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Braidwood 2 – Quarterly Performance Indicators

3Q/2017 Performance Indicators

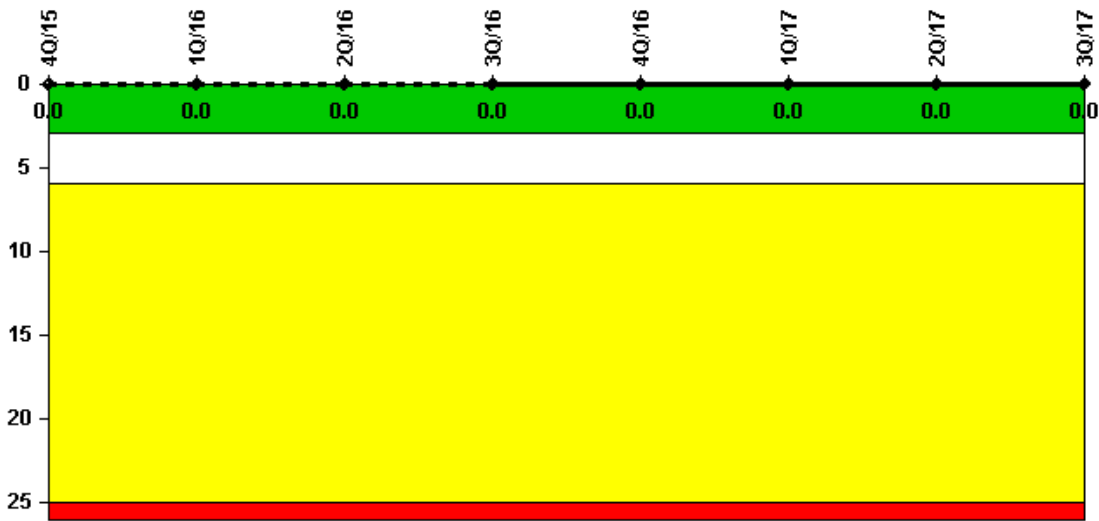
The solid trend line represents the current reporting period.

Licensee's General Comments: none

On this page:

- Unplanned Scrams (IE01)
- Unplanned Power Changes per 7000 Critical Hours (IE03)
- Unplanned Scrams with Complications (IE04)
- Safety System Functional Failures (MS05)
- Emergency AC Power Systems (MS06)
- High Pressure Injection Systems (MS07)
- Heat Removal Systems (MS08)
- Residual Heat Removal Systems (MS09)
- Cooling Water Systems (MS10)
- Reactor Coolant System Activity (BI01)
- Reactor Coolant System Leakage (BI02)
- Drill/Exercise Performance (EP01)
- Emergency Response Organization Drill Participation (EP02)
- Alert and Notification System Reliability (EP03)
- Occupational Exposure Control Effectiveness (OR01)
- RETS/OCDM Radiological Effluent Occurrence (PR01)
- Protected Area Equipment (PP01)

Unplanned Scrams per 7000 Critical Hrs



Thresholds: White > 3.0 Yellow > 6.0 Red > 25.0

Notes

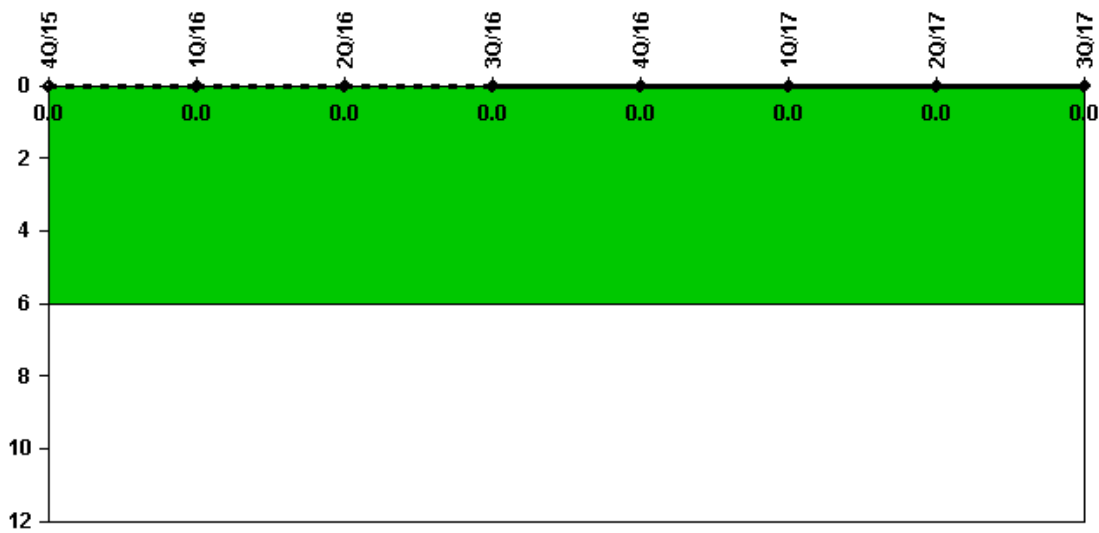
Unplanned Scrams per 7000 Critical Hrs	4Q/15	1Q/16	2Q/16	3Q/16	4Q/16	1Q/17	2Q/17	3Q/17
Unplanned scrams	0	0	0	0	0	0	0	0
Critical hours	1772.3	2183.0	2184.0	2208.0	2209.0	2159.0	1556.0	2208.0

Indicator value	4Q/15	1Q/16	2Q/16	3Q/16	4Q/16	1Q/17	2Q/17	3Q/17
	0	0	0	0	0	0	0	0

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Licensee Comments: none

Unplanned Power Changes per 7000 Critical Hrs



Thresholds: White > 6.0

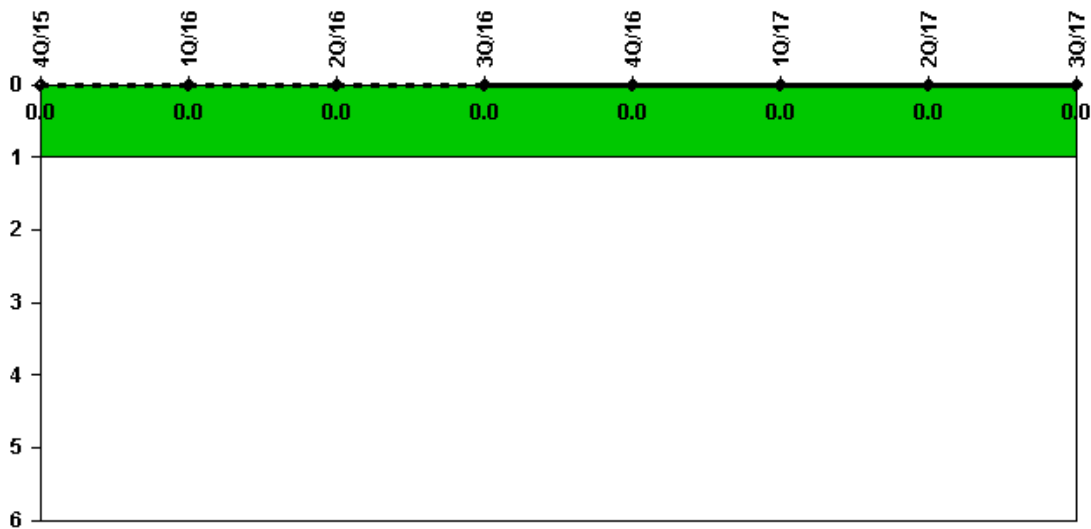
Notes

Unplanned Power Changes per 7000 Critical Hrs	4Q/15	1Q/16	2Q/16	3Q/16	4Q/16	1Q/17	2Q/17	3Q/17
Unplanned power changes	0	0	0	0	0	0	0	0
Critical hours	1772.3	2183.0	2184.0	2208.0	2209.0	2159.0	1556.0	2208.0
Indicator value	0	0	0	0	0	0	0	0

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Licensee Comments: none

Unplanned Scrams with Complications



Thresholds: White > 1.0

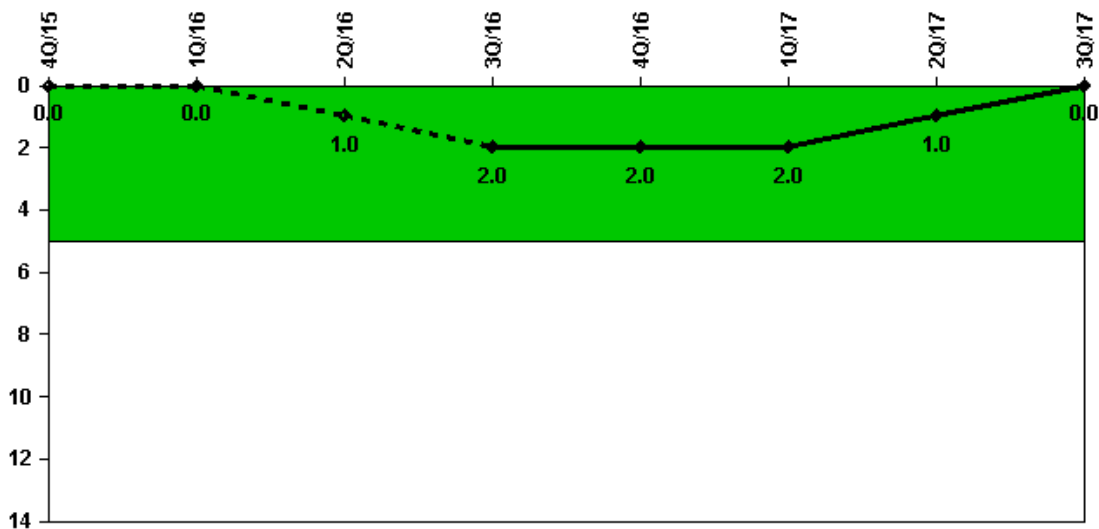
Notes

Unplanned Scrams with Complications	4Q/15	1Q/16	2Q/16	3Q/16	4Q/16	1Q/17	2Q/17	3Q/17
Scrams with complications	0	0	0	0	0	0	0	0
Indicator value	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

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Licensee Comments: none

Safety System Functional Failures (PWR)



Thresholds: White > 5.0

Notes

Safety System Functional Failures (PWR) 4Q/15 1Q/16 2Q/16 3Q/16 4Q/16 1Q/17 2Q/17 3Q/17

Safety System Functional Failures 0 0 1 1 0 0 0 0

Indicator value 0 0 1 2 2 2 1 0

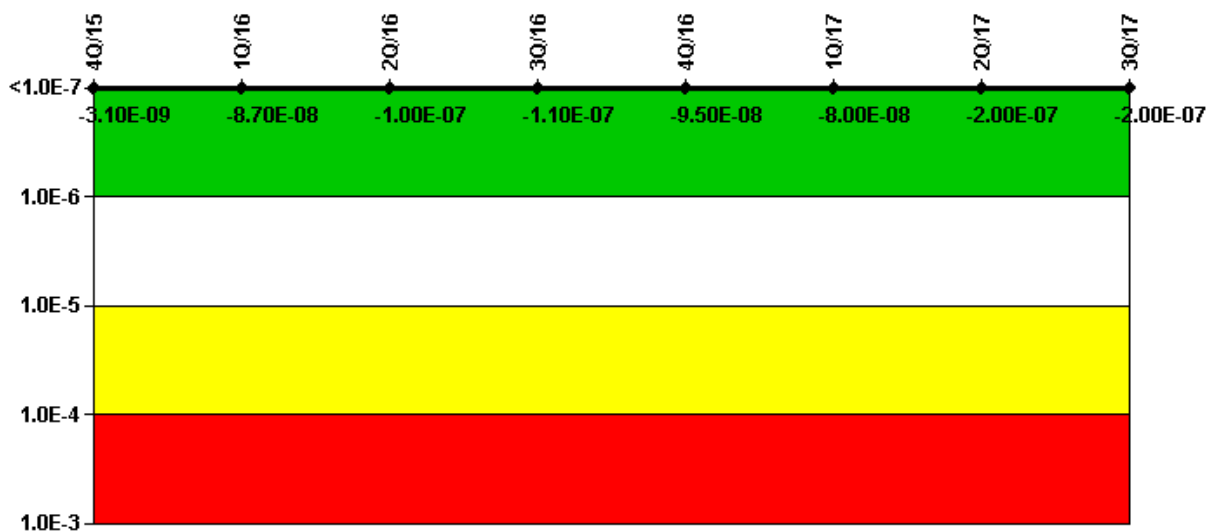
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Licensee Comments:

3Q/16: Licensee Event Report 2016-002-00 - Inadequate Protection from Tornado Missiles Identified Due to Non-Conforming Design Conditions

2Q/16: LER 2016-001-00: Auxiliary Feedwater Diesel Intake Design Deficiency Related to Turbine Building High Energy Line Break Resulted in an Unanalyzed Condition Due to Insufficient Validation of Vendor Analysis Inputs

Mitigating Systems Performance Index, Emergency AC Power System



Thresholds: White > 1.00E-6 Yellow > 1.00E-5 Red > 1.00E-4

Notes

Mitigating Systems Performance Index, Emergency AC Power System

	4Q/15	1Q/16	2Q/16	3Q/16	4Q/16	1Q/17	2Q/17	3Q/17
UAI (ΔCDF)	5.21E-08	3.58E-08	2.21E-08	8.75E-09	2.49E-08	4.06E-08	4.42E-08	4.42E-08
URI (ΔCDF)	-5.52E-08	-1.23E-07	-1.23E-07	-1.22E-07	-1.20E-07	-1.21E-07	-2.41E-07	-2.42E-07
PLE	NO	NO	NO	NO	NO	NO	NO	NO
Indicator value	-3.10E-09	-8.70E-08	-1.00E-07	-1.10E-07	-9.50E-08	-8.00E-08	-2.00E-07	-2.00E-07

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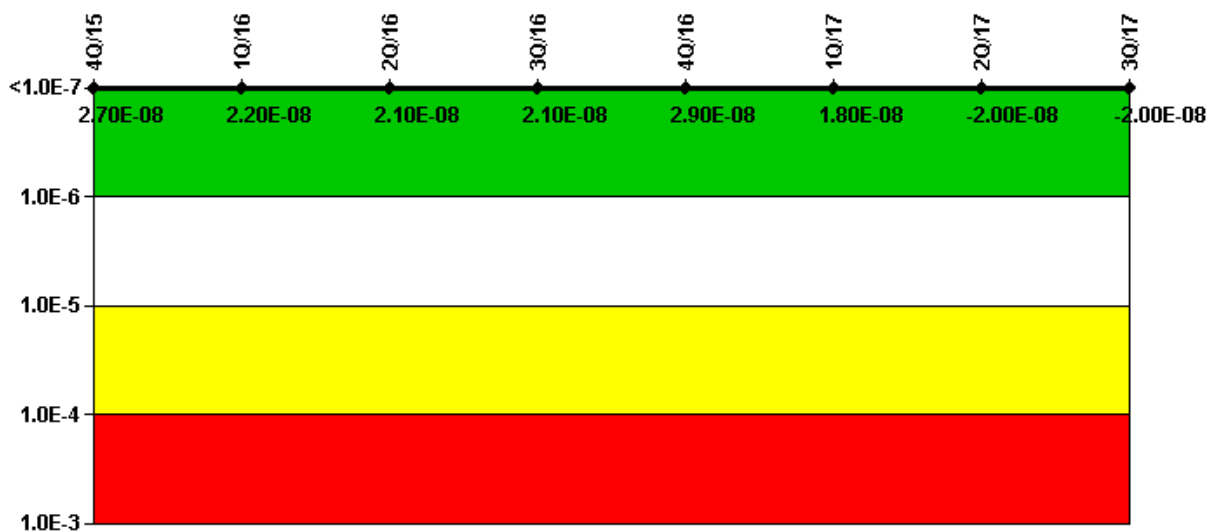
Licensee Comments:

2Q/17: Braidwood PRA Model Revision BB016a, approved March 31, 2017, revised Unit 1 and Unit 2 PRA inputs as part of the periodic data update process.

2Q/16: Changed PRA Parameter(s).

1Q/16: Changed PRA Parameter(s). 4/15/16: Braidwood ASM PRA Model Revision No. BB011b4 approved September 30, 2015, revised Byron Unit 1 and Braidwood Unit 2 PRA inputs for installation of Westinghouse Generation 3 RCP safe shutdown seal installation. These seals were installed in 4Q15 at Braidwood.

Mitigating Systems Performance Index, High Pressure Injection System



Thresholds: White > 1.00E-6 Yellow > 1.00E-5 Red > 1.00E-4

Notes

Mitigating Systems Performance Index, High Pressure Injection System

	4Q/15	1Q/16	2Q/16	3Q/16	4Q/16	1Q/17	2Q/17	3Q/17
UAI (ΔCDF)	-2.82E-08	-1.79E-08	-1.84E-08	-1.86E-08	-1.07E-08	-2.18E-08	-1.42E-08	-1.42E-08
URI (ΔCDF)	5.48E-08	3.96E-08	3.96E-08	3.96E-08	3.96E-08	3.96E-08	-5.98E-09	-6.01E-09
PLE	NO	NO	NO	NO	NO	NO	NO	NO
Indicator value	2.70E-08	2.20E-08	2.10E-08	2.10E-08	2.90E-08	1.80E-08	-2.00E-08	-2.00E-08

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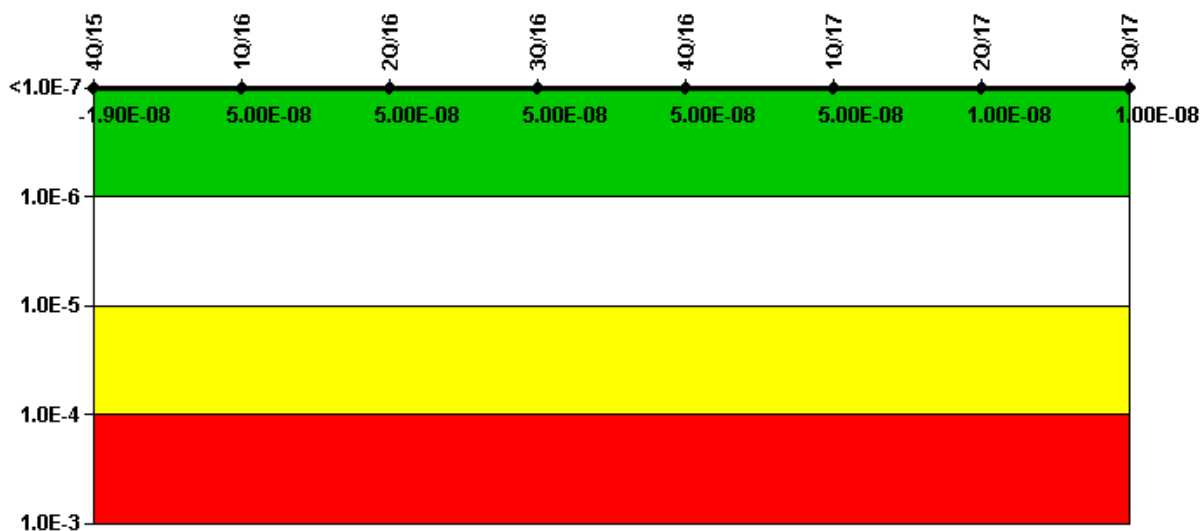
Licensee Comments:

2Q/17: Braidwood PRA Model Revision BB016a, approved March 31, 2017, revised Unit 1 and Unit 2 PRA inputs as part of the periodic data update process.

2Q/16: Changed PRA Parameter(s).

1Q/16: Changed PRA Parameter(s). 4/15/16: Braidwood ASM PRA Model Revision No. BB011b4 approved September 30, 2015, revised Byron Unit 1 and Braidwood Unit 2 PRA inputs for installation of Westinghouse Generation 3 RCP safe shutdown seal installation. These seals were installed in 4Q15 at Braidwood.

Mitigating Systems Performance Index, Heat Removal System



Thresholds: White > 1.00E-6 Yellow > 1.00E-5 Red > 1.00E-4

Notes

Mitigating Systems Performance Index, Heat Removal System

	4Q/15	1Q/16	2Q/16	3Q/16	4Q/16	1Q/17	2Q/17	3Q/17
UAI (ΔCDF)	-5.64E-08	2.25E-08	2.21E-08	2.16E-08	2.16E-08	2.16E-08	-3.40E-08	-3.40E-08
URI (ΔCDF)	3.77E-08	2.76E-08	2.78E-08	2.81E-08	2.84E-08	2.89E-08	4.39E-08	4.40E-08
PLE	NO	NO	NO	NO	NO	NO	NO	NO
Indicator value	-1.90E-08	5.00E-08	5.00E-08	5.00E-08	5.00E-08	5.00E-08	1.00E-08	1.00E-08

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Licensee Comments:

2Q/17: Braidwood PRA Model Revision BB016a, approved March 31, 2017, revised Unit 1 and Unit 2 PRA inputs as part of the periodic data update process.

1Q/17: Risk Cap Invoked.

4Q/16: Risk Cap Invoked.

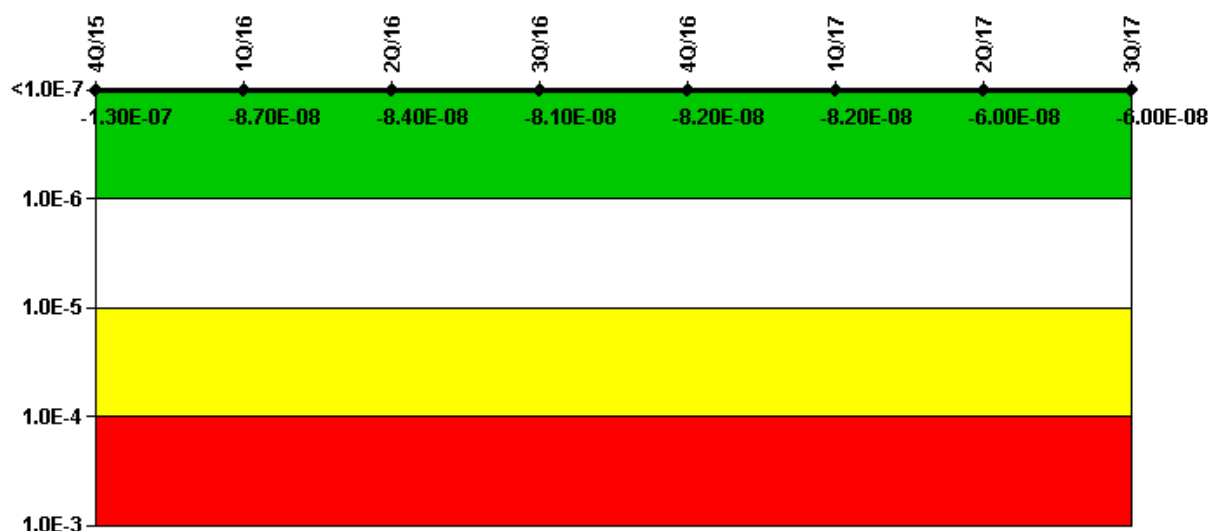
3Q/16: Risk Cap Invoked.

2Q/16: Risk Cap Invoked. Changed PRA Parameter(s).

1Q/16: Risk Cap Invoked. Changed PRA Parameter(s). 4/15/16: Braidwood ASM PRA Model Revision No. BB011b4 approved September 30, 2015, revised Byron Unit 1 and Braidwood Unit 2 PRA inputs for installation of Westinghouse Generation 3 RCP safe shutdown seal installation. These seals were installed in 4Q15 at Braidwood.

4Q/15: Risk Cap Invoked.

Mitigating Systems Performance Index, Residual Heat Removal System



Thresholds: White > 1.00E-6 Yellow > 1.00E-5 Red > 1.00E-4

Notes

Mitigating Systems Performance Index, Residual Heat Removal System

	4Q/15	1Q/16	2Q/16	3Q/16	4Q/16	1Q/17	2Q/17	3Q/17
UAI (ΔCDF)	-3.48E-08	-2.32E-08	-2.32E-08	-2.32E-08	-2.32E-08	-2.32E-08	-1.59E-08	-1.59E-08
URI (ΔCDF)	-9.55E-08	-6.40E-08	-6.08E-08	-5.81E-08	-5.84E-08	-5.88E-08	-4.37E-08	-4.38E-08
PLE	NO	NO	NO	NO	NO	NO	NO	NO
Indicator value	-1.30E-07	-8.70E-08	-8.40E-08	-8.10E-08	-8.20E-08	-8.20E-08	-6.00E-08	-6.00E-08

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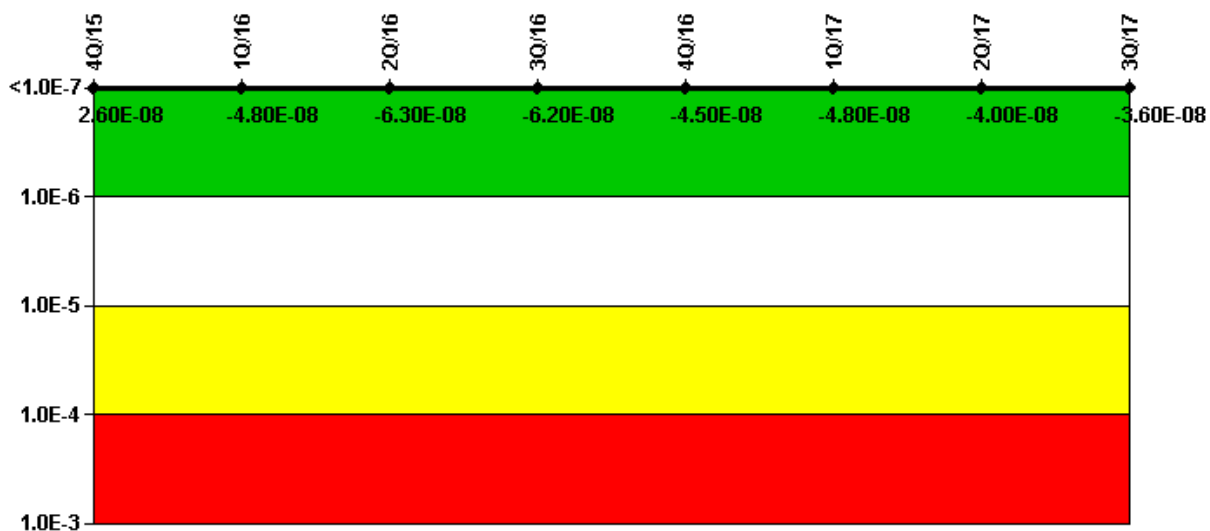
Licensee Comments:

2Q/17: Braidwood PRA Model Revision BB016a, approved March 31, 2017, revised Unit 1 and Unit 2 PRA inputs as part of the periodic data update process.

2Q/16: Changed PRA Parameter(s).

1Q/16: Changed PRA Parameter(s). 4/15/16: Braidwood ASM PRA Model Revision No. BB011b4 approved September 30, 2015, revised Byron Unit 1 and Braidwood Unit 2 PRA inputs for installation of Westinghouse Generation 3 RCP safe shutdown seal installation. These seals were installed in 4Q15 at Braidwood.

Mitigating Systems Performance Index, Cooling Water Systems



Thresholds: White > 1.00E-6 Yellow > 1.00E-5 Red > 1.00E-4

Notes

Mitigating Systems Performance Index, Cooling Water Systems

	4Q/15	1Q/16	2Q/16	3Q/16	4Q/16	1Q/17	2Q/17	3Q/17
UAI (ΔCDF)	1.31E-07	2.45E-08	1.02E-08	9.39E-09	2.70E-08	2.48E-08	6.31E-08	6.64E-08
URI (ΔCDF)	-1.05E-07	-7.21E-08	-7.27E-08	-7.14E-08	-7.19E-08	-7.29E-08	-1.03E-07	-1.02E-07
PLE	NO	NO	NO	NO	NO	NO	NO	NO
Indicator value	2.60E-08	-4.80E-08	-6.30E-08	-6.20E-08	-4.50E-08	-4.80E-08	-4.00E-08	-3.60E-08

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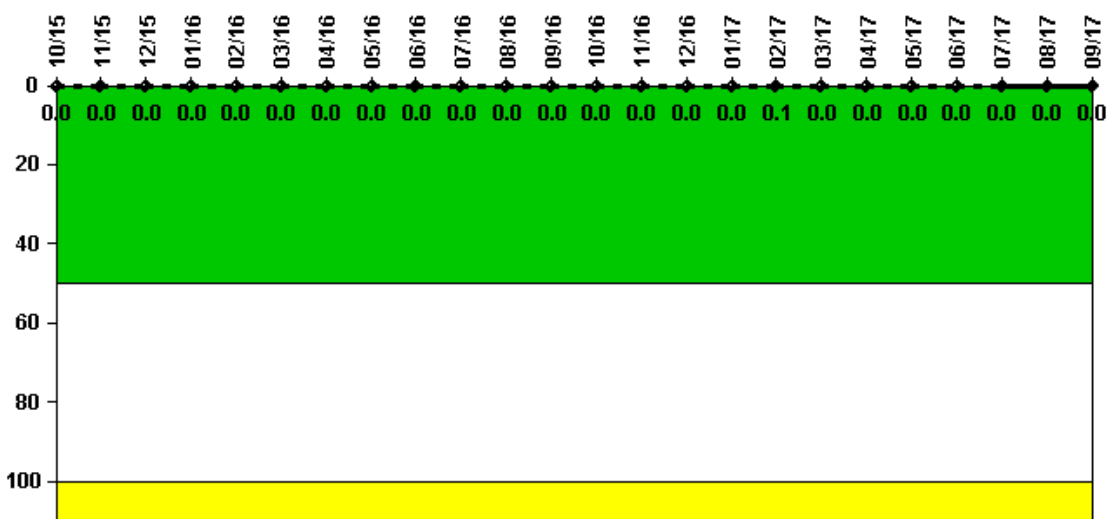
Licensee Comments:

2Q/17: Braidwood PRA Model Revision BB016a, approved March 31, 2017, revised Unit 1 and Unit 2 PRA inputs as part of the periodic data update process.

2Q/16: Changed PRA Parameter(s).

1Q/16: Changed PRA Parameter(s). 4/15/16: Braidwood ASM PRA Model Revision No. BB011b4 approved September 30, 2015, revised Byron Unit 1 and Braidwood Unit 2 PRA inputs for installation of Westinghouse Generation 3 RCP safe shutdown seal installation. These seals were installed in 4Q15 at Braidwood.

Reactor Coolant System Activity



Thresholds: White > 50.0 Yellow > 100.0

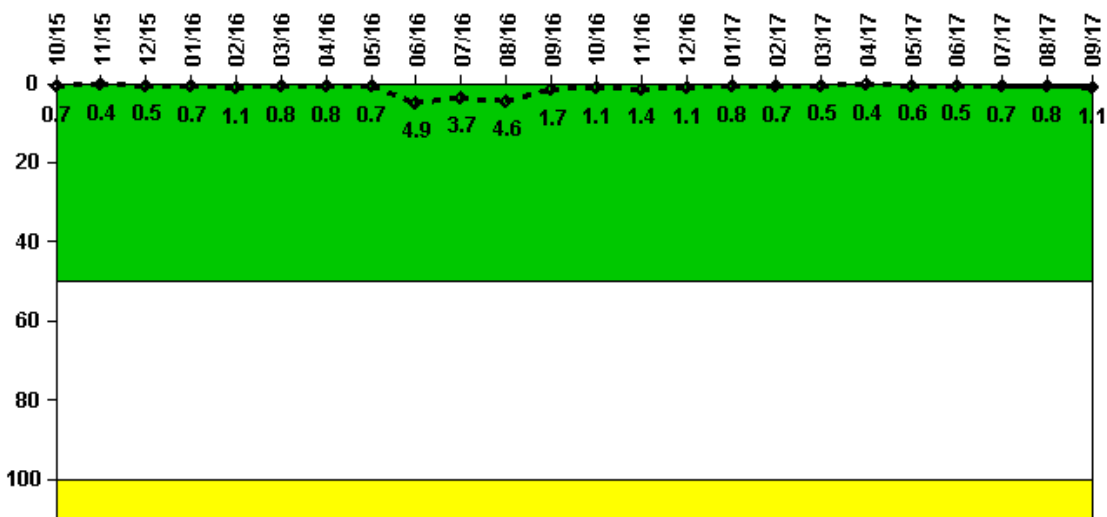
Notes

Reactor Coolant System Activity	10/15	11/15	12/15	1/16	2/16	3/16	4/16	5/16	6/16	7/16	8/16	9/16
Maximum activity	0.000107	0.000111	0.000127	0.000151	0.000137	0.000196	0.000162	0.000173	0.000152	0.000168	0.000174	0.000190
Technical specification limit	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
Indicator value	0	0	0	0	0	0	0	0	0	0	0	0
Reactor Coolant System Activity	10/16	11/16	12/16	1/17	2/17	3/17	4/17	5/17	6/17	7/17	8/17	9/17
Maximum activity	0.000211	0.000209	0.000215	0.000230	0.000854	0.000334	0.000227	0.000074	0.000115	0.000114	0.000118	0.000140
Technical specification limit	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
Indicator value	0	0	0	0	0.1	0	0	0	0	0	0	0

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Licensee Comments: none

Reactor Coolant System Leakage



Thresholds: White > 50.0 Yellow > 100.0

Notes

Reactor Coolant System Leakage	10/15	11/15	12/15	1/16	2/16	3/16	4/16	5/16	6/16	7/16	8/16	9/16
Maximum leakage	0.074	0.039	0.053	0.073	0.112	0.078	0.078	0.067	0.486	0.374	0.460	0.174
Technical specification limit	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0

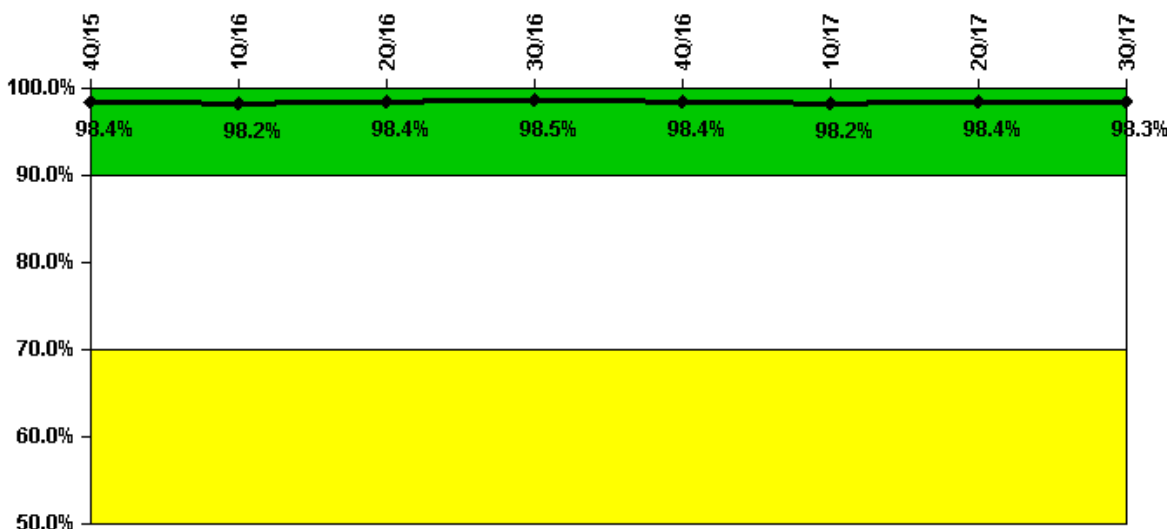
Indicator value	0.7	0.4	0.5	0.7	1.1	0.8	0.8	0.7	4.9	3.7	4.6	1.7
Reactor Coolant System Leakage	10/16	11/16	12/16	1/17	2/17	3/17	4/17	5/17	6/17	7/17	8/17	9/17
Maximum leakage	0.114	0.144	0.105	0.080	0.066	0.048	0.044	0.057	0.051	0.067	0.083	0.113
Technical specification limit	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0

Indicator value	1.1	1.4	1.1	0.8	0.7	0.5	0.4	0.6	0.5	0.7	0.8	1.1
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Licensee Comments: none

Drill/Exercise Performance



Thresholds: White < 90.0% Yellow < 70.0%

Notes

Drill/Exercise Performance	4Q/15	1Q/16	2Q/16	3Q/16	4Q/16	1Q/17	2Q/17	3Q/17
Successful opportunities	46.0	34.0	63.0	63.0	46.0	46.0	20.0	88.0
Total opportunities	46.0	35.0	64.0	66.0	46.0	47.0	20.0	89.0

Indicator value **98.4% 98.2% 98.4% 98.5% 98.4% 98.2% 98.4% 98.3%**

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Licensee Comments:

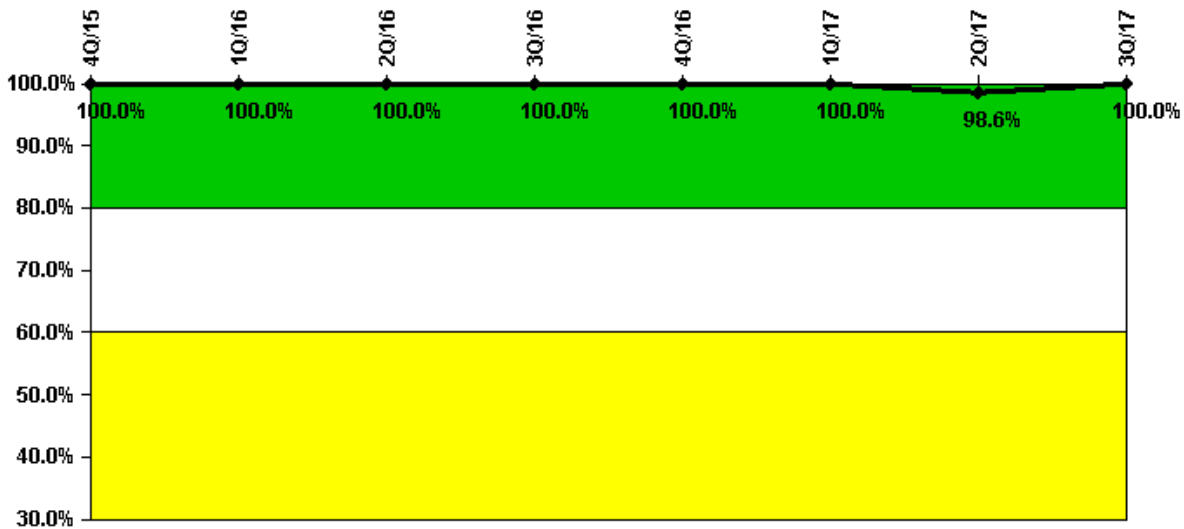
2Q/17: 8/29/17 - A review identified two additional successful DEP opportunities due to a newly qualified Shift Manager. For April 2017, data changed from 4 to 6 successful opportunities and from 4 to 6 total opportunities.

1Q/17: 7/6/17 - A review identified two additional successful DEP opportunities for March 2017. Data changed from 22 to 24 successful opportunities and from 23 to 25 total opportunities. 8/29/17 - A review identified a reduction of two successful DEP opportunities for March 2017 due to qualification timing of a new Shift Manager. Data changes from 24 to 22 successful opportunities and from 25 to 23 successful opportunities.

1Q/17: 7/6/17 - A review identified two additional successful DEP opportunities for March 2017. Data changed from 22 to 24 successful opportunities and from 23 to 25 total opportunities.

2Q/16: 8/29/17 - A review identified four additional successful DEP opportunities for May 2016. Data changed from 17 to 21 successful opportunities and from 18 to 22 total opportunities.

ERO Drill Participation



Thresholds: White < 80.0% Yellow < 60.0%

Notes

ERO Drill Participation	4Q/15	1Q/16	2Q/16	3Q/16	4Q/16	1Q/17	2Q/17	3Q/17
Participating Key personnel	64.0	67.0	66.0	64.0	66.0	71.0	69.0	68.0
Total Key personnel	64.0	67.0	66.0	64.0	66.0	71.0	70.0	68.0

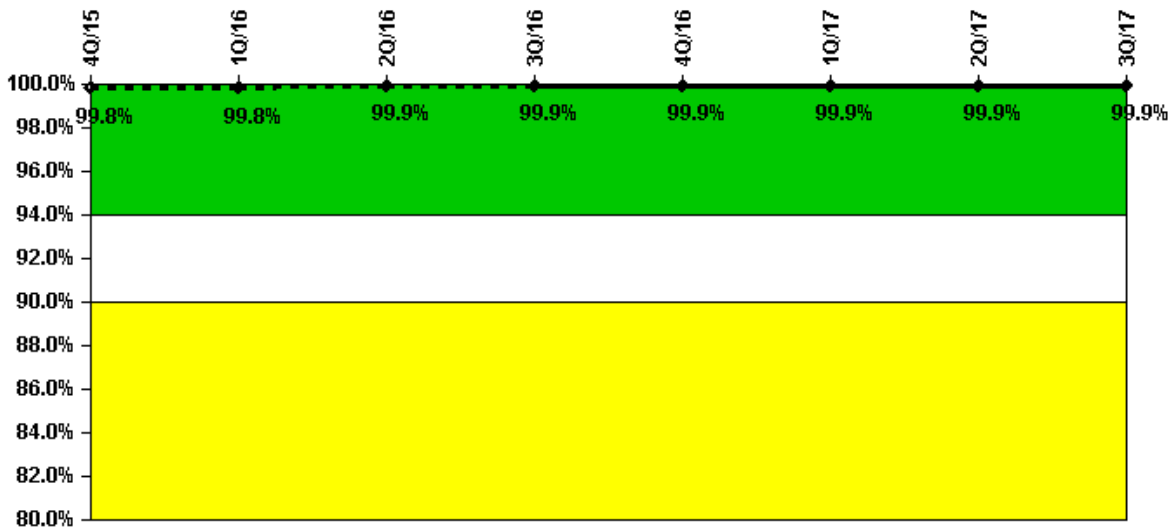
Indicator value **100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 98.6% 100.0%**

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Licensee Comments:

2Q/17: 8/29/17 - A review identified one newly qualified Shift Manager was not accounted for, which increased the Key Personnel by two - one for shift emergency director and one for shift communicator. For April and May 2017, data changed from 70 to 72 for participating key personnel and from 70 to 72 for total key personnel. For June 2017, data changed from 67 to 69 for participating key personnel and from 68 to 70 for total key personnel.

Alert & Notification System



Thresholds: White < 94.0% Yellow < 90.0%

Notes

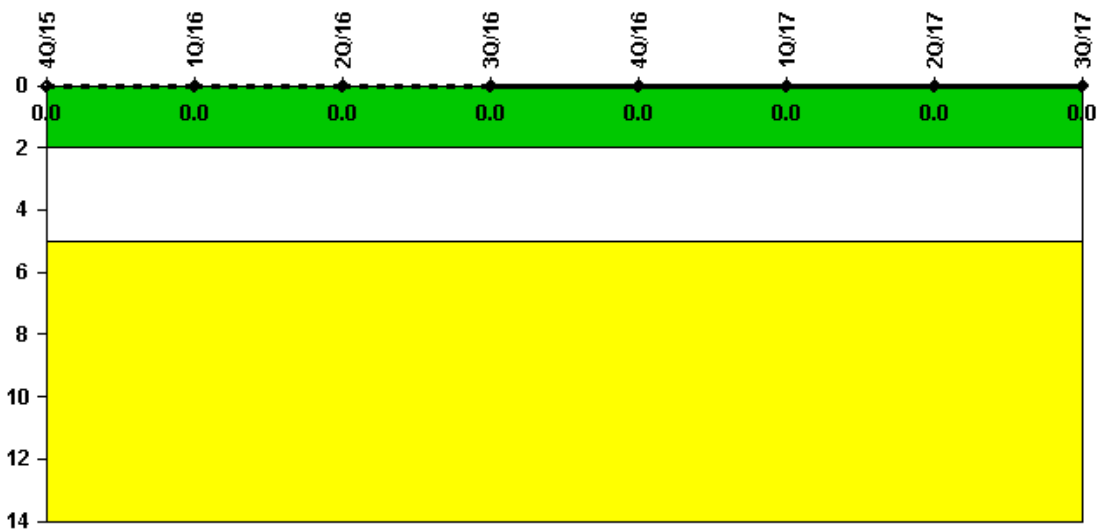
Alert & Notification System	4Q/15	1Q/16	2Q/16	3Q/16	4Q/16	1Q/17	2Q/17	3Q/17
Successful siren-tests	3070	3070	3071	3064	2976	3116	3067	3018
Total sirens-tests	3072	3072	3072	3072	2976	3120	3072	3024

Indicator value **99.8% 99.8% 99.9% 99.9% 99.9% 99.9% 99.9% 99.9%**

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Licensee Comments: none

Occupational Exposure Control Effectiveness



Thresholds: White > 2.0 Yellow > 5.0

Notes

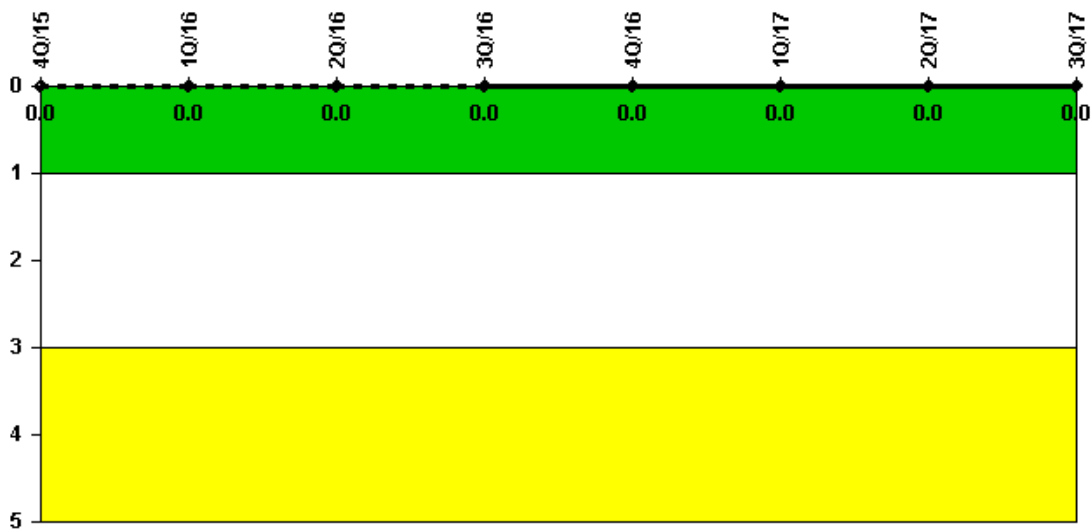
Occupational Exposure Control Effectiveness 4Q/15 1Q/16 2Q/16 3Q/16 4Q/16 1Q/17 2Q/17 3Q/17

High radiation area occurrences	0	0	0	0	0	0	0	0
Very high radiation area occurrences	0	0	0	0	0	0	0	0
Unintended exposure occurrences	0	0	0	0	0	0	0	0
Indicator value	0	0	0	0	0	0	0	0

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Licensee Comments: none

RETS/ODCM Radiological Effluent



Thresholds: White > 1.0 Yellow > 3.0

Notes

RETS/ODCM Radiological Effluent 4Q/15 1Q/16 2Q/16 3Q/16 4Q/16 1Q/17 2Q/17 3Q/17

RETS/ODCM occurrences	0	0	0	0	0	0	0	0
Indicator value	0	0	0	0	0	0	0	0

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Licensee Comments: none

Although the Security Cornerstone is included in the Reactor Oversight Process assessment program, the Commission has decided that specific information related to findings and performance indicators pertaining to the Security Cornerstone will not be publicly available to ensure that security information is not provided to a possible adversary. Other than the fact that a finding or performance indicator is Green or Greater-Than-Green, security related information will not be displayed on the public web page.

Current data as of: October 31, 2017

Page Last Reviewed/Updated Monday, November 06, 2017