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Turkey Point 3 – Quarterly Performance Indicators

3Q/2017 Performance Indicators

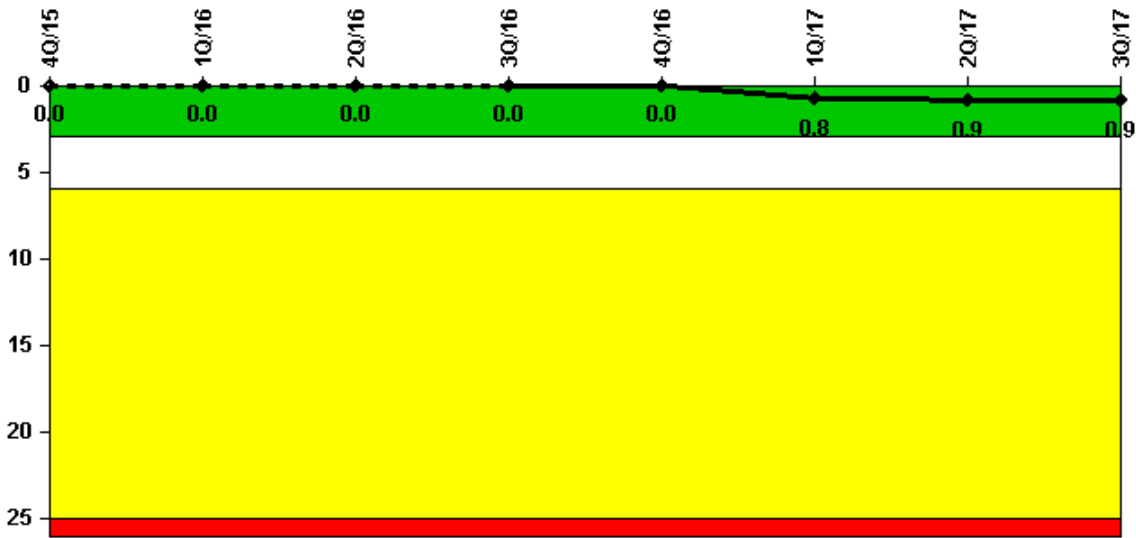
The solid trend line represents the current reporting period.

Licensee's General Comments: none

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- Unplanned Power Changes per 7000 Critical Hours (IE03)
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Unplanned Scrams per 7000 Critical Hrs



Thresholds: White > 3.0 Yellow > 6.0 Red > 25.0

Notes

Unplanned Scrams per 7000 Critical Hrs	4Q/15	1Q/16	2Q/16	3Q/16	4Q/16	1Q/17	2Q/17	3Q/17
Unplanned scrams	0	0	0	0	0	1.0	0	0
Critical hours	1141.8	2183.0	2184.0	2159.0	2209.0	1834.1	1583.8	2135.1

Indicator value	0	0	0	0	0	0.8	0.9	0.9
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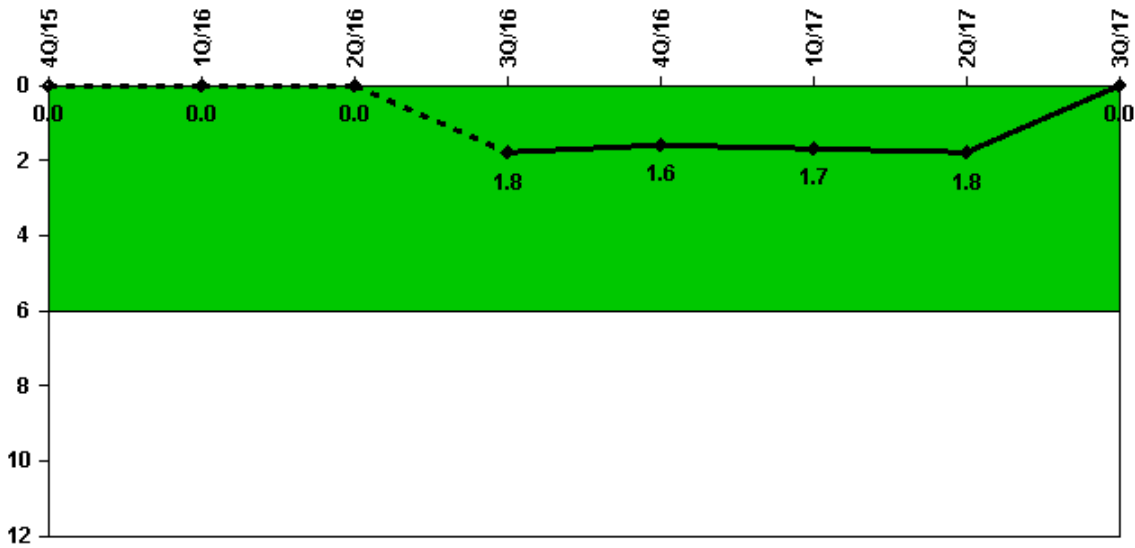
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Licensee Comments:

3Q/17: Anticipatory Unit 3 Shutdown due to Hurricane Irma

1Q/17: Unit 3 experienced an auto scram on 3/18/17 due to the 3A 4.16kV bus fault.

Unplanned Power Changes per 7000 Critical Hrs



Thresholds: White > 6.0

Notes

Unplanned Power Changes per 7000 Critical Hrs	4Q/15	1Q/16	2Q/16	3Q/16	4Q/16	1Q/17	2Q/17	3Q/17
Unplanned power changes	0	0	0	2.0	0	0	0	0
Critical hours	1141.8	2183.0	2184.0	2159.0	2209.0	1834.1	1583.8	2135.1

Indicator value	4Q/15	1Q/16	2Q/16	3Q/16	4Q/16	1Q/17	2Q/17	3Q/17
Indicator value	0	0	0	1.8	1.6	1.7	1.8	0

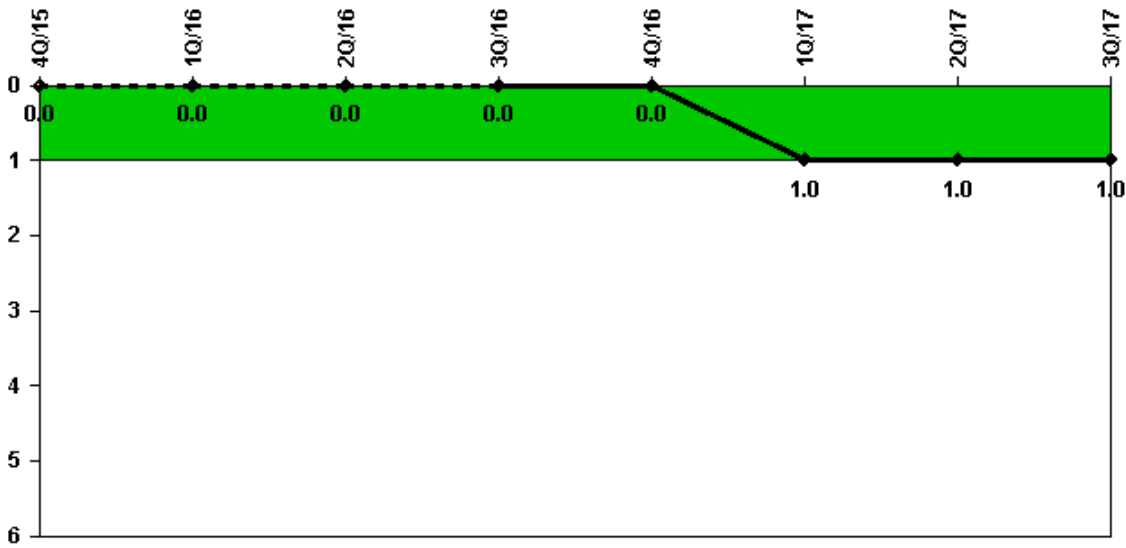
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Licensee Comments:

1Q/17: Data correction: A second power change was added to the Unit 3 unplanned power change Performance indicator previously reported for the 3B Feedwater tube leak. The second downpower begun after Unit 3 had experienced water hammer events during the process to isolate extration steam supply to the 5B Fwd heater to isolate the system to fix the tube leak. AR 2195387

3Q/16: Data correction: A second power change was added to the Unit 3 unplanned power change Performance indicator previously reported for the 3B Feedwater tube leak. The second downpower begun after Unit 3 had experienced water hammer events during the process to isolate extration steam supply to the 5B Fwd heater to isolate the system to fix the tube leak.

Unplanned Scrams with Complications



Thresholds: White > 1.0

Notes

Unplanned Scrams with Complications 4Q/15 1Q/16 2Q/16 3Q/16 4Q/16 1Q/17 2Q/17 3Q/17

Scrams with complications 0 0 0 0 0 1.0 0 0

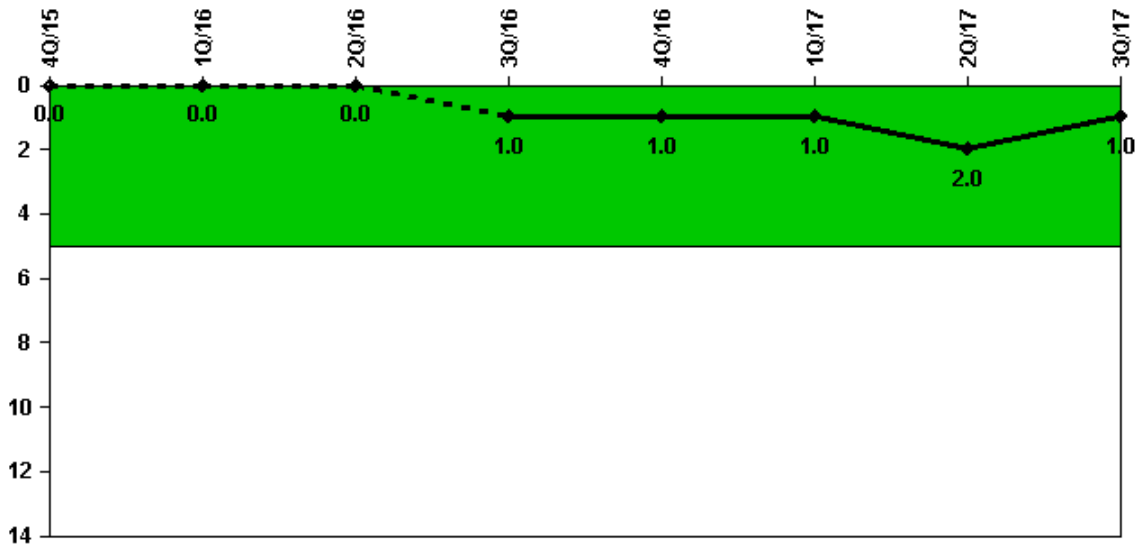
Indicator value 0.0 0.0 0.0 0.0 0.0 1.0 1.0 1.0

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Licensee Comments:

1Q/17: The Unit 3 experienced an auto scram on 3/18/17 due to the 3A 4.16kV bus fault. This trip is classified as an unplanned scram with complications, due to the loss of the 3A bus which was not restored automatically and remained de-energized for greater than 10 minutes.

Safety System Functional Failures (PWR)



Thresholds: White > 5.0

Notes

Safety System Functional Failures (PWR) 4Q/15 1Q/16 2Q/16 3Q/16 4Q/16 1Q/17 2Q/17 3Q/17

Safety System Functional Failures 0 0 0 1 0 0 1 0

Indicator value 0 0 0 1 1 1 2 1

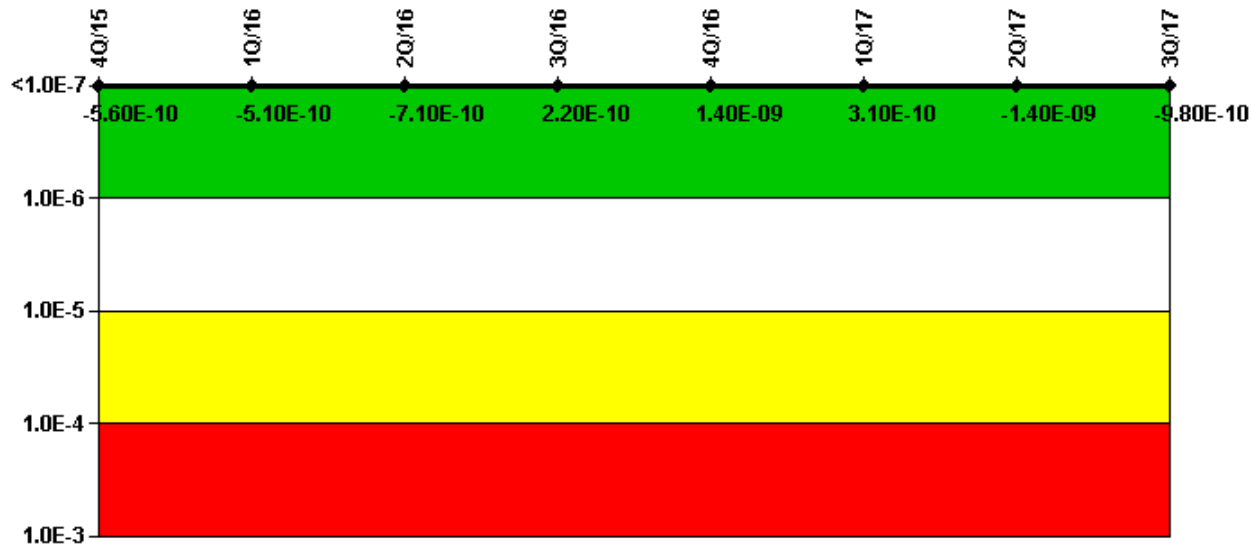
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Licensee Comments:

2Q/17: LER 250/2017-001-00, Reactor trip, Auxiliary Feedwater and EDG 3A actuations, loss of Safety Injection Function and complication of TS required shutdown. L-2017-094, issued May 16, 2017. Loss of safety injection function impacted both Units 3 and 4.

3Q/16: LER 2016-001-01, L-2016-162, Issued 8/15/16, 3B Emergency Containment Cooler out of service longer than allowed by Technical Specifications.

Mitigating Systems Performance Index, Emergency AC Power System



Thresholds: White > 1.00E-6 Yellow > 1.00E-5 Red > 1.00E-4

Notes

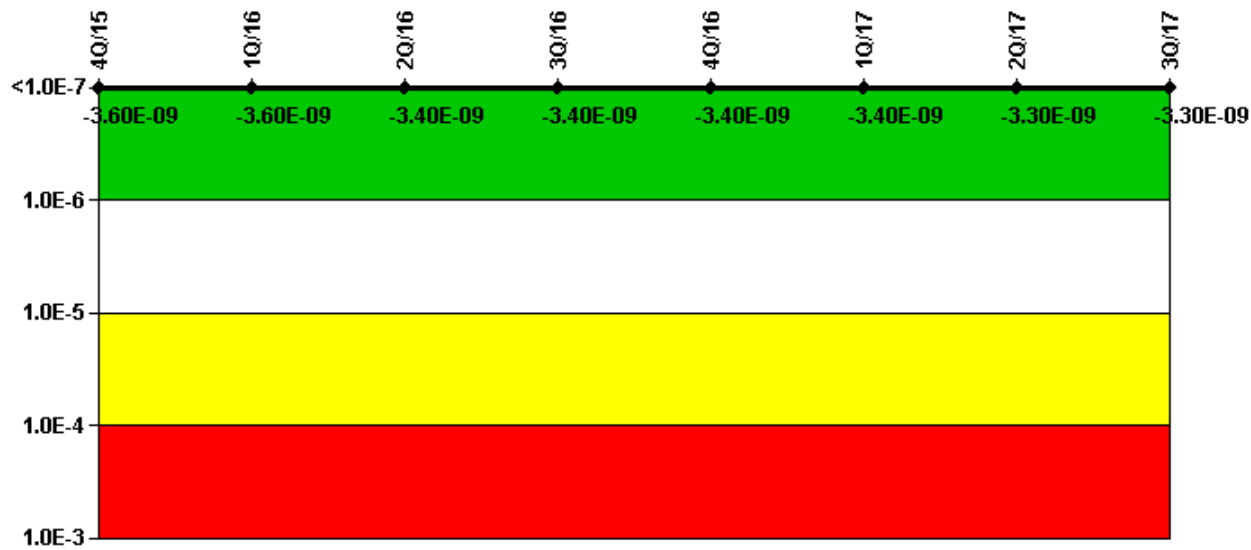
Mitigating Systems Performance Index, Emergency AC Power System

	4Q/15	1Q/16	2Q/16	3Q/16	4Q/16	1Q/17	2Q/17	3Q/17
UAI (ΔCDF)	2.20E-09	2.10E-09	1.91E-09	2.83E-09	4.05E-09	2.98E-09	1.23E-09	1.53E-09
URI (ΔCDF)	-2.76E-09	-2.61E-09	-2.62E-09	-2.61E-09	-2.68E-09	-2.67E-09	-2.59E-09	-2.51E-09
PLE	NO	NO	NO	NO	NO	NO	NO	NO
Indicator value	-5.60E-10	-5.10E-10	-7.10E-10	2.20E-10	1.40E-09	3.10E-10	-1.40E-09	-9.80E-10

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Licensee Comments: none

Mitigating Systems Performance Index, High Pressure Injection System



Thresholds: White > 1.00E-6 Yellow > 1.00E-5 Red > 1.00E-4

Notes

Mitigating Systems Performance Index, High Pressure Injection System

	4Q/15	1Q/16	2Q/16	3Q/16	4Q/16	1Q/17	2Q/17	3Q/17
UAI (Δ CDF)	-1.85E-09	-1.85E-09	-1.68E-09	-1.63E-09	-1.67E-09	-1.68E-09	-1.54E-09	-1.57E-09
URI (Δ CDF)	-1.77E-09	-1.77E-09	-1.77E-09	-1.77E-09	-1.73E-09	-1.73E-09	-1.73E-09	-1.73E-09
PLE	NO	NO	NO	NO	NO	NO	NO	NO
Indicator value	-3.60E-09	-3.60E-09	-3.40E-09	-3.40E-09	-3.40E-09	-3.40E-09	-3.30E-09	-3.30E-09

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Licensee Comments: none

Mitigating Systems Performance Index, Heat Removal System



Thresholds: White > 1.00E-6 Yellow > 1.00E-5 Red > 1.00E-4

Notes

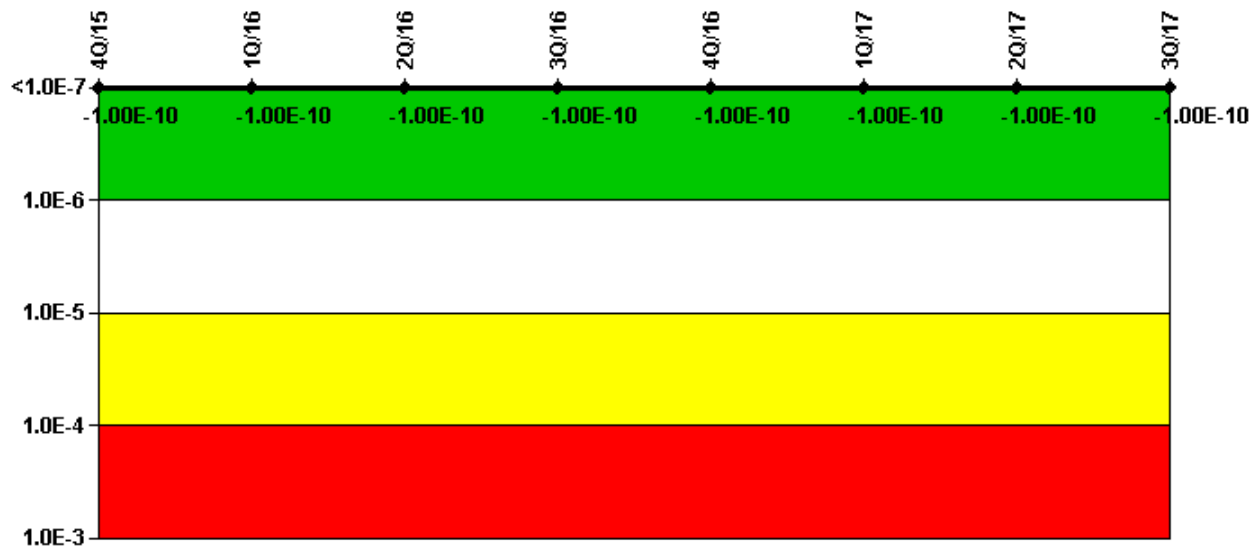
Mitigating Systems Performance Index, Heat Removal System

	4Q/15	1Q/16	2Q/16	3Q/16	4Q/16	1Q/17	2Q/17	3Q/17
UAI (ΔCDF)	1.18E-08	1.03E-08	1.04E-08	6.34E-09	6.42E-09	8.18E-09	9.53E-09	1.22E-08
URI (ΔCDF)	-7.18E-08	-7.13E-08	-7.11E-08	-7.11E-08	-7.11E-08	-7.12E-08	-7.12E-08	-7.12E-08
PLE	NO	NO	NO	NO	NO	NO	NO	NO
Indicator value	-6.00E-08	-6.10E-08	-6.10E-08	-6.50E-08	-6.50E-08	-6.30E-08	-6.20E-08	-5.90E-08

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Licensee Comments: none

Mitigating Systems Performance Index, Residual Heat Removal System



Thresholds: White > 1.00E-6 Yellow > 1.00E-5 Red > 1.00E-4

Notes

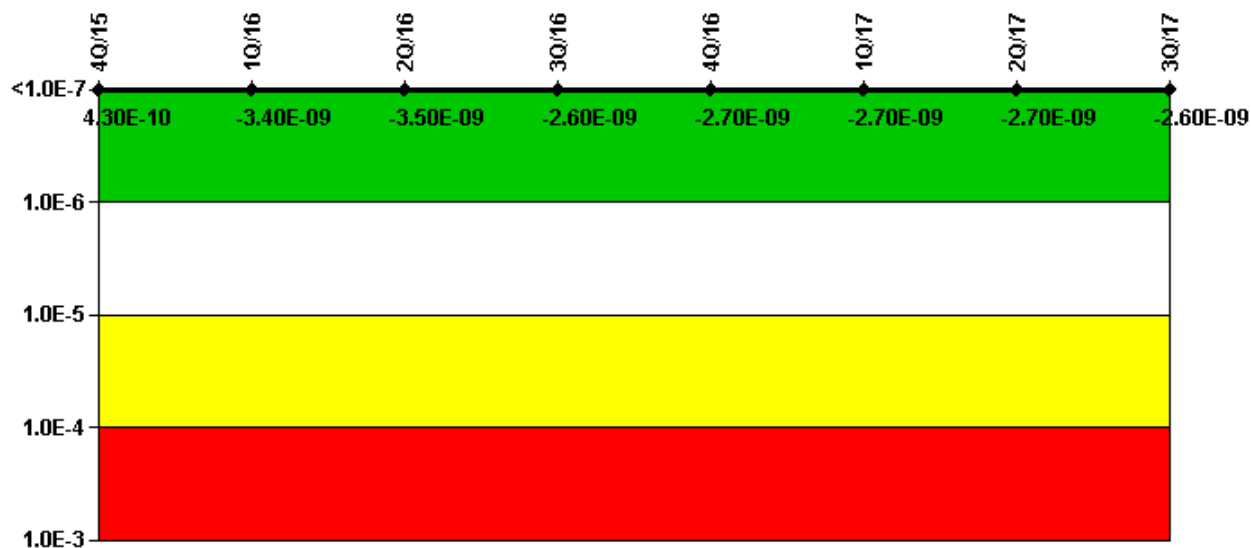
Mitigating Systems Performance Index, Residual Heat Removal System

	4Q/15	1Q/16	2Q/16	3Q/16	4Q/16	1Q/17	2Q/17	3Q/17
UAI (Δ CDF)	-2.23E-11	-2.23E-11	-2.23E-11	-2.23E-11	-2.23E-11	-2.23E-11	-2.23E-11	-2.23E-11
URI (Δ CDF)	-7.99E-11	-7.99E-11	-7.99E-11	-7.99E-11	-7.99E-11	-7.99E-11	-7.99E-11	-7.99E-11
PLE	NO	NO	NO	NO	NO	NO	NO	NO
Indicator value	-1.00E-10	-1.00E-10	-1.00E-10	-1.00E-10	-1.00E-10	-1.00E-10	-1.00E-10	-1.00E-10

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Licensee Comments: none

Mitigating Systems Performance Index, Cooling Water Systems



Thresholds: White > 1.00E-6 Yellow > 1.00E-5 Red > 1.00E-4

Notes

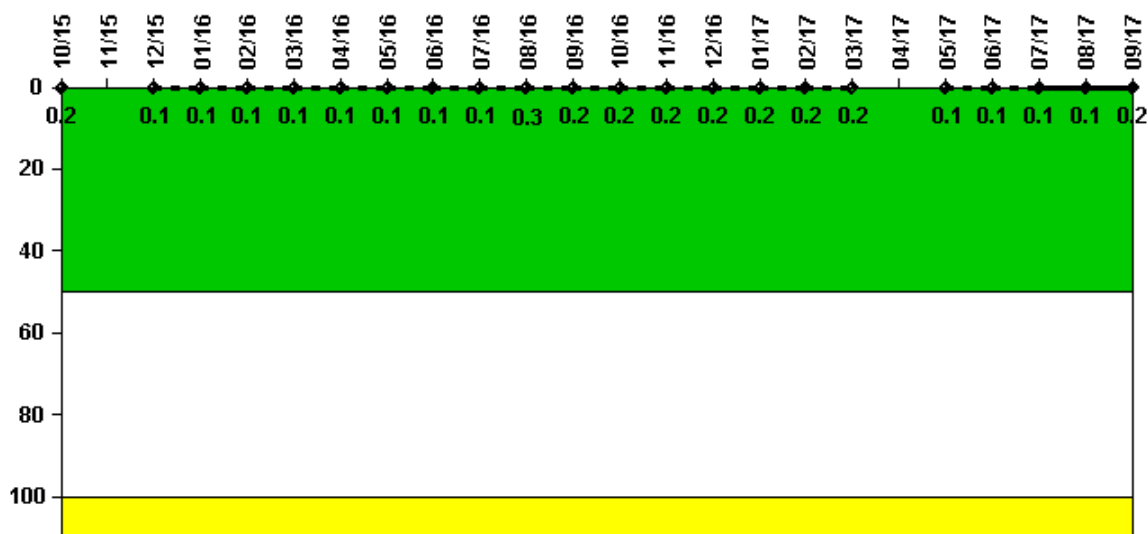
Mitigating Systems Performance Index, Cooling Water Systems

	4Q/15	1Q/16	2Q/16	3Q/16	4Q/16	1Q/17	2Q/17	3Q/17
UAI (Δ CDF)	5.61E-09	1.78E-09	1.66E-09	2.67E-09	2.59E-09	2.55E-09	2.58E-09	2.67E-09
URI (Δ CDF)	-5.17E-09	-5.17E-09	-5.17E-09	-5.29E-09	-5.29E-09	-5.29E-09	-5.29E-09	-5.29E-09
PLE	NO	NO	NO	NO	NO	NO	NO	NO
Indicator value	4.30E-10	-3.40E-09	-3.50E-09	-2.60E-09	-2.70E-09	-2.70E-09	-2.70E-09	-2.60E-09

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Licensee Comments: none

Reactor Coolant System Activity



Thresholds: White > 50.0 Yellow > 100.0

Notes

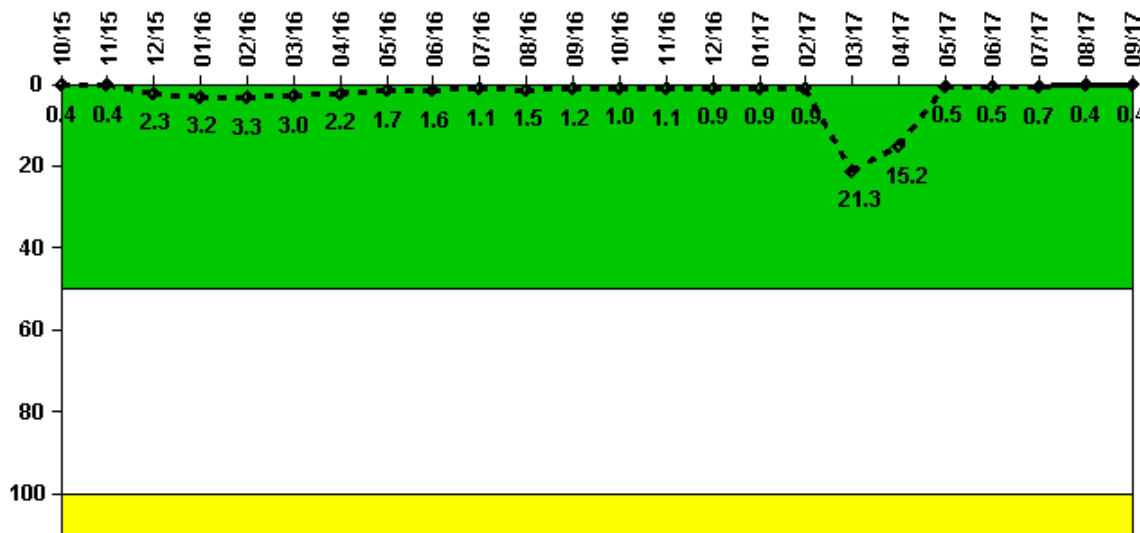
Reactor Coolant System Activity	10/15	11/15	12/15	1/16	2/16	3/16	4/16	5/16	6/16	7/16	8/16	9/16
Maximum activity	0.000450	N/A	0.000210	0.000210	0.000270	0.000250	0.000300	0.000290	0.000270	0.000330	0.000630	0.000430
Technical specification limit	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
Indicator value	0.2	N/A	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.2

Reactor Coolant System Activity	10/16	11/16	12/16	1/17	2/17	3/17	4/17	5/17	6/17	7/17	8/17	9/17
Maximum activity	0.000400	0.000380	0.000460	0.000430	0.000450	0.000500	N/A	0.000150	0.000240	0.000230	0.000260	0.000540
Technical specification limit	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
Indicator value	0.2	0.2	0.2	0.2	0.2	0.2	N/A	0.1	0.1	0.1	0.1	0.2

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Licensee Comments: none

Reactor Coolant System Leakage



Thresholds: White > 50.0 Yellow > 100.0

Notes

Reactor Coolant System Leakage	10/15	11/15	12/15	1/16	2/16	3/16	4/16	5/16	6/16	7/16	8/16	9/16
Maximum leakage	0.040	0.040	0.230	0.320	0.330	0.300	0.220	0.170	0.160	0.110	0.150	0.120
Technical specification limit	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
Indicator value	0.4	0.4	2.3	3.2	3.3	3.0	2.2	1.7	1.6	1.1	1.5	1.2
Reactor Coolant System Leakage	10/16	11/16	12/16	1/17	2/17	3/17	4/17	5/17	6/17	7/17	8/17	9/17
Maximum leakage	0.100	0.110	0.090	0.090	0.090	2.130	1.520	0.050	0.050	0.070	0.040	0.040
Technical specification limit	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
Indicator value	1.0	1.1	0.9	0.9	0.9	21.3	15.2	0.5	0.5	0.7	0.4	0.4

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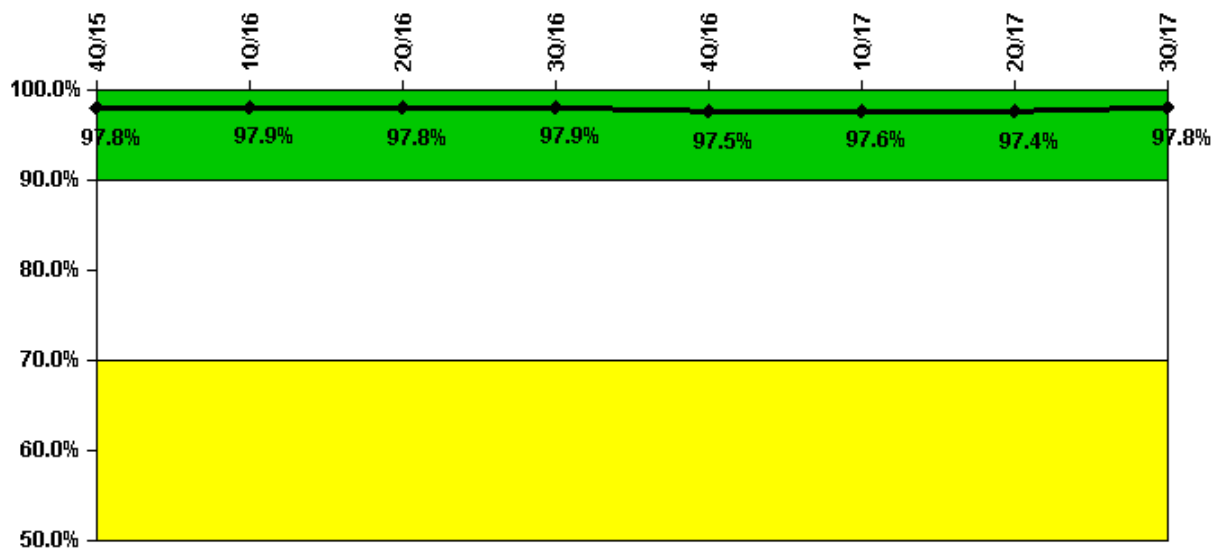
Licensee Comments:

6/17: Indicator has been corrected to report maximum monthly identified leakage. (Indicator has been revised for July 2016 to June 2017.)

6/17: Indicator has been corrected to report maximum monthly identified leakage. (Indicator has been revised for July 2016 to June 2017.)

3/17: The increase in identified leakage for March 2017 was due to degradation of the No. 3 seal on the 3B reactor coolant pump.

Drill/Exercise Performance



Thresholds: White < 90.0% Yellow < 70.0%

Notes

Drill/Exercise Performance	4Q/15	1Q/16	2Q/16	3Q/16	4Q/16	1Q/17	2Q/17	3Q/17
Successful opportunities	14.0	48.0	4.0	26.0	40.0	36.0	15.0	37.0
Total opportunities	14.0	49.0	4.0	26.0	41.0	39.0	15.0	37.0

Indicator value 97.8% 97.9% 97.8% 97.9% 97.5% 97.6% 97.4% 97.8%

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Licensee Comments: none

ERO Drill Participation



Thresholds: White < 80.0% Yellow < 60.0%

Notes

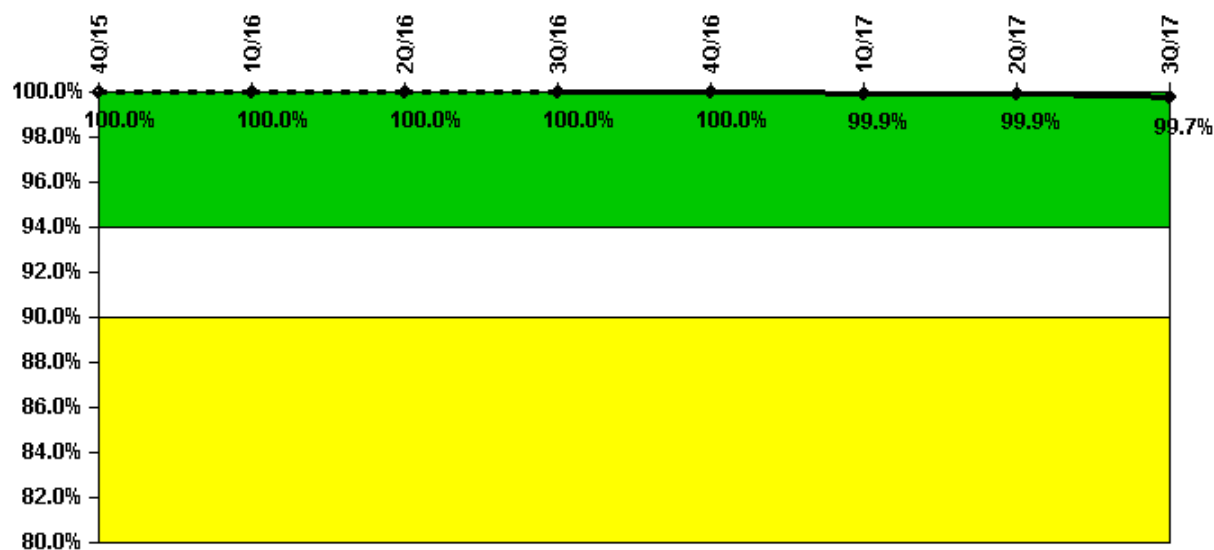
ERO Drill Participation	4Q/15	1Q/16	2Q/16	3Q/16	4Q/16	1Q/17	2Q/17	3Q/17
Participating Key personnel	107.0	102.0	100.0	100.0	103.0	102.0	99.0	99.0
Total Key personnel	107.0	102.0	100.0	100.0	103.0	102.0	99.0	99.0

Indicator value **100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0%**

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Licensee Comments: none

Alert & Notification System



Thresholds: White < 94.0% Yellow < 90.0%

Notes

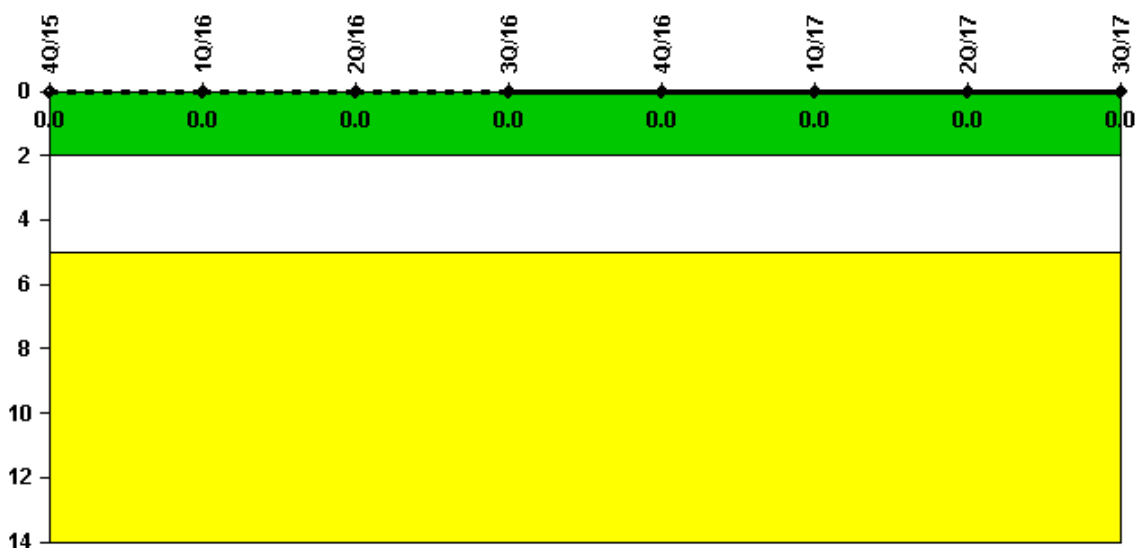
Alert & Notification System	4Q/15	1Q/16	2Q/16	3Q/16	4Q/16	1Q/17	2Q/17	3Q/17
Successful siren-tests	376	336	384	336	384	335	335	382
Total sirens-tests	376	336	384	336	384	336	336	384

Indicator value 100.0% 100.0% 100.0% 100.0% 100.0% 99.9% 99.9% 99.7%

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Licensee Comments: none

Occupational Exposure Control Effectiveness



Thresholds: White > 2.0 Yellow > 5.0

Notes

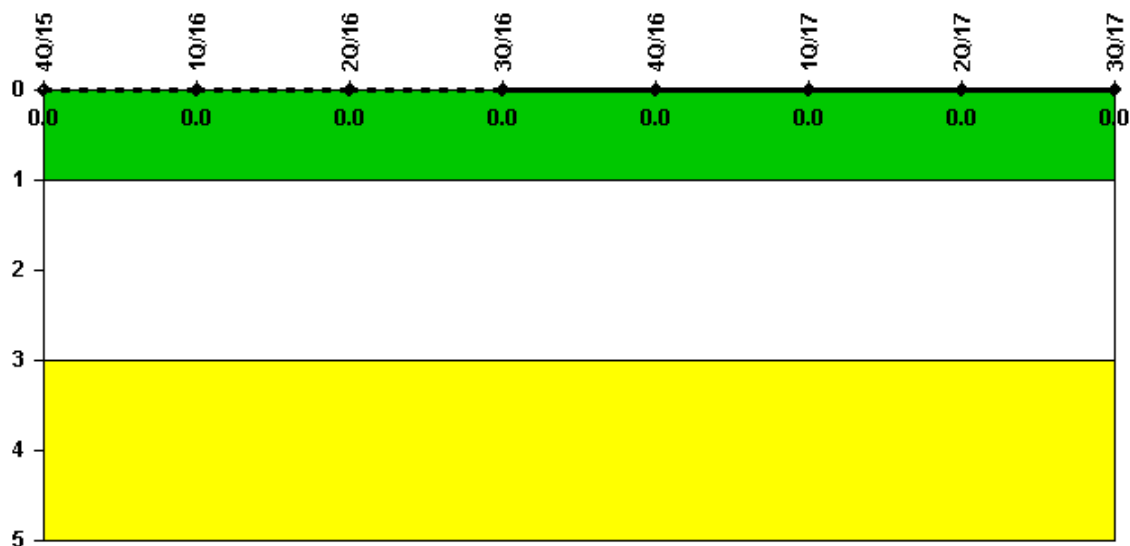
Occupational Exposure Control Effectiveness 4Q/15 1Q/16 2Q/16 3Q/16 4Q/16 1Q/17 2Q/17 3Q/17

High radiation area occurrences	0	0	0	0	0	0	0	0
Very high radiation area occurrences	0	0	0	0	0	0	0	0
Unintended exposure occurrences	0	0	0	0	0	0	0	0
Indicator value	0	0	0	0	0	0	0	0

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Licensee Comments: none

RETS/ODCM Radiological Effluent



Thresholds: White > 1.0 Yellow > 3.0

Notes

RETS/ODCM Radiological Effluent 4Q/15 1Q/16 2Q/16 3Q/16 4Q/16 1Q/17 2Q/17 3Q/17

RETS/ODCM occurrences 0 0 0 0 0 0 0 0

Indicator value 0 0 0 0 0 0 0 0

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Licensee Comments: none

Although the Security Cornerstone is included in the Reactor Oversight Process assessment program, the Commission has decided that specific information related to findings and performance indicators pertaining to the Security Cornerstone will not be publicly available to ensure that security information is not provided to a possible adversary. Other than the fact that a finding or performance indicator is Green or Greater-Than-Green, security related information will not be displayed on the public web page.

Current data as of: October 31, 2017

Page Last Reviewed/Updated Monday, November 06, 2017