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Hope Creek 1 – Quarterly Performance Indicators

3Q/2017 Performance Indicators

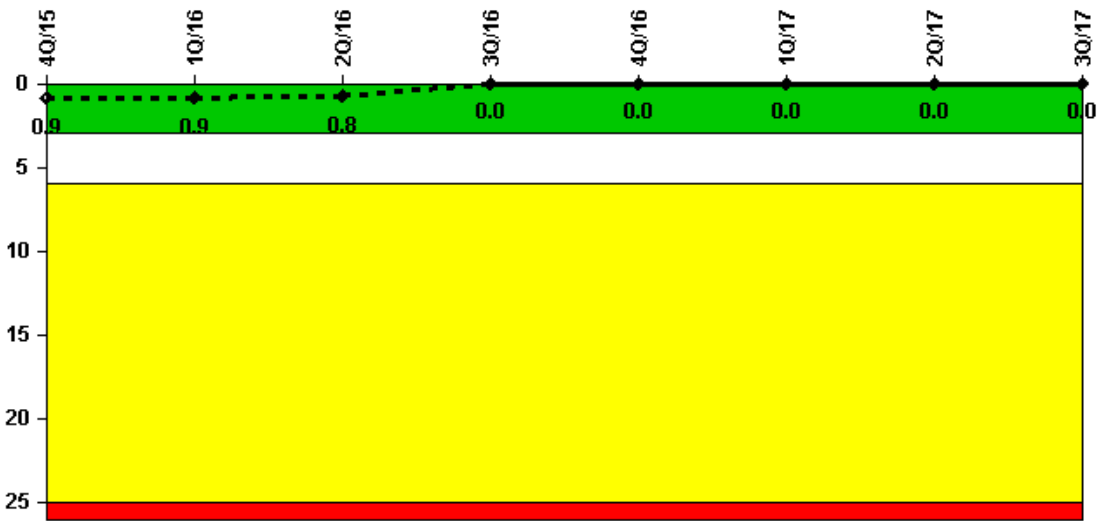
The solid trend line represents the current reporting period.

Licensee's General Comments: none

On this page:

- Unplanned Scrams (IE01)
- Unplanned Power Changes per 7000 Critical Hours (IE03)
- Unplanned Scrams with Complications (IE04)
- Safety System Functional Failures (MS05)
- Emergency AC Power Systems (MS06)
- High Pressure Injection Systems (MS07)
- Heat Removal Systems (MS08)
- Residual Heat Removal Systems (MS09)
- Cooling Water Systems (MS10)
- Reactor Coolant System Activity (BI01)
- Reactor Coolant System Leakage (BI02)
- Drill/Exercise Performance (EP01)
- Emergency Response Organization Drill Participation (EP02)
- Alert and Notification System Reliability (EP03)
- Occupational Exposure Control Effectiveness (OR01)
- RETS/OC DM Radiological Effluent Occurrence (PR01)
- Protected Area Equipment (PP01)

Unplanned Scrams per 7000 Critical Hrs



Thresholds: White > 3.0 Yellow > 6.0 Red > 25.0

Notes

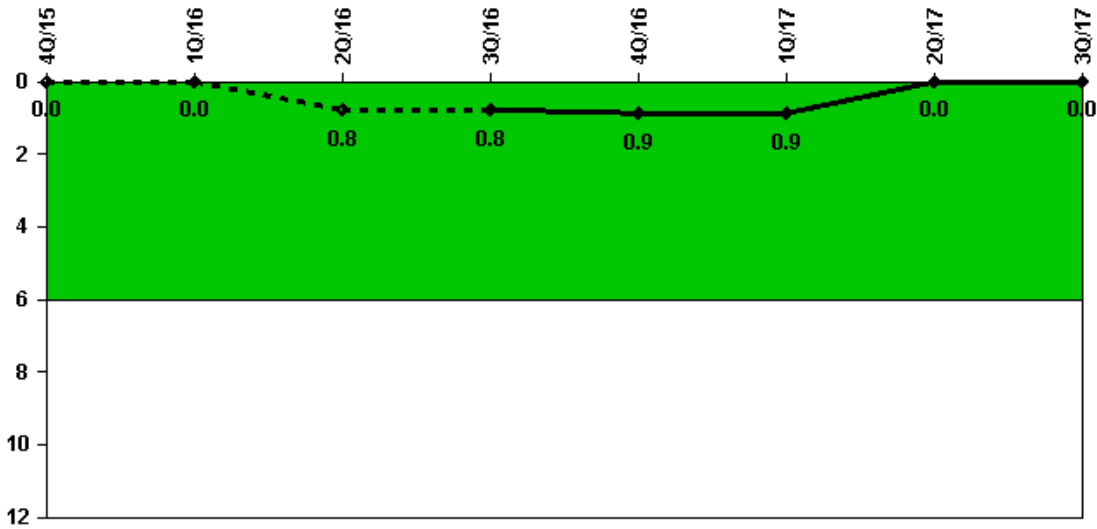
Unplanned Scrams per 7000 Critical Hrs	4Q/15	1Q/16	2Q/16	3Q/16	4Q/16	1Q/17	2Q/17	3Q/17
Unplanned scrams	0	0	0	0	0	0	0	0
Critical hours	2209.0	2183.0	2184.0	2208.0	1575.1	2159.0	2184.0	2208.0

Indicator value	0.9	0.9	0.8	0	0	0	0	0
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Licensee Comments: none

Unplanned Power Changes per 7000 Critical Hrs



Thresholds: White > 6.0

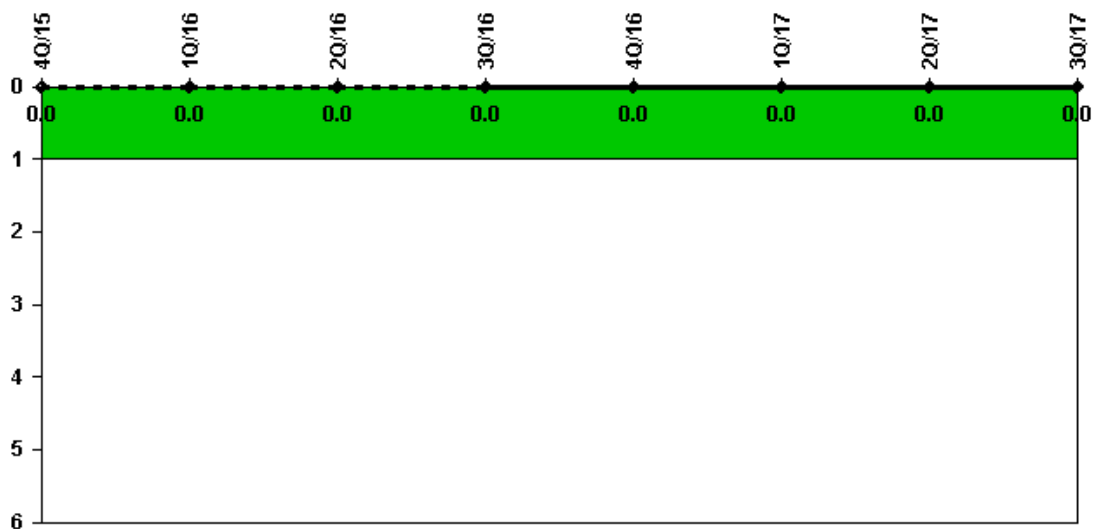
Notes

Unplanned Power Changes per 7000 Critical Hrs	4Q/15	1Q/16	2Q/16	3Q/16	4Q/16	1Q/17	2Q/17	3Q/17
Unplanned power changes	0	0	1.0	0	0	0	0	0
Critical hours	2209.0	2183.0	2184.0	2208.0	1575.1	2159.0	2184.0	2208.0
Indicator value	0	0	0.8	0.8	0.9	0.9	0	0

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Licensee Comments: none

Unplanned Scrams with Complications



Thresholds: White > 1.0

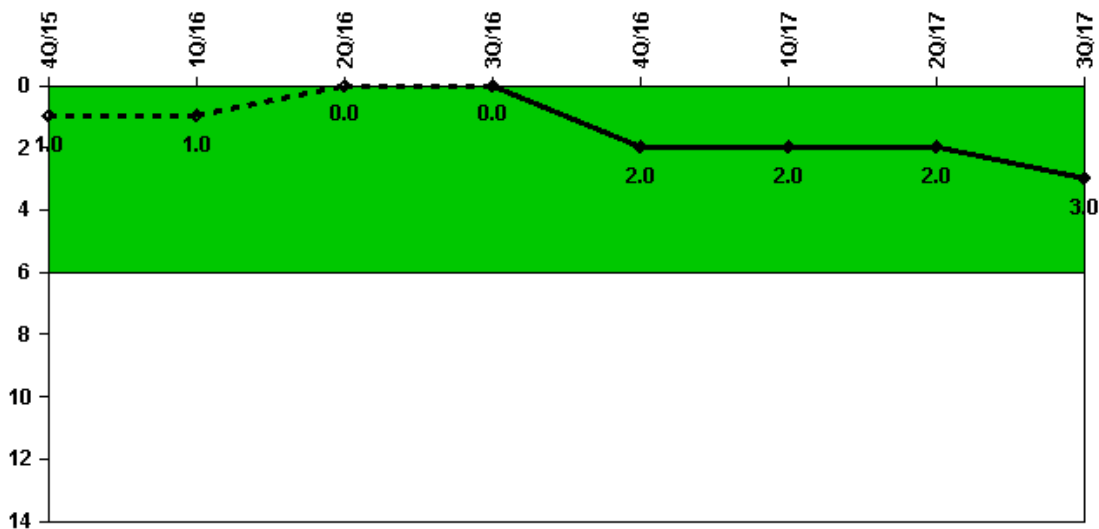
Notes

Unplanned Scrams with Complications	4Q/15	1Q/16	2Q/16	3Q/16	4Q/16	1Q/17	2Q/17	3Q/17
Scrams with complications	0	0	0	0	0	0	0	0
Indicator value	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

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Licensee Comments: none

Safety System Functional Failures (BWR)



Thresholds: White > 6.0

Notes

Safety System Functional Failures (BWR) 4Q/15 1Q/16 2Q/16 3Q/16 4Q/16 1Q/17 2Q/17 3Q/17

Safety System Functional Failures 0 0 0 0 2 0 0 1

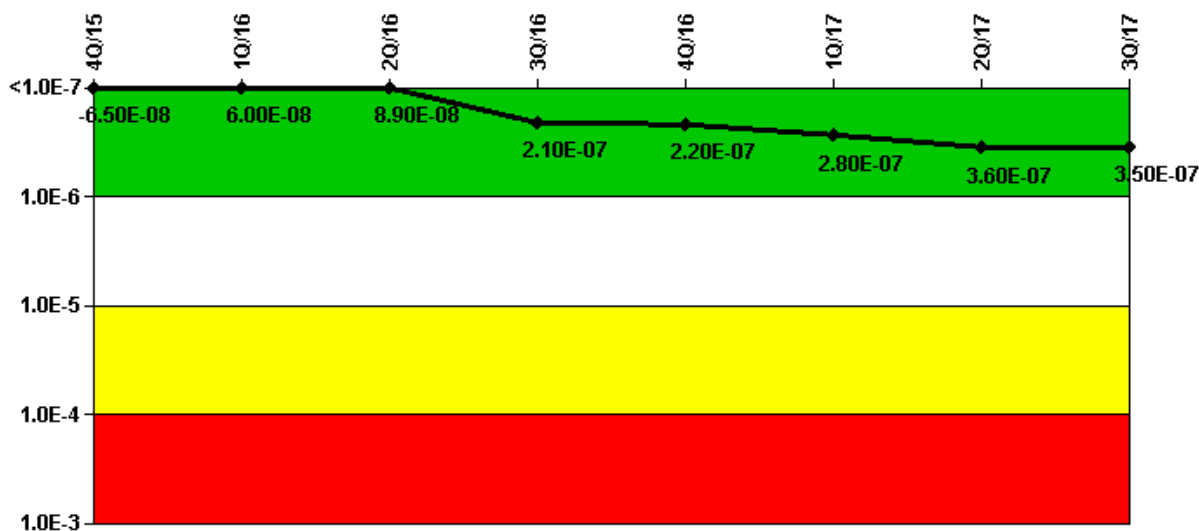
Indicator value 1 1 0 0 2 2 2 3

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Licensee Comments:

4Q/16: Two LERs were submitted in October 2016. LER 2016-001-00, High Pressure Coolant Injection System Found to be Inoperable During Testing (HPCI Overspeed Tappet) and LER 2016-002-00, High Pressure Coolant Injection System Inoperable (HPCI Governor).

Mitigating Systems Performance Index, Emergency AC Power System



Thresholds: White > 1.00E-6 Yellow > 1.00E-5 Red > 1.00E-4

Notes

Mitigating Systems Performance Index, Emergency AC Power System

	4Q/15	1Q/16	2Q/16	3Q/16	4Q/16	1Q/17	2Q/17	3Q/17
UAI (ΔCDF)	5.88E-10	-4.66E-09	2.42E-08	2.53E-08	2.19E-08	2.03E-08	2.06E-08	2.25E-08
URI (ΔCDF)	-6.52E-08	6.47E-08	6.50E-08	1.89E-07	1.95E-07	2.64E-07	3.36E-07	3.31E-07
PLE	NO	NO	NO	NO	NO	NO	NO	NO
Indicator value	-6.50E-08	6.00E-08	8.90E-08	2.10E-07	2.20E-07	2.80E-07	3.60E-07	3.50E-07

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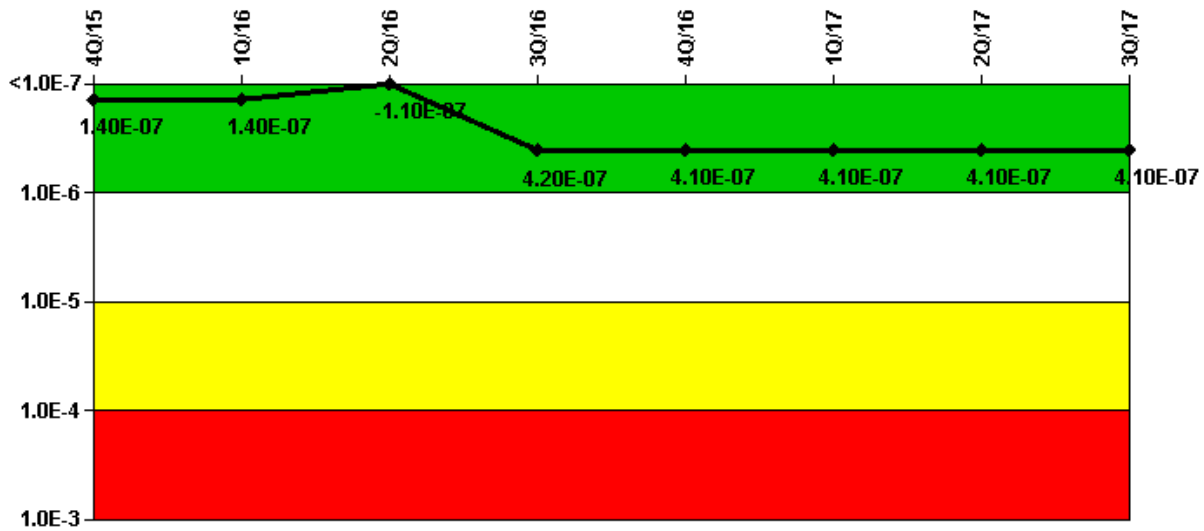
Licensee Comments:

3Q/17: MSPI Emergency AC Power Systems for June 2017 was updated. For the D EDG planned unavailable hours were revised from 168.75 to 117.75 hours and unplanned unavailable hours were revised from 0 to 21.97 hours. An MSPI failure was also taken for this event. There was no change to the color of the indicator. It remains green.

2Q/17: MSPI Emergency AC Power Systems for June 2017 was updated. For the D EDG planned unavailable hours were revised from 168.75 to 117.75 hours and unplanned unavailable hours were revised from 0 to 21.97 hours. An MSPI failure was also taken for this event. There was no change to the color of the indicator. It remains green.

2Q/16: The failure of the C EDG Jacket Water Hose on January 2016 was noted not to be reflected in CDE data. A manufacturing defect combined with high vibration in the line resulted in a leak on the EDG that impacted its ability to complete its mission time. This resulted in an MSPI failure to run of the machine. The hose was replaced and the station continue to troubleshoot to correct the vibration condition. This resulted in 5.35 unplanned unavailable hours for the C EDG in January 2016. It was determined to be a negligible increase in MSPI Emergency AC power values. The revised values were incorporated into CDE effective the second quarter 2016.

Mitigating Systems Performance Index, High Pressure Injection System



Thresholds: White > 1.00E-6 Yellow > 1.00E-5 Red > 1.00E-4

Notes

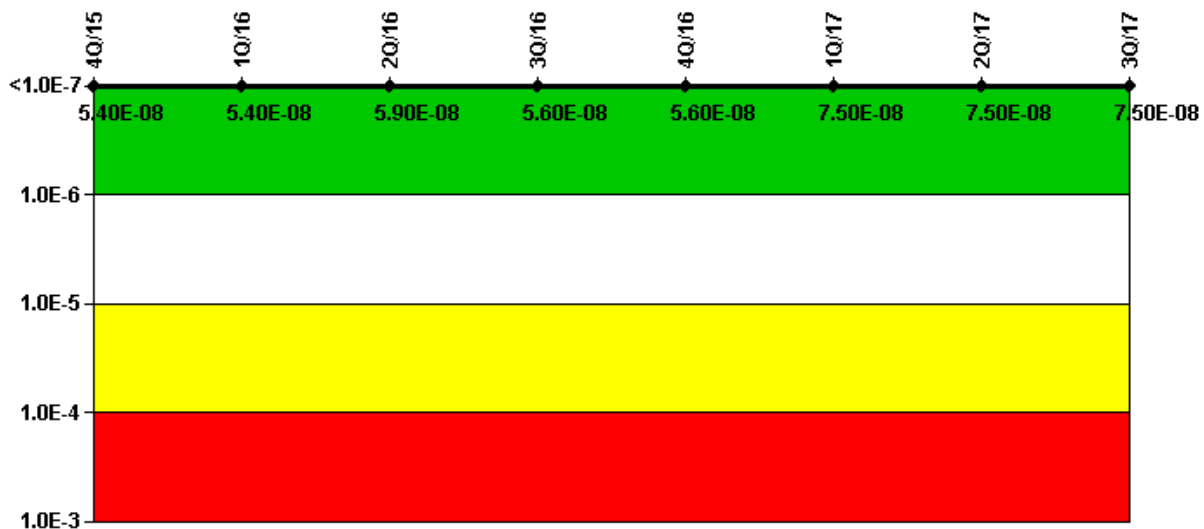
Mitigating Systems Performance Index, High Pressure Injection System

	4Q/15	1Q/16	2Q/16	3Q/16	4Q/16	1Q/17	2Q/17	3Q/17
UAI (Δ CDF)	-3.36E-08	-3.36E-08	-3.36E-08	1.50E-08	1.46E-08	1.46E-08	1.46E-08	1.44E-08
URI (Δ CDF)	1.75E-07	1.75E-07	-7.42E-08	4.10E-07	4.00E-07	4.00E-07	3.99E-07	4.00E-07
PLE	NO	NO	NO	NO	NO	NO	NO	NO
Indicator value	1.40E-07	1.40E-07	-1.10E-07	4.20E-07	4.10E-07	4.10E-07	4.10E-07	4.10E-07

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Licensee Comments: none

Mitigating Systems Performance Index, Heat Removal System



Thresholds: White > 1.00E-6 Yellow > 1.00E-5 Red > 1.00E-4

Notes

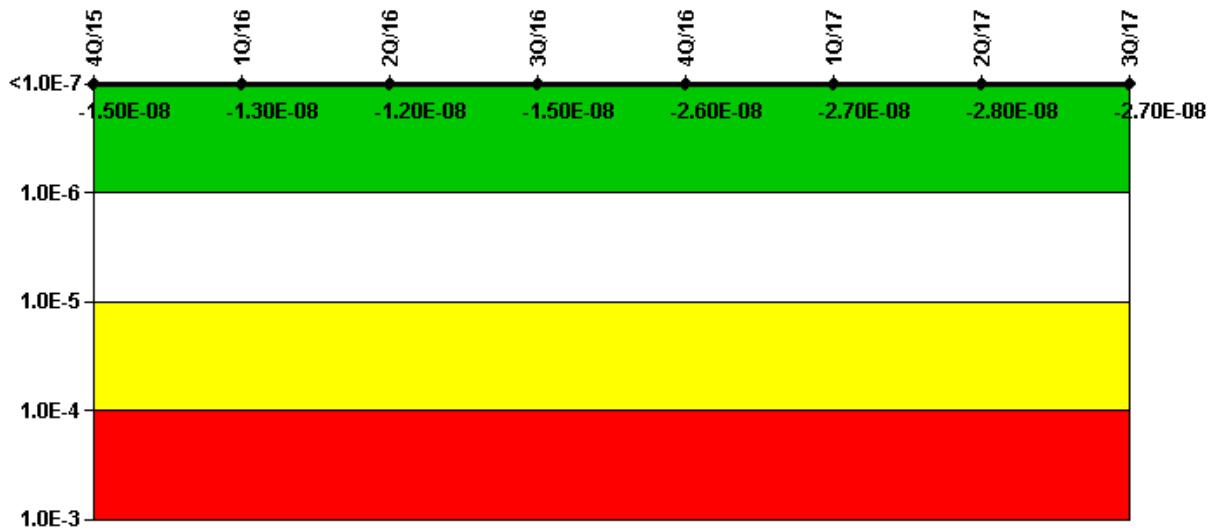
Mitigating Systems Performance Index, Heat Removal System

	4Q/15	1Q/16	2Q/16	3Q/16	4Q/16	1Q/17	2Q/17	3Q/17
UAI (Δ CDF)	-8.04E-09	-8.05E-09	-8.06E-09	-8.06E-09	-8.09E-09	-8.09E-09	-8.09E-09	-8.10E-09
URI (Δ CDF)	6.23E-08	6.22E-08	6.69E-08	6.44E-08	6.44E-08	8.30E-08	8.30E-08	8.29E-08
PLE	NO	NO	NO	NO	NO	NO	NO	NO
Indicator value	5.40E-08	5.40E-08	5.90E-08	5.60E-08	5.60E-08	7.50E-08	7.50E-08	7.50E-08

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Licensee Comments: none

Mitigating Systems Performance Index, Residual Heat Removal System



Thresholds: White > 1.00E-6 Yellow > 1.00E-5 Red > 1.00E-4

Notes

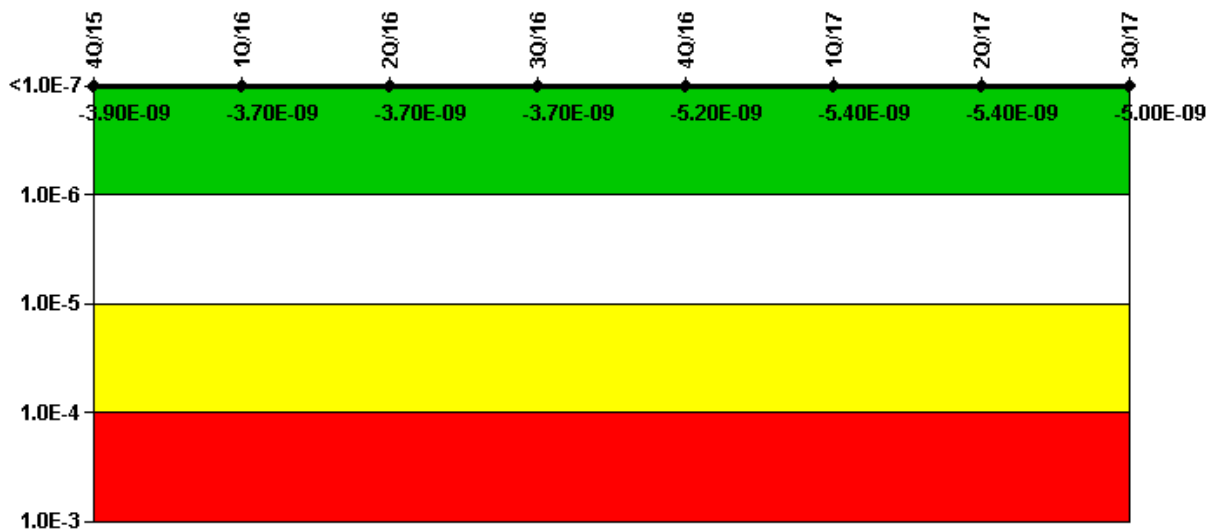
Mitigating Systems Performance Index, Residual Heat Removal System

	4Q/15	1Q/16	2Q/16	3Q/16	4Q/16	1Q/17	2Q/17	3Q/17
UAI (Δ CDF)	8.44E-10	3.56E-09	4.58E-09	1.94E-09	2.20E-10	-9.05E-10	-2.70E-09	-2.81E-09
URI (Δ CDF)	-1.62E-08	-1.64E-08	-1.64E-08	-1.74E-08	-2.65E-08	-2.62E-08	-2.56E-08	-2.44E-08
PLE	NO	NO	NO	NO	NO	NO	NO	NO
Indicator value	-1.50E-08	-1.30E-08	-1.20E-08	-1.50E-08	-2.60E-08	-2.70E-08	-2.80E-08	-2.70E-08

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Licensee Comments: none

Mitigating Systems Performance Index, Cooling Water Systems



Thresholds: White > 1.00E-6 Yellow > 1.00E-5 Red > 1.00E-4

Notes

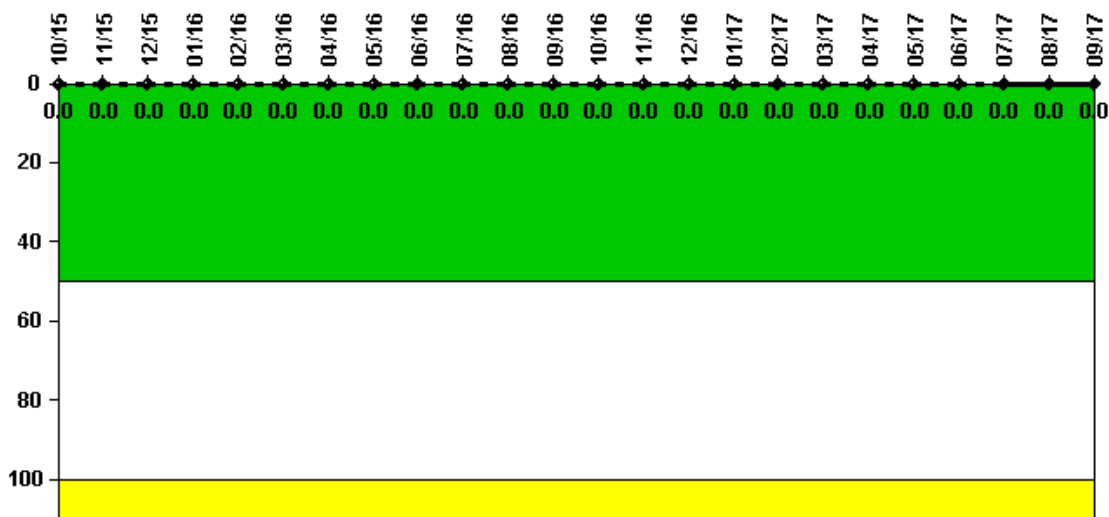
Mitigating Systems Performance Index, Cooling Water Systems

	4Q/15	1Q/16	2Q/16	3Q/16	4Q/16	1Q/17	2Q/17	3Q/17
UAI (Δ CDF)	-2.45E-09	-2.33E-09	-2.35E-09	-2.35E-09	-2.37E-09	-2.59E-09	-2.59E-09	-2.21E-09
URI (Δ CDF)	-1.40E-09	-1.38E-09	-1.37E-09	-1.32E-09	-2.79E-09	-2.77E-09	-2.77E-09	-2.75E-09
PLE	NO	NO	NO	NO	NO	NO	NO	NO
Indicator value	-3.90E-09	-3.70E-09	-3.70E-09	-3.70E-09	-5.20E-09	-5.40E-09	-5.40E-09	-5.00E-09

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Licensee Comments: none

Reactor Coolant System Activity



Thresholds: White > 50.0 Yellow > 100.0

Notes

Reactor Coolant System Activity	10/15	11/15	12/15	1/16	2/16	3/16	4/16	5/16	6/16	7/16	8/16	9/16
Maximum activity	0.000027	0.000027	0.000026	0.000026	0.000037	0.000025	0.000030	0.000026	0.000028	0.000027	0.000027	0.000027
Technical specification limit	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
Indicator value	0	0	0	0	0	0	0	0	0	0	0	0
Reactor Coolant System Activity	10/16	11/16	12/16	1/17	2/17	3/17	4/17	5/17	6/17	7/17	8/17	9/17
Maximum activity	0.000025	0.000023	0.000027	0.000027	0.000025	0.000034	0.000029	0.000028	0.000032	0.000032	0.000025	0.000027
Technical specification limit	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
Indicator value	0	0	0	0	0	0	0	0	0	0	0	0

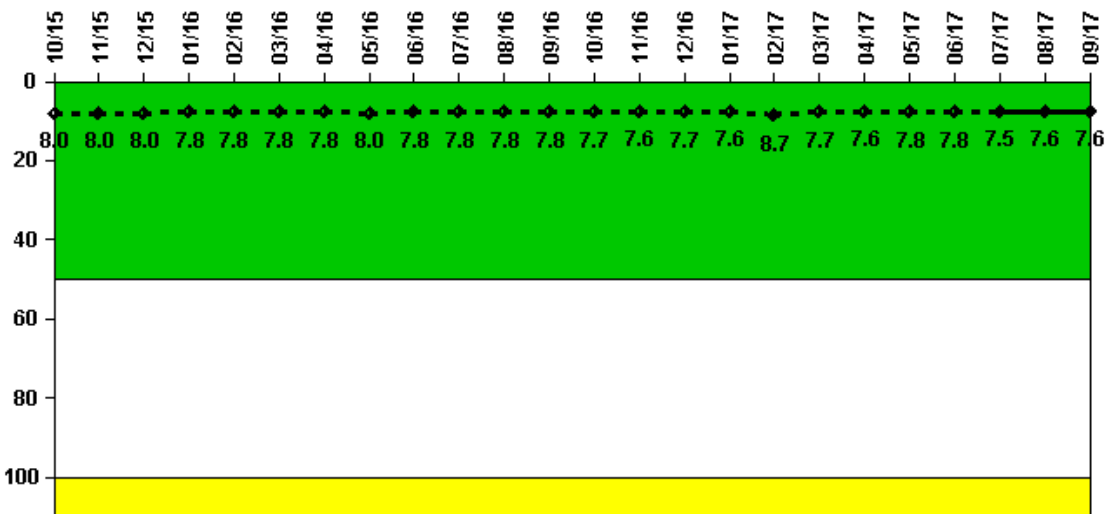
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Licensee Comments:

6/17: November 2016 DEI was updated to reflect the maximum value for the month of November 2016 excluding samples taken when the power varied more than 5% and when the unit was shutdown.

12/16: DEI was updated to reflect the maximum value for the month of November 2016 excluding samples taken when the power varied more than 5% and when the unit was shutdown.

Reactor Coolant System Leakage



Thresholds: White > 50.0 Yellow > 100.0

Notes

Reactor Coolant System Leakage	10/15	11/15	12/15	1/16	2/16	3/16	4/16	5/16	6/16	7/16	8/16	9/16
Maximum leakage	2.010	1.990	1.990	1.950	1.950	1.960	1.940	1.990	1.950	1.940	1.950	1.940
Technical specification limit	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0

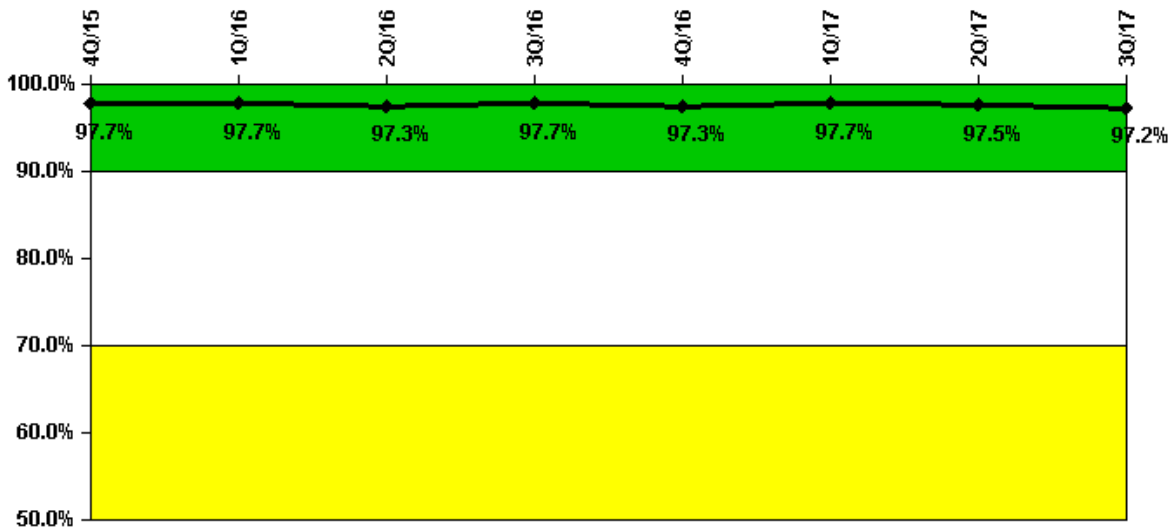
Indicator value	8.0	8.0	8.0	7.8	7.8	7.8	7.8	8.0	7.8	7.8	7.8	7.8
Reactor Coolant System Leakage	10/16	11/16	12/16	1/17	2/17	3/17	4/17	5/17	6/17	7/17	8/17	9/17
Maximum leakage	1.930	1.900	1.930	1.890	2.170	1.930	1.900	1.940	1.960	1.880	1.890	1.910
Technical specification limit	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0

Indicator value	7.7	7.6	7.7	7.6	8.7	7.7	7.6	7.8	7.8	7.5	7.6	7.6
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Licensee Comments: none

Drill/Exercise Performance



Thresholds: White < 90.0% Yellow < 70.0%

Notes

Drill/Exercise Performance	4Q/15	1Q/16	2Q/16	3Q/16	4Q/16	1Q/17	2Q/17	3Q/17
Successful opportunities	31.0	38.0	34.0	66.0	19.0	42.0	38.0	45.0
Total opportunities	32.0	39.0	36.0	66.0	20.0	43.0	40.0	46.0

Indicator value **97.7% 97.7% 97.3% 97.7% 97.3% 97.7% 97.5% 97.2%**

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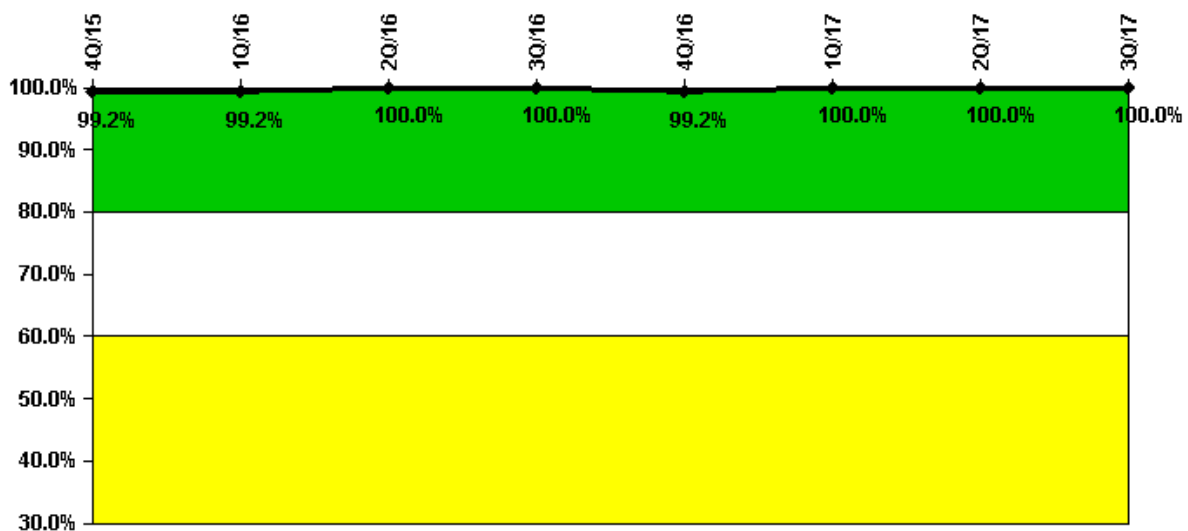
Licensee Comments:

2Q/17: Reported opportunities differ from documented opportunities due to Licensed Operator Requalification Training Exam Security process. No failures related to the opportunities. No color change.

4Q/16: Reported opportunities differ from documented opportunities due to Licensed Operator Requalification Training Exam Security process. No failures related to the opportunities. No color change.

3Q/16: Reported opportunities differ from documented opportunities due to Licensed Operator Requalification Training Exam Security process. No failures related to the opportunities. No color change.

ERO Drill Participation



Thresholds: White < 80.0% Yellow < 60.0%

Notes

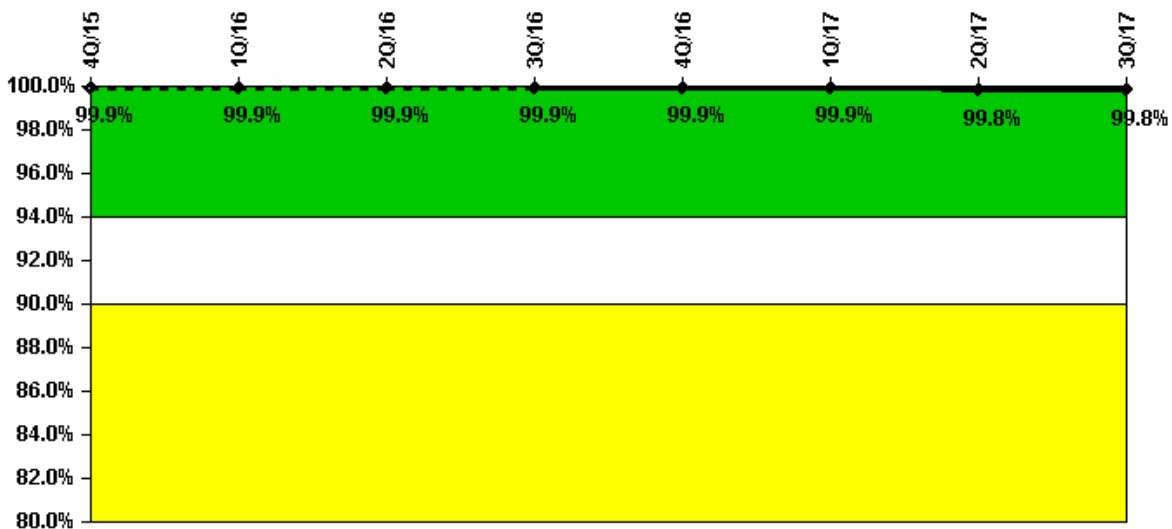
ERO Drill Participation	4Q/15	1Q/16	2Q/16	3Q/16	4Q/16	1Q/17	2Q/17	3Q/17
Participating Key personnel	119.0	119.0	118.0	126.0	129.0	124.0	124.0	125.0
Total Key personnel	120.0	120.0	118.0	126.0	130.0	124.0	124.0	125.0

Indicator value **99.2% 99.2% 100.0% 100.0% 99.2% 100.0% 100.0% 100.0%**

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Licensee Comments: none

Alert & Notification System



Thresholds: White < 94.0% Yellow < 90.0%

Notes

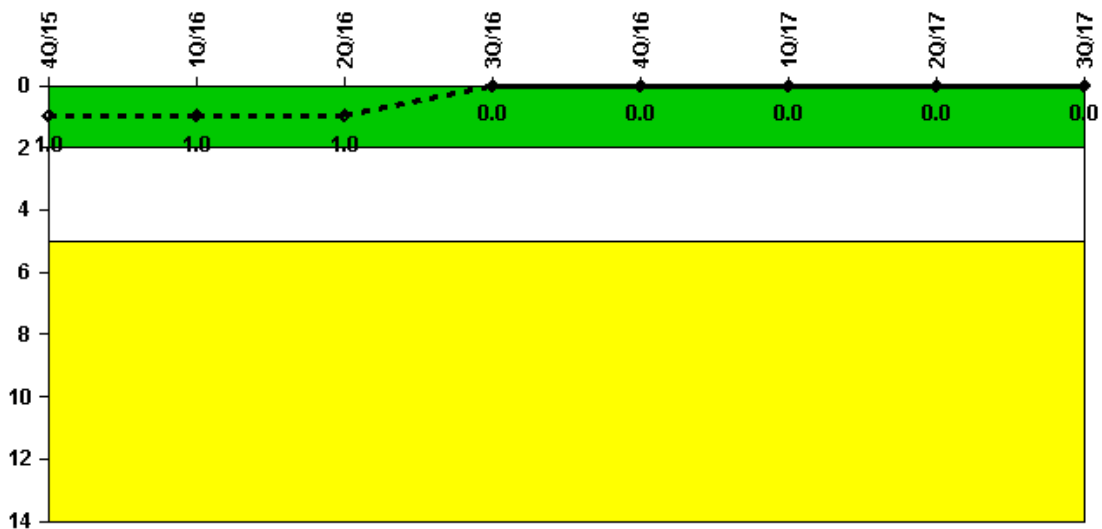
Alert & Notification System	4Q/15	1Q/16	2Q/16	3Q/16	4Q/16	1Q/17	2Q/17	3Q/17
Successful siren-tests	496	497	497	496	497	497	495	495
Total sirens-tests	497	497	497	497	497	497	497	497

Indicator value 99.9% 99.9% 99.9% 99.9% 99.9% 99.9% 99.8% 99.8%

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Licensee Comments: none

Occupational Exposure Control Effectiveness



Thresholds: White > 2.0 Yellow > 5.0

Notes

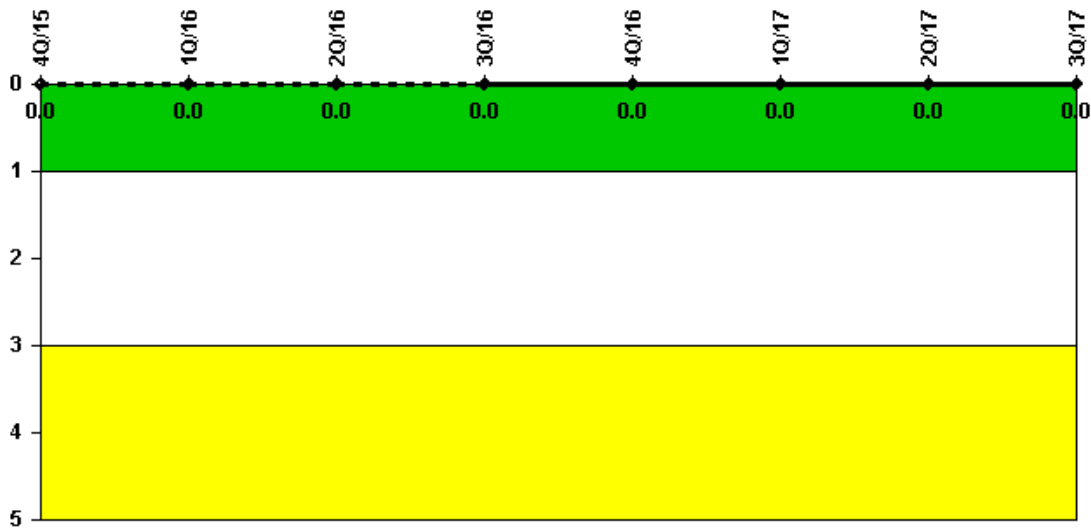
Occupational Exposure Control Effectiveness 4Q/15 1Q/16 2Q/16 3Q/16 4Q/16 1Q/17 2Q/17 3Q/17

High radiation area occurrences	0	0	0	0	0	0	0	0
Very high radiation area occurrences	0	0	0	0	0	0	0	0
Unintended exposure occurrences	0	0	0	0	0	0	0	0
Indicator value	1	1	1	0	0	0	0	0

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Licensee Comments: none

RETS/ODCM Radiological Effluent



Thresholds: White > 1.0 Yellow > 3.0

Notes

RETS/ODCM Radiological Effluent 4Q/15 1Q/16 2Q/16 3Q/16 4Q/16 1Q/17 2Q/17 3Q/17

RETS/ODCM occurrences 0 0 0 0 0 0 0 0

Indicator value 0 0 0 0 0 0 0 0

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Licensee Comments: none

Although the Security Cornerstone is included in the Reactor Oversight Process assessment program, the Commission has decided that specific information related to findings and performance indicators pertaining to the Security Cornerstone will not be publicly available to ensure that security information is not provided to a possible adversary. Other than the fact that a finding or performance indicator is Green or Greater-Than-Green, security related information will not be displayed on the public web page.

Current data as of: October 31, 2017

Page Last Reviewed/Updated Monday, November 06, 2017