



**UNITED STATES
NUCLEAR REGULATORY COMMISSION
REGION IV
611 RYAN PLAZA DRIVE, SUITE 400
ARLINGTON, TEXAS 76011-8064**

March 4, 2002

Craig G. Anderson, Vice President,
Operations
Arkansas Nuclear One
Entergy Operations, Inc.
1448 S.R. 333
Russellville, Arkansas 72801-0967

**SUBJECT: ANNUAL ASSESSMENT - ARKANSAS NUCLEAR ONE
(REPORT 50-313; 50-368/02-01)**

Dear Mr. Anderson:

On February 13, 2002, the NRC staff completed its end-of-cycle plant performance assessment of Arkansas Nuclear One. The end-of-cycle review for Arkansas Nuclear One involved the participation of all technical divisions in evaluating performance indicators for the most recent quarter and inspection results for the period from April 1 through December 31, 2001. The purpose of this letter is to inform you of our assessment of your safety performance during this period and our plans for future inspections at your facility. This will provide you an opportunity to prepare for these inspections and to inform us of any planned inspections which may conflict with your plant activities.

As discussed in our previous annual assessment letter, dated May 29, 2001, this inspection and assessment cycle consisted of three quarters (i.e., the second, third, and fourth quarters of Calendar Year 2001) instead of the usual four quarters. This change was implemented in order to align the inspection and assessment cycle with the calendar year beginning on January 1, 2002.

Overall, Arkansas Nuclear One operated in a manner that preserved public health and safety, and fully met all cornerstone objectives. Plant performance for the most recent quarter, as well as the first two quarters of the assessment cycle, was within the Licensee Response Column of the NRC's Action Matrix. This is based on all inspection findings being classified as having very low safety significance (Green) and all performance indicators indicating performance at a level requiring no additional NRC oversight (Green). Therefore, we plan to conduct only baseline inspections at your facility through December 28, 2002. NRC will also be reviewing your actions to evaluate vessel head penetrations in response to Bulletin 2001-01.

Immediately following the terrorist attacks on the World Trade Center and the Pentagon, the NRC issued safeguards advisories recommending that nuclear power plant licensees go to the highest level of security, and all promptly did so. With continued uncertainty about the possibility of additional terrorist activities, the Nation's nuclear power plants, including Arkansas Nuclear One, remain at a high level of security. On February 25, 2002, the NRC issued an

Order to all nuclear power plant licensees, requiring them to take certain additional interim compensatory measures to address the generalized high-level threat environment. These additional compensatory requirements will provide the NRC with reasonable assurance that public health and safety and the common defense and security continue to be adequately protected in the current generalized high-level threat environment. These requirements will remain in effect pending notification from the Commission that a significant change in the threat environment occurs or until the Commission determines that other changes are needed following a more comprehensive re-evaluation of current safeguards and security programs. To date we have monitored Entergy Operations, Inc.'s actions in response to the terrorist attacks through a series of audits. With the issuance of the Order, we will evaluate Entergy Operations, Inc.'s compliance with these interim requirements.

The enclosed inspection plan details the inspections scheduled through March 31, 2003. The inspection plan is provided to minimize the resource impact on your staff and to allow for scheduling conflicts and personnel availability to be resolved in advance of inspector arrival onsite. Routine resident inspections are not listed due to their ongoing and continuous nature. The last 6 months of the inspection plan are tentative and may be revised at the Midcycle Review meeting.

In accordance with 10 CFR 2.790 of the NRC's "Rules of Practice," a copy of this letter and its enclosure will be made available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records (PARS) component of NRC's document system (ADAMS). ADAMS is accessible from the NRC Web site at <http://www.nrc.gov/reading-rm/adams.html> (the Public Electronic Reading Room).

If circumstances arise which cause us to change this inspection plan, we will contact you to discuss the change as soon as possible. Please contact me at 817/860-8137 with any questions you may have regarding this letter or the inspection plan.

Sincerely,

/RA/

Linda Joy Smith, Chief
Project Branch D
Division of Reactor Projects

Dockets: 50-313
50-368
Licenses: DPR-51
NPF-6

Enclosure:
Arkansas Nuclear One Inspection/Activity Plan

Entergy Operations, Inc.

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cc w/enclosure:
Executive Vice President
& Chief Operating Officer
Entergy Operations, Inc.
P.O. Box 31995
Jackson, Mississippi 39286-1995

Vice President
Operations Support
Entergy Operations, Inc.
P.O. Box 31995
Jackson, Mississippi 39286-1995

Manager, Washington Nuclear Operations
ABB Combustion Engineering Nuclear
Power
12300 Twinbrook Parkway, Suite 330
Rockville, Maryland 20852

Jim Ed Gibson
County Judge of Pope County
Pope County Courthouse
100 West Main Street
Russellville, Arkansas 72801

Winston & Strawn
1400 L Street, N.W.
Washington, DC 20005-3502

Bernard Bevill
Radiation Control Program Director
Division of Radiation Control and
Emergency Management
Arkansas Department of Health
4815 West Markham Street, Mail Slot 30
Little Rock, Arkansas 72205-3867

Mike Schoppman
Framatome ANP, Inc.
Suite 705
1911 North Fort Myer Drive
Rossylin, Virginia 22209

Entergy Operations, Inc.

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Dewey Traylor
OES Coordinator
Pope County
No. 4 Emergency Lane
Russellville, Arkansas 72801

Charlie Smith
ES Coordinator
Yell County Courthouse
Union Street
Dardanelle, Arkansas 72834

Fred Taylor
ES Coordinator
Johnson County OES
P.O. Box 546
Clarksville, Arkansas 72830

Don Fairbanks
ES Coordinator
Logan County OES
Logan County Courthouse
Paris, Arkansas 72855

Steve Pfeifer, Mayor
City of Danville
P.O. Box 69
Danville, Arkansas 72833

Jim Clay, Mayor
City of Paris
P.O. Box 271
Paris, Arkansas 72855

Charles Callahan, Mayor
City of Clarksville
205 Walnut Street
Clarksville, Arkansas 72830-3005

Carolyn McGee, Mayor
City of Dardanelle
P.O. Box 360
Dardanelle, Arkansas 72834

Entergy Operations, Inc.

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Johnny Waldo, Mayor
City of Dover
P.O. Box 258
Dover, Arkansas 72837

Jerry Don Barrett, Mayor
City of Atkins
P.O. Box 128
Atkins, Arkansas 72823

Raye Turner, Mayor
City of Russellville
P.O. Box 428
Russellville, Arkansas 72811

Edwin Price, Mayor
City of London
P.O. Box 130
London, Arkansas 72847

Stewart Nelson, Mayor
City of Morrilton
City Hall
P.O. Box 583
Morrilton, Arkansas 72110

Jimmy L. Witt, Judge
Yell County
Danville Courthouse
P.O. Box 219
Danville, Arkansas 72833

Jimmy Hart, County Judge
Conway County Courthouse
117 South Moose, Room 203
Morrilton, Arkansas 72110

Mike Jacobs, County Judge
Johnson County Courthouse
P.O. Box 278
Clarksville, Arkansas 72830

Edward Holt, County Judge
Logan County Courthouse
Room 22
Paris, Arkansas 72855

Federal Emergency Management Agency

Entergy Operations, Inc.

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Ron Castleman, Regional Director
Region VI, Federal Center
800 North Loop 288
Denton, Texas 76201-3698

Electronic distribution by RIV:

Regional Administrator **(EWM)**

DRP Director **(KEB)**

DRS Director **(ATH)**

Senior Resident Inspector **(RLB3)**

Branch Chief, DRP/D **(LJS)**

Senior Project Engineer, DRP/D **(RVA)**

Staff Chief, DRP/TSS **(PHH)**

RITS Coordinator **(NBH)**

B. Henderson, PAO **(BWH)**

W. A. Maier, RSLO **(WAM)**

C. J. Gordon **(CJG)**

DRS Branch Chiefs **(GMG, ATG, CSM)**

W. D. Travers, EDO **(WDT)**

M. Johnson, Chief, NRR/DIPM/IIPB **(MRJ1)**

R. K. Frahm, PPR Program Manager, NRR/DIPM/IIPB **(RKF)**

B. A. Boger, Associate Dir. for Inspection and Programs **(BAB2)**

B. W. Sheron, Associate Dir. for Project Licensing and Technical Analysis **(BWS)**

J. Shea, Chief, Regional Operations Staff, OEDO **(JWS1)**

S. Richards, NRR Project Director **(SAR)**

R. Gramm, Chief, Section 1, NRR/DLPM **(RAG)**

C. Nolan, NRR Project Manager **(MCN)**

T. Alexion, NRR Project Manager **(TWA)**

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For review	2/27/02	3/4/02	3/4/02	

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Arkansas Nuclear One
Inspection / Activity Plan
03/01/2002 - 03/30/2003

Unit Number	Inspection Activity	Title	No. of Staff on Site	Planned Dates Start	End	Inspection Type
	PSB-EP1	- EP EXERCISE BASELINE INSPECTION	3			
1, 2	IP 7111401	Exercise Evaluation		03/25/2002	03/29/2002	Baseline Inspections
1, 2	IP 7111404	Emergency Action Level and Emergency Plan Changes		03/25/2002	03/29/2002	Baseline Inspections
1, 2	IP 71151	Performance Indicator Verification		03/25/2002	03/29/2002	Baseline Inspections
	EMB	- ISI & ISI/SG - UNIT 2	1			
2	IP 7111108	Inservice Inspection Activities		04/15/2002	04/19/2002	Baseline Inspections
2	IP 7111108	Inservice Inspection Activities		04/22/2002	04/26/2002	Baseline Inspections
	2515/145	- PWR RPV HEAD CRACKING - BULLETIN 2001-01	1			
2	IP 2515/145	Circumferential Cracking of Reactor Pressure Vessel Head Penetration Nozzles (NRC Bulletin .		04/15/2002	04/19/2002	Safety Issues
	RP-1	- ACRSA AND PIV	1			
1, 2	IP 7112101	Access Control to Radiologically Significant Areas		04/15/2002	04/19/2002	Baseline Inspections
1, 2	IP 71151	Performance Indicator Verification		04/15/2002	04/19/2002	Baseline Inspections
	RP-2	- ALARA	1			
1, 2	IP 7112102	ALARA Planning and Controls		04/15/2002	04/19/2002	Baseline Inspections
	EMB	- MODIFICATIONS BIENNIAL	2			
1, 2	IP 7111117B	Permanent Plant Modifications		05/13/2002	05/17/2002	Baseline Inspections
	TM-RP-P	- RP TEAM INSPECTION PUBLIC	4			
1, 2	IP 7112103	Radiation Monitoring Instrumentation		05/20/2002	05/24/2002	Baseline Inspections
1, 2	IP 7112201	Radioactive Gaseous and Liquid Effluent Treatment and Monitoring Systems		05/20/2002	05/24/2002	Baseline Inspections
1, 2	IP 7112202	Radioactive Material Processing and Transportation		05/20/2002	05/24/2002	Baseline Inspections
1, 2	IP 7112203	Radiological Environmental Monitoring Program		05/20/2002	05/24/2002	Baseline Inspections
	PSB-S1	- ACCESS AUTH/CONTROL, SEC PLAN & PIV	1			
1, 2	IP 7113001	Access Authorization Program (Behavior Observation Only)		06/10/2002	06/14/2002	Baseline Inspections
1, 2	IP 7113002	Access Control (Search of Personnel, Packages, and Vehicles: Identification and Authorizator		06/10/2002	06/14/2002	Baseline Inspections
1, 2	IP 7113004	Security Plan Changes		06/10/2002	06/14/2002	Baseline Inspections
1, 2	IP 71151	Performance Indicator Verification		06/10/2002	06/14/2002	Baseline Inspections
	OB-IN	- INTIAL EXAM PREP WEEK - ANO 1	1			
1	X02224	ANO-UNIT 1 INITIAL EXAM (08/02)		07/29/2002	08/02/2002	Not Applicable
	OB-IN	- INITIAL EXAM - ANO 1	3			
1	X02224	ANO-UNIT 1 INITIAL EXAM (08/02)		08/19/2002	08/23/2002	Not Applicable
	EMB	- BIENNIAL MR INSPECTION	1			
1	IP 7111112B	Maintenance Rule Implementation		09/09/2002	09/13/2002	Baseline Inspections
	EMB	- ISI & TI 2515/145 UNIT 1	1			
1	IP 2515/145	Circumferential Cracking of Reactor Pressure Vessel Head Penetration Nozzles (NRC Bulletin .		10/09/2002	10/18/2002	Safety Issues

This report does not include INPO and OUTAGE activities.
This report shows only on-site and announced inspection procedures.

Arkansas Nuclear One
Inspection / Activity Plan
03/01/2002 - 03/30/2003

Unit Number	Inspection Activity	Title	No. of Staff on Site	Planned Dates		Inspection Type
				Start	End	
	EMB - ISI & TI 2515/145 UNIT 1		1			
1	IP 7111108	Inservice Inspection Activities		10/09/2002	10/18/2002	Baseline Inspections
	RP-3 - ALARA		1			
1, 2	IP 7112102	ALARA Planning and Controls		12/02/2002	12/06/2002	Baseline Inspections

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This report shows only on-site and announced inspection procedures.