
24	requests for time to make oral statements from members
25	of the public regarding today's sessions. Should

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anyone wish to address the committee, please make your wishes known to one of the committee staff. And it is requested that the speakers use one of the microphones, identify themselves, and speak clearly and loudly, so that we can hear you.

Our first topic is going to be the Yucca Mountain preclosure safety and drift-degradation issues. The committee had some briefing on the methodology that's being proposed on this some time ago. In fact, it was a joint subcommittee of the ACRS and ACNW that wrote a report in January of 2002, and that report had three or four comments in it that were of great interest to the committee.

14 One comment had to do with both committees 15 favoring more of a PRA approach than what was at that time described as the integrated safety analysis or 16 17 safety assessment approach. We also suggested that 18 the ISA, as changes are made in it, that those changes be structured in such a way that it allowed evolution 19 20 to more of a risk-based approach to safety analysis. 21 The committees both committees _ _ 22 expressed some concern about the capability of the 23 integrated safety assessment methodology to address 24 dependent events, dependent failures. And we also 25 raised questions about the insights that the ISA would

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1	provide with respect to the aggregated risk, because
2	the version we saw there was considerable emphasis
3	on specific scenarios but not on aggregating the risk,
4	so to speak.
5	So we're looking forward to an update. Of
6	course, we're talking about Yucca Mountain
7	applications now. At that time we were just pretty
8	much talking about the methodology itself. I think
9	that the presentation today is something we are
10	extremely anxious to hear.
11	And I understand that Raj Nataraja is
12	going to start off and will introduce all of the other
13	speakers.
14	Raj?
15	MR. NATARAJA: Good morning. Can you hear
16	me?
17	My name is Raj Nataraja, and I am the
18	technical lead for the repository design and thermal
19	mechanical effects key technical issue, which consists
20	of both preclosure and postclosure aspects.
21	And my presentation is going to be quite
22	brief. Basically, I'm going to set the stage for this
23	morning's presentation, which has actually three major
24	presentations but made by four different people.
25	The title for today's this morning's

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presentation is preclosure safety analysis methodology and drift-degradation evaluation. And what I would like to do this morning is go over the objective and scope of this morning's presentation, talk a little bit about the risk significance of the topics that we have chosen for presentation, and then I will introduce the speakers who are going to make quite detailed presentations.

So we are going to cover a lot of ground this morning, and it ranges between the safety aspects that imply -- that are affecting the preclosure period as well as the postclosure period.

As I mentioned, the staff has been working on mostly postclosure aspects for quite some time, and have started paying attention to preclosure only in the last couple of years. That was because the work structure was developed in that way, and all of our focus was on the postclosure aspect.

However, the first topic that we are going to discuss today is to provide an update on the preclosure safety analysis. We have a tool -- what we call PCSA tool. As you know, the rule requires the Department of Energy to conduct a detailed safety assessment, and the term used there is integrated safety assessment, which basically you have correctly

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1	observed consists of the same steps that the PRA has
2	what can go wrong, how likely is it, what are the
3	consequences.
4	And the PCSA tool that we have developed,
5	we have given you a methodology. We'll give you an
6	update today about the application with a specific
7	example.
8	And the second part of the presentation
9	will talk about the long-term effects of drift-
10	degradation, which is a fairly important issue. As a
11	matter of fact, the most of the agreements that we
12	have with DOE deal with either the stability during
13	the preclosure or long-term impacts of instability.
14	So the second part of the presentation
15	will focus on how to predict the long-term behavior
16	and its impacts on the design and performance of the
17	engineered barrier system.
18	Just to give some reasons for why we
19	picked up these two topics, as you know, the PCSA is
20	our tool and our methodology that we use to evaluate
21	DOE's design and assess the risk significance of
22	various structure systems and components. And that's
23	how we determine whether the performance objectives
24	are met.
25	And also, DOE will come up with a list of

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structure systems and components as part of the safety analysis based on their integrated safety assessment, and we will do some selective review of certain risk significant structure systems and components. And the way in which we determine which will be the focus of a review is based on the work that we do using the PCSA tool.

And as far as the drift-degradation issue, 8 there is one technical issue that we have ranked as 9 10 high, potentially high, in terms of risk under the 11 RDTME KTI. And that is because there is a potential 12 for the impact of the drift-degradation being severe 13 enough to impact a large number of waste packages, if 14 the load is transferred from the rock falling on top 15 of the drip shields. And if the drip shields buckle and transfer the load to the waste package, there is 16 17 a potential impact on the waste packages.

18 The first presentation on the PCSA will be 19 done by people. The first part of the two 20 presentation, which covers the methodology part, is 21 done by Robert Johnson of the Performance Assessment 22 Branch, NRC staff. And he will be followed by Dr. Bis 23 Dasqupta from the Center. He will go into some 24 details of the application of the two and give a 25 specific example or examples. They may be real or

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1	not, but they show how we use the PCSA tool to
2	evaluate DOE designs.
3	And one important thing that I might add
4	here is that the structure systems and components
5	important to safety as defined will consistent of both
6	an evaluation of the public dose as well as the dose
7	to workers. And it looks like that the dose to public
8	is not a big concern here. Dose to workers is
9	probably the more important and more definite result
10	of the operations. So the two will show examples of
11	how it is applied to both cases.
12	And then, the second part of the
13	presentation will consist of two parts. The first
14	part will be presented by Dr. Goodluck. He will talk
15	about the empirical relationships and some analytical
16	calculations that were used to predict the long-term
17	behavior of an emplacement drift.
18	Actually, this work was initiated as a
19	result of the Department of Energy's assumptions in
20	the SAR performance assessment, which basically made
21	an assumption that an emplacement drift will remain
22	open for 10,000 years. We did not believe there was
23	sufficient technical basis to make such an assumption.
24	So we looked at other possibilities, and
25	a recent report prepared by the Center actually went

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into some details and came up with some alternative possibilities. And that's what we will hear in the first part, and the second part will take the output from that analysis and use it as input to the design of the waste package. Actually, we have not come to the waste package part yet. We are looking at the drip shield right now.

And we looked at one of the current designs, or at least the designs that we looked at were current at the time when we started this work. And that -- the impact of the rock fall on the driftdegradation and the static and dynamic loads on the drip shield is looked at. And that presentation will be made by Dr. Doug Gute from the Center also.

I just have two more slides. I don't want to spend too much time on that. The reason for this is more or less like a backup slide. We haven't talked to some of the new members, so they might not know exactly what the RDTME KTI is all about.

20 It's a mouthful. It takes into account 21 the design construction of operation and _ _ 22 construction and operation of the geologic repository 23 The word -- if we simply say operations area. 24 "repository," you know, discussions, we refer to 25 geologic repository operations area as defined in the

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1	Part 63.
2	And this particular KTI covers both
3	preclosure and postclosure performance objectives, as
4	I mentioned earlier. And we have to worry about the
5	coupled processes and long-term impacts of thermal
6	loading and seismic loading.
7	We have two aspects of seismic loading
8	the design basis seismic loads that will be used for
9	the preclosure part, and then there are the seismic
10	events that occur during the 10,000-year period, which
11	might impact the long-term behavior of the emplacement
12	drifts and the EBS.
13	And then, the construction and operations
14	sub-issues are also covered under RDTME KTI, but
15	mainly their impacts are during preclosure and the
16	if they are factored in appropriately for design, then
17	they can be factored appropriately for postclosure
18	performance assessment.
19	We have looked at if you have read some
20	of our earlier versions of the IRSRs, you will see
21	that RDTME KTI had four subissues design control
22	process, seismic design, thermal mechanical effects,
23	and seals.
~ 4	

Actually, design control process was 24 looked at under this KTI simply because we did not 25

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1	have another place to put it in. We were not actively
2	doing QA at that time. Actually, it belongs under
3	quality assurance.
4	Currently, we have closed that subissue,
5	because the subissue was generated as a result of some
6	of the observations we made during the ESF
7	construction design construction and operation.
8	But the same issues might, you know, crop up again
9	when we start thinking about design construction and
10	operation of the repository itself. But apparently
11	that subissue is closed.
12	And the last one seals is also
13	closed, because that was not relevant to the system
14	that we are in.
15	And most of the agreements that we have
16	which are still being open and looked at are the
17	seismic design and thermal mechanical effects. And
18	there is some duplication here in the sense that this
19	DS and CLST also have lots of common issues and
20	agreements.
21	And, finally, there's a lot of information
22	here which I'm not going to go through, but this is
23	simply to show that we are looking at for
24	convenience, we are looking at preclosure.
25	When I said RDTME KTI itself, I already

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said that preclosure and postclosure are both part of
it. But the reason why we have put preclosure
separately here is the KTI structure did not cover the
preclosure part.

So we are looking at the preclosure aspects under 10 topics, which I believe we made a detailed presentation to you. I think it was at the 127th ACNW meeting. We told you what the 10 topics were, and what are some of the issues under each one of those.

As you can see, we have right now based on the interactions with DOE we have nine agreements there, two agreements on the identification of hazards and initiating events, which is part of PCSA, and two on identification of structure systems and components, which is also the result of PCSA, and five agreements on the design of structure systems and components.

But there are a number of preclosure topics we haven't really touched on yet, so we will probably have more issues that come up later.

And under the RDTME KTI itself, as I mentioned, the subissues one and four are closed. And we have a total of 23 agreements currently we are looking at. And as you can see, many of these agreements deal with the stability of underground

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1	openings as it impacts the preclosure operations as
2	well as the impacts on the postclosure performance
3	because of the potential impacts of instability of the
4	emplacement drifts.
5	So, in summary, we chose two topics which
6	we thought were risk significant, one for preclosure
7	and one for postclosure. And we will make some
8	detailed discussions on all of those topics. If you
9	have any quick preliminary questions, I'll be happy to
10	answer. Otherwise, we can move on to the first
11	presentation.
12	CHAIRMAN GARRICK: Any questions at this
13	point? Would you comment on the impact that the
14	absence of a detailed design has had on any of these
15	analyses?
16	MR. NATARAJA: Well, that's been one of
17	our problems all along. And the nature of the
18	repository investigation itself has been one of
19	iterative it has to be iterative out of necessity,
20	because they will not know all of the information in
21	advance. So they did the site characterization to the
22	extent they could, and then the more information comes
23	in they keep making revisions.
24	And we have had some difficulties, yes,
25	because we cannot pinpoint any defect in an unknown

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1	design. We can only work on a generic concept. So
2	far we have not seen a final design. But I think it
3	has matured enough for us to raise a number of
4	questions.
5	CHAIRMAN GARRICK: But has the absence of
6	a detailed design maybe made you go in a more
7	conservative direction than you might if you had?
8	MR. NATARAJA: I don't know whether it
9	would be more conservative, but we would like to look
10	at too many possibilities. And some of those
11	possibilities and alternatives might not be realistic
12	simply because we cannot just eliminate it at this
13	stage.
14	CHAIRMAN GARRICK: Yes. Thank you.
15	Any questions? Okay. Thank you.
16	MR. NATARAJA: So Robert Johnson.
17	MR. JOHNSON: Okay. Good morning. My
18	name is Robert Johnson. I'll be ready in a second.
19	I'm with the Performance Assessment Section, as Raj
20	mentioned. Bear with me.
21	Okay. Again, my name is Robert Johnson.
22	I'm with the Performance Assessment Section in the
23	Environmental Performance Assessment Branch in NMSS.
24	I will be presenting today with persons that have
25	already been introduced.

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1	The key or the purpose or the reason that
2	we're here is to brief you guys about the development,
3	the methodology, and the capabilities of the PCSA tool
4	and to discuss the simplified conceptual analysis that
5	we've started.
6	Thank you.
7	Okay. Once again, the reason we're here
8	is to discuss or brief you guys on the development,
9	methodology, and capabilities of the PCSA tool, as
10	well as discuss the simplified conceptual analysis
11	that we've started to do.
12	The next we're also going to provide
13	you a glimpse or some insights on where we're headed
14	with the tool, and some of the things that we need to
15	do to bring it up to speed.
16	Before I get any further, I need to
17	recognize some additional contributors Roland Benke
18	at the Center. I didn't mention, Bis is with the
19	Center. In addition, additional contributors are Tony
20	Ebaugh, who is in the High-Level Waste Branch, and
21	Banad Jagannath, and there are a lot of people who
22	have worked along over the course of the development
23	of the tool, a lot of other people.
24	That leads me to the overview. Like I
25	said, I'm going to be presenting the first part of the
•	

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1	presentation today, which is going to provide some
2	background the relevant background information and
3	methodology, including relevant requirements, the
4	preclosure safety analysis or safety review strategy,
5	and then outline some of the capabilities of the tool,
6	and then step through the first part of the example
7	problem and the capabilities of the tool.
8	Bis will be up next. He's going to
9	actually provide more detailed information on the
10	conceptual analysis that or the example problem
11	that we have put together. He'll outline the future
12	work, and he will provide a summary.
13	Okay. So I'm going to take a minute or
14	two just to step through some of the requirements,
15	just to put it in perspective, so we can better
16	understand what we're doing with the tool. So I'm
17	going to start off the okay. Bear with me.
18	Okay. Part 63 defines the preclosure
19	safety analysis as a systematic examination of the
20	site design, potential hazards, initiating events, and
21	the resulting sequences event sequences, and the
22	potential dose consequences to both the public and
23	workers.
24	63-112 further defines the preclosure
25	safety analysis as an identification and systematic

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1	analysis of the naturally-occurring and human-induced
2	hazards at the repository, including a comprehensive
3	identification of potential event sequences.
4	The next important point to mention here
5	is the that the preclosure safety analysis has to
6	demonstrate compliance with the regulatory performance
7	objectives. And for Category 1 event sequences, which
8	are those that have those event sequences that are
9	expected to occur one or more times during the
10	preclosure period. There's a public annual dose limit
11	of 15 millirem, and then the worker dose limits are
12	identified in Part 20 are 100 millirem.
13	The Category 2 event sequences, which are
14	those event sequences that are expected to occur at
15	least one time in 10,000 before public during the
16	preclosure operation period, has a public dose limit
17	of five millirem per event sequence in the organ dose
18	this is just a summary.
19	The preclosure safety analysis is required
20	to identify and analyze SSCs that are important to
21	safety. This analysis should also describe the
22	controls that are relied on to limit or prevent event
23	sequences or mitigate their consequences.
24	It also identifies measures to ensure the
25	availability of the safety systems, and it's also

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1	going to include information on the design basis and
2	design criteria that satisfies the regulatory
3	performance objectives that we discussed up here.
4	Okay. This side provides an overview of
5	the staff's strategy for reviewing a preclosure safety
6	analysis that would be submitted as part of the
7	license application. It's important to note that DOE
8	is required to submit the preclosure safety analysis
9	that meets the requirements that we just discussed.
10	DOE must demonstrate through its
11	preclosure safety analysis that the repository will be
12	designed, constructed, and operated to meet regulatory
13	performance objectives throughout the preclosure
14	period. Key elements of the preclosure review
15	strategy include the fact that the staff will be using
16	the Yucca Mountain review plan to review the license
17	application.
18	Specifically, with respect to DOE's
19	preclosure safety analysis, the staff will use the
20	preclosure safety analysis tool to conduct an
21	independent confirmatory analysis where necessary and
22	to evaluate the preclosure DOE's preclosure safety
23	analysis.
24	The staff will focus their review on the
25	important SSCs, or SSCs that are identified as

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1	important to safety, in the context of their ability
2	to meet the preclosure safety objectives. It's
3	important to note that the PCSA tool also or is not
4	the only tool that is going to be used to identify
5	SSCs that are important to safety.
6	There is a whole list in 112 that
7	identifies a minimum of 13 other aspects that are
8	going to be considered when they're determining what
9	SSCs are important to safety. Examples of that
10	means to limit concentration of radioactive material
11	in the air, means to prevent and control criticality.
12	Another example is the ability of SSCs to perform
13	their intended safety functions, assuming that the
14	event sequences occur.
15	The last point here is that staff will
16	look at risk insights for multiple sources. We are
17	first going to be looking at DOE's preclosure safety
18	analysis to make to get some risk insights to see
19	it from their perspective.
20	We have our tool, which allows us to
21	independently look at selected portions of a
22	repository or to look at specific systems. We have
23	other similar regulated facilities. We've got
24	there are multiple sources of input for risk insights.
25	And as I mentioned, one of the main things is that the

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1	tool provides some capability in this area.
2	Okay. The next slide outlines key
3	capabilities of the preclosure safety analysis tool
4	itself. The tool provides independent review
5	capability in that it allows the staff to evaluate the
6	completeness of DOE's preclosure safety analysis,
7	including the identification of hazards, initiating
8	events, the development of event sequences, and
9	consequence analysis, and the identification of SSCs
10	important to safety.
11	It also allows the staff to evaluate
12	selected portions of DOE's preclosure safety analysis,
13	their assumptions, their data, as warranted.
14	Okay. Use of the tool also enhances the
15	staff understanding of DOE's preclosure safety
16	analysis by giving the staff an integrated tool that
17	provides the capability to conduct preclosure safety
18	analyses for part of all of the facilities, as I've
19	mentioned selected sections, if we need to, or we
20	can we have the capability to do a more exhaustive
21	analysis.
22	It allows us to perform independent safety
23	an independent safety assessment. It allows us to
24	look at the event sequences and independently identify
25	SSCs important to safety. It allows us, as I

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1	mentioned, to develop preclosure risk insights,
2	perform sensitivity and importance analysis, provide
3	and one of the main things is that it provides a
4	framework the staff with a framework for
5	systematically documenting our review.
6	Okay. This slide is a graphical
7	representation of the staff's preclosure safety
8	analysis review methodology as described in the Yucca
9	Mountain review plan. Each of the individual boxes
10	which are kind of hard to read here are they
11	represent particular elements of the staff's review
12	included in the YMRP, in the reference sections of the
13	YMRP. I tried to identify which sections related to
14	it in each of the boxes, so it's easy to understand.

Okay. To illustrate the relationship between the preclosure review methodology and the PCSA tool, I further grouped the review methods. Okay. The first box actually represents the inputs to the PCSA tool, the things that we're going to be inputting into the tool itself.

21 That includes a site description, facility 22 design and operations, the SSC design bases that we'll 23 have, and identify inputs from naturally-occurring and 24 human-induced hazard analyses.

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grouping Okay. The next actually

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represents the functions that are going to be taken care of in the PCSA tool, or the PCSA tool functions themselves and how they relate to the review method. These include operational hazards, event sequence analysis, and categorization consequence analysis, compliance assessment for Category 1 and Category 2 events, and the identification of SSCs important to safety.

9 And the last grouping represents the objectives of the preclosure safety analysis itself, 10 11 and that includes, again, the compliance assessment 12 and for Cat. 1 and 2 event sequences, the 13 identification of SSCs important to safety, as well as 14 a review of design basis and design criteria, and a 15 review of ALARA requirements 20 for Cat. 1 event 16 sequences.

17 This slide provides Okay. а brief 18 introduction, a simplified conceptual analysis that we 19 have been working on, or the example problem. There 20 has been a recent increase in staff emphasis on both 21 preclosure safety analysis itself and the the 22 preclosure safety analysis tool. And one of the 23 results is the analysis that Bis is going to discuss. 24 Activities that were performed as part of 25 that analysis include we went through and created a

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1	conceptual dry transfer facility. In the absence of
2	real design information, we actually laid out what we
3	expected to be in the facility and started from there.
4	We went through and identified applicable
5	functional areas. We performed hazard analyses,
6	FMEAs, and what-if type analyses, developed event
7	trees, assigned hypothetical probabilities for
8	initiating and top events in the event trees. We went
9	through and identified Category 1 and Category 2 event
10	sequences.
11	And then, with the results, we compared
12	the doses from each of the Category 1 and Category 2
13	event sequences to their respective performance
14	objectives in 63-111. We identified some hypothetical
15	SSCs that are important to safety and performed a
16	limited risk analysis, because the scope of this
17	analysis was relatively small.
18	One thing to understand here the list
19	that I just went through is not intended as a or
20	it's intended as a higher level discussion to lay the
21	foundation for the more detailed discussion that's
22	going to be coming.
23	And the last point is that the staff is
24	going to be using a similar approach to review DOE's
25	preclosure safety analysis.

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1	Now, we can transition or we can take
2	questions. Yes, ma'am.
3	MEMBER WEINER: At what point if you go
4	back to your last slide with the boxes
5	MR. JOHNSON: Yes, ma'am.
6	MEMBER WEINER: at what point do you
7	introduce the notion of probability or risk in your
8	in the blue box in the tool itself?
9	MR. JOHNSON: Okay. In the tool itself,
10	the concept of risk is identified. First, we go
11	through and there's sort of a qualitative approach.
12	You start out the process and go through the
13	operational hazard analyses themselves.
14	Then, you're going to identify event
15	sequences that are within or I should say you
16	determine the probability of the event sequences that
17	you've identified here to determine whether they fit
18	within the if they are beyond consideration or
19	whether they are Category 1 or Category 2 event
20	sequences.
21	And then, the consequences are determined
22	for each of the event sequences that fit into each of
23	the Cat. 1 and Cat. 2 event sequences, and the
24	combination of the two is I think what you're looking
25	for.

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1	MEMBER WEINER: Do you introduce
2	probability into your or do you associate your
3	event sequences or any component of them with
4	probabilities?
5	MR. JOHNSON: Yes, ma'am.
6	MEMBER WEINER: I suppose I'll see that in
7	the example.
8	MR. JOHNSON: Yes.
9	MEMBER WEINER: Thank you.
10	MR. JOHNSON: Were there other questions?
11	MEMBER HORNBERGER: Do we know how DOE is
12	going to do their analysis for the preclosure case?
13	MR. JOHNSON: At this point, we know that
14	we have some understanding. They've put out a
15	preclosure safety analysis guide. It's my
16	understanding that there's going to be a revision to
17	that coming up or coming out in the near future. I'm
18	not sure when that's coming out.
19	Do you have anything maybe to add to that?
20	DR. DASGUPTA: Well, we have seen their
21	MEMBER HORNBERGER: You have to use a
22	microphone.
23	DR. DASGUPTA: This is Bis Dasgupta. We
24	had a glimpse of their analysis for the IRSR design,
25	but their change of the design and the new analysis we

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1	haven't yet seen.
2	MEMBER HORNBERGER: So based on what you
3	know, how similar or different do you anticipate that
4	the DOE safety case would be from your method of
5	analysis, your PCSA tool for example?
6	DR. DASGUPTA: DOE we have this tool to
7	review DOE's preclosure
8	MEMBER HORNBERGER: Yes, I realize that.
9	DR. DASGUPTA: analysis. And they can
10	present their I mean, their analysis the way we'd
11	like. And we have our own approach to review that.
12	MEMBER HORNBERGER: Right.
13	DR. DASGUPTA: Hopefully, it's all in the
14	same direction. But today what I'm going to talk to
15	you about, how we are going to approach that.
16	MEMBER HORNBERGER: Okay. So I realize
17	everything that you just said, and I accept it. But
18	what I was trying to gain some understanding of is
19	whether your anticipation is that there will be any
20	major differences between the way DOE approaches the
21	building of their safety case and the way you have
22	organized to review the safety case.
23	DR. DASGUPTA: As far as the IRSR design,
24	we don't think that there will be whatever we do
25	from the IRSR design analysis, I think we are headed

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1	in the right direction. But I do not know if they are
2	changing their methodology for future analysis.
3	MR. JAGANNATH: Banad Jagannath, staff.
4	We reviewed the PSA guidance document, which is
5	related to the staff guidance document, and what we
6	have seen we are in kind of same considerations,
7	same logic. We have not seen any detail, but my
8	general impression is we are in agreement.
9	CHAIRMAN GARRICK: Let me ask about an
10	overall strategy here. Has the strategy in developing
11	a PCSA methodology been one of how to review somebody
12	else's safety case or safety assessment, or has it
13	been almost 100 percent an independent method of doing
14	safety assessment? Because the role here is one of
15	satisfying yourself that their analysis is a credible
16	one and has addressed the issues correctly.
17	Can somebody comment on whether or not
18	that because we have seen in the performance
19	assessment there is quite a bit of attention given to
20	the perspective of being a reviewer rather than just
21	an independent developing just an independent
22	capability to do safety assessment.
23	MR. JOHNSON: That's a good question, and
24	I've got a good answer.
25	(Laughter.)

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1	The tool, first and foremost, is designed
2	as a review tool. But it actually allows the staff
3	the capability and the framework to actually do a
4	full-blown analysis.
5	So it's we have to review what DOE
6	provides us, the preclosure safety analysis that they
7	provide us. The tool we think is headed in the right
8	direction to allow us to look at their the
9	direction that they're headed with the preclosure
10	safety analysis, the methodology document.
11	But the key here is that it actually
12	the tool gives a little more flexibility. It gives
13	the ability to do the analysis, and then we also can
14	consider some elements of risk. We can go through and
15	incorporate all of the capabilities of SAPHIRE. It
16	allows us to review what they're going to provide, and
17	we and actually do an analysis, either a selected
18	portion if it's necessary or a full-blown analysis.
19	CHAIRMAN GARRICK: Okay.
20	MR. JOHNSON: Does that take care of your
21	question?
22	CHAIRMAN GARRICK: Yes, thank you.
23	Do you have any questions? Any other
24	questions at this point? Okay. Thank you.
25	DR. DASGUPTA: Good morning. My name is

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Bis Dasgupta. The objective of this part of the presentation is to provide you -- provide through an example the overview of the PCSA tool capabilities and how it relates to the review sections that you have seen in the earlier flowchart. I'll go back and forth on that one.

To put into perspective, the basic functions of the PCSA tool is to store information and data systematically, conduct wide-ranging qualitative and quantitative analysis, and produce a focused result to determine the compliance with respect to the performance objectives and also to gain risk insight.

Now, the structure of the PCSA tool and its module is given in the backup slide, and I believe it's in the slides 4 and 5. The tool actually puts together many analysis techniques, methodologies, and tools in a combined and integrated software. But the tool is very comprehensive, and it has the flexibility to -- with a built-in flexibility to review -- to do review of the preclosure safety analysis, and as well as conduct independent uncertainty, sensitivity, and importance analysis.

The staff has conducted a limited preclosure safety analysis on a conceptual dry transfer facility. We looked into -- the focus of

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this analysis was to gain experience over the preclosure safety analysis tool, and we looked into the transfer of the assemblies and the canisters in the hot cell, the canister in this hot cell, and also the transfer -- or the handling operations of the waste packages in the welding area. And this is indicated by this circle.

Now, the overall conceptual surface facility that we have used in the analysis is given in the backup slide 6. This is the -- this slide shows the operations that have been used in the conceptual analysis. On the left it is -- a bridge crane is used to lift the canisters out of the transportation cask, and before it's put inside the waste package is put temporarily in the staging rack. And then, from the staging rack it is put in the waste package.

There is -- an assembly transfer machine has been visualized over here kind of to transfer the assemblies one at a time from the transportation cask. The spent fuel is in place from the transportation cask and put directly into the waste package.

Now, over here the layout and the operations in this conceptual analysis is in this -you know, the data that was -- the layout and the operations is totally conceptual. And the data

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1 required for this analysis was either assumed or it 2 was taken from the DOE's site recommendation design. 3 Now, the way the preclosure safety 4 analysis tool, or the PCSA tool, would work is that 5 the first -- the whole facility is divided into several functional areas in order to focus 6 our 7 attention on that particular analysis. And that's why you see these different 8 9 numbers. give different numbers to these We 10 functional areas. That helps us to kind of identify 11 which are we are really agreeing on conducting our 12 analysis. The information for this analysis really 13 14 comes from the review of these two boxes in the Yucca 15 Mountain review plan sections, such as associated design and operations and associated design basis. 16 17 The Yucca Mountain review plan in its sections -- site 18 description, facility design, and operations -- we 19 review the information and try to find out the sufficiency and adequacy of the information to conduct 20 21 a preclosure safety analysis. 22 After having done that, after we are 23 satisfied that we have enough information, those 24 information are abstracted and put inside the -- as an 25 input to the PCSA tool.

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1	Now, after that information has been put
2	in, then we get into the analysis in the preclosure
3	safety analysis. That means address the risk
4	triplets, the three sections of the risk triplets.
5	The first one the first risk triplet is
6	the operational hazard analysis. The tool has three
7	or four methodologies. These are primarily
8	qualitative techniques, like what if analysis
9	techniques, the failure modes and effects analysis
10	technique, and the there is the energy checklist
11	method, and also a human reliability analysis
12	technique has been written. So that the primary aim
13	is to find out the gaps in the identification of
14	hazards and initiating events.
15	Now, for natural and human-induced
16	hazards, these are reviewed outside the tool, but the
17	credible hazards are primarily the information on
18	the credible hazards, primarily the frequencies are
19	put inside the tool as an input, so that that can be
20	used for further analysis.
21	MEMBER WEINER: Excuse me.
22	DR. DASGUPTA: Yes.
23	MEMBER WEINER: Could you identify as you
24	go through this where you have hardwired something
25	into the tool and where it is a user input? Just for

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1	my information, if that's not too much trouble.
2	DR. DASGUPTA: Oh, no. Yes. Probably
3	I'll that's the basic I mean, that's the
4	objective of this sort of talk, to kind of go hand in
5	hand and to show you what we have done in the tool and
6	how the tool relates to the review process and what we
7	are going to input that.
8	Okay. To go back to answer your question,
9	the first thing is to that we have, we first have
10	to input the information in the tool that comes from
11	the review of these high description facility design
12	operation and SSCs design basis. The tool has gone
13	first, the system description component, and included
14	in addition to that, the types and the quantity of
15	the nuclear material that's going to be sort of used
16	in that particular functional area.
17	So the first is all divided into
18	functional areas, and information for each functional
19	area then comes through from the review of this
20	process again.
21	The tool takes this information, and then
22	the first step of the tool is to conduct a hazard
23	analysis. And I just said that what are these
24	different hazard analysis techniques that we have
25	built into the tool?

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So the tool has the capability of
conducting the total hazard analysis. But, of course,
we will get from DOE a list of hazards. The idea over
here is to find the gaps in their hazard analysis and
to identify whether they have not included some of the
hazards and analyzed them in the you know, further
analyzed them to determine the compliance and the
risk.

So now the -- in this example, the hazard analysis was conducted, and I think the backup slide number 7 shows you the list of hazards that has been identified for this simple conceptual facility.

The primary hazard that we have identified over here are the assembly drop and the canister drop, because of the failure of the bridge crane or the assembly transfer machine, or due to the human errors.

Okay. After the hazard analysis -- after the identification of the hazards, the next step in the -- the next component of the risk triplets is the event sequence analysis and categorization. The tool -- that means over here the tool now does its own analysis, which means tries to develop the scenarios, event scenarios. For doing this analysis, we need the event scenarios.

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Event scenarios are defined as the

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1	initiating events and the subsequent failure of layers
2	of protective and mitigative safety systems that have
3	been designed to protect the workers and the public
4	from getting the radiological dose.
5	So which means now I think I can turn
6	this off. Which means the scenarios are then
7	developed into event trees, and the tool has the
8	SAPHIRE software to do the event tree and the fault
9	tree analysis that we were required to use as the
10	probability data that I think a little while ago you
11	have been talking about.
12	Okay. The example that we saw has got
13	the scenarios have been identified in slide number 10,
14	I think, in the backup slides. And over here what I'm
15	showing is just an example of one scenario, which
16	deals with the failure of a bridge crane, which drops
17	the canister, and the canister can breach if it has
18	got an initial defect of certain probability.
19	And after that breach, the public can
20	either get the dose, which is the unmitigated dose,
21	the particulates and the noble gas, or if the HEPA is
22	working the public can still get the mitigated dose,

24 MEMBER WEINER: Where do you get -- I

which is coming from the noble gas.

assume these numbers are just for your example.

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1	DR. DASGUPTA: Right.
2	MEMBER WEINER: But where will you get
3	these probability numbers from?
4	DR. DASGUPTA: Okay. For this initiating
5	event, we have given in this example, we had done
б	some assumptions, and also some have also conducted
7	some analysis. For this particular event scenario,
8	the bridge crane failure rate, we got it.
9	We have done independent fault tree
10	analysis, in which we kind of looked into the failures
11	of different components electrical and mechanical
12	components, developed a fault tree, and tried to
13	develop the failure rates of the bridge crane. And
14	then we know how many operations are going to be there
15	in that particular
16	CHAIRMAN GARRICK: Bis, is this for a
17	particular category of bridge cranes, or is this
18	bridge cranes?
19	DR. DASGUPTA: It's a bridge crane. You
20	know, the heavy-duty, because the canisters are
21	primarily the very heavy you know, it's a heavy-
22	duty bridge crane, yes.
23	VICE CHAIRMAN RYAN: Just a quick
24	question, too. These are point values for
25	probabilities in this example. Can you also handle

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1	DR. DASGUPTA: Right.
2	VICE CHAIRMAN RYAN: distributed values
3	or
4	DR. DASGUPTA: Exactly.
5	VICE CHAIRMAN RYAN: probability
6	functions?
7	DR. DASGUPTA: Right.
8	VICE CHAIRMAN RYAN: Yes, okay. Thanks.
9	DR. DASGUPTA: The SAPHIRE software can
10	handle distributions for each of these probabilities,
11	and it can propagate to uncertainties all the way
12	through.
13	And for the canister breach, we have
14	assumed this value of 10^{-3} as, you know, initial
15	defects in the canister. The HEPA is again, we
16	have assumed it, but it is kind of in the ballpark
17	figure that we we see the values in the literature.
18	But all of these values will be looked
19	into in details when the license application comes, or
20	between between the license application comes and
21	now we will get into more details in these values.
22	So after we this event sequence,
23	although this is a very simple one, but we can use
24	SAPHIRE software to do this analysis. And we will get
25	these event frequencies for each branches of this

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1	event tree.
2	Okay. The next step of the of this
3	analysis, of the risk triplets, is to evaluate the
4	consequence, radiological consequence. We use in
5	the tool we use RSAC software to do the radiological
6	consequence. And also we use the MELCOR software.
7	The RSAC software calculates the
8	atmospheric dispersion, and the MELCOR is used to
9	estimate the building retention of release of the
10	airborne material, which means it calculates the
11	release fraction. They use a fraction of the release
12	that really goes out to the public. I mean, we are
13	trying to make this analysis more realistic as
14	possible.
15	The tool has the capability to do both
16	point estimate as well as probabilistic analysis of
17	the consequence. And in the probabilistic analysis,
18	the two samples a wide range of input parameters
19	like meteorological data, the release fractions,
20	source term event tree, the inhalation ingestions and
21	submersion data, and then the tool uses the RSAC for
22	deterministic analysis for the for all of the

And ultimately, the tool will produce this 24 kind of results. It will give you complimentary 25

realizations for different -- for each realization.

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cumulative distribution function, and this shows -- on the left-hand side it shows the different pathways -the inhalation ingestions for the internal dose and the ground surface and submersion for the external dose and the TDE, the total dose equivalent for the mean dose over here. And we use the mean dose to do a compliance analysis, which you will find over here.

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Coming back to this one, these are the 8 9 mean doses that comes from the consequence analysis. 10 We have one step before that. First of all, after we 11 get these frequencies, the frequency needs to be 12 categorized as to the definitions of the Part 63 in 13 which Robert has talked to you about. And these are 14 the categories of the frequency -- Category 1 and 2 of 15 the particular event scenario.

MEMBER WEINER: Are you -- I'm unclear as to what you are assuming about the release fractions and the size of stuff that's released and the division between gas and volatile, and so on. Is that somewhere in your code, or do you -- how do you determine that?

DR. DASGUPTA: Well, the code as such is -- this is the input that -- you will have to give it to the court.

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MEMBER WEINER: Yes. But is there a place

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1	that you input, for example, different deposition
2	velocities for your particles, different types of
3	physical or chemical properties of whatever is
4	released?
5	DR. DASGUPTA: Right. And I think if
6	Roland Benke, who is actually who is our HB help
7	over there, if you can elaborate on that, Roland.
8	MEMBER WEINER: Okay.
9	MR. BENKE: Sure. This is Roland Benke,
10	CNWRA staff. The answer is yes. Specifically,
11	deposition velocities would be an input to the RSAC
12	code. That would be atmospheric dispersion
13	calculations. The other question that you asked about
14	particle sizes, that is an input for the MELCOR code
15	that's used for building retention fraction, or it's
16	commonly called as leak path factor.
17	Do you have any further questions?
18	MEMBER WEINER: Oh, I will from time to
19	time.
20	(Laughter.)
21	MEMBER HORNBERGER: So that's, of course,
22	the calculation once you have a release. So somewhere
23	in here you've dropped the cask. Tell me how what
24	the assumptions are about how much of the material
25	gets released.

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1	DR. DASGUPTA: Did you get that, Roland?
2	MR. BENKE: Oh, okay. Roland Benke again.
3	Sure, yes, I'll Roland Benke, CNWRA staff.
4	Starting with the assumption that there is a breach of
5	the cask, we are going to have to pick a release
6	fraction from the spent nuclear fuel that's damaged.
7	In general, we've done a literature search
8	and gathered information from both American National
9	Standards on release fractions for non-reactor
10	facilities, as well as NRC guidance, such as Spent
11	Fuel Project Office Interim Staff Guidance 5, and
12	other NUREG guidance documents.
13	Those release fractions from the guidance
14	documents tend to be conservative. In general, we say
15	for a consequence analysis we use best estimates where
16	possible. Releases from containers, without knowing
17	the impact forces and amount of damage, are certainly
18	generic in these analyses today that you've seen.
19	MEMBER WEINER: Do you use I'm not
20	familiar with RSAC. Is that just a gaussian
21	dispersion code?
22	MR. BENKE: Yes, that's correct.
23	MEMBER WEINER: What do you do about the
24	area where the workers would be? Because most
25	gaussian dispersion codes blow up as you get close to

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1	the source. What do you do about the near field?
2	MR. BENKE: Right. Very good point. We
3	are not relying on atmospheric dispersion to give us
4	involved worker doses. Our current plans are to
5	perform calculations offline specific to that worker
6	dose scenario.
7	There is, you know, in general if you
8	have a facility that is a number of kilometers away
9	from a member of the public, the atmospheric
10	dispersion can be used for a variety of releases
11	within the building, because obviously they need to be
12	transported through the air and atmosphere to get to
13	the receptor.
14	Now, if the receptor is a worker, then
15	geometry of where the worker is, are they outside an
16	operating gallery, are they inside a hot cell, are
17	they wearing respiration, are they shielding walls
18	that need to be considered. All of those things are
19	more complex and more unique for each scenario.
20	So what the tool capability will be is
21	establishing the links and areas where information can
22	be stored for offline worker dose calculations. We do
23	not foresee the capability to imagine all scenarios
24	and stylized calculations, so that the tool is doing
25	the numbers number-crunching on those.

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1	We imagine analyses that can be tracked as
2	together for a worker safety compliance at the end
3	using the tool.
4	DR. DASGUPTA: I'd like to add right at
5	this point we don't have the capability to do worker
6	dose, and that's why you see in this column that they
7	are not calculated. But this is in our next I
8	mean, this is the next part of the development that we
9	are working on, to introduce the worker dose
10	calculations into the tool.
11	Any questions on this one?
12	MEMBER WEINER: What kind of assumptions
13	are you making when you calculate the public dose?
14	What kind of assumptions are you making about things
15	like breathing rate? And are those user input to the
16	code, or are those hard-wired in the code?
17	CHAIRMAN GARRICK: Or are they offline?
18	Yes.
19	MEMBER WEINER: Or are they offline? Yes.
20	DR. DASGUPTA: Yes. No, these are input
21	to the code, you know, so so it's the tool is
22	very flexible. We did as minimum as possible
23	hardwiring in the code. So that even even with the
24	release fraction, as Roland said, that that we
25	didn't hardwire that, and it depends upon what are the

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48 1 release fractions or other data that we get -- and 2 review them, and then put that into the code, into the 3 analysis. 4 Now, this was a snapshot of just one 5 example of the different event scenarios that I have listed in the backup slide, which is slide 9. So, 6 7 similarly, we go through this analysis, and for each the initiating 8 of these event scenarios event frequencies and the other probabilities -- you know, 9 10 particularly the initiating event frequencies -- are 11 given in slide number 10. 12 So we go through this analysis. The tool goes through this entire analysis, and for different 13 14 functional areas -- and then the results of all the 15 sequences, the frequencies, event and the consequences, are all put together from the entire 16 17 repository, and they are collected in one place. 18 This slide shows the only -the Category 1 event sequences. They are kind of soldered 19 20 -- all of the Category 1 event sequences. And here is the compliance analysis that the tool performs. 21 22 First of all, I think Roland has touched 23 upon the different compliance assessments that we go 24 through. Number one is that individual event 25 sequences should not be greater than 15 millirem.

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1	Okay? That's number one compliance assessment.
2	The second one is the annualized dose or
3	the frequency weighted dose should not exceed, again,
4	15 millirem per year.
5	And the third one is the some of the
6	dose from combination of events in a single year also
7	should not exceed 15 millirem.
8	I did not show that analysis, but the tool
9	has the capability to do the combination of events
10	over here, so you hit when this calculation is
11	done, it gives all different possible combinations of
12	different of Category 1 event sequences and the
13	dose. So we comply and look at the compliance from
14	that perspective.
15	This is the compliance analysis for
16	Category 1 event sequences. Category 2 is quite
17	simple that their regulation says that each
18	individual event sequence should not exceed five rem
19	dose criterion. So you know, so we don't need to
20	do any further analysis to that one.
21	The next is the example of SSC important
22	to safety. This feature is not fully functional in
23	the tool, but this is the methodology that probably
24	you will use. This is based on our take-away
25	approach, take-away analysis approach.

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1	Again, coming back to the same example,
2	this is what we do what we will do. We will take
3	this baseline event tree, and then take away the
4	safety system one by one and look at the and
5	perform the compliance assessment once again.
6	And then, if the compliance assessments
7	show that it exceeds the regulatory dose limit, then
8	that particular safety system is important to safety.
9	So this is the process of analysis that we will be
10	using to identify SSCs important to safety.
11	Risk analysis. The tool provides the
12	capability to evaluate system risk. Now, this is
13	this capability has been introduced to gain risk
14	insight.
15	Okay. The tool performs both point
16	estimate and probabilistic risk analysis. A sample
17	result from this risk analysis is given in I think
18	in slide backup slide 12.
19	What do we expect from this risk analysis,
20	and how do we want to gain risk insight? First of
21	all, the tool evaluates the total risk. It considers
22	all Category 1 and Category 2 event sequences are
23	beyond design basis, so it doesn't distinguish the
24	Category 1 or Category 2. It takes all of the event
25	sequences, and then the total risk calculation is

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1	performed.
2	This result from the risk analysis
3	MEMBER WEINER: Excuse me. How do you
4	do you multiply the probability times the consequence
5	and then add them all up? Or how do you do that?
6	DR. DASGUPTA: Well, it's I think I
7	will have to again defer to Roland Benke. But we do
8	in a probabilistic space. It's not just
9	multiplication of our frequency times the dose. It's
10	we do this calculation in the probabilistic space,
11	and find out the outcome of each event occurring
12	and non-occurring and combinations of those
13	different events occurring. So you would get a big
14	list of different combinations of events.
15	Roland, do you want to add anything to
16	that?
17	MR. BENKE: Yes. Roland Benke, CNWRA
18	staff. At this time, I think we should probably
19	finish the presentation. I could probably talk a
20	while on that, but I don't think it's appropriate
21	right now.
22	What you could do is point them to the
23	paper that's mentioned at the bottom of slide 16 that
24	outlines the methodology. You summarized it well.
25	Thanks.

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1	DR. DASGUPTA: Thanks, Roland.
2	So after obtaining the risk, the we try
3	to analyze this and find out what are the largest
4	what is the risk insight, to try to understand what
5	are the largest contributors of the total risk. It
6	could be based on some certain SSCs functioning or not
7	functioning, or it could be certain functional areas
8	that have a high risk significance.
9	Or it could be any hazards or operations
10	that could be risk significant. I think that
11	information we will get from the risk analysis
12	capabilities.
13	We come to future work. The tool
14	development is not complete. The Version 3 is our
15	target version for to be used for the license
16	for review of the license application. As we have
17	already talked about, the worker dose capability has
18	not been introduced yet, but we are working towards
19	it.
20	Primarily, the worker dose calculation
21	will be done offline, but the tool will develop the
22	input data for dose analysis. And then, the tool will
23	also have the linkages that will come out of the
24	worker dose calculations to do the compliance analysis
25	of the event sequences, and also the SSCs important to

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53 1 safety related to the worker dose calculations for all 2 of the performance like the tool. We are expecting to use, for the external 3 4 dose softwares like MCMP, the Monte Carlo software, and also use the dose -- for the internal dose, we'd 5 like -- we probably will use the guidance given in 6 So the Part 20 will be heavily used for 7 Part 20. assessing worker dose calculations. 8 9 The tool -- our next goal is to do 10 software verification of the PCSA tool. Each 11 individual external softwares will be -- also will be 12 verified, and also the entire process. The PCSA tool itself will be verified. 13 14 And we would like to continue the safety 15 analysis in the next fiscal year, expand the analysis that we have done, the conceptual design, which means 16 17 -- analyze the other functional areas or -- and bring 18 in the other hazards, like the external hazards, which has not been analyzed in this particular analysis. 19 20 In summary, as you can see from the backup 21 slides and all of these discussions that the tool is 22 pretty complex. And it's also very comprehensive. 23 And this tool -- but it had got enough flexibility to 24 do the review, to do its independent analysis, to do 25 reviews.

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The tool can do uncertainty sensitivity
and importance analysis, and it you know, it
combines so many different methodologies and the tools
and the techniques that makes this tool kind of unique
for it to use in the Yucca Mountain to review the
preclosure safety analysis for the Yucca Mountain
facility.
And the rest of the summaries are like we
And the rest of the summaries are like we will continue the staff will continue using the
will continue the staff will continue using the
will continue the staff will continue using the tool in the next fiscal year to gain more experience
will continue the staff will continue using the tool in the next fiscal year to gain more experience and also to gain more risk insight. And as more and
will continue the staff will continue using the tool in the next fiscal year to gain more experience and also to gain more risk insight. And as more and more details that we receive from DOE, probably we

operations and design.

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I think that's all I had.

CHAIRMAN GARRICK: Okay. Bis, what is not included in the methodology that would make it a fullfledged PRA tool?

20 DR. DASGUPTA: That's a good question. 21 And we looked hard into it and tried to compare every 22 time what is there in the PRA methodologies and what 23 we didn't have in the tool. My assessment is that we 24 have almost all ingredients that the PRA uses that we 25 have over here.

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1	This tool, although I did not mention,
2	could use you know, look at the dependent or common
3	cause failures. This is all built into the kind of
4	scenarios or event scenarios that you can use.
5	Sensitivity uncertainty analyses are all
6	part of this you know, the tool functionality over
7	here. So to me, you know, I don't see very much of
8	the difference between the PRA and the total function.
9	We are in this tool, we are looking into all
10	aspects of the risk triplets. And that's the sense of
11	both PRA as well as the PCSA tool.
12	But that's my sort of assessment. If
13	anybody else has
14	CHAIRMAN GARRICK: So, well, we didn't see
15	any examples of common cause or real
16	DR. DASGUPTA: Right.
17	CHAIRMAN GARRICK: dependent failure
18	analysis or uncertainty analysis or human reliability
19	component or
20	DR. DASGUPTA: Right. But
21	CHAIRMAN GARRICK: what have you. But
22	you're saying that you could introduce a top event,
23	for example, in your event tree that would account for
24	human
25	DR. DASGUPTA: Right.

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1 CHAIRMAN GARRICK: -- reliability, and you 2 could accommodate the split fractions in the event 3 tree with probability distributions, etcetera, 4 etcetera.

DR. DASGUPTA: Exactly. And, in fact, we have introduced the human reliability or the human error effects into -- in our example problem. Some of the examples that we had, the human could make an error in trying to lift the canister or the assemblies. While they are lifting it and putting it down, there could be several different ways the human can drop the load. And it's all like error of commission. And that's what he had tried to do that in a very simplified manner in this example itself.

The tool -- I did not mention, of course, the tool has a database of different failure probabilities, okay, we gathered from different sources, and the tool has a database of the failure rates, including wherever we could get any information on the uncertainties.

And also, it has got the HEP -- or the human error probability generator. It's apparently from the Swain and Goodman's methodology that we have introduced in the tool, so any time people can -- want to evaluate the human error probability they could go

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1	ahead and do it.
2	And the other aspects of trying to
3	identify if human could be an initiator we have a
4	qualitative methodology in a hazard analysis
5	technique. We have a process that where, you know,
6	the user can go through and evaluate or find the human
7	errors that can initiate events. Or if human error
8	could be used in the fault tree or event tree
9	analysis, you know, it's all built into that.
10	CHAIRMAN GARRICK: Now, how about data
11	updating such as the use of Bayesian methods to
12	account for new data.
13	DR. DASGUPTA: Right.
14	CHAIRMAN GARRICK: Are there any
15	algorithms for that?
16	DR. DASGUPTA: No. Right now, we don't
17	have, but we have plans to work on that. We do
18	because that's our next step in the steps that we will
19	be following in this coming fiscal year.
20	CHAIRMAN GARRICK: Ruth.
21	MEMBER WEINER: I have two questions right
22	now. One is, how do you do you said you can
23	propagate a distribution of any input variable. How
24	do you sample on that distribution? And do you allow
25	the user to choose a sampling method Monte Carlo,

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1	SAPHIRE, and so on?
2	DR. DASGUPTA: Yes. For the frequency
3	analysis, the SAPHIRE does that and the SAPHIRE has
4	got both these methodologies Monte Carlo and LHS
5	so, you know, the user can choose whichever sampling
6	process they can use.
7	MEMBER WEINER: The other question is:
8	did you when you chose SAPHIRE, did you look at a
9	variety of software tools that could accomplish this?
10	Because just I don't really know much about your
11	tool, obviously, since this is the first time I've
12	seen it.
13	But it seems to me that Analytica, for
14	example, can do most of what your tool does without a
15	lot of extra design. I just wondered if you had done
16	a survey of software before settling on this
17	particular approach.
18	DR. DASGUPTA: Yes. And there were two
19	criterias for it. One was research. We looked into
20	different software. And the other while doing
21	that, we found out that SAPHIRE is kind of in a very
22	developed stage compared to, you know, a couple of
23	even a couple of years back. And SAPHIRE is actually
24	developed for NRC. So SAPHIRE is software NRC uses
25	quite a lot and NRC has confidence in.

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-	CHAIRMAN GARRICK: The normal approach
2	that is taken in most PRA work is that you of
3	course, once you get the scenarios and the likelihoods
ł	of the scenarios in whatever form you have them,
5	either as frequencies or probabilities or probability
>	of frequencies, or whatever, you often do this just on
,	the basis of point estimates.
3	And then, when you see which of the

And then, when you see which of the scenarios are the most interesting from the standpoint of contributing to risk, then you magnify the level of the analysis considerably on those particular ones, and including probably the invoking of a bona fide uncertainty analysis.

Is that something -- is that a practice that you would tend to follow?

DR. DASGUPTA: Yes. Yes. That's exactly -- and the tool actually has that flexibility. Why I'm saying this is supposing we chose one particular event scenario, and we went through this point estimate analysis. So that's the first pass of the analysis.

And after the analysis has been conducted, and if you want to do sensitivity on that particular event scenario, the tool does not -- I mean, you don't have to delete that scenario from that. And you could

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1	still develop another parallel scenario, do the
2	analysis, and use the new analysis for your compliance
3	assessment.
4	And in that one, we could bring in the
5	uncertainties and sensitivity and all other different
6	parameters that we know of. And this is the kind of
7	risk insight is that we are planning hoping to gain
8	from this tool.
9	So as of now, we have tried to build in as
10	much as we can think of. And probably in the next
11	year when we do more analysis, and as we go through
12	this process, there may be certain changes we need to
13	make. But to exactly sort of keep these
14	flexibilities
15	CHAIRMAN GARRICK: I think the important
16	thing is to make sure that the analysis only is as
17	complicated as it needs to be. There's a lot of
18	scenarios associated with this kind of a system that
19	you can eliminate in a very quick hurry, just by
20	looking at the scenarios in many instances.
21	And you certainly don't want to employ the
22	full rigor of the process on each of the scenarios,
23	and I'm assuming that that's how you will how you
24	would use it.
25	DR. DASGUPTA: Right. I mean, yes, the

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1	level of
2	CHAIRMAN GARRICK: The exercise of going
3	through and developing the scenarios very often is the
4	most valuable exercise in terms of relating the model
5	to the physical characteristics of the facility. Once
6	you do that, generally a lot of things become pretty
7	obvious and you can narrow the scope of the problem.
8	Doing it in phases like that is extremely
9	valuable, and I assume that's what you will do. You
10	won't apply all of the rigor of your software to each
11	scenario.
12	DR. DASGUPTA: You are right, and that
13	will be built into the tool, not to go to all for
14	example, we may not want to do a rigorous hazard
15	analysis if we know there's only a handful of hazards
16	that we need to look at.
17	CHAIRMAN GARRICK: Yes.
18	DR. DASGUPTA: Okay. So the tool you
19	don't have to go from one end of the analysis to the
20	other end. You can get in, develop your event
21	scenarios, you can just go in and do your sequence
22	analysis, but all at the end, the tool allows you
23	to systematically put this data in a place, so that
24	ultimately you can do your compliance assessment.
25	I hope I answered your question.

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CHAIRMAN GARRICK: Yes. Any other this
is an unfair question to close out this discussion on,
but I'll ask it anyhow. Given that you have now taken
basically the ISA thought process and evolved it into
what appears to be almost a PRA format, if you had it
all to do over again would you not consider just
starting with a PRA established model?

DR. DASGUPTA: Well, to me, the only component of the ISA, as far as I understand about ISA, is the hazard identification part that we have --CHAIRMAN GARRICK: Yes. But that's part of my point, Bis.

DR. DASGUPTA: Yes. And, in fact, when the PRA -- it's my understanding, I mean -- I came to this line much later, but my understanding is that when PRA was started, ISA or these hazard analysis techniques were not there. They came later on, primarily with the chemical industry.

And so we have added this facility. 19 Ι 20 it's not that -- we kind of added this mean, 21 capability to do this qualitative hazard analysis to 22 identify certain hazards. So beyond that, all of the 23 analysis is primarily PRA-based in the tool. So 24 that's the only part that we really borrowed from the ISA. 25

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1	CHAIRMAN GARRICK: All right. Well, you
2	can't help but ask the question given that this is
3	kind of the founding agency for PRA, and there was an
4	established legacy of methodology that was not only
5	available but demonstrated with numerous applications,
6	including fuel cycle applications. And I was just
7	curious as to whether or not, if you had it to do
8	over, you would maybe start from a different point
9	than going to the chemical industry and pulling from
10	that resource.
11	DR. DASGUPTA: Yes. Tim has something.
12	MR. McCARTIN: Yes. Tim McCartin, NRC
13	staff. I guess when we put ISA in the rule, in our
14	proposed rule, we weren't implying a suggestion that
15	we were looking at ISA a term as a very broad class
16	of analyses. PRA would be considered in that broad
17	class. It was getting more and we probably made a
18	mistake, and we obviously we did change the name in
19	the final rule.
20	CHAIRMAN GARRICK: I'm sure glad of that.
21	(Laughter.)
22	MR. McCARTIN: Because we weren't there
23	was not we were not trying to indicate a particular
24	analysis but trying to identify a broad class. And
25	consistent with what you were saying before, you need

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1	to do an analysis appropriate to the complexity of
2	what you're dealing with, and there wasn't an attempt
3	to exclude it.
4	And as Bis has explained, really this
5	particular methodology has really, you know, pretty
6	much all the elements of a PRA in many different ways.
7	So, you know
8	CHAIRMAN GARRICK: Well, that's enough.
9	Thanks, Tim. I understand, and I just had to needle
10	it a little bit.
11	(Laughter.)
12	Wake people up, you know.
13	All right. Are you finished, then?
14	DR. DASGUPTA: If you don't have any
15	further questions.
16	CHAIRMAN GARRICK: Are there any more
17	questions from staff? From anybody?
18	Okay. Is this a good time, Raj, to have
19	a break?
20	DR. DASGUPTA: Yes.
21	CHAIRMAN GARRICK: Okay. Let's take a 15-
22	minute break.
23	(Whereupon, the proceedings in the
24	foregoing matter went off the record at
25	10:02 a.m. and went back on the record at

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1	10:20 a.m.)
2	CHAIRMAN GARRICK: Okay. Let's see if we
3	can resume. I have been informed that Mark Board
4	wants to make a comment following these next series of
5	presentations, and we want to be sure and allow him
6	time to do that. So we have that on the agenda now.
7	I think I'm going to ask Committee Member,
8	our token geoscientist, George Hornberger, to take the
9	lead on these next presentations. George.
10	MR. HORNBERGER: Thanks, John. So we're
11	going to proceed, and as Raj introduced, we're going
12	to move in now to talk about some engineered barrier
13	performance aspects. And, Goodluck, I think you're up
14	first; is that right?
15	DR. OFOEGBU: Yes.
16	MR. HORNBERGER: Please proceed.
17	DR. OFOEGBU: My name is Goodluck Ofoegbu.
18	I'm here to talk about the evolution of rockfall
19	effects for input to performance and assessment
20	calculations. The approach that I'm going to present
21	today has been implemented in the MECHFAIL module of
22	the TPA 5.0 code that will be described later in the
23	afternoon. I'm not going to talk about MECHFAIL
24	because there's a second presentation that will deal
25	with that, only to point out that rockfall loading of

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the engineered barrier components is one of the quantities evaluated in the MECHFAIL code, and the objective in this presentation will be to explain the basis for the evaluation of rockfall that is documented in the -- I mean that is implemented in the MECHFAIL code and documented in their Company report.

7 The first thing I want to do is to explain that there are two aspects of rockfall evaluation. 8 The pre-closure aspect focuses on the stability of the 9 emplacement drifts. 10 We'll look at information 11 available for engineering design of the openings, a 12 combination of some kind of inspection -- to determine 13 if the openings will be sufficiently stable to support 14 the pre-closure operations. And this information will 15 be used as the input in pre-closure safety analysis. And that aspect -- this aspect -- the rockfall aspect 16 17 of pre-closure safety analysis is not going to be 18 discussed in this presentation. Our focus in this presentation is to look at the evaluation of rock fall 19 20 to provide input to post-closure.

The difference, an important difference between post-closure and pre-closure is that, one. the repository is closed. The openings would no longer be available for any kind of engineering intervention. And any ground support provided during the pre-closure

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period would degrade with time and would ultimately lose its effectiveness and suspect that a part of the rock mass surrounding the opening would thereafter likely break into blocks. Some of these blocks would fall into the openings and slowly accumulate as rock rubble. Individual blocks falling into the opening strike the engineer by their components, which are the drip shield, and may deliver some dynamic loading to the component. The components have to be evaluated against their ability to withstand what they will do when subjected to that kind of loading.

12 The dead weight of the accumulated rock --13 the dead weight of any accumulated rock will wear on 14 the engineered by their components, and their 15 capability to support such dead weight also needs to As the rocks break up from the roof 16 be evaluated. 17 area, they change the geometry of the roof, and as 18 they accumulate in the opening, they also change the 19 So, ultimately, what's the data say? geometry. 20 Opening with an empty space with components may evolve into a mass of rubble, a mass or rubble, and this 21 22 change in the configuration of the emplacement drifts 23 need to be considered in the calculation of parameters 24 of the near field environment, such as temperature, 25 such as the flow of moisture and maybe other aspects.

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So my intention with this one is to explain how we calculate the rock fall inputs into these aspects of performance assessment.

4 And to do that we're going to go through 5 a number of topics. I don't want to dwell on them. I'll go right straight to the first one, which is 6 7 dynamic rock-block impact on drip shield. Now, the interest in evaluating dynamic rock-block impact is to 8 look at the potential for rock blocks that are large 9 10 enough to cause damage to the drip shield, striking 11 the drip shield. And the -- because of this in the 12 lower lithophysal stratigraphic unit, which represents 13 the bulk of the rock types that are likely to be 14 encountered in the repository, it has been determined 15 that the rock blocks that would form -- that are likely to form are individually too small to cause any 16 17 damage as an individual dynamic impact. So because of 18 that, dynamic impact on drip shield is not considered 19 a concern for the lower lithophysal area of the 20 repository.

But for the middle nonlithophysal area, there is potential for individual block -- rock blocks that can cause damage. An analysis of the block size distribution of the rock based on fractured data indicates that about 60 percent of the blocks will be

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1	less than one cubic meter. Considering the density of
2	the rock, that's about 60 percent less than 2.5 metric
3	tons. But there is 40 percent that is greater than
4	that, and these need to be considered. About 35
5	percent lie in between 2.5 and about five metric tons.
6	MR. HORNBERGER: Goodluck, the basis of
7	that is just fracture spacing?
8	DR. OFOEGBU: Yes. That is well
9	MR. HORNBERGER: So is there any empirical
10	evidence that blocks of this size actually do fall
11	from openings like this?
12	DR. OFOEGBU: Yes. There is empirical
13	evidence. There have been observations at the site,
14	but we haven't the openings that have been there
15	haven't been long enough to contribute the information
16	that can be used to make this a definite number. In
17	the geological engineering field, that's often the
18	approach that is used to estimate block sizes. You
19	look at the fracture distribution, try to take the two
20	dimensional fracture that are collected from openings
21	from outcrops, generalize them into three-dimensional
22	models and try to calculate the size of blocks that
23	would come from such models. So it is a model
24	information, but it is done in a way consistent with
25	the now practice.

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CHAIRMAN GARRICK: I guess the key here is the breakaway frequency -- I'll call it breakaway, I don't know what the proper term is. But is there the kind of the evidence that would allow you to even with uncertainty to come up with some sort of a breakaway frequency of rocks as a function of size or size ranges?

DR. OFOEGBU: At Yucca Mountain that hasn't been done in practice other than looking at fracture model, but I thought of size before I looked at maybe a place where rock is blasted or something, measure sizes and come up with size distributions.

CHAIRMAN GARRICK: Okay. Thank you.

DR. OFOEGBU: Okay. But there are two important mitigating factors for dynamic rock-block impact in the middle nonlithophysal area. One of them is the percentage of repository that needs to be in this rock pipe, about 15 to 25 percent at this point, but the information indicates it's going to be less than about 30 percent of the repository that would be -- 30 percent of the emplacement drifts that would encounter this kind of rock.

The second one is that the rock blocks would accumulate in the opening, and once the drip shield is buried under the rock rubble, then any of

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the rock blocks falling will be falling on top of the rubble and would not be able to transfer significant So because of these impact to the drip shield. mitigating factors, we believe that dynamic rock-block impact needs to be studied but it does not deserve as much emphasis as the next assessment of the part of accumulated rock which we'll go into next.

And in looking at all the information available, the drifts -- our observation is that the drifts would be expected to experience rock form and eventually rubble will accumulate in the drifts. And this information is -- this observation is based on an analysis of empirical information from engineering experience and a computation of analysis that has been conducted based on these available designs from the repository.

17 Our engineering experience is that on the 18 ground fractured rock needs ground support system and 19 maintenance of the ground support system to keep them 20 stable and prevent or reduce the appearance of rock 21 fall. And when openings can no longer be provided 22 with the ground support, with the maintained ground 23 support system, such as abandoned mine openings, the 24 experience is that after a certain amount of time such 25 openings collapse. So this forms one of the

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1 contributing basis for the expectation that the 2 emplacement drifts after they are abandoned are likely to collapse and fill with rubble. 3 There have been 4 analysis conducted that also supports the view that 5 ground support systems will be needed to maintain the emplacement drifts in a stable condition, but that can 6 only be done during the pre-closure period. So after 7 post-closure, the expectation is that after an amount 8 of time the openings will go through this experience. 9 10 There is also DOE information that supports a similar 11 conclusion, a similar observation. empirical 12 So MR. HORNBERGER: these 13 observations, say, in abandoned mines, can you give me 14 an indication of what the empirical data show with 15 respect to, let's say, what fraction of a drift -would nearly 100 percent of the drift be expected to 16 17 collapse or just in sections? 18 Well, the percentage is DR. OFOEGBU: difficult to estimate based on that experience. 19 And 20 the problem with this is that on the ground rock 21 engineering has primarily been concerned with stable 22 openings. We try to prevent collapse of openings, and 23 once the operation is finished, like in the case of 24 mining, the opening is abandoned. And the only reason 25 people have gone back is where collapse of the opening

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1 has produced a surface expression, such as sinkhole or 2 something or where the opening did not collapse, in which case people can location it like ancient temples 3 4 in some countries that can locationally go in. But 5 this is only a fraction of the openings that have been constructed, and they don't give information that can 6 7 be translated in terms of probability. 8 MR. HORNBERGER: Okay. And the second 9 question that occurred to me is, again, in terms of 10 the empirical evidence, is there empirical evidence as 11 to the rates of degradation of the supports, whatever 12 they may be, rock faults in this kind of fractured 13 rock? 14 DR. OFOEGBU: There is empirical evidence, 15 and let's talk about that when we -- I have maybe one or two slides on rates of degradation. 16 17 MR. PATRICK: If I could interject, 18 Goodluck. 19 DR. OFOEGBU: Yes. 20 MR. PATRICK: This is Wes Patrick, Center 21 Staff. I am probably among the most rank of the rank 22 empiricists, Dr. Hornberger, so I appreciate the 23 comments that you're bringing in on the importance of 24 looking at the empirical evidence. But one of the 25 things -- while encouraging our staff to look at the

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1 empirical evidence and analogs to the proposed 2 repository, one of the problems that we confront immediately is that none of the examples we can find 3 4 have had the type of thermal cycle that is of interest 5 here. And that is driving this more and more in the direction of while not ignoring the empirical evidence 6 that might be available, for instance, even evidence 7 from the Nevada test site that might be applicable, 8 9 we're also putting a very strong caution on the use of 10 empirical information because uniquely in the case of 11 Yucca Mountain there will be a cycle where stresses 12 are increased due to a thermal pulse, and then those 13 stresses will decrease over time. And we're going to 14 have to rely more heavily on calculations there I 15 think than we might otherwise like to do, those of us who do tend to take a more empirical approach. 16 17 DR. OFOEGBU: Okay. Having said that, we have to also take a look at the available empirical

have to also take a look at the available empirical evidence and what they tell us about behavior of underground openings in fractured rock, and one of them is being presented here. This was compiled by Barton and a group before this, and what it looks like these openings that are stable, that are known to be stable. The dark circles -- the man-made openings and some of the squares where a few natural openings that

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1 were observed in the study. And this information is plotted against a rating of the rock mass quality. 2 3 The lowest numbers indicates rock that are badly 4 fractured, and the highest numbers indicates rocks 5 that are less fractured. And what this led to was a kind of line that says that, okay, let me explain 6 7 this. This one, this panel, the opening is really any dimension of the opening. In the case of a tunnel, 8 9 for instance, there will be two spans. There will be 10 the diameter of the tunnel and then the length of the 11 tunnel. And considering all those, the information 12 will be issued here and say that the stable openings tend to fall below a certain relationship line between 13 span and rock mass quality. 14 15 The DOE people have indicated that they're going to use a -- they're likely to use a different approach for evaluating the mechanical quality of Yucca Mountain rock. So because of that, we don't

16 17 18 19 expect that this will be directly applicable, but 20 on information we have up based to the site recommendation analysis, most of that coming from the 21 22 ESF paper, the rock -- the queue value for the Yucca 23 Mountain rock would fall approximately between one and 24 15, and this is based on taking fractures along the 25 ESF and looking at conditions at every five meter

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average or something like that, which would suggest that the maximum span of unsupported opening that one would expect based on this chart would be less than 20 meters.

The same kind of information, this one, I 5 think, was compiled by Biezenoski based on South 6 7 African experience and experience from other parts of the world and eventually this matured into a cog that 8 9 was used for design of underground openings basically 10 to determine at what point do you have to stop 11 construction, go back and install support and then 12 continue, because it's looking at the maximum standard 13 time given a certain span, a certain unsupported span. 14 And this, again, is plotted in terms of rock mass 15 quality. The quality in this is Biezenoski rock mass, which the relationship can be related to the queue 16 17 values that we showed in the previous chart. But the 18 lower values represent rocks that are highly 19 fractured, and the high values represent rocks that 20 are less fractured. And here the standard time 21 decreases as the span increases. It decreases along 22 the lines such as those board lines. Again, the Yucca 23 Mountain rock would have fallen in the poor rock to 24 fair rock region, maybe a little bit in the good rock. 25 And based that, the standard time for on an

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unsupported span of, let's say, two to ten meters, the standard time would be on the order of -- anticipated standard time would be on the order of months and years.

5 This information here, as I said, is often considered conservative, that a number of openings 6 7 have survived beyond that, but if you were using and constructing a tunnel, for instance, and your concern 8 is providing support so that the rock doesn't fall to 9 10 if hurt people, you don't have any of that 11 information, it will be considered very somewhat bold 12 to try to go beyond what this chart recommends. But 13 of course the more information you have about your 14 site, then the more able you might be to try to extend 15 beyond what is provided in this design chart.

Now, there is an example from a collapse 16 17 of abandoned mine openings. This study was conducted 18 I think in Bulgaria, was done by a master's degree student, and what they did was look at I think there 19 were 79 occurrences of sinkholes in that area. 20 And 21 how the sinkhole develops this shows schematically on 22 the figure on the right. The figure shows a coal seam 23 and the number of rock layers above and below the coal 24 And, typically, in mining they will cut a seam. section of the coal seam and extract it for economic 25

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purposes, and so when the mining is completed that's what the opening would look like. Then eventually when the mining is done they abandoned the openings and go. The material above the opening will begin to collapse into the opening, and the gradual collapse may at times work its way depending on certain property breaking characteristics of this rock, as we will talk about later. This may work its way to various heights.

10 In this particular case, there is a loose 11 fragment of material above the coal area. And the 12 fragmented material falls into the opening created by 13 the collapse of the abandoned mine opening and 14 eventually produces a surface expression that is 15 called a sinkhole, and it's a problem for highways and buildings and others. So this is why this was -- this 16 17 phenomenon is of interest and was studied. Τf it 18 wasn't for the occurrence of the sinkhole, most likely there would be no information about the collapse of 19 20 the mine.

But judging from the time of occurrence of the sinkhole relative to the time that the mine was known to be abandoned, this individual found that the majority of the sinkholes occurred -- about 70 percent of the sinkholes occurred about 60 years after the

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1 mine was abandoned, and about ten percent of the 2 sinkholes occurred about 70 years after the mine was 3 abandoned. So just in this case the occurrence of the 4 sinkholes happened between 60 and 70 years after the mine was abandoned. Now, the occurrence of sinkhole 5 may have been much -- may have been later, I shouldn't 6 7 say much later. It's possible it occurred at the same time as the collapse of the opening, but it's also 8 possible that it took a long time after that. So what 9 10 this figure -- this is empirical evidence that 11 suggests to us that the collapse of openings in this 12 kind of rock will take a few tens of years at most. 13 We have to acknowledge that these are not tunnels, 14 these are mine openings. They have a geometry that 15 increases space concentration and makes a geometry 16 that is less stable than the -- geometry, but more 17 important they are also guite large compared to the --18 the openings are quite large compared to the mine area. So there are factors about these that will make 19 20 them more susceptible to collapse than other kinds of 21 They haven't said that this is a piece of openings. 22 empirical evidence to go by and if one wants to go 23 beyond these, then the person needs to come up with 24 additional analysis or additional evidence to support 25 extending the time of collapse beyond what is

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1	suggested by this kind of information.
2	MR. HORNBERGER: Goodluck, just so I
3	understand this stuff, the study by Dyne, the 79 cases
4	this frequency that you have here refers to 79
5	observed sinkholes; is that correct?
6	DR. OFOEGBU: That is correct.
7	MR. HORNBERGER: So we don't know anything
8	about the population of openings that didn't exhibit
9	sinkholes.
10	DR. OFOEGBU: Well, actually, the
11	population of openings in this area has received a lot
12	of study. We're just showing a sample from a study
13	that was available to us. Unfortunately, this kind of
14	study is not often made available, but there is the
15	experience with these kinds of openings and this kind
16	of rock is that they collapse. They are expected to
17	collapse. There may be one or two that survive.
18	Maybe instead of one or two let's say a small
19	percentage that survive, but those are departures from
20	the expected behavior. The expected behavior is that
21	when this opening is abandoned they will collapse and
22	they do they may progress to the surface and
23	develop a surface expression. In fact, put the other
24	way, it's only those that develop a surface expression
25	that we are going to see.

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1	MR. HORNBERGER: That's correct.
2	DR. OFOEGBU: The majority of them will
3	probably end up here and maybe have a stiff material
4	here.
5	MR. HORNBERGER: Right.
б	DR. OFOEGBU: So the surface expression
7	doesn't develop.
8	MR. HORNBERGER: Right. But in this case
9	am I right in assuming that these are sort of pothole
10	sinkholes and not linear features? That is, that the
11	whole drift here that collapses a very long segment or
12	is just a surface expression of a part of a drift?
13	DR. OFOEGBU: This is a surface well,
14	now, let's learn something. The figure to the right
15	is also schematic explaining how this type of thing
16	develops. The actual study is on the left, and that
17	study doesn't really explain. What happened in this
18	case is that a large mine or a large area over a large
19	mine and these sinkholes usually occur as isolated
20	holes within that area.
21	Okay. Now, going into analytical work,
22	this is an analysis that we conducted a few years ago
23	on pre-closure to try to estimate pre-closure
24	stability. The information used for the analysis was
25	taken from information that DOE was derived from

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information that DOE used to support its site recommendation. The design is the EDA design, EDA II design, which the drifts are 85 meters center to center from each other, and the diameter is 5.5 meters. The drifts are located at a depth of about 250 meters below the ground surface. So this analysis was extended to a time of 150 years. The only significance of the time here is the rate of decay of heat produced by nuclear waste.

We also looked at the effect of decreasing -- the rock mass strength here has two components: The cohesive component and the frictional component. We looked at the effect of decreasing the cohesive component along a hypothetical time decay occurs, from 100 percent of its value at time zero to about 50 percent of its value at time in 150 years. The time scale here really is not significant. It is the amount of decay that we were interested in.

19 Now, what this shows is that -- now, let 20 This analysis is a continuing type of me explain. 21 analysis and it was done using a continuum model of 22 the rock mass. And continuing models such as this are 23 enough to identify the onset of failure but they are 24 not really known for calculating the extent of failure. Typically, these kind of analyses are used 25

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1 to determine the need for ground support systems, 2 because the experience is that if you support that 3 rock that is shown to have -- to be likely to fall, 4 then if you can prevent failure of that, then it would attend the rest of the rock mass. On the other hand, 5 the failure of that rock is not prevented, then the 6 7 failure is likely to progress layer by layer and eat 8 its way into the rock mass. That progressive growth is not shown here. The model used for this analysis 9 10 is not capable of calculating that. Wherever we see an inelastic strain it 11 12 indicates where fracture in rock, and that's an 13 interpretation, fracture in rock is likely to occur. 14 And the common interpretation that usually comes out 15 of this kind of analysis is to say, okay, we need ground support extending into the rock in certain 16 17 circumstance in order to prevent failure of the 18 fracture zone that was observed in the model. And because of that, the conclusion we can draw from this 19 20 analysis is that ground support will be needed to 21 maintain stable openings for this particular design 22 and set of properties that we looked at. And the 23 other conclusion, of course, is that when it is no 24 longer possible to provide and maintain ground support then we 25 should expect the openings system, to

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experience rock fall and the accumulation of rock insight.

3 There is another example from DOE 4 analysis. This is a different kind of modeling. Ιt 5 tries to represent the rock mass using a set of polygons, and the contacts of the different polygons 6 is assigned a strength and stiffness, and this is sort 7 of tuned such that the overall behavior of the rock 8 model is similar to the expected overall behavior of 9 And a measure -- one important 10 the rock mass. 11 advantage of this kind of approach is that it's able 12 to model failure, it's able to look at progressive failure and you're able to see the extent of failure 13 14 and extent of failure calculated from the model and 15 also the accumulation of rock within the opening.

In this particular case, what DOE was 16 17 looking at again is the effect of decreasing cohesion 18 to look at potential rock degradation. The rock 19 strength is again represented -- the rock strength has 20 components _ _ cohesive component, two The the 21 frictional component. And they decrease the cohesive 22 component from each -- one represent of each value in 23 By that it's 80 percent, 60 stats of 20 percent. 24 percent, 40 percent, 20 percent and zero percent cohesion. And they looked at the accumulation of rock 25

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in the opening. The one conclusion that we can draw from this study is that as the rock degrades we should expect the openings to experience rock fall and expect rock to accumulate inside the openings.

5 Now, having going through all these calculations, we've reached an expectation that the 6 7 openings over time will collapse. But what we really need is a way to calculate the amount of rock that can 8 accumulate in the openings and the rate at which this 9 10 accumulation would occur. Each of -- I show several 11 models -- well, examples from different model 12 calculations. Here are several of the examples. And each of them is able to calculate something that 13 14 others are not able to calculate. So it's -- taking 15 the information directly from a single model, it's often not a way to do this. You need to draw some 16 17 conclusions and try to represent those conclusions in 18 an abstracted model that is then used to calculate the 19 quantities that are needed.

Doing geomechanics modeling is like Doing geomechanics modeling is like looking into a big house through a window. Each view -- each window gives a view of the house, and still the challenge is putting several views together to develop an image of what interior of the house will look like. If one relies on one view, it's quite

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1	possible to come up with a calculation that may be in
2	error. So we've made the observation that openings
3	are likely to collapse. We need to calculate rate of
4	collapse and the amount of material accumulated as an
5	important property of broken rubble that can be used,
6	that when a piece of rocks breaks from the roof and
7	falls, that it's likely not one piece of rock but
8	a collection of rock pieces, they are likely to occupy
9	more volume than they occupied within the rock mass.
10	And this so as the material falls, more space is
11	created, but the amount of space that the fallen rock
12	occupies increases faster than the new space the
13	amount of new space being created. So, ultimately,
14	this increase in volume behavior or bulking behavior
15	of rock has a property of arresting the progressive
16	failure. Because when there is no space for rock to
17	go into, the failure process has been stopped. So by
18	using that, we are able to develop a mass balance
19	approach that simply says that the mass of rock in the
20	rock mass is equal to the mass of rubble that has
21	fallen and apply this volumetric relationship and we
22	are able to calculate the volume of material that can
23	develop if this failure process were to progress to
24	completion.
25	Another important input to that

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1	calculation is the shape of the failure zone. There
2	are several types of shapes that can occur. The
3	elliptical shape hello? Did somebody say
4	something? Okay. Not to us.
5	MR. HORNBERGER: One of your colleagues.
б	PARTICIPANT: Inadvertently.
7	DR. OFOEGBU: Okay. Yes. The elliptical
8	shape is used often in rock engineering because the
9	stress condition that develops at the apex of the
10	equilibrium comprehensive stress date. So that once
11	the opening has progressed to that shape, they tend to
12	equilibrate and stop the growth. So there are other
13	shapes, as we'll see later on, but using the
14	elliptical shape and using the bulking behavior of
15	rock and looking at the ranges of bulking factors from
16	1.1 to 1.5, we calculate a distribution of potential
17	highs of the failure zone, which means potential
18	amounts of loading transmitted to the engineered
19	barrier system. I need to point out that the
20	MR. HORNBERGER: Wouldn't a bulking factor
21	of 1.1 almost require a stone mason to go in there and
22	organize those?
23	DR. OFOEGBU: Yes. It's quite low but
24	lower values. There is a paper we looked at recently
25	that in fact did lower values, a value of 1.05, for

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1	MR. HORNBERGER: In broken rock? In
2	broken rock? In rock like this?
3	DR. OFOEGBU: Yes. Yes. This was for a
4	coal mine, and what we speculated is that maybe
5	because of the stratified nature of the rock, maybe
6	they were looking at plug failure in most of the
7	cases. But the low values can occur. But, generally,
8	we think this field of engineering the values are
9	expected to lie in the 1.25 to 1.35 range. So when we
10	chose 1.1 to 1.5, it is to try to target an average in
11	that range. But I need to point out that the
12	lithophysal nature of the lower lithophysal rock may
13	actually, again, this is speculating, but it may lead
14	to lower values for bulking factor than the
15	nonlithophysal area.
16	Okay. DOE has looked at several ways of
17	doing this. They've done something similar to what we
18	did here. They said the shapes they looked at two
19	types of shapes. We think that shapes should really
20	progress to the elliptical geometry, both of them, but
21	they do represent two range a range of shapes that
22	one could call permissible in this kind of analysis.
23	They also plotted numbers from the numerical model
24	calculations, the volume model that I shared earlier.
25	We think that the numbers taken directly

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from the numerical model are smaller than the numbers from the analytical model because of action. Action is a process that developed because of the sheer strength of rock particles. If you have a large number of particles falling at the same time, they tend to -- they can at times develop particle arrangements that is much more open than events from what you would expect from particles that have been -that are deposited in thin layers or that have experienced a long history.

11 But the thing is that action is an 12 It's an equilibrium state that attestable state. 13 depends on transient variables, one of them being the 14 stress on the contact of the particles, and also the 15 strength of the -- the potential for particles to share against each other. So that over time because 16 17 of creep of particle contacts and because of ground 18 vibration, the action would disappear and eventually 19 the look at any point in the granular mass would 20 approach the steady state value which is a product of 21 the unit width and height of the -- the column height 22 of the material.

Now, having said that, one has to acknowledge that action can occur, but you have to look at it -- it needs to be looked at as the

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1	relationship between the steady state value, the
2	constant load, and slowly decreasing slowing
3	increasing value because of decreasing action. So if
4	somebody wants to take advantage of action to reduce
5	the load in a granular mass, it becomes necessary to
6	describe to characterize the transient nature of
7	the action so that ultimately the loading approaches
8	the steady state value. We think it's easier to just
9	use the steady state value, but if one can come up
10	with a function that describes the transient nature of
11	action, consider the effects of creep on particles,
12	effect of seismic potential and ground vibration from
13	seismicity, then such a transient cover would
14	definitely be one of the things that can be looked at.
15	The changing geometry of openings is an
16	area we have a lot of interest because of potential
17	effect on performance assessment. The effect on the
18	loading, mechanical loading of the engineered barriers
19	will be discussed in the next staff but we noticed
20	that the people that calculate heat flow and moisture
21	flow in the repository environment tend to use only
22	this geometry that we believe will only occur during
23	the pre-closure period. During the post-closure, the

openings are going to transition. They're expected to transition from this geometry to that geometry, and we

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believe that that transition will take relatively short time. I will get a slide on that. So that the people that do performance assessment calculations need to ensure that the models they use take into consideration this change in geometry of the emplacement drifts.

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It is expected that the changing geometry, 7 that the accumulation of rock will occur within a few 8 hundred years after the openings have been abandoned, 9 that's after cessation of drift maintenance. And this 10 is an order of my estimate. It's not built on model 11 12 calculation, it's built on interpretation of available empirical data. It's believed that the ground support 13 14 that is -- any ground support left in the openings 15 will degrade and within a few tens of years will lose its effectiveness and will no longer be able to 16 17 prevent fall of blocks from the roof area. And the 18 information we presented earlier suggests that there will be additional tens of years for the openings to 19 20 transition from initial geometry the to the 21 anticipated long-term geometry. And in order of 22 magnitude calculation such as this, we consider two 23 stacks of tens of years that will lead you to a 24 collapse time of approximately a few hundred years. There is effort being made at DOE to 25

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improve this calculation approach and that effort is sort of described briefly here. And what DOE intends to do is to do a static fatigue testing on rocks, rock samples from Yucca Mountain and try to use that information to somehow calculate the rate of drift degradation. Static fatigue has been -- rocks have been subjected to this kind of testing for a long time. What it is is you take -- in the standard compression testing of rocks, a rock is taken and the load is applied rapidly, and within a matter of a few seconds to a few minutes the rock fails. The standard of strength value obtained.

The value of rock strength obtained under 13 14 this rapid loading condition is often not appropriate 15 for calculating the behavior of rock underground openings instituted. A very good example of this was 16 17 the Atomic Energy of Canada mined by experiment. They 18 completed an opening, I think, about 420 meters below 19 plant surface in the underground research the 20 laboratory, and we did a few months notch at the 21 opening, at the roof, roof failure. And several 22 attempts were made to try to rebuke this notch using 23 the continuum base models and the rock strengths 24 derived from the conventional laboratory test where a 25 rock is loaded and failed within a few seconds or

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minutes. And the experience was that we could not; in fact, that was my first exposure to static fatigue test.

We found that there was this work done by a group of people at the University of Winnipeg that indicated that if the rock is loaded slowly over an order of this kind of time scale, ranging from maybe one day to about ten days, that the strength of them would be between 60 and 70 percent of the strength that was obtained in the rapid loading condition. And by using this reduced strength, we could get results that somewhat resembled the observed notch. And later on a group of people at ITOSCA did analysis with a micromechanics model and this is the simulated behavior, static behavior is this here. And using that they were able to predict the notch that occurred in a few months. In fact, it was developed within two months of the construction of the opening.

Now, what we need to see here is that the order of seconds information was found inappropriate for calculating an order of one's behavior. And we needed an order of this information to predict a matter of months behavior accurately enough. So this raises a concern about using the static fatigue test, which is order of days information, to try to predict

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behavior that may be developed within an order of maybe hundreds of years or even thousands of years. The question we asked in there is whether the time scale of the test is applicable to the time scale of the calculation, and this question needs to be addressed in order to apply the static fatigue test in order to rely on drift degradation estimates that were calculated based on the static fatigue model.

9 And there are several ways that this can Maybe use -- apply the same model to 10 be approached. 11 existing critical cases where openings are known to 12 have histories extending over tens of years like the example I showed in the coal mines. 13 There are also 14 openings at the Nevada test site that probably have 15 the same time scale type of history. So somehow that empirical information 16 combines this and mavbe 17 combining the modeling it might be possible to develop 18 the information that can be used to address the scale effect, the time scale difference between the static 19 fatique test and the calculation time scale. 20

21 Well, to conclude, I need to point out 22 that there are areas where NRC staff views are very 23 similar to the DOE views in dynamic rock-block impact 24 on drip shield. I think there seems to be a common 25 understanding that this is not a concern in the lower

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lithophysal area. It is a concern in the middle nonlith area but the concern has a number of important mitigations. We believe that there is a common understanding that drifts will be expected to degrade and rubble will accumulate within the drifts within the 10,000-year period of regulatory concern.

Where there are differences is, first of 7 all, regarding the amount of the static load from 8 accumulated rubble. Really, the difference here is 9 that the DOE hasn't said what it intends to do. 10 Thev 11 presented a range of different ways of looking at the 12 problem, and, as I described earlier, we're kind of 13 saying don't use -- we don't believe that using the 14 information from the -- numerical information from the 15 volume model would be an appropriate way to go because those have one big drawback is the action, unless 16 17 somehow the characterization of the action -- time 18 effects of action is included in the analysis and the 19 appropriate technical basis provided for such characterization. 20

Now, on time of degradation I've already discussed. DOE intends to use a static fatigue test, and we believe that's a step in the right direction, but there are concerns that need to be addressed in using that approach. Then representation of drift

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degradation in the performance assessment, good. The site recommendation analysis did not include drift degradation. We've looked at DOE's nominal scenario in the TSPA-LA Methods and Approach document and the suggestion there again is that drift degradation is not included, but we are still discussing this. Thank you very much.

MR. HORNBERGER: Thank you, Goodluck. Questions from the Committee? Mike? John?

CHAIRMAN GARRICK: Has there been any back-of-the-envelope calculations or any type of analysis done that would indicate the effect on overall performance of increased drift degradation?

DR. OFOEGBU: 14 Back of the envelope, no. 15 People have speculated on things. There are a number of effects. One is on mechanical behavior of the 16 17 engineered barrier system. How would the drip shield 18 and waste package respond to that loading, and our 19 is qoinq to discuss that in the group next 20 There is also a calculation on heat presentation. 21 flow that shows with the accumulated rubble accounted 22 for the temperature of the waste package will be 23 higher than predicted. And this is from calculations 24 done at the Center as well as an interpretation of backfill case calculations that DOE did a few years 25

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1	ago. So that has been done, but that increase in
2	temperature, the implication of that on behavior of
3	the engineered barrier system and behavior of the near
4	space of near field has not been evaluated.
5	Then another area is seepage. In the
6	seepage calculation, there is this assumption of
7	calculated around the opening and that's predicated on
8	the existence of an opening that we believe would not
9	be there within a short time after closure of the
10	repository. So we think that that needs to be
11	modified and its effect on the calculation examined.
12	Back of the envelope, it's not easy to do for this
13	kind of thing.
14	CHAIRMAN GARRICK: Big envelope.
15	(Laughter.)
16	DR. OFOEGBU: Yes. Okay.
17	CHAIRMAN GARRICK: The other question is
18	when you survey existing unsupported openings, what
19	does the survey consist of? Is there monitoring
20	equipment, degradation transducers of some sort or is
21	it just an observation?
22	DR. OFOEGBU: Well, for openings that are
23	currently used, there is usually monitoring equipment,
24	but those openings also are usually supported. I mean
25	they have ground support on them so they are not

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1	exactly applicable, but the information there can be
2	used. But for openings that have been abandoned, no.
3	In rare cases there might be, but usually there is not
4	monitoring equipment. It's just going into observe.
5	CHAIRMAN GARRICK: Is it possible to
6	monitor something like this in terms of how close you
7	are to really having a rock falling situation?
8	DR. OFOEGBU: It is possible, and we
9	believe that this is one of the approaches that DOE
10	may use for the pre-closure period. For post-closure,
11	because the time is so long, I don't know if
12	CHAIRMAN GARRICK: Yes. Okay. Thank you.
13	DR. OFOEGBU: Thank you.
14	MR. HORNBERGER: Ruth?
15	MS. WEINER: This is a question asked out
16	of complete ignorance of this entire process. When
17	the rocks when the drifts degrade and the rocks
18	fall, how much dust do you get? What percentage or
19	what by some measure do you get dust, very fine
20	particles accumulating in the interstices?
21	DR. OFOEGBU: There is dust. There is
22	usually dust. I can't say how much. I don't know
23	what the particle distribution would be, but there
24	will be a certain amount of dust.
25	MR. HORNBERGER: Other questions? Staff?

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MR. COLEMAN: Neil Coleman, ACNW staff. I've had a chance to see or to enter tunnels at the site that have been isolated for a period of time, for many months, six to nine months, and something I noticed going in you do see debris that has fallen down, and what I saw ranged from sand size particles up to maybe a few centimeters. Over say 100 meters of tunnel it might add up to a kilo or two of material. But I don't know if this is a rate that's continuous, but I guess it tends to support the idea of -- this area is very well supported by steel sets and rock bolts. This is the ERCB east-west drift.

14 DR. OFOEGBU: Yes. For supported 15 the behavior will be different. openings, For 16 unsupported openings, you may see a similar behavior 17 but what we need to point out is that these openings 18 have a very short history so far, and often people see something and say, "Oh, that's a minor rock fall," but 19 that is the beginning of rock fall. 20 If it stops 21 there, yes, it's minor, but if it progresses, as it's 22 expected to be, then it's really the beginning of what 23 may be much more important.

24 MR. HORNBERGER: Okay. Thanks very much, 25 Goodluck, and I guess we'll go on to our next

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presentation on MECHFAIL. And, Doug, you going to do that?

DR. GUTE: Okay. Can you hear me? Okay. 3 4 And I'll do my best to stick to the 30 minutes as best 5 I can. As Goodluck just presented, he spent a lot of time going over the basis for the rockfall loads that 6 7 we're assessing within the MECHFAIL module. Here we're going to get a little better of an -- better 8 idea of the overview of what MECHFAIL does because we 9 10 do assess other mechanical types of loads other than 11 rock fall, in particular seismicity and some other 12 issues that come into play when we want to assess the 13 potential effects of mechanical damaqe on the 14 engineered barrier system.

15 The presentation, I'm going to try to go quickly over the objective of MECHFAIL module, and 16 17 overview of the EBS components that we're concerned 18 about, some risk insights that have been done, and 19 this kind of goes to your back-of-the-envelope 20 calculation question earlier about how bad can it 21 potentially be, then an overview of how we implement 22 the MECHFAIL module, a characterization of mechanical 23 loads, and Dr. Of oegbu already discussed the stack and 24 dynamic rockfall characterization aspects of the talk, 25 so I'm just going to focus on seismicity in a very

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1	short way. Drip shield response to the mechanical
2	loads. I want to point out and emphasize that the
3	drip shield we have evaluated, or that has been
4	evaluated, was released by the DOE in 1999. Since
5	that time, we have had several discussions and
6	technical exchanges in Appendix 70 and were able to
7	convey that there were certain things that were
8	overlooked in their original design analysis and
9	assessment. They've gone back and looked at it, and
10	they are in the process of reevaluating, reinforcing
11	their designs or trying to take appropriate measures
12	to improve the performance of the engineered barrier
13	system components. We'll also look quickly at the
14	waste package response to mechanical loads. We don't
15	have a whole lot of detailed information here. It's
16	more of where we're going in our analysis process at
17	this time. And we'll have some closing observations.
18	The objective of the MECHFAIL module,
19	though, is to approximate the temporal and spatial
20	variations of the mechanical loads, in particular
21	seismic and rockfall loading conditions. We want to
22	assess accumulated damage because up to this point,
23	historically, people have only focused on those one-

shield and/or waste package as a one-time event? What

time scenarios, what could potentially breach the drip

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1 happens when I have much higher frequency events that 2 contribute a little bit of damage to the EBS system as 3 you go along and as time progresses has enough of 4 these higher probability events occurred to the point 5 where I do ultimately still end up reaching the drip shield and/or waste package? So it has to do with the 6 aspect of assessing the effect of accumulated damage 7 on the system, and then try to identify the risk 8 significant failure mechanisms that we should focus 9 10 our review on. 11 The engineered barrier system components 12 are the waste package, the drip shield, invert to the 13 waste package pallet support. Some people say that 14 the nuclear fuel cladding is not being taken credit 15 for as an engineered barrier. It depends on which particular document you might be reading and how old 16 17 it might be, but I've included in the list anyway because it does have an effect on the release of 18 19 radionuclides, ultimately. And some people would argue because of the capillary diversion credit given 20 21 to the drift, that the drift itself is also an 22 engineered barrier.

From a risk insight perspective, we want to get kind of a sense of how bad it can be, your back-of-the-envelope calculation that you mentioned

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earlier. What they found is that if we take the drip shield or if the drip shield is taken out of the system, that the expected dose is only increased by roughly 75 percent. It doesn't seem to have a significant effect on overall repository performance, and that's taking the drip shield out of the system at the time of closure.

Okay. But the TPA code currently does not 8 9 have the ability to assess the waste package response 10 to direct rockfall loads at the present time, and we 11 also don't consider the increased temperatures and 12 potential seepage that may enter the drift as a result 13 of the drift degradation processes. So what was 14 looked at next was to take out both the drip shield 15 and the waste package closure and see what effect it would have on the overall dose, and it was shown that 16 17 the dose increases by approximately two orders of 18 magnitude relative to the nominal scenario. But in 19 both cases, the potential seepage and increased 20 temperatures was not considered in the TPA analysis. To assess mechanical failure in the TPA 21 22 code, several things need to be assessed: The number 23 of seismic events that could occur over the regulatory 24 period, the temporal and spatial distributions of

rockfall loads, both static and dynamic, the

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mechanical effects of these loads on the engineered barrier system, including potential interactions between them, and the applicable failure mechanisms and their respective failure criteria. Analyses have shown that the drip shield is prone to buckling, or the older design of the drip shield is prone to buckling. Also, do we need to look at fracture mechanics failure approach as opposed to the standard continuum mechanics failure criteria or methodology? That oftentimes is load- and material-dependent. And also creep. It turns out that creep

12 at elevated temperatures -- even though the indirect 13 temperatures I think with in place backfill the 14 maximum expected is around 350 degrees C, which may 15 not seem to be that high of a temperature when you consider metals in typical applications, especially 16 17 boiler pressure vessel type of applications. Turns 18 out that titanium is highly susceptible to creep at 19 relatively low temperatures, and for the titanium 20 alloys that are being used in the construction of a 21 drip shield the mechanical strength is also degraded 22 quite significantly even at temperatures of 100 23 degrees C, let alone 330 degrees C, and I'll expand on 24 that here in a little bit.

What has been already screened out from

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1	the MECHFAIL module has been faulting as a potential
2	significant mechanical loading condition or scenario.
3	A lot of work's been done in this area. It's not
4	expected to cause significant drip shield and waste
5	package damage. The DOE is already committed to the
6	fault-setback distance. If there are faults that they
7	encounter during the boring of the drifts and so on
8	and so forth and they know where faults are at, they
9	will make sure that the drip shields and waste
10	packages are a certain amount of distance away from
11	there so as not to be directly affected by those
12	faults. And when you go through and do a detailed
13	analysis, you find that a very small percentage of
14	drip shields and waste packages could potentially be
15	affected by this type of mechanical loading mechanism.
16	Igneous intrusion, which is also under the
17	mechanical disruption of engineered barriers ISI,
18	which is really what we're trying to encompass within
19	the MECHFAIL module, igneous intrusion also falls
20	under that umbrella, but we have left that to the
21	volcanologists to deal with in their own code modules
22	and we're not going to go there.
23	One of the things I need to point out in
24	the abstractions that have been developed for the

MECHFAIL module we have not considered any of the

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material degradation or corrosion processes that could affect, ultimately affect, the structural performance capabilities of the engineered component system. For example, stress corrosion cracking can come into play, fabrication flaws and so on and so forth. I've qot them listed here. We're working closely with the CLST people to try to incorporate these effects into the MECHFAIL module if we find that they are in fact risk There's a lot of uncertainty still significant. associated with whether there's appropriate environment to support stress corrosion cracking of the Alloy-22 material. We don't expect general or uniform corrosion to be an issue with regard to the waste package Alloy-22 outer barrier. However, a localized corrosion is still a concern, particularly in the areas of the weld seams in fabricating the waste package.

18 Going on from there, strain rate effects 19 have also not been considered. Typically, high strain 20 rates which could occur when I have a dynamic impact 21 from a rock block that's falling from the ceiling or 22 during a seismic event where things are being shaken 23 quite rapidly, those high strain rates that the 24 materials may experience typically illustrate or 25 causes the material to have a much higher yield

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1	stress, but then again it reduces the ductility of the
2	material. In other words, you can't stretch it as far
3	out as you would like to or what it would under very
4	slow applied loads until it fails.
5	To accommodate the accumulation of damage
6	within the MECHFAIL module we found the most expedient
7	way of doing that was to sum up the plastic strains
8	associated with the event that might occur from one
9	time step to the next. Typically, plastic strains
10	dominate in magnitude the total strains that a
11	material will incur. The elastic recovery or the
12	elastic part of the strain is relatively small, even
13	for very large stress fluctuations. And we found
14	this, like I said, to be the most expedient way to try
15	to accommodate the accumulation of damage or assessing
16	the accumulation of damage from one disruptive event
17	to the next.
18	Temperature effects. What I've got
19	plotted here is some recent information developed by
20	our TEF folks. The waste package temperature with
21	emplaced backfill, as you can see, can be quite high
22	right after closure, approximately 350 degrees C.
23	That emplaced backfill is going in and taking crushed
24	tuft or some other aggregate and placing it around the

drip shield and waste package and filling it up as

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1 high as you possibly can to the top of the drift. An 2 added benefit of doing that is that you end up 3 decreasing the void space that the rock can fall into, 4 and you end up building extra support for the drift 5 ceiling and you don't develop these large, relatively large static rockfall loads or you don't have dynamic 6 7 rockfall any longer. It supports the drift. But they have to deal with the elevated temperatures that go 8 9 with it for several hundred years. But, ultimately, 10 within the first thousand years you get down to 11 temperatures that you would expect if you had just had 12 an open drift anyway. 13 Now, with natural drift degradation using 14 the degradation rates used within the MECHFAIL module, 15 the waste package surface temperatures were estimated, and that's identified by the green curve here. 16 The 17 temperatures aren't nearly as high as they would be 18 for the emplaced backfill case but still rather high, 19 much higher than the 150 degree C range that has been 20 typically considered to be a maximum value, if you 21

> from a mechanical property standpoint, and I'll show you that on the next slide. For all of our analyses this plot was generated after we had done a great deal of our work, and we were using the ultimate drip NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVE., N.W. WASHINGTON, D.C. 20005-3701

> will. And it turns out to be still quite significant

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temperatures for our mechanical properties, and that was assumed to be 150 degrees C.

3 What I wanted to quickly show here is that 4 a lot of people don't recognize or realize that these 5 temperatures can have a significant effect on the the 6 mechanical properties of EBS components, 7 particularly with regard to titanium grade 7, which is the plating material for the drip shield. These are 8 normalized yield strength values on the left. Yield 9 10 strength is at the point when the material no longer 11 behaves in a linear fashion. Once you exceed that 12 stress it plastically deform and it won't spring back 13 to its original shape. And these are normalized with 14 respect to their room temperature values, all right? 15 At approximately 150 degrees C, the titanium grade 7 plate its yield strength has been reduced by 30 to 35 16 17 percent relative to room temperature. This was not 18 considered in the original deal reassessment of their 19 drip shield design, and this is, in my opinion, one of 20 the major oversights in that initial design process. 21 After we get up to the natural backfill 22 condition, the maximum temperature being around 250 23 degrees C, it's reduced by roughly 60 to 65 percent,

but once again the rockfall loads haven't necessarily fully manifested themselves at that point either.

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Then we have similar behavior for the other materials. Also, I want to point out that the ultimate tensile strength is also significantly reduced. The ultimate tensile strength is the point at which it can no longer carry any more stress and for all intents and purposes it's been breached at that point.

7 One of the things I want to point out, though, is that this can be overused in the sense that 8 9 just because you get to that stress level or you make 10 some approximations that you're approaching the 11 ultimate stress, you don't want to necessarily say 12 that you've breached the system. It turns out that 13 Alloy-22 is very, very ductile material, and you have 14 to get roughly 60 percent strained before you get to 15 failure. So when we start approaching stresses of this magnitude, we recognize we're going to undergo a 16 17 lot of plastic deformation, the contact between maybe 18 the drip shield and the waste package in the contact 19 area may increase significantly.

20 By the contact area increasing, we're 21 reducing the overall average stress, and therefore you 22 may not ultimately end up breaching material. You 23 want to take advantage of the ductility of that 24 material. That's why we're trying to base the 25 accumulation of damage on plastic strains, the

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accumulation of plastic strains, because you want to take advantage of what the material gives you, and it would be premature just to do an easy stress analysis and say, "I've breached it," because that's not the case, because you've got all this plastic deformation or ductility available in the material.

Characterization of seismic loads, I'll 7 just go over this very guickly. 8 It's based upon -the TPA code uses the seismic hazard curve data 9 10 developed for a rock outcrop on the surface. It's 11 characterized in terms of the mean peak horizontal 12 ground acceleration within the TPA code. That's the 13 only parameter at the present time we have to work 14 with in assessing what kind of damage may be incurred 15 by the EBS system under seismic conditions. There isn't enough data at this point to determine whether 16 17 that's sufficient to make a fair assessment of the EBS 18 under seismic conditions. That work is still 19 underway, so I'm not sure if this is going to be ultimately sufficient or if we're going to need more 20 21 information in the long run or not.

And I'm sure you guys have heard about this before and are well familiar with the low frequency or low probability of occurrence earthquakes, what their magnitude should be or won't

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1 be, whether they should be capped or not, so there's 2 a lot of variation and potential variation of what could happen here. Whether those are risk-significant 3 4 loads or not I'll leave to the PA folks to explain in 5 the future. Apparently, if I assume that a ten to the minus six event fails all the drip shields and waste 6 7 packages and the releases are simply through the ground surface, when you combine that dose with that 8 probability it's not really risk significant. 9 But 10 what we're concerned about here from a seismic 11 standpoint is can I accumulate damage from the much 12 higher frequency earthquakes such that at the end of 13 a couple thousand years have there been enough of 14 these events to ultimately end up causing breaching to 15 occur anyway? I don't want to focus just on one event causes failure and if it doesn't, then I forget about 16 17 I need to know what the highest seismic load can it. 18 be -- or, actually, let me turn that around, what the 19 lowest seismic load is that would cause potential 20 damage to the waste package. We need to start 21 accumulating that damage. Is it a ten to the minus 22 three earthquake, is it a ten to the minus four, ten 23 to the minus five earthquake before I start seeing 24 appreciable damage on the system?

Right now we feel like the TPA sampling

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scenarios, unique scenarios.

For the response to the drip shield of 6 7 seismic loads, we haven't performed any detailed seismic ground motion time history analysis as of yet. 8 We're in the process of doing that. Before we develop 9 10 the models for this type of analysis, we're performing 11 Eigenvalue analyses to get a sense of where the 12 natural frequencies of the system are. Natural 13 frequencies are a strong part of how systems behave 14 under seismic loads. Will the natural frequencies of 15 the system be excited or not? Is the potential for dynamic amplification of the response there? One of 16 17 the other questions that has yet to be answered is 18 what effect will these accumulated masses or rockfall 19 loads on the system have? Will the rock mass move in 20 phase with the drip shield? Will it respond as one? 21 Will they counteract each other, and we will 22 ultimately have kind of a mass vamping scenario? 23 There's a lot of uncertainty here.

The analysis that have been done to date indicate that the drip shield has several natural

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frequencies below this 33 hertz threshold. The 33 hertz threshold is important because that's where the vast majority of the energy associated with the seismic event lies within that frequency spectrum. It depends on whether it's a freestanding drip shield, whether they bolt it to the invert floor or weld it to the invert floor. All these things can have an effect on how the system will behave under seismic

10 Moving on to static rockfall loads, here's 11 our process level model. It was recognized very early had 12 drift degradation that when Ι the rubble 13 accumulating on the sides of the drip shield will 14 provide some structural support, and we felt it was 15 very inappropriate not to take some consideration for that structure support in assessing the capabilities 16 17 of the drip shield and how it will respond under these 18 static low conditions. We've modeled it as а continuum. Now, how much stiffness is associated with 19 that rock rubble is a very difficult thing to get a 20 21 handle on. There's a lot of variability potentially 22 there, so what we did was a sensitivity analysis 23 varying the Young's modulus of that rock mass on the 24 side of the drip shield to get a sense of how it could affect the overall response of the static loads. 25

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conditions.

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1	MR. HORNBERGER: What's the basis for the
2	depth distribution there on the previous slide?
3	DR. GUTE: You mean as far as
4	MR. HORNBERGER: Yes.
5	DR. GUTE: from the depth?
6	MR. HORNBERGER: Your blue curve.
7	DR. GUTE: Oh, the blue here?
8	MR. HORNBERGER: Yes.
9	DR. GUTE: This is the boundary of the
10	drift, of the drift wall. And it goes up in the
11	MR. HORNBERGER: So that's not a pressure
12	distribution on the curve.
13	DR. GUTE: No, no. Actually, this is
14	displacement constraint. This is an interface where
15	we're allowing this to slide along the drift wall, the
16	original drift wall. And everything above this point
17	is degraded above it. And then we've got the
18	overburden pressure assigned on the top surface here
19	and also the appropriate pressure over the crown of
20	the drip shield as well.
21	MR. HORNBERGER: Okay.
22	DR. GUTE: The results indicated that the
23	buckling load of the drip shield is really sensitive
24	to the Young's modulus that was assigned to the rock
25	mass on the side. Based on this information, along

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with some insight into the deficiencies of our process level model, we've taken advantage of symmetry, loading boundary conditions, conditions, not necessarily the elevated the temperature to the 250 degree C that we saw earlier. There's a number of things that come into play. Putting all the information together, like Goodluck talked earlier, you just can't look at one piece of the analysis and come to a conclusion. Putting all of our knowledge distribution together we developed a for the appropriate buckling load of the drip shields that 12 would be assigned throughout from within the MECHFAIL 13 module.

14 I neglected to point out earlier and I 15 need to resolve that now is we account for spatial distributions or variations within the MECHFAIL code 16 17 by breaking each of the TPA code subareas into two 18 spatial grids. One spatial grid represents the lower 19 lithophysal rock, the other spatial grid represents 20 the middle nonlithophysal, because there are unique 21 properties associated with both. The important ones 22 are the bulking factor. For example, the bulking 23 factor for the lower lithophysal could be potentially 24 much smaller than for the middle nonlithophysal, so we have different ranges there. Am I running out of 25

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time? Okay.

What else? There's a few other parameters that we do vary spatially, so that is accounted for in the MECHFAIL module. So we're accounting for both the spatial and temporal variations in the number of our key parameters.

7 Okay. One last note here: During a seismic event, the effective loads of the accumulated 8 rockfall is also increased to account for the seismic 9 10 conditions. Right now we have no idea if there's any 11 potential dynamic amplification within the rock 12 itself, how does it respond to seismic loads, those 13 types of things? But right now we're just treating it 14 as dead weight, rigid body that is increased by 15 whatever the PGA of that particular seismic event might be. 16

17 Drip shield response to dynamic rockfall 18 loads, here's a quick overview of the model. One of 19 the important things to note here is that our rock 20 block has an infinite strength and a response and a 21 purely elastic matter. Now, everybody recognizes that 22 when the rock block impacts the drip shield it's 23 likely to fracture in places. It's hard to say 24 whether it will be highly localized or whether it will be a general fracturing of the rock block, but there 25

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was kind of an understanding between us and DOE where we did not want to spend all of our resources and time trying to figure out how much of the energy associated with the rock block is taken up by the rock block fracturing, because really what is the important thing on our mind is how well is the drip shield going to perform under these conditions? So we've taken the approach that the rock block should be modeled as -well, I shouldn't say should but it's acceptable to model it as a purely elastic body and not get too hung up on its fracturing and how much energy is being dissipated. Because as it ultimately was shown to be that this is not a highly risk-significant mechanical loading scenario.

15 And Goodluck mentioned this earlier, a couple of the assumptions in the MECHFAIL module is 16 17 that once a half meter of rubble is built above of the 18 drip shield crown, the effect of that dynamic rock 19 block coming down and hitting the drip shield is 20 pretty much mitigated, and so we don't worry about its 21 effect on the drip shield per se, hitting it directly. 22 We do, though, consider the accumulation of that 23 rockfall into the static rockfall loads. That is 24 accounted for. Also, dynamic rock block loads have 25 been assumed to only occur during seismic events. The

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accumulated rockfall loads are characterized in terms of the time degradation rate that's been assigned to that particular spatial grid element, and it's controlled by its bulking factor and some other parameters. But dynamic rockfall only occurs during a seismic event.

7 Here's an example of the analyses that were conducted at the Center illustrating the response 8 9 of the drip shield to a two-ton per meter rock block. 10 The stresses turn out to be exceptionally high here in 11 the transition area between the side and the crown, in 12 this area here, and also up in the reinforcing 13 bulkhead and the transition between the plate and the 14 supporting bulkhead here. Another item to point is 15 because it has been assumed that the dynamic rock blocks only occur during seismic events, that the 16 17 invert is also moving upward at a constant one meter 18 per second over the duration of the analysis.

From this information, we ran a number of these, we were able to abstract or characterize drip shield displacement, velocity, equivalent plastic strains, Von Mises Stress and a number of things in terms of rock block mass and its fall height.

24 Waste package response to seismic and 25 rockfall loads, not a whole lot of work has been

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completed in this area. We've been working on this quite vigorously for the last year or so. Once again, the response to seismic ground motion time histories has not been assessed. We're currently in the middle of an Eigenvalue analysis to determine what the natural frequencies of the individual components in the overall system are. We have not conducted any analyses to assess the response of the waste package to direct rockfall loads. DOE is committed to protecting the waste package from those rockfall loads by way of the drip shield.

12 One of the things that could potentially 13 be an issue here, and let me see if I've got this on 14 the next slide, has to do with drip shield and waste 15 package interactions. What happens when the drip shield buckles is that it transfers that load to the 16 17 waste package, and the design that we're evaluating 18 has these roughly four centimeter thick bulkheads 19 underneath the crown of the drip shield and based upon 20 our estimates of the rockfall loads, which is anywhere from 40 to 160 tons per meter length of drift, that 21 22 load is all being focused on a per meter length 23 because these bulkheads are separated by approximately 24 one meter. All that load is being transmitted to the 25 waste package through that bulkhead that's only four

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centimeters wide. There's no guarantee also that that bulkhead will be resting flat on the waste package. Chances are it's going to be skewed a little bit and the edge of that particular beam could be eating or digging into the waste package.

And we're conducting analysis now to find out how much plastic deformation must be incurred by the waste package before it can reach equilibrium to those loads above it support that are being transferred to it. Ultimately, the drip shield may be shown to not buckle at all once they come in with their revised design, but that design is not available to us now for reevaluation and consideration in the current abstractions we have in the MECHFAIL module.

15 That's under static conditions. The issue also becomes exacerbated under seismic conditions. 16 17 Let's say I've got this large static rockfall load, 18 the bulkhead's digging into the waste package surface, 19 I've reached some equilibrium point, I'm okay, but now 20 a seismic event comes along. What's it going to take 21 now to cause more plastic straining of the waste 22 package to get me to failure? And those are all 23 questions that have yet to be answered, and hopefully 24 we'll be getting those answers here in the next six 25 months or so.

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1	Let's see, MECHFAIL module outputs are the
2	modules. We provide the percentage of drip shield
3	failures. And by failure there's two aspects of
4	failure when we're talking about the drip shield here.
5	One is continuing to protect the waste package from
6	rockfall loads, and the other is has it been breached?
7	Now, right now if it does buckle, there are localized
8	plastic strains that occur as a result of the large
9	displacements associated with the buckling that also
10	causes local breaching to occur. The size and extent
11	of those breaches is very difficult to quantify, but
12	we do have a pretty good idea of where the general
13	area of those are, but quantifying the sizes is a
14	difficult thing to do.
15	Percentage of waste package failure on
16	subarea time step basis, and here's another area I
17	need to emphasize. Right now the MECHFAIL module does
18	not predict any performance parameters of the waste
19	package at all. We don't have the abstractions in
20	place. Although we have the place holders in the
21	MECHFAIL module code to insert the abstractions and
22	the logic and everything is there, the specific
23	abstractions necessary to assess what potential waste
24	package failure has yet to be implemented within the
25	MECHFAIL module. All we can predict right now is we

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have a pretty good handle on -- and I shouldn't say predict -- but estimate the potential drip shield response to these mechanical loads. Okay?

4 Preliminary results indicate that on 5 average 75 percent of the drip shields buckle under static rockfall loads within 500 years after closure. 6 7 Degradation of the invert may increase drip shield interactions with the waste package. Up to now many 8 of these models have simply assumed that the invert 9 10 remains intact. However, the invert is made of carbon 11 steel structural framework. That carbon steel is 12 going to corrode very quickly after closure, if not --13 actually, this is kind of an issue during the pre-14 closure timeframe as well because carbon steel 15 apparently corrodes very quickly in the presence of nitrate, and from what I understand, the nitrates are 16 17 being taken credit for as being a corrosion inhibitor 18 for the Alloy-22. So it's either one or the other. 19 But, anyway, the carbon steel is expected to corrode 20 rather quickly. The aggregate, which may be highly 21 compacted or whatever, that exists between the 22 structural framework of the invert could have a very 23 high compressive strength but then again it probably 24 doesn't have much of a tensile or sheer strength 25 unless they provide some type of cement material to

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enhance its mechanical properties or behavior. But that invert could degrade quite quickly, and how good is that -- of a support does it provide the engineered barrier system, and do we end up with -- the drip shield legs or feet is a very small surface area, and with the rockfall accumulating above it, it could settle into the drift in very odd orientations. And the same with the waste package.

9 Let's see, it's not clear to us that when 10 DOE does come out with the update design that we were 11 going to have to go back and redo all this analysis 12 Conceptually, once we're all done with this aqain. 13 stuff, we may find that based on the information we 14 have that the current performance characteristics are 15 enough to say that, "Hey, this really isn't risk significant." That information doesn't exist yet, but 16 17 ultimately we prove to ourselves, and DOE may provide 18 the information to support this, that it's not a major 19 problem. But on the other hand, if it's ultimately 20 shown that this drip shield-waste package interactions 21 does lead to a significant number of or percentage of 22 waste package failures or concerns, it's going to have 23 to be taken into consideration and evaluated, taken 24 the time to evaluate the new drip shield design in 25 more detail when it is ultimately released.

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1	And that's the end of my talk. Any
2	questions?
3	MR. HORNBERGER: Yes. Thanks, Doug. Am
4	I let's see if I have a main message here from what
5	I've heard in the past two talks. Is one of the main
6	points that from a risk insights perspective it is the
7	static loading and hence the calculation or
8	assumptions of rock fall and the extent of rock fall
9	and the loads produced by rock fall is probably the
10	most important thing?
11	DR. GUTE: It's what's driving the system
12	really from a mechanical failure point of view, from
13	my perspective. Those are the design basis loads or
14	the expected loads that need to be considered in
15	assessing how the EBS will behave or respond under
16	seismic conditions as well as just the static loads
17	themselves.
18	MR. HORNBERGER: Okay. Thanks. Mike?
19	John?
20	CHAIRMAN GARRICK: I just wanted to
21	comment and make it a question, and that is that in
22	your risk insight statement you said that the removal
23	of the drip shield will increase the dose some 75
24	percent. That strikes me as maybe this is a "no never
25	mind" issue given the fact that the dose calculation

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1	itself, I suspect, has an uncertainty associated with
2	it by a factor of at least ten and probably more
3	between the fifth and 95 percentile. So why are we
4	fussing around with this?
5	DR. GUTE: Well, if you take the drip
6	shield out of the system, you no longer have a rock
7	shield for the waste package.
8	CHAIRMAN GARRICK: I know.
9	DR. GUTE: Okay.
10	CHAIRMAN GARRICK: But I'm thinking about
11	the end result here. So what?
12	DR. GUTE: Well, as I said, we're
13	CHAIRMAN GARRICK: If you remove the drip
14	shield and you only get an increase of 75 percent in
15	the dose, why do I care?
16	DR. GUTE: Well, the TPA code does not
17	consider the potential failure of the waste package
18	from those direct rockfall loads.
19	CHAIRMAN GARRICK: I'm not communicating.
20	I'm saying that I don't care if the rocks come in if
21	it doesn't affect the performance substantially, and
22	your risk insights information is telling me it
23	doesn't affect the performance.
24	DR. GUTE: No, it affects well, if you
25	just take out the drip shields and assume nothing

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1	happens to the waste package, your interpretation is
2	correct. However, the TPA code does not take into
3	consideration the potential failure modes of the waste
4	package that occur because the drip shield is not
5	there. We're taking credit for the drip shield being
6	
7	CHAIRMAN GARRICK: Has that calculation
8	been done?
9	DR. GUTE: Well, that's why the second
10	part of the calculation was done to take out both the
11	drip shields and the waste packages to see as
12	CHAIRMAN GARRICK: Yes, but how much of
13	the waste package was taken out?
14	DR. GUTE: One hundred percent.
15	CHAIRMAN GARRICK: Well, see, that's an
16	irrelevant that's a nonsensical assumption.
17	DR. GUTE: Yes, it is well, it's a
18	back-of-the-envelope calculation is what it is.
19	CHAIRMAN GARRICK: Yes, right.
20	(Laughter.)
21	DR. GUTE: Because it's convenient,
22	because we don't have enough information to make any
23	more detailed assessment at this point.
24	CHAIRMAN GARRICK: Yes. Well, I always
25	like to look at the so what question.

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DR. GUTE: Well, I appreciate	that.
2 That's fine.	
3 CHAIRMAN GARRICK: What is the conseq	luence
4 here of rocks falling in on the waste package?	Does
5 it really make that much matter given	the
6 uncertainties that are involved? Given that y	ou're
7 two orders of magnitude below the standard, giver	n that
8 there's probably a factor of ten to 100 uncert	ainty
9 associated with the dose calculation, what ki	nd of
10 impact does this really have?	
11 DR. GUTE: Well, as I mentioned ear	lier,
12 when you take away both the drip shield and the	waste
13 package, you end up increasing the dose by two o	orders
14 of magnitude and not	
15 CHAIRMAN GARRICK: Yes, but that isr	ı't
16 I'm talking about physical reality	
DR. GUTE: Yes.	
18 CHAIRMAN GARRICK: and in terms of	of our
19 knowledge of the analysis. And our knowledge of	of the
20 analysis we should be able to calculate wit	hin a
21 certain uncertainty what the dose is as a resu	lt of
22 what we expect to actually happen, and if we'r	e now
23 saying that what we expect to happen is that	we're
24 going to fill these tunnels up with rocks in	a few
25 hundred years rather than a few tens of thousan	nds of

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1	years, that ought to be something that's very
2	calculable. That's all I'm saying.
3	DR. GUTE: Well, I appreciate what you're
4	saying, but yes?
5	PARTICIPANT: Tim wants to say something.
6	DR. GUTE: Oh, okay. Go ahead, Tim.
7	Thanks.
8	MR. McCARTIN: I think we agree with you,
9	Dr. Garrick. I guess one thing I would like to
10	supplement some of the things that Doug's saying.
11	Although label the risk insight, there is a part of
12	that calculation we will take out the drip shield.
13	But as he was saying, the only thing accounted for
14	there is the fact that now we have more water coming
15	in. And so that increase in dose was really due to
16	fill-up time for our bathtub model primarily, and so
17	the dose occurred a little earlier and becomes a
18	little larger. Part of the risk insight, though, is
19	also that what isn't accounted for, and that's the
20	explanation of we didn't account that calculation
21	doesn't account for the ability of the the
22	capability of the drip shield
23	CHAIRMAN GARRICK: I guess
24	MR. McCARTIN: to limit the deleterious
25	chemistries getting on the waste package. And that

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1	needs to be looked at, and so that part that, gee,
2	without the drip shield, maybe corrosion of the waste
3	package could occur sooner and there could be other
4	effects that the TPA code isn't accounting for.
5	CHAIRMAN GARRICK: Right.
6	MR. McCARTIN: So there are some other
7	aspects that go beyond just that number.
8	CHAIRMAN GARRICK: Yes. I understand.
9	Okay.
10	MR. HORNBERGER: Of course, when we talk
11	about taking out the drip shield, the understanding in
12	terms of the risk insight doesn't mean that we
13	necessarily have to consider that the drip shield has
14	been physically removed.
15	CHAIRMAN GARRICK: No.
16	MR. HORNBERGER: We just mean that some of
17	it, a portion of its capability has been compromised,
18	and I think that's the thrust of the question.
19	CHAIRMAN GARRICK: Yes. Right, right. It
20	is.
21	MR. HORNBERGER: Ruth?
22	MS. WEINER: I have two kind of unrelated
23	questions. When you talk about performance of the
24	drip shield, something interfering with performance,
25	are you talking about something in addition to just

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1	protecting the waste package from drips?
2	DR. GUTE: From the water from
3	MS. WEINER: Yes, from water.
4	DR. GUTE: We look at it from a mechanical
5	standpoint. I view it as more of a rock shield than
6	a drip shield, because it is taking credit by the DOE
7	to protect the waste package from all rockfall loads.
8	MS. WEINER: Okay. That was one question.
9	The other thing is you have a code that calculates all
10	this stuff, you know, deformities and so on. Have you
11	ever looked at how your MECHFAIL code would calculate
12	falls and stresses in the waste isolation pilot plant,
13	for example? I mean here is a place where you've
14	really had rockfalls and you really do have impacts on
15	stuff, barrels that are sitting there. Would that
16	make a good calibration benchmark, whatever?
17	DR. GUTE: Well, what you're saying is
18	have we validated our finite element and computational
19	models.
20	MS. WEINER: Yes.
21	DR. GUTE: We have significant experience,
22	several decades of experience doing this type of
23	modeling effort. NRC has accepted over I don't know
24	how many years now these computational models for
25	assessing transportation casks, accident scenarios,

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1	the behavior of the materials are fairly well
2	understood under these types of conditions, the
3	appropriate assumptions are pretty well understood.
4	So validating these models against actual empirical
5	situations has really been done quite a bit way back
6	in the '60s and '70s at Sandia Labs, NASA and any
7	other applications, and we have a lot of confidence
8	that these are pretty good approximations of the
9	behavior of the system.
10	MS. WEINER: So you used a finite element
11	model like the kinds we used at Sandia to
12	DR. GUTE: Or any other
13	MS. WEINER: look at the deformation
14	casks.
15	DR. GUTE: Absolutely. Absolutely.
16	MS. WEINER: Thank you.
17	MR. HORNBERGER: Questions from staff?
18	Any other questions? Neil?
19	MR. COLEMAN: Neil Coleman, ACNW staff.
20	Doug, how important is seismicity in your drip shield
21	calculations?
22	DR. GUTE: Actually, little to none. What
23	happens is that the based on the current design and
24	the abstractions as they were developed, it turns out
25	that, as I pointed out, 75 percent of the drip

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1 shields, on average, fail or buckle within the first 2 500 years, so there's very little seismic activity in 3 that first 500 years. At the end of 1,000 years, and 4 I just talked to somebody the other day about this to 5 get a handle on where the code stands and what type of behavior they're getting out of the MECHFAIL module, 6 7 because all we really did was develop the individual abstractions and then we put it all together, and what 8 the ultimate result was we had no idea. So we wanted 9 10 to get -- see what the results were as to what's 11 dominating failures, what can happen. 12 From what I understand, the current output from the MECHFAIL module indicates that buckling in 13 14 roughly 80, 85 percent of the drip shields within the 15 first 1,000 years, and the remaining 15 to 20 percent experience creep failures in the titanium plate. But, 16 17 once again, that's under mean conditions. That's a 18 single realization under mean input value, so there's 19 not a lot of different variations as far as playing 20 around with the distributions and everything as you 21 would get from maybe doing 500 realizations. But 22 that's the information I have now, but it's not dependent on seismic loads to cause that buckling to 23 24 occur.

What I saw early on when we were first

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1	developing this was after that first 1,000 years
2	because the code assumes that the I shouldn't say
3	assumes, but our abstractions indicate that the static
4	rockfall loads will have fully manifested themselves
5	within the first 1,000 years, at that point we've got
6	all these drip shields that buckled and within the
7	next 9,000 years you see maybe a small percentage of
8	additional buckling occurring because of the seismic
9	activity beyond that point, but it's not significant.
10	MR. HORNBERGER: Good. Thanks very much,
11	Doug. We have at least one
12	CHAIRMAN GARRICK: We have two.
13	MR. HORNBERGER: Two.
14	CHAIRMAN GARRICK: Raj wants to make a
15	comment, and then we'll hear from Mark.
16	MR. NATARAJA: This is Raj Nataraja, NRC
17	staff. I'd like to make a couple of closing remarks,
18	basically. First, I would like to thank you for this
19	opportunity to brief you on these two topics which we
20	think are risk significant based on the information we
21	know. And it may so happen that you will be hearing
22	a lot about these things within a short time when you
23	go to Nevada. Hearing presentations might cover some
24	of these similar topics. So we thought it was
25	appropriate for you to listen to the staff views

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1	before you went for this meeting with DOE there.
2	And I don't want to say too much about the
3	PCSA. I think we are on the right track. We all
4	agree that it is son of PRA, if you want to call it.
5	But we'll have a lot more work that we'll do in the
6	coming
7	CHAIRMAN GARRICK: SPRA, a pseudo-PRA.
8	MR. NATARAJA: Okay. And we will work
9	with more examples and more kinds of designs as the
10	information becomes available.
11	As far as the drift degradation issue is
12	concerned, as you know, it's a very complex topic and
13	we don't have any simple techniques to use to come up
14	with predictions. And DOE and NRC staff have been
15	discussing this issue for a long time, and whatever we
16	have said here is not no surprises here. DOE has
17	heard these before, and I'm sure Mark Board is going
18	to make some final remarks, and his observations may
19	not agree with our observations, but we also know
20	that. We have had these discussions. We will have
21	more discussions on this topic.
22	And the reason why we have done what we
23	have done is because of the fact that there were
24	assumptions made which we thought were not technically
25	supportable. Why we expect the there is a lot of

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1	lateral radiability within the repository horizon.
2	There might be some sections which will remain stable
3	for a long time relatively. There might be other
4	sections which might collapse relatively shortly after
5	the post-closure starts. So there's going to be a
6	whole range of conditions, and in reality things are
7	somewhere in between. They may not be totally
8	elliptic with 160 feet of rock sitting on top of it
9	may not be a clean opening, but all these have to be
10	factored into the performance assessment, and already
11	it is just a fear of KTI. We don't do the
12	consequences. So we are sort of forcing this issue on
13	the PA so that they look at the impacts and it's the
14	goal of DOE to show it's a "no, never mind." It may
15	be "no, never mind," but I don't think that we have
16	the information to make that conclusion and decide.
17	So that's what I wanted to just say, and hopefully
18	with this background when you go and visit the DOE you
19	will have the entire picture before you. Thank you
20	once again, and I would like to thank all the staff
21	from the Center who spent a lot of time preparing for
22	this, and we had a number of rehearsals. It's look
23	like it paid off. We are well within our time.
24	CHAIRMAN GARRICK: Well, we would like to
25	thank them too. The presentations were very

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1	interesting, and we realize the preliminary nature of
2	them.
3	MR. NATARAJA: Thank you.
4	CHAIRMAN GARRICK: All right. Mark?
5	MR. BOARD: My name is Mark Board, and I
6	am the Subsurface Project Engineer for BSC at the
7	Yucca Mountain site, and I just wanted well, first
8	of all, I just wanted to state a couple of things that
9	I thought were probably necessary to be stated in
10	regard to the calculations that you saw, because we do
11	see things a little bit differently. And I know
12	you're coming out in another month and we'll show you
13	our calculations and take you underground and look at
14	the rock, and perhaps we could have more discussion at
15	that point in time. So I'm not going to go into any
16	of that but I just wanted to overview perhaps where we
17	have a little bit of differences.
18	First of all, I want to thank Raj. I just
19	wanted to point out that I think we have a very good
20	working relationship and information exchange with the
21	people from the Center and from NRC. I think we've
22	had some very frank technical exchanges and
23	discussions with them, and I feel that they've been
24	very open in sharing information, so I want to thank
25	them for that.

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And I also want to agree with Wes Patrick. 2 He said in his opening statement that we need to be very careful with using empirical mining studies to 4 make extrapolations for this particular problem. And 5 I want to second that point. Most of what you saw today is based on empirical calculations that are 6 extrapolations from mining studies, and you need to be very careful with those studies, because they're typically based on situations where the rock has been 10 subjected to very high stress levels, high extraction 11 ratios because people want to make money. It's an 12 economic situation. So they mine as much as possible 13 right to the level where the rock is going to give 14 them problems and collapse.

15 For example, the coal mining example that you showed, the extraction ratios are typically very 16 17 high with high pillar stresses in a laterally or 18 horizontally bedded deposit which is what promotes 19 vertical piping and collapse. And in our case we've 20 got tunnels that are very widely spaced apart. They're five and a half meters spaced on 85-meter 21 22 centers, and I don't recall that's an extraction ratio 23 certainly of less than ten percent, which means that 24 the excavations act as isolated headings that don't 25 interact with one another from a stress standpoint.

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1	And we feel that you can't simply take empirical
2	studies and extrapolate those things with our
3	situation because it just doesn't necessarily apply.
4	If you look at the current ESF and ECRB
5	excavations there that we have right now, which have
6	been open for about seven years, five to seven years
7	time, we have excavations as large as 25 feet in
8	diameter that have been mined in probably our poorest
9	quality lower lithophysal unit that don't have any
10	recorded ground falls or rockfalls at all in that
11	five- to seven-year span of time, and they're
12	monitored very closely. Plus we measure deformations
13	and those excavations have been stable from a
14	deformation standpoint since they were excavated. So
15	just keep in mind that although it's not 1,000-year
16	timeframe, we do have some examples there.
17	Just to point out that NRC's approach has
18	been on an empirical approach where they calculate
19	depth of failure and time to failure based on
20	empirical methods, and they ultimately have to lead to
21	very conservative results or on the very high end of
22	the scale. The reason being that all these things
23	like stand-up time are things that were developed for

the mining or tunneling industry to keep people safe, almost like OSHA requirements that state that you

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can't send people into work under an unsupported roof
after it's been open for so many hours.
Very clearly, if you look at things like
stand-up time curves, you see times in hours or days

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there that even good quality rock stands up for. Well, we know that that's from a collapse standpoint is ludicrous. We have many, many excavations around the world that are unsupported that have very large spans that have been open for hundreds of years. Ι could take you to Sweden down in the Stora coppermine where every kind of Sweden dating back to Gustavus Adolphus has signed the wall of a main entry chamber that's unsupported since the 1500s, and tour groups are taken down there. So it's very clear that this doesn't necessarily apply to all rocks. It's really a tunneling contracting type of a situation.

17 We feel, from our standpoint, it's much 18 more important to try and understand the mechanics of 19 how the rock behaves and use extrapolations based on 20 an understanding of mechanics as opposed to the 21 empirical route, although we try to use that -- we've 22 been trying to use it to calibrate our models. And 23 what we've been trying to do is use parametric studies 24 see just how sensitive the response is to to variations in rock properties, stress conditions and 25

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things like that. So we are using different approaches.

3 I think the bottom line is I certainly 4 think we agree with the comments that Goodluck and 5 Doug made, and that's that the static weight of the broken rock is the important issue. It's probably not 6 so much the seismic issue, but it's that static weight 7 of the rock that's important. We differ with them on 8 the depth that the rock fails and the load that's 9 10 applied to the static -- to the drip shield and the 11 timing over which that happens. We think it's going 12 to occur over a much longer period of time than what 13 they do. Now, maybe in the end result that's going to 14 be splitting hairs depending on what the TSPA model 15 I really don't know right now. says. We're just trying to take it from the calculations standpoint 16 17 that we're at to try and show what those loads and 18 things are. I really can't tell you, I don't really 19 know what the ultimate impact is going to be. What I 20 can tell you is is that we are taking into account 21 these different effects in the TSPA model. I know 22 originally that, and they are correct, that the 23 statement was that tunnels will be soon be circular 24 for all time. We are now taking into account drift 25 degradation in our calculations, so it's part of the

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1	calculation.
2	CHAIRMAN GARRICK: Okay. Thank you.
3	MR. BOARD: Thanks.
4	CHAIRMAN GARRICK: There's no comments
5	from anybody? Okay. Any other questions? Comments?
6	Hearing none, we will adjourn for lunch. Get back at
7	1:15 1:30.
8	(Whereupon, the foregoing matter went off
9	the record at 12:13 p.m. and went back on
10	the record at 1:32 p.m.)
11	CHAIRMAN GARRICK: Our meeting will come
12	to order.
13	This afternoon we're going to have a
14	presentation on the response to the external peer
15	review of the total system performance assessment, and
16	we're going to have a presentation on the total system
17	performance assessment Version 5.0 code. And I guess
18	we're going to do the peer review first. Is that
19	correct? And to do that we have John Peckenpaugh, and
20	why don't you proceed.
21	MR. CAMPBELL: John, I'm going to do a
22	brief introduction. I'm Andy Campbell. I'm Chief of
23	the Performance Assessment Section. And I just wanted
24	to make sure that people are going to understand that
25	we have two presentations today.

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1	One, John is going to be talking about the
2	peer review and some of the outcomes of the peer
3	review that was done on TPA 3.2, and he'll talk
4	briefly about some of the changes that were made in
5	TPA 4.0 and 4.1.
6	And then, he'll be followed by Chris
7	Grossman, who will talk in some level of detail about
8	TPA 5.0, which is the code TPA code we're going to
9	run roll into licensing for review of issues while
10	we're doing a review of the license application.
11	And I just wanted to make sure that
12	everybody is aware that the purpose of our code is to
13	be a flexible and independent tool for reviewing both
14	prelicensing issues with DOE as well as licensing
15	issues that may come up in the course of a review of
16	the license application.
17	We believe that the enhancements to that
18	code, which are based on a variety of sources,
19	increase our capability and flexibility to evaluate
20	what the key issues are, and we also have increased
21	confidence in the code that it's an appropriate tool
22	for LA review.
23	So with those brief remarks, I'll turn it
24	over to John.
25	CHAIRMAN GARRICK: Okay. Thank you.

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1	Thank you.
2	Go ahead, John.
3	MR. PECKENPAUGH: Okay. My presentation
4	today will cover the response to the external peer
5	review of the total system performance assessment
б	Version 3.2 code. This presentation is based upon the
7	response to the external peer review which was
8	published in February of 2003.
9	Several staff members contributed to this
10	presentation. The main contributors were Lane Howard
11	from the Center for Nuclear Waste and Regulatory
12	Analyses, and James Firth from the NRC.
13	An overview of this presentation includes
14	the purpose and goals of the external peer review,
15	external peer review comments, staff responses to the
16	comments, TPA code changes, and a summary.
17	The rationale for performing the external
18	peer review of TPA 3.2 includes the following. In
19	October 1997, the ACNW recommended an external peer
20	review of the TPA code be conducted. The review was
21	conducted during the summer of 1999 to document both
22	the capabilities and the limitations of the TPA 3.2
23	code, and to evaluate the suitability for use in
24	reviewing the DOE license application.
25	NRC staff and others believed that an

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1	external peer review should help the NRC staff plan
2	enhancements to the TPA code in preparation for the
3	potential licensing review.
4	The external peer review complemented
5	other steps used to provide confidence in the TPA
6	code. Several years ago, the NRC staff decided that
7	it would benefit from independently developing its own
8	total systems performance assessment code, TPA.
9	This TPA tool has two primary purposes.
10	First, it is one of several tools used in prelicensing
11	reviews, and it's anticipated that it will be used in
12	the DOE license application. Second, it plays an
13	important role in helping the staff develop risk
14	insights to guide NRC reviews and other independent
15	investigations.
16	Because of the importance of the code in
17	review and risk insight activities, several measures
18	are used to provide confidence in the code results, in
19	addition to the external peer review. The code is
20	developed under a former quality assurance program.
21	Specific software controls are used to ensure that the
22	proper version is being used. Software validation
23	testing has been conducted. Appropriate use is made
24	of comparison with DOE results, benchmarking, checks
25	against analytic solutions, and the use of analog

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The external peer review group, ERG, consisted of eight members with expertise in rock mechanics and mining engineering, volcanology, hydrology, material science, and corrosion engineering, geochemistry, performance assessment, future events and processes analysis, and health physics.

The last slide in your handout lists the actual members of the ERG. Members of the ERG were selected either by peer acclamation or by staff recommendations. Selections were limited by conflict of interest and availability of the potential group members.

15 Purpose and goals of the external peer 16 review group were the following. The ERG was asked to 17 perform the following items pertaining to the TPA code 18 -- examine the methods and assumptions, recommend improvements for future versions of the TPA code, 19 20 interpretations of conceptual evaluate models, 21 including parameter selections, determine whether the 22 NRC approach to TPA is sufficient to review the DOE 23 license application for the proposed Yucca Mountain 24 repository.

Each member of the ERG submitted an

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independent review. A consensus report was not developed. However, the NRC did encourage the ERG to communicate with each other. The NRC also held a group kickoff meeting for the ERG with several days of briefing and discussions.

The major external peer review comments were the following. The code was well developed and captured the important physical processes associated with the repository. The code would be sufficient in technical quality and flexibility to be used in the review of the license application. However, improvements would enhance the code.

Reviewers provided several suggestions for implementation in the code, including comments on modeling coupled processes, improving the modeling of chemical composition of the water, data used in modeling the saturated zone, basis for selecting the radionuclides tracked, and code documentation.

ERG felt that the TPA documentation did 19 20 explain the technical bases for the model not 21 extractions, data, parameter values, input and 22 probabilistic approaches adequately. They also 23 believe that the overall transparency of the code 24 would be enhanced by preparing documents that explain how features, events, and processes were included or 25

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1	excluded from the code.
2	Response to the external peer review
3	comments. Processing and tracking. A spreadsheet is
4	being used to track the resolution of the 233 unique
5	comments by the ERG. Comments were grouped according
6	to issue areas, assigned to appropriate NRC CNWRA
7	staff. Responses were developed and documented in the
8	final report. All comments were addressed. The
9	spreadsheet is periodically updated.
10	Staff responses to the comments. Most
11	responses to the comments did not require enhancement
12	to the TPA code. For example, some of the comments
13	pertained to project design changes by the DOE while
14	other comments pertain to other DOE issues.
15	Responses to comments that did result in
16	enhancement to the TPA code, responses or response
17	was addressed as TPA code changes in Version 4.0 or
18	4.1, or response would be considered in a future
19	version of the TPA code. And the current version is
20	TPA 5.0.
21	Currently, approximately 17 percent of the
22	comments have resulted in modification to the TPA
23	code. Responses to comments that were addressed
24	through improvements in the TPA code documentation
25	justification was provided in User's Guide 4.0, or

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1	justification will be provided in User's Guide 5.0
2	when it is completed. Currently, approximately
3	12 percent of the comments require additional
4	documentation to the user's guide.
5	All comments were addressed in response
6	in the response to the external peer review report.
7	The major responses to comments that have not been
8	previously mentioned are the following a citation
9	in the report of the documented sensitivity analysis
10	or other report that indicated that the issue or
11	comment does not affect the calculation.
12	And, finally, in response and the
13	report indicated that assumptions made in the modeling
14	or selection of parameters are reasonable. In some
15	cases, this required additional documentation.
16	TPA code enhancements, both external peer
17	review and staff generated. Based upon the
18	recommendations by the ERG and the staff, changes were
19	made in Versions 4.0 and 4.1 of the TPA code. I will
20	briefly discuss some of these changes. However,
21	changes in Version 5.0 of the TPA code will be covered
22	in a following presentation by Chris Grossman.
23	Changes in TPA 4.0 or 4.1 code. A number
24	of the recommendations for the TPA code modification
25	by the ERG were already being considered by the staff.

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1	Some changes in the TPA code were based upon ERG
2	comments. One example is a modification in the code
3	to provide the ability to specify different waste
4	package failure models bathtub or flow-through
5	models or different failure types.
6	Some changes in the code were based upon
7	staff recommendations. An example is when the code
8	was changed to modify the amount of water that can
9	enter the waste package by adding time-dependent flow
10	rate factors.
11	In summary, the external peer review
12	identified some areas of the TPA code that could be
13	improved. Several of the comments were addressed
14	within versions 4.0, 4.1, and 5.0 of the TPA code.
15	The external peer review of TPA 3.2 code provided
16	additional confidence that the code reasonably models
17	the repository system and is appropriate for use in
18	review of the DOE license application.
19	If you would like additional information
20	on the response to the external peer review of
21	TPA 3.2, I'd recommend that you examine the second
22	reference on this slide.
23	And this concludes my presentation. Are
24	there any questions?
25	CHAIRMAN GARRICK: Any questions?

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1	MEMBER WEINER: You had a slide early on
2	I'm desperately trying to find it here that said
3	that the peer review panel decided that let me find
4	it. It said that the code was well developed and
5	captured the important physical processes associated
6	with the repository and would be sufficient in
7	technical quality and flexibility, and so on.
8	How did they can you say briefly how
9	they reached that conclusion? Or maybe the reverse.
10	What would they have needed to have found in order not
11	to reach that conclusion? That might be easier.
12	MR. PECKENPAUGH: Well, as I mentioned,
13	there were eight members on the panel, and each
14	developed their own responses. It wasn't they
15	didn't do it jointly.
16	And the staff then went through each
17	comment, and all of the comments of the different
18	panel members are presented as appendices in the
19	report that I referenced. And staff determined that
20	overall, based on the comments of the different eight
21	panel members, that they really they didn't have
22	severe objections to the way the code has been
23	developed to represent the physical system.
24	But they did have a number of comments,
25	which the staff has attempted to address either

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1	through changes in the code or additional
2	documentation in the user's guide or additional
3	explanation through siting of peer review journals and
4	additional documentation that were included in the
5	report.
6	I'm not sure if I really answered your
7	question.
8	MEMBER WEINER: You did answer it. The
9	other question is, during the course of the peer
10	review, were the results that you obtained, the output
11	of this code, compared with any other performance
12	assessment codes using the same or very similar
13	inputs?
14	MR. PECKENPAUGH: Well, I'll just briefly
15	discuss the process in which the peer review is
16	conducted, and maybe other people staff members can
17	then come in at the end to maybe add some additional
18	clarification.
19	But the peer review itself was conducted
20	over a fairly short period of time during the summer
21	of 1999 over less than three months. And the way it
22	was initially set up, the staff was given not the
23	staff, but the panel members were given TPA 3.2 code,
24	and the user's guide for TPA 3.2, and then a NUREG
25	that has some information on sensitivity analysis and

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1	uncertainty that was run on the previous version of
2	the code. I think it was 3.1.
3	And they looked these documents over over
4	a period of about six weeks or so, and then they met
5	in San Antonio for a number of days to have this
6	what they call a kickoff meeting, and then they were
7	briefed by the staff and they had a chance to have
8	questions back and forth.
9	And then, they went back and I think it
10	was over I think it was a two- to three-week period
11	after excuse me, a three- to four-week period they
12	had to finalize the review and submit their written
13	reports.
14	MEMBER WEINER: So the answer to the
15	question, did they compare the outputs to any other
16	performance assessment code, the answer is essentially
17	no.
18	MR. PECKENPAUGH: Well, they did ask, and
19	they had the opportunity to ask for additional
20	information from the NRC, and we did provide that.
21	But I don't know if we actually provided any other
22	codes to them to look at or not.
23	MEMBER WEINER: Okay.
24	MR. PECKENPAUGH: I don't believe so,
25	but

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1	MR. WITTMEYER: John and members of the
2	ACNW, this is Gordon Wittmeyer, staff at the Center in
3	San Antonio. We didn't do the explicit comparison of
4	the results of our TPA code, then Version 3.2, to the
5	DOE results. I think, though, that a number of the
6	individual reviewers consulted DOE reports.
7	I don't think they looked at the
8	performance assessment results, but they certainly
9	looked at the DOE model extractions or saturated zone
10	flow for geochemistry. I think also for waste package
11	models.
12	MEMBER WEINER: Thank you.
13	CHAIRMAN GARRICK: George?
14	MEMBER HORNBERGER: Yes. It's been a
15	little while since I read the external peer review,
16	and I will admit that although I've gotten the second
17	volume that you have on the screen up there I haven't
18	had a chance to look at it yet. So forgive me if I'm
19	not totally up to date on everything.
20	You gave just a couple of quick examples,
21	John. And in particular, you said, "Well, okay.
22	Based upon ERG comments, the ability to specify
23	different waste package failure modes, etcetera,
24	bathtub," that that was a change. Did you pick that
25	example because that was the most thought to be the

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MR. PECKENPAUGH: I'll answer your second question first. I'm not sure I can answer which were the top three. But there is a little bit of uncertainty within the -- based on the comments, which ones were entirely from the -- we know what comments came from the ERG. But in many cases, the staff felt a -- and in some cases they were already working on making some of these changes in the code anyway.

MEMBER HORNBERGER: Right.

MR. PECKENPAUGH: So I tried to pick one example that we felt was definitely a comment that the staff wasn't anticipating doing any work on, and that's why I selected that one.

18 Now, other staff members might have a19 better feel for your second question.

20 MEMBER HORNBERGER: Yes. Gordon, aren't 21 you going to weigh in on that one? 22 MR. WITTMEYER: The other comment that 23 comes to mind that -- where the one member had extreme 24 concerns was about saturated zone flow and transport.

And that was based on, at least at that time, the

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1	relative absence of data in the alluvium.
2	I think that since that time we've
3	certainly - the DOE and Nye County have gathered more
4	data, and the Center staff in hydrology have developed
5	much more refined process-level models, and we still
6	use the same basic extraction. You know, development
7	of a manifold from the repository location to the
8	receptor location.
9	But we have addressed that, and that has
10	really been, you know, largely due to time and more
11	data being gathered. I'm trying to think if there are
12	others that come to mind. I think the usual concerns
13	about coupled processes and how they are linked in
14	something that like the TPA code, which really
15	functions in a serial fashion. We've only been able
16	to address that by doing a better job of establishing
17	end states for various coupled thermal hydrologic
18	chemical processes.
19	I'd ask other people here and at the NRC
20	if they recollect anything else that was, you know, a
21	big ticket item from the ERG.
22	MR. McCARTIN: Yes. Tim McCartin, NRC
23	staff. One comment, not so much towards the code
24	itself but towards the documentation that I remember,
25	the way the peer review as John described, they had

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the documentation, and then we had the meeting. And they came to the meeting with a lot of questions, and actually at least two or three of the members, maybe more, felt we had done a very superficial job based on the documentation.

Having heard us explain everything that we had thought through in getting to the extracted models, etcetera, they said, "You really sold yourself short with your documentation. You actually have considered a lot more than what you've put down there." And, of course, they wanted us -- you need to do a lot more documentation of this now.

13 Part of that is, well, the Department of 14 Energy will, in their application as a review tool --15 we felt we didn't have to do guite as much. But it was an interesting perspective that in developing the 16 17 user's manual we certainly weren't as comprehensive as 18 when we explained things. And that was an interesting 19 part of the -- some of their perspective on what they And I think Dave has some --20 read.

21 MR. ESH: This is Dave Esh with the NRC 22 staff. I can add to your first question about where 23 the changes come from basically. TPA 4.0 and 4.1 were 24 at least under discussion, and I would even say under 25 development whenever the TPA 3.2 peer review was

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1	ongoing.
2	So it's really hard to put your finger on
3	it's a chicken/egg type of thing, who came up with
4	it first. Well, that really isn't important to us as
5	long as the important changes got made.
6	One change that I can think of when you
7	asked about top three, I think we had a number of
8	comments from our geochemistry representative. And
9	some of our models were pretty crude, and a geochemist
10	might say they are still crude, but that's an area
11	that I think we improved a lot. And maybe Chris
12	Grossman might say something about that during his
13	presentation.
14	VICE CHAIRMAN RYAN: Dave just answered my
15	question.
16	CHAIRMAN GARRICK: Oh, good.
17	I wanted to comment on one thing. You
18	indicated that you didn't have an integrated report
19	from the peer reviews, but you had individual reports.
20	But as I recall, there was a lot of interaction among
21	the peer reviewers, were there not?
22	MR. PECKENPAUGH: Yes. And it was
23	encouraged to, as I mentioned that the external
24	peer review group were encouraged to talk back and
25	forth or call back and forth to discuss things with

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1	each other. I mean, that was not prohibited. We
2	actually actively encouraged them to do that, and they
3	were encouraged also to ask for additional documents
4	if they felt it would be useful to them, too.
5	CHAIRMAN GARRICK: Yes. One other thought
6	here. I notice in the issues that you've identified
7	that none of them were had to do with the
8	probabilistic issues, and I would have expected some
9	of those. Is that because everybody was satisfied
10	with the way you handled probabilistic issues? Or is
11	it because it was a lack of expertise on the peer
12	review in that area?
13	MR. PECKENPAUGH: I'm going to have to
14	defer that to some of the other staff members that are
15	more familiar with that area.
16	MR. WITTMEYER: This is Gordon Wittmeyer
17	at the Center in San Antonio. Brian Thompson was
18	probably our foremost expert in probabilistic methods
19	who was on the external review group. He did make
20	some comments not about the it's not about the code
21	in general, but he had some comments about the use of
22	unbounded distributions, which would be something we
23	need to check with in building our input data.
24	He also had some comments about our
25	sampling procedures, about whether we needed to

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1	consider switching from Latin hypercube to perhaps
2	something that you know, an important sampling
3	method to do a better job of giving the extremes of
4	the output distribution well defined.
5	Those are things I don't think we the
6	latter we haven't done anything in detail recently.
7	We certainly are going back as we do versions of the
8	code and trying to develop more technical basis for
9	the input distribution, the input parameter
10	distributions, make sure that the tails don't stretch
11	off into a region that's not physically possible or
12	plausible, comments in that general area.
13	CHAIRMAN GARRICK: Were there any comments
14	regarding having built-in algorithms for updating data
15	using, for example, inferential methods such as
16	Bayesian updates?
17	MR. WITTMEYER: I do not recall.
18	CHAIRMAN GARRICK: Okay.
19	MR. WITTMEYER: There may have been, but
20	I certainly don't recall that.
21	CHAIRMAN GARRICK: Okay. Any other
22	questions?
23	MEMBER WEINER: I have
24	CHAIRMAN GARRICK: Thank you. Okay, Ruth.
25	MEMBER WEINER: one more to whoever

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wants to answer it. Did the reviewers -- were the reviewers able to structure their own distributions from the input data, or is this something that the code did? And did you get any comments on that question?

MR. WITTMEYER: This is Gordon Wittmeyer 6 7 at the Center again. We did not ask them to conduct any sort of a -- you know, well, we didn't conduct an 8 expert elicitation to try and get new data from them. 9 And I don't recall -- I frankly don't recall if any of 10 11 them reanalyzed any of the information that was 12 provided in the documents on process-level models to 13 see whether or not they would have a different take 14 on, you know, the distributions we abstracted for 15 input parameters.

MEMBER WEINER: My question was not, did 16 17 they provide new data, but for the waste isolation 18 pilot plant, we put out a little volume that said 19 essentially, "If your data looks like this, this is the kind of distribution we recommend." 20 And T 21 wondered if they could -- taking whatever data they 22 had, if they structured their own distribution or if 23 you gave them guidance.

24 MR. WITTMEYER: We didn't really address 25 that topic. We didn't discuss things like whether or

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1	not we should always use maximum entropy type
2	distributions or anything like that in this external
3	review.
4	MEMBER WEINER: Thank you.
5	CHAIRMAN GARRICK: Just as a kind of a
6	follow-on to that. There are a number of PRA codes
7	around the country that have excellent data packages
8	in them that have full updating capability and
9	processing capability that, you know, you may want to
10	look at in terms of possible modifications for your
11	own code.
12	And I don't know what data packages you
13	have in your code, but I do know that in a number of
14	PRA code packages the distinguishing feature between
15	the really good ones and the not so good ones has been
16	the capability in the code to process data. And as I
17	say, I don't know how far you've pushed the TPA in
18	that arena, but it is something you may want to
19	consider. It's certainly something you don't need to
20	start from scratch on.
21	Anything any other questions? Yes,
22	Mike.
23	MR. LEE: Just one question. On slides 3
24	and 12, you make reference to confidence-building
25	measures that kind of developed as a result of peer

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1	review. In some parlances, confidence-building has
2	also been referred to model validation, which gets
3	everyone's Irish up if you will, because it means many
4	things to many people.
5	But are there plans to do additional
6	confidence-building in relation to the how the code
7	models the system, the repository system at Yucca
8	Mountain, especially in light of the fact that both
9	NRC and DOE take different views on the behavior of
10	the vadose zone, unsaturated zone hydrology?
11	MR. PECKENPAUGH: Well, I mentioned that
12	we did do we have done software validation testing.
13	MR. LEE: But that's
14	MR. PECKENPAUGH: That's
15	MR. LEE: That's kind of getting into
16	evaluating the numerical capability of the code
17	MR. PECKENPAUGH: Right.
18	MR. LEE: which is some people call
19	verification, but, I mean
20	MR. PECKENPAUGH: Right.
21	MR. LEE: aside from that, is there
22	MR. PECKENPAUGH: You'd have to address
23	that to other staff members.
24	MR. LEE: You alluded to work on
25	algorithms. Are you comparing C-well test results

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1	with how the what comes out of the stream tube
2	analysis that Gordon referred to a little bit?
3	MR. McCARTIN: Tim McCartin, NRC staff.
4	Well, certainly, from the NRC staff standpoint, there
5	is the key technical issue people, the discipline
6	people, that are looking at the DOE information. We
7	certainly look at it in PA, but as both Center and NRC
8	scientists are looking at the DOE information.
9	In terms of our particular code, I mean,
10	it's more of a review tool. And we have an ability to
11	look at a variety of different ways. It depends on
12	what the Department comes in with.
13	MR. LEE: Okay. Thank you.
14	MR. ESH: Yes, this is Dave Esh. I would
15	add to that, Mike, you know, that we take, for
16	example, the spent fuel dissolution. We have
17	basically four different data sets, or you could call
18	it conceptual models that we can implement to look at
19	effects of that change.
20	But to answer your question very directly,
21	we haven't done a validation exercise per se to say
22	which one of those applies. We just have the
23	flexibility to use any one of those as we may, so
24	MR. LEE: Okay. I wasn't implying that
25	the same level of validation was necessary in the NRC

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1	code as in DOE's code, because the burden falls on
2	DOE. I was just curious as to what level of
3	MR. ESH: John mentioned the software
4	validation testing, and you're correct that that's
5	different than conceptual model validation.
6	MR. LEE: Right.
7	MR. ESH: But even that software
8	validation testing has elements of model validation in
9	it. There were some elements in that test plan of
10	comparing code models to experimental results, seeing
11	how they compare that sort of thing.
12	MR. LEE: Sure. Okay. Thank you.
13	CHAIRMAN GARRICK: Any other questions or
14	comments? Thanks, John.
15	Chris?
16	MR. GROSSMAN: Just one second, please,
17	while I get the slides set up.
18	(Pause.)
19	Okay. I want to thank you for inviting us
20	to talk about the external peer review and the
21	modifications that we've made to the TPA code. And
22	before I go too much further, can you hear me through
23	the microphone system? Okay. Sorry.
24	My name is Chris Grossman, and I am a
25	member of the performance assessment staff here in the

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Division of Waste Management. And I've been kind of the point person for the TPA code, but I wanted to make it clear that the TPA code is a big effort of the performance assessment group and the staff in general, and it encompasses a lot of people, both here and at the Center. A lot of people put a lot of time and effort into this code to make it what it is.

So as the point person, I get the honor of coming before you to present the information. If you recall, last March this committee held a workshop or a working group on performance assessment in which members of the staff came and presented on the TPA code. And at that meeting we had the opportunity to present -- to give staff's envision of what the role of the code is in the process for Yucca Mountain.

We provided an overview of the conceptual models within the code, as well as some specific details regarding the source term modeling, and then also a brief understanding of the results that have come out of the code.

21 And so I would refer some of the newer 22 members of the committee back to that presentation or 23 those sets of presentations in March for a fuller 24 overview of the entire code. The presentation I'll 25 talk about here today deals more with just the

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1	modifications that have been made between 4.1 and 5.0.
2	I'd like to start off providing just a
3	brief overview, and first I want to reiterate what our
4	vision is for the code the review of a potential
5	license application for Yucca Mountain.
6	Next, I'd like to step through briefly
7	just the development process. I don't want to bog you
8	down in the details of the process, but to give you an
9	idea of how this occurs here and at the Center, follow
10	that up with the role that the external peer review
11	tying this in with John's presentation of how the
12	external peer review played a role in TPA 5.0
13	modifications, and then get to the meat of this talk,
14	which are the some of the significant modifications
15	or what I'll call major modifications that were made
16	for 5.0, and then conclude with the path forward and
17	a vision for how we intend to use the code going
18	forward.
19	So starting off with our vision of what
20	TPA of how TPA fits into the program, it is a
21	review tool. And unlike the Department of Energy's
22	TSPA model, which will be a compliance demonstration,
23	the TPA code was developed specifically with this task
24	in mind of being a review tool and not a compliance
25	demonstration.

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1	It does allow us to have an independent
2	capability to test and probe DOE's model. And where
3	possible, as we develop that independent capability,
4	we base it off of fundamental principles and available
5	data.
6	We also two other considerations that
7	we take into account when developing the code are
8	flexibility, so that we can evaluate a lot of
9	different scenarios so to speak, or different cases in
10	DOE's case, whatever that might be, because that's an
11	evolving I'll refrain from using the term I was
12	thinking, but it's an evolving document.
13	And, finally, we also consider
14	computational efficiency. The code is really no good
15	to the staff if we can't use it quickly to get the
16	results we need. We can't be burdened with it
17	would be troublesome to be burdened by lengthy
18	algorithms and calculations.
19	A brief overview of the development
20	process. Basically, the planning for TPA 5.0 began
21	back in 2001, which is actually shortly before I
22	started. But at that time, staff identified
23	modifications that we felt would enhance the
24	capability. And we based these modifications or these
25	proposed modifications off of criteria, which I'll
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1	explain a little bit later, that we used to decide
2	what got in and what didn't at this point.
3	The modifications are described in the
4	software requirements description, which I believe was
5	provided to the committee in advance of the meeting.
6	And the specific implementation of these modifications
7	are documented in a series of software change requests
8	at the Center, which is kind of a QA tool as we
9	develop the code.
10	The development activities then continued
11	through this past summer. In July 2003 is when they
12	wrapped up. And then, the end of the development I
13	should note coincided with some confirmatory testing
14	activities which was another confidence-building
15	activity.
16	In the planning process we used several
17	sources to arrive at proposed modifications. Notably,
18	the external peer review was considered, and the
19	responses we had from the peer reviewers. We also
20	relied on our review of DOE documents, the TSPA SR and
21	the supplemental science and performance analyses, as
22	well as using the TPA code, past versions of the code,
23	and the experience we've gained from that.
24	And then, finally, a discussion among the
25	KTIs and what processes would be desired to be

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Some of the specific criteria that we used when determining potential modifications are listed here on the slide. Most notably, we had to be ready -- we had to prepare our capability to review potential license application from DOE for Yucca Mountain. So that's kind of the chief criteria.

Secondly, would the modification improve staff understanding of the repository system? And this relates to other areas in terms of developing our independent understanding and determining -- not determining but having an idea of what's important within the system.

17 The final two criteria, as I mentioned 18 earlier -- I'll reiterate those -- is we'd like to enhance the flexibility in our models, and the input 19 20 and output, so that we can handle a lot of different 21 if possible, and then also maintain cases, 22 computational efficiency.

I'd like to note at the end that many of the modifications that met these criteria were also recommendations from the external peer review.

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1	Okay. So kind of the heart of the matter
2	here, what modifications were made, and the conceptual
3	model modifications and I'm going to break these
4	into two categories, which are kind of my own doing.
5	I'll call them major and minor. And this terminology
6	doesn't really relate to significance or risk
7	significance or anything. It's just some were more
8	complex or bigger tasks than others, so I'm going to
9	dwell on those on the major modifications as
10	opposed to the minor enhancements to the existing
11	conceptual models.
12	The minor enhancements are included in
13	supplementary material at the back of the
14	presentation, so that you can get a sense of some of
15	those. And then there are also modifications to the
16	executive driver of the code, which were really mostly
17	to accommodate flexibility and new data that
18	characterize the system.
19	And, again, I just want to reiterate that
20	and the following slides are not going to talk to
21	the entire code, but just some of the major
22	modifications.
23	So the first one, and what I consider kind
24	of a big one, is near-field chemistry. We added a new
25	conceptual model to describe the chemistry that is

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1	considered important for corrosion modeling. And just
2	to note that this was also one of the external peer
3	review recommendations dealing with near-field
4	chemistry.
5	But essentially here, if you consider
6	their three periods for the repository system you
7	have before a thermal dryout period, you have during
8	a thermal dryout period, and then following a thermal
9	dryout period and this conceptual model deals
10	largely with during the dryout period.
11	And what we have is it's considered the
12	critical period for corrosion, because what you have
13	is evaporation processes going on, and you are
14	concentrating brines on the surfaces of the engineered
15	barriers. And if we were to attain a high relative
16	humidity during this time, it could lead to delicate
17	questions of the salts in which a thin film of water
18	forms on the salts on the surfaces.
19	This combination of the high relative
20	humidity with the increased concentration of species
21	such as chloride, which are important to the corrosion
22	chemistry, could lead to an increased chance of
23	localized corrosion.
24	So the Center did some extensive process-

level modeling using equilibrium software to develop

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a range of chemistry that is sampled in the code. That range of chemistry covers the concentrated brines. And what we find, then, from this model is that it leads to an increased chance of localized corrosion. And when we do see -- whereas in the past we saw little to none, we're now seeing some in a few more realizations.

The other two areas I talked about were before dryout and after dryout. The model -- the way the model abstracts those two periods is that before and after they're done similarly, and right now they are based on ambient poor water, the J-13 water.

The code also has the flexibility to specify chemistry as a function of temperature, although that data is not currently in the code.

The second area, as we kind of move through serially, of the code -- the drip shield, and I'll talk a little bit about the model here for the drip shield lifetime. There are actually two improvements to the drip shield which was in a previous version in a different form.

The first one which I'm going to deal with deals with corrosion of the drip shield, and more specifically general corrosion. The second one, which is the drift degradation effects on the drip shield,

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1	were talked about this morning. So I'm not going to
2	go into those in too much detail. You may have had
3	more than your fill for the day for that topic.
4	CHAIRMAN GARRICK: You may be right.
5	(Laughter.)
6	MR. GROSSMAN: This upgrade to the drip
7	shield model was done to improve some of the realism
8	in the code, and we use what we do is we use data
9	for titanium-7 to develop a range of corrosion rates.
10	And this data is similar to what was used before to
11	develop the distribution failure times.
12	And that range of corrosion rates are then
13	sampled, and we calculate a drip shield thickness
14	versus time, based on degradation to general
15	corrosion.
16	Here the failure time affects the drip
17	shield, again, affects the water contacting the waste
18	package, and the code offers the flexibility to
19	specify different chloride concentrations on the waste
20	package. Some of the output from this change doesn't
21	really result in any major change from previous
22	versions, largely because it's built on the same data
23	that was or similar data to what was used before.
24	And then, as I mentioned, there was also
25	the MECHFAIL edition, but I'll leave that.

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Moving on to the waste package, then, we added a new model to describe weld corrosion, and this was done largely to enhance our review capability. Based on a review of the site recommendation, it was found that DOE was attributing most of the doses during the compliance period to diffusion through stress corrosion cracks. So this model was kind of developed to help our capability to review that.

Essentially what happens here is that you have small failures in the weld areas, and what this graph shows -- I'll use this. Okay. Keep in mind for their corrosion abstraction -- is that if the corrosion potential goes above the repassivation potential, then we see an increased chance for localized corrosion.

So on this graph we have some data that the Center developed for thermally-aged specimens, and these were aged five minutes at 870 degrees Celsius. And this is alloy-22, and the solid line represents the mill-annealed, which would be essentially the alloy-22 on the waste package itself. And the dashed line represents the aged alloy-22.

And what we see is that the repassivation potential is lower for the thermally-aged than it is for the mill-annealed, which suggests that it could

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1	possibly experience an increased potential for
2	localized corrosion. So we use this data, then, to
3	bound areas for parts of the waste package such as the
4	weld, which would be in some sense thermally-aged due
5	to the welding process.
6	The abstraction, then, is similar to our
7	waste package corrosion modeling, with the exception
8	that we use parameters tailored to the weld areas.
9	What this does is when weld failure occurs, then it
10	affects the amount of water entering the waste
11	package, which is a function of the geometry of the
12	weld area.
13	It turns out to be kind of a minor effect,
14	and that's largely due to the fact that in practice
15	the parameters used for the weld area didn't result in
16	much change from the actual waste package. And what
17	you see is that though you have some weld failures
18	earlier, that the waste package actually coincides
19	fairly closely to the weld area. So it doesn't result
20	in a large difference in the new code.
21	Moving on to the source term, then, we
22	added a new model to evaluate high-level waste glass,
23	which was not previously in the code. And this was
24	added largely to evaluate DOE, which does take or
25	does account for high-level waste glass.

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The model is analogous to the spent nuclear fuel model, and the data -- there were many experiments completed to determine the dissolution rates, and so there's lots of estimated rates. However, those rates are dependent on many variables, which I've listed some here -- the glass formulation methods, testing methods, test conditions themselves.

For our model we chose a path similar to DOE's, and what we have are a forward dissolution rate, which slows as the silica builds up in the system. And then, we also -- the intrinsic dissolution rate, which -- excuse me -- which is -this K goes here, and that's a function, then, of temperature and pH.

15 important to remember that And it's temperature dependence -- because what we've seen is 16 17 that in some cases, particularly during the 18 temperature spike, the glass can in fact exceed 19 releases of the spent nuclear fuel. But over longer terms, the spent nuclear fuel comes back because of 20 21 the larger inventory and --

22 CHAIRMAN GARRICK: Chris, does the code 23 allow you to consider a mix of different water 24 compositions? In other words, if the evidence 25 indicates there is -- X is going to be this

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1	composition, and Y percent chance that it's going to
2	be some other composition, and Z some other, can you
3	accommodate that?
4	MR. GROSSMAN: For this particular model
5	or
6	CHAIRMAN GARRICK: Well, for this one, and
7	for the spent fuel model.
8	MR. ESH: This is Dave Esh with the NRC
9	staff. Yes, I think you could. It would be a little
10	tricky, but we have user-defined distributions, that
11	you could basically make a user-defined distribution
12	to define the intrinsic dissolution rate, for
13	instance, that would be representative of, say, and
14	acidic condition or a basic condition.
15	You could do the same thing with the spent
16	nuclear fuel model. You could define a user
17	distribution that would represent the likelihood of
18	(Approximately 45 seconds of proceedings
19	lost due to house audio system failure.)
20	MR. MOHANTY: This is Sitakanta Mohanty,
21	staff. For any conservative approach without taking
22	into account any trend for reverse reaction. So we
23	only implemented the forward reaction in the model.
24	MR. GROSSMAN: Thank you.
25	MEMBER WEINER: Thank you.

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1	MR. GROSSMAN: Okay. The other areas, as
2	I mentioned earlier, based on review of the DOE's new
3	documents, we have had diffusive release in previous
4	versions of the code. It was removed largely because
5	it was found not to be too risk aversive for our code.
6	But based on what we've seen, and some of
7	the results that we reviewed in our SR documents, we
8	decided that adding back into the code to enhance our
9	review capabilities DOE might be a good a idea. And
10	so the modification was made.
11	Essentially, the abstraction for the
12	diffusive release involves transport through films
13	both inside and outside of the waste package. And
14	here the user defines the length of the transport path
15	as well as the thickness of the cross-sectional areas.
16	What we find is that the thickness tends
17	to be a limiting parameter, but it's so small it's
18	on the order of the assumed thickness we use is on
19	the order of 10^{-8} square meters. That it's shattered
20	by vector release, still, so it hasn't changed much
21	between different versions, but it's in there for our
22	review capability.
23	And the last piece for the source term
24	would be colloidal release, and this was added to
25	as well to enhance our review capability of the DOE

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1	model. DOE has a rather complex colloidal model, and
2	our model is based off theirs, but I would
3	characterize it as somewhat more simplified.
4	This, by the way, was also an external
5	peer review recommendation. The colloidal release and
6	transport was similar to DOE's, and the way we
7	abstracted it is a fraction of the release is
8	specified as irreversibly absorbed to colloids. These
9	colloids then become distinct species with their own
10	transport properties, which can transport out of the
11	engineered barrier, through the unsaturated zone,
12	saturated zone, to the biosphere.
13	In the UZ, the radionuclides irreversibly
14	absorbed to colloids can be filtered out in the
15	matrix. However, we don't account for any retardation
16	within fractures. And that filtration I should
17	mention the UZ is a permanent filtration. They are
18	completely removed, then.
19	In the saturated zone, we model it with
20	retardation in the fracture top in the alluvium, and
21	that's some of the distributions that we use in the
22	code are here on the left. For the fracture tuft,
23	this was abstracted from data on the C-wells
24	microsphere test. And for the alluvium it was
25	developed from theoretical calculations for the

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1	retardation.
2	In terms of radionuclides reversibly
3	absorb to colloids, we don't explicitly treat that,
4	but one way we deal with that is if we can modify the
5	transport parameters for the dissolved species to
6	account for that reverse absorption.
7	In terms of the impact of this change on
8	the code, we're still evaluating that at this point.
9	Okay. The unsaturated and saturated zone
10	flow and transport. The big change for these parts of
11	the code was time radionuclide transport parameters
12	to the geochemistry that's encountered on the
13	transport paths. And we thought this would be a good
14	improvement to the realism in the code, and it was
15	also a recommendation of the external peer review.
16	Essentially, what was abstracted here is
17	that we used process-level modeling to calibrate our
18	response surface to experimental data, and some of
19	that data was developed at the Center and some was
20	taken from literature sources.
21	This occurs for the actinide elements
22	only. The other elements are still modeled as they
23	were in the past. And essentially, what we have is
24	you can see a typical response curve. I think this is
25	for neptunium. This was, in fact, developed at the

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1	Center. We sampled the partial pressure carbon
2	dioxide and pH, which are sampled over ranges that are
3	representative of Yucca Mountain waters. And then, a
4	retardation factor is calculated based on those two
5	sample parameters for that element.
6	We found that this improved some of the
7	efficiency over the old method, which they had to be
8	sampled with the Latin hypercube sampler, which tended
9	to be slower than the current method. And it also
10	results in a narrower range of retardation factors
11	than we had previously.
12	CHAIRMAN GARRICK: Did you say a narrower
13	range?
14	MR. GROSSMAN: Narrower range, yes.
15	Okay. And then, the I believe this is
16	the final yes, this is the final modification
17	I'd like to talk about deals with the disruptive
18	scenarios, and particularly igneous activity. And we
19	added an ash redistribution model to allow some
20	flexibility to look at remobilization parameters and
21	the importance of those parameters.
22	In the past, we had modeled long-term
23	remobilization. This new model, which is kind of
24	represented here by this box diagram, improves on that
25	by adding some quickly remobilized contaminated ash.

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1	Essentially what we have in this model is you have
2	three inputs. You have waterborne erosion of
3	contaminated ash, airborne erosion of contaminated
4	ash, and then kind of a dilution factor, the
5	uncontaminated airborne erosion.
6	And then, as I mentioned, under this
7	waterborne erosion you have three classes. You have
8	the quickly mobilized, moderately mobilized, and then
9	long-term mobilized.
10	The parameters were based on process-level
11	modeling in some cases, and then existing data I
12	believe some of the data came from USGS for the
13	uncontaminated airborne erosion.
14	What we see with this model and we're
15	still evaluating this, but what we've seen so far is
16	that in the old version of the code with the long-term
17	immobilization you had this rapid spike followed by
18	decay off. In this version, what we've seen so far is
19	kind of a rapid spike followed by a slight increase to
20	that immobilized fraction, and then a tailing off due
21	to the decay and removal from the RMEI.
22	So to conclude, I hope I have provided an
23	indication here of how some of the modifications that
24	we included in the TPA code enhance our review
25	capability. We feel they improve the realism of the

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1	code and also the flexibility that we have with the
2	code. I think staff is confident that the code will
3	be an effective review tool based on the past versions
4	and the current modifications that we've included this
5	go-round.
6	We plan to continue to evaluate parameters
7	and complete confirmatory testing to increase our
8	confidence in the code and its output. And we also
9	plan to continue to use the TPA code to assist our
10	reviews and improve our understanding as we go
11	forward.
12	And with that, I'll end the talk and open
13	the floor to questions.
14	CHAIRMAN GARRICK: Okay. Questions?
15	Ruth.
16	MEMBER WEINER: You mentioned that you
17	include an equilibrium code. Which one?
18	MR. GROSSMAN: The equilibrium model it
19	was done offline, and then the data was it was
20	brought in.
21	MEMBER WEINER: Yes. What
22	MR. GROSSMAN: It was EQ36 I believe is
23	what it was.
24	MEMBER WEINER: That's what I that was
25	what I imagined you had used.

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1	On your colloid slide, you mentioned that
2	the actinides are bound to colloids. What's the
3	colloid? And did you consider that plutonium-4 is
4	itself forms colloids? It almost doesn't dissolve;
5	it forms colloidal
6	MR. GROSSMAN: Yes. I'm going to actually
7	turn that question is David Pickett available at
8	the Center? He is kind of the expert there.
9	MEMBER WEINER: Oh, here's your colloid
10	expert.
11	MR. PICKETT: Yes. This is David Pickett
12	at the Center. There is nothing explicit about how
13	the colloids are assumed to be irreversibly bound. It
14	will be taken into account that DOE data suggesting
15	permanent attachment to waste form colloids, but also
16	data that suggests that attachment of plutonium and
17	perhaps americium to, for instance, iron oxyhydroxide
18	colloids is very slowly reversible, so that it could
19	be considered irreversible for transport
20	considerations.
21	MEMBER WEINER: Did you consider the
22	MR. PICKETT: What was the other part of
23	the question?
24	MEMBER WEINER: Did you consider the
25	formation of colloids from the actinides themselves?

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1	Plutonium-4, oxidation state 4, forms a colloid. It's
2	not it's not a true solution.
3	MR. PICKETT: Right. Not explicitly. And
4	I guess the consideration being that you're unlikely
5	to maintain the presumably, you mean because you're
6	reaching the saturation state of the plutonium, so
7	you're forming colloids.
8	MEMBER WEINER: No. It forms a colloid.
9	It exists as a colloid, and we have a lot of data to
10	back that up. The reason I'm asking the question is
11	that the mobility of colloids is something about which
12	there is a great deal of uncertainty, and it depends
13	very critically on what assumptions you are making
14	about what the colloidal substance itself is, what
15	size it is, what the surface of it is.
16	MR. PICKETT: Yes. And our model can
17	accommodate those types of considerations. You can
18	adjust how much you think is being transported
19	colloidally and also the size characteristics of that,
20	and so forth. But that is done offline, and then you
21	alter your input data to try to simulate those types
22	of considerations.
23	MEMBER WEINER: Yes, that is what's
24	important. What pH range did you use for your
25	colloidal mobility? What pH range do you put into

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1	your model?
2	MR. PICKETT: Part of the simplification
3	that we've used here is we're not explicitly
4	considering the pH range. But offline, as we consider
5	the concentrations that are possible, we will consider
6	the pH the solution. But that's not in the model
7	explicitly.
8	MEMBER WEINER: Okay. Thanks.
9	I have another question for you, Chris.
10	Can you give me some an example of where your TPA
11	is where a TPA designed for review differs from a
12	TPA designed to assess performance? Just an example
13	of what the difference is.
14	MR. GROSSMAN: Yes, I can give you a
15	generalized version. I mean, one thing that we look
16	at is you've heard the word "flexibility" mentioned a
17	lot, and maybe the colloidal model might be the one to
18	go with, since we're talking about that.
19	You can't explicitly or we don't
20	explicitly model true plutonium colloid with this
21	extraction, but it can be done through the
22	flexibility. And I think that that may be one area as
23	with with our tool we are able to analyze different
24	situations by kind of finagling code, so to speak.
25	Whereas I think for DOE and a licensing type of code

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1	there would be a much larger burden of proof to
2	provide a technical basis and validation of the
3	conceptual models, and so forth, than might be needed
4	for the review tool.
5	CHAIRMAN GARRICK: George.
6	MEMBER HORNBERGER: Yes. Just I had
7	somewhat the same one of the same comments as Ruth,
8	and I'd just like to emphasize or suggest to you that
9	in part it should be semantics. I understand that
10	when you treat colloids you are doing this offline,
11	and I understand how you're doing it in a TPA code.
12	But when you our former member Ray
13	Wymer always went crazy because to him there were
14	colloids and pseudo-colloids, with plutonium-4 being
15	a colloid and the iron oxyhydroxides being pseudo-
16	colloids. And you only talk about them being
17	irreversibly bound, and that's what raises the
18	question in the minds of people who think about
19	colloids.
20	So I think you should just be a little
21	more circumspect in how you do your description. It
22	doesn't make any difference to how you do your TPA.
23	I have a general question, Chris. So,
24	let's see, when was the first version of TPA?
25	MR. GROSSMAN: Probably about the time I

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1	was born.
2	(Laughter.)
3	MR. LEE: '88 or '89. It was published as
4	IPA Phase 1.
5	Tim, do you have a better
6	MEMBER HORNBERGER: The exact date
7	doesn't
8	MR. LEE: In that general range, yes.
9	MEMBER HORNBERGER: Okay. And so my
10	question you talk about throughout your talk
11	it's that you want to make this computationally
12	efficient. Okay. Now, over 15 years computational
13	efficiency changes sort of, right, because of computer
14	capabilities.
15	MR. GROSSMAN: Yes.
16	MEMBER HORNBERGER: Okay. So how does
17	that get factored in? I mean, I assume that it gets
18	factored in, that you are now able to do more
19	complicated things and still be efficient. Is that
20	roughly what we're talking about?
21	MR. ESH: We work for the government, so
22	we still have 15-year-old computers.
23	(Laughter.)
24	I think your question is a good one, and
25	I'll answer it.

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1	MEMBER HORNBERGER: Okay.
2	MR. ESH: We basically expand to match our
3	computing needs is the answer. We do as much as we
4	can with the new resources, the computational
5	resources that we have.
6	MEMBER HORNBERGER: Yes. I guess, really,
7	there are probably two ways that one could look at it,
8	Dave, and I just don't know how you balance it. I
9	mean, on one hand you might say, well, we would like
10	to use at least part of our increased computational
11	capability to be able to do more realizations, in
12	which case you really are maintaining computational
13	efficiency in the old sense, just so you can do more
14	calculations.
15	On the other hand, you could expand your
16	calculation to do the same number of realizations, but
17	have a more complex code. And I was just curious
18	about what your balance is there.
19	MR. McCARTIN: Well, I mean, I can go back
20	to when we first developed it, and basically what we
21	wanted to do is have a code that we felt we would be
22	running somewhere on the order of 400 realizations.
23	And we wanted that to be able to run that overnight
24	on a Cray and have the results the next day. And so
25	we backed out sort of

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1	MEMBER HORNBERGER: Now you can run them
2	on a Mac and have them the next hour.
3	(Laughter.)
4	MR. McCARTIN: Well, as it has turned out,
5	we're not too different than that now, in that we
6	still have a code that we can run in approximately a
7	day, except we're running it on a PC rather than a
8	Cray. And I think we always would want to keep in
9	that ballpark frame that we don't want to add a
10	module that now, gee, it's going to take us two weeks
11	to get results out. But I think the desire was to
12	have something that got you you could run overnight
13	and have results with 400 realizations. But it's on
14	our even our laptops now.
15	CHAIRMAN GARRICK: Mike?
16	VICE CHAIRMAN RYAN: Yes, a couple of
17	questions. First of all, I think the improvements are
18	real interesting to track through. I'm curious for
19	your major and your minor improvements, have you done
20	any sensitivity studies on how a particular change
21	are you calculating higher doses, lower doses, better
22	dose numbers? I mean, how does it impact your answers
23	or your ability to interpret the answers?
24	MR. GROSSMAN: In terms of I think digging
25	down to find out specific causes of changes, some of

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1	that went on as development testing occurred. But a
2	lot of that will be coming up in the next year with
3	our performance analyses as we use the code and start
4	to exercise it.
5	VICE CHAIRMAN RYAN: So that's yet to
6	come. And I guess on your other modification slide,
7	19, which I know you thought were minor, I'm curious
8	that the cladding correction factor how that works
9	and why that's minor.
10	MR. GROSSMAN: For the cladding
11	correction
12	VICE CHAIRMAN RYAN: Because, I mean, I
13	would assume that has a big impact on potential
14	release fraction release from inventory or
15	something of that sort.
16	MR. ESH: This is Dave Esh. It can have
17	the potential. But as in TPA 4.1, our CLST staff
18	container life and source term staff basically
19	advocated the position of no credit for the cladding.
20	So, but we realize that DOE may take credit for it.
21	In addition, their cladding credit is not one where
22	it's static temporally. So it's not one where you
23	have a certain fraction failed at time zero, and then
24	it stays that way for the whole simulation.
25	VICE CHAIRMAN RYAN: Oh. So you can

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1	handle a temporal difference. Oh, okay. Great.
2	MR. ESH: We have the ability to receive
3	a temporally-changing rate of the cladding failure in
4	case we needed to.
5	VICE CHAIRMAN RYAN: Okay, great. Thanks.
6	CHAIRMAN GARRICK: What is your position
7	on that? Does it continue to be something you're not
8	going to consider, or you are going to consider
9	cladding?
10	MR. ESH: I think you have to talk to our
11	container life and source term people about it.
12	CHAIRMAN GARRICK: I see.
13	MEMBER HORNBERGER: Do you mean you just
14	do what you're told, Dave?
15	(Laughter.)
16	CHAIRMAN GARRICK: This is a performance
17	assessment. It's supposed to be realistically
18	representing what can happen.
19	MR. McCARTIN: Well, I mean, we will
20	review what the DOE provides in their license
21	application. They'll have to defend any cladding
22	credit, and that's
23	CHAIRMAN GARRICK: Right. Right.
24	MR. ESH: From a performance assessment
25	standpoint, the cladding gets a lot of discussion.

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But some things that are lost in the discussion is that regardless of the cladding that you have in the commercial spent nuclear fuel you still have stainless steel clad fuel, which the stainless steel cladding is not expected to last like the zircalloy cladding. That represents a certain fraction.

You have a certain fraction in the commercial spent nuclear fuel that has failed cladding. That's an additional failure that goes in. And then, you do have the glass source term, which represents a waste form that's in the repository.

So the ultimate effect of the cladding is not as large as may be expected whenever you do like an on/off type of analysis where you add the cladding in and then you take it back out, because it's not complete protection for all of the fuel.

17 CHAIRMAN GARRICK: Yes, but it's -- the 18 zircalloy cladded fuel certainly dominates the 19 inventory.

Any other questions? Go ahead, Ruth.

21 MEMBER WEINER: On your slide 16, the one 22 with the RMEI, you indicate that radioactive decay is 23 the only elimination method from the RMEI. Is that a 24 surrogate for physiological -- I mean, there are other 25 ways to eliminate radionuclides from the body other

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1	than just by allowing them to decay.
2	MR. GROSSMAN: The RMEI is eroding
3	MEMBER WEINER: Oh, he's eroding.
4	(Laughter.)
5	See, I figured that wasn't it. That came
6	out the side.
7	(Laughter.)
8	MR. GROSSMAN: There are other removal
9	mechanisms.
10	MEMBER WEINER: I would encourage you to
11	be a little clearer about that.
12	MR. GROSSMAN: Okay. Point taken. Thank
13	you.
14	CHAIRMAN GARRICK: Questions from staff?
15	Yes, Neil.
16	MR. COLEMAN: Neil Coleman, ACNW staff.
17	In the aftermath of the March working group on
18	TSPA TPA, the committee wrote a letter, and one of the
19	comments was the committee questions the extent to
20	which diffusive transport is the basis for
21	radionuclides to exit a waste package.
22	And if I heard you right, earlier in your
23	talk you mentioned that advective transport still
24	overwhelms the diffusive transport. So that being the
25	case, why spend the resources to put a diffusion model

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1	back in the TPA code?
2	MR. GROSSMAN: Well, at this point, as I
3	discussed, it was thought that since DOE does draw
4	doses in a 10,000-year time period, at least based on
5	the IRSR model from diffusive releases that this would
6	be a way that we could probe that.
7	MR. COLEMAN: But do you think this
8	approach is reasonable? Realistic?
9	MR. GROSSMAN: For that I'd have to
10	defer to someone on that.
11	MEMBER HORNBERGER: Chris, wouldn't this
12	be a good example of an answer to Ruth's question
13	MEMBER WEINER: Yes.
14	MEMBER HORNBERGER: the difference
15	between a code for analyzing what DOE does versus
16	compliance.
17	MR. GROSSMAN: Yes, that's true. That's
18	true. It would be.
19	MR. CAMPBELL: This is Andy Campbell. If
20	the Department comes in with a model for LA in which
21	diffusive release dominates the source term within the
22	10,000-year period, we need to have the ability to
23	evaluate that and say, "Do we feel that's a
24	conservative model? Do we feel that's a realistic
25	model? You know, how conservative, how realistic is

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1	it?"
2	So even if at this point in time advective
3	flow would dominate the releases in the TPA code, it
4	really depends on what DOE comes in with, you know.
5	And you're exactly right, this is an example of a
6	regulatory choice of including something that from a
7	purely risk perspective might not have been included
8	normally.
9	CHAIRMAN GARRICK: So this suggested
10	constraint on your code that is a little different
11	than if you were just building a code to do
12	performance assessment. And it is a good example of
13	Ruth's question about what is in your code that is
14	explicitly there for the purpose of being a review
15	tool as opposed to an assessment tool, because if you
16	were going to do a risk assessment based on what you
17	know you probably wouldn't do it that way.
18	MR. CAMPBELL: You probably would have
19	eliminated that somewhere earlier in the process. But
20	given that
21	CHAIRMAN GARRICK: Yes.
22	MR. CAMPBELL: we've seen at least in
23	the past this being part of their, you know,
24	presentations of TSPA SR, it was felt it was important
25	to include that.

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1	CHAIRMAN GARRICK: Right.
2	MR. GROSSMAN: And I'd walk back to the
3	planning criteria. The first bullet there is
4	really
5	CHAIRMAN GARRICK: Yes.
6	MR. GROSSMAN: to steal one of your
7	terms, Dr. Garrick, is the 800-pound gorilla.
8	CHAIRMAN GARRICK: Right.
9	MR. GROSSMAN: That will be our job is to
10	review that license application.
11	CHAIRMAN GARRICK: Right. Good. Yes.
12	All right. Any other questions? Comments
13	from staff or anybody?
14	MR. MOHANTY: Just a couple of comments.
15	CHAIRMAN GARRICK: Yes. San Antonio, go
16	ahead.
17	MR. MOHANTY: This is Sitakanta Mohanty
18	from the Center. Dr. Garrick, I would like to address
19	one comment you had made earlier on data updating
20	updating of the distributions.
21	Either we can use the Bayesian approach or
22	we can use alternative approaches. What we have done
23	so far and that work has not been made publicly
24	available yet is what we call distributional
25	sensitivity analysis. What Bayesian updating is going

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1	to tell us is whether the distribution function we are
2	using is appropriate or not. It can give us an
3	uncertainty in the distribution function itself.
4	And because the TPA code is used in the
5	Monte Carlo framework, if we bring a PDF uncertainty
б	it is going to significantly increase the number of
7	perhaps you can render it almost impractical to do it
8	that way. So that is the reason why so far we have
9	taken the approach of conducting distributional
10	sensitivity analysis to find out if that has
11	significant influence on the proponents.
12	CHAIRMAN GARRICK: Thank you. Thank you
13	very much.
14	MEMBER HORNBERGER: See, now I didn't
15	think from my colleague here to my right that there
16	was an alternative to
17	CHAIRMAN GARRICK: No, there isn't.
18	MEMBER HORNBERGER: the Bayesian
19	approach.
20	(Laughter.)
21	CHAIRMAN GARRICK: But we won't get into
22	that.
23	(Laughter.)
24	Any other questions? Andy, go ahead.
25	MR. CAMPBELL: I was just going to add to

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1	something Chris had said earlier is that we're in the
2	process right now working with the Center to develop
3	a essentially what we're calling quantitative
4	analysis to address risk issues.
5	And they will consist of sensitivity
6	studies and a variety of other analyses that help us
7	better understand some of the questions that have been
8	raised with respect to risk insights and to evaluate
9	some aspects of the agreements that we're working
10	through that are being submitted by the Department,
11	and that we feel that will lead us into a capability
12	of using the code in an efficient way in the license
13	review.
14	And even though Dave says we have 15-year-
15	old computers, we actually have a slug of brand-new
16	ones in, so
17	CHAIRMAN GARRICK: No. What he meant is
18	those are 15 years old.
19	(Laughter.)
20	I was going to ask you, Andy, that very
21	question of whether or not this very interesting work
22	that you all are doing to implement the risk
23	initiative risk insights initiative, is that having
24	any influence on the basic TPA code? Or are you doing
25	a lot of that offline?

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1	MR. CAMPBELL: Well, a lot of the risk
2	insights come from running the TPA code.
3	CHAIRMAN GARRICK: Right.
4	MR. CAMPBELL: Primarily running the 4.1
5	and earlier versions of the code. There is an
6	extensive report that's either out or about to come
7	out on the sensitivity analyses using 4.1. So what we
8	plan to do is address some specific issues that have
9	come up in the context of developing the final risk
10	insights report.
11	A lot of interaction we've had with the
12	individual KTI staff. People have raised issues
13	about, well, what's the basis for this? What's the
14	basis for that? And through that process, we're going
15	to try and identify some specific analyses that can
16	help nail down some of the issues and questions.
17	And we're also using risk insights in a
18	variety of other areas, trying to evaluate different
19	analysis model reports that DOE has, which of those
20	are the more important ones to look at.
21	CHAIRMAN GARRICK: Yes.
22	MR. CAMPBELL: Which of the agreements are
23	more important to focus our resources on, and so on.
24	So, and even in terms of developing evaluations of
25	DOE, what are the important areas to look at? So it's

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1	if you will, it's working its way into the system
2	in a variety of areas. The TPA code provides at least
3	one tool to help us in that process.
4	MEMBER WEINER: Are you using the results
5	from the TPA code to give you some idea of when you're
6	going to stop? When, you know, TPA N equals what
7	is the last TPA that you need. Is that driven by risk
8	insights, or what is going to drive that?
9	MR. CAMPBELL: I think realistically that
10	5.0, with some modifications, is going to be the tool
11	we're going to use in the license review, just because
12	of the amount of time for any major changes to be
13	made. And I think and correct me if I
14	mischaracterize it I think we've incorporated most
15	of the input that we needed to have in the code for
16	that.
17	MR. McCARTIN: Sure. I mean, that's the
18	hope. I mean, obviously we're always subject to, if
19	something new is learned that is dramatically
20	different, we certainly would revise the code if
21	necessary.
22	The only other thing I'd supplement,
23	though, it's a two-way street. I mean, having looked
24	at the risk insights, as people sometimes often
25	note that depending on what you don't have in the

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1	code, you can't see sensitivity to it. And so there
2	is modifications being done to the code as a result
3	of, well, yes, you saw that. But if you added this
4	feature, maybe you'd have a different insight. And so
5	it truly is a pretty dynamic process in terms of the
6	iterative cycle. So
7	CHAIRMAN GARRICK: Okay. Very good.
8	Thank you.
9	We're a little ahead of schedule, and
10	we're going to go into unless there was some more
11	on that topic there were no more presentations,
12	were there, Andy?
13	MR. CAMPBELL: No.
14	CHAIRMAN GARRICK: No. I think what we'll
15	do is take a 15-minute recess and reconvene and go to
16	the next topic.
17	(Whereupon, at 2:55 p.m., the proceedings
18	in the foregoing matter went off the
19	record.)
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