

ROP Action Matrix Summary and Current Regulatory Oversight

The assessment program collects information from inspections and performance indicators (PIs) in order to enable the agency to arrive at objective conclusions about the licensee's safety performance. Based on this assessment information, the NRC determines the appropriate level of agency response, including supplemental inspection and pertinent regulatory actions ranging from management meetings up to and including orders for plant shutdown. The Action Matrix Summary listed below reflects overall plant performance and is updated regularly to reflect inputs from the most recent performance indicators and inspection findings. Although the [Security Cornerstone](#) is included in the Reactor Oversight Process assessment program, the Commission has decided that specific information related to findings and performance indicators pertaining to the Security Cornerstone will not be publicly available to ensure that security information is not provided to a possible adversary. Other than the fact that a finding or performance indicator is Green or Greater-Than-Green, security related information will not be displayed on the public web page.

For those plants that are in the Regulatory Response Column, Degraded Cornerstone Column, Multiple/Repetitive Degraded Cornerstone Column, and Unacceptable Performance Column of the Action Matrix, notes are provided to explain the assessment inputs that direct the associated regulatory response. Additionally, information on the current level of inspection at each reactor unit (based on deviations from the Action Matrix, supplemental inspection status, etc.) is also found below. For any licensee in the Licensee Response Column, the expected agency inspection is the baseline program.

The cross-cutting issues are available on the [ROP Cross Cutting Issues Summary](#) page for each of the plants.

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Current Regulatory Oversight Table

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▲ Region I

Reactor Unit	Action Matrix Column	Current Regulatory Oversight
Beaver Valley 1	Licensee Response Column	Baseline inspection
Beaver Valley 2	Licensee Response Column	Baseline inspection
Calvert Cliffs 1	Licensee Response Column	Baseline inspection
Calvert Cliffs 2	Licensee Response Column	Baseline inspection
FitzPatrick	Licensee Response Column	Baseline inspection
Ginna	Regulatory Response Column Ginna is in Column 2 because of a white finding in the Emergency Preparedness Cornerstone originating in 2Q2016.	Baseline inspection and IP 95001 supplemental inspection
	Licensee Response Column	

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Hope Creek 1		Baseline inspection
Indian Point 2	Licensee Response Column	Baseline inspection
Indian Point 3	Regulatory Response Column Indian Point Unit 3 is in Column 2 because of a white Performance Indicator in the Initiating Events Cornerstone originating in 4Q2015.	Baseline inspection and IP 95001 supplemental inspection
Limerick 1	Licensee Response Column	Baseline inspection
Limerick 2	Licensee Response Column	Baseline inspection
Millstone 2	Licensee Response Column	Baseline inspection
Millstone 3	Licensee Response Column	Baseline inspection
Nine Mile Point 1	Licensee Response Column	Baseline inspection
Nine Mile Point 2	Licensee Response Column	Baseline inspection
Oyster Creek	Regulatory Response Column Oyster Creek is in Column 2 because of a white finding in the Mitigating Systems cornerstone originating in 1Q2016.	Baseline inspection and IP 95001 supplemental inspection
Peach Bottom 2	Licensee Response Column	Baseline inspection
Peach Bottom 3	Licensee Response Column	Baseline inspection
Pilgrim 1	Multiple/Repetitive Degraded Cornerstone Column Pilgrim is in Column 4 because of one parallel white inspection finding for a white performance indicator in the Initiating Events Cornerstone originating in 3Q2013, one parallel white inspection finding for a white performance indicator in the Initiating Events Cornerstone originating in 4Q2013, and an additional white inspection finding in the Mitigating Systems Cornerstone originating in 1Q2015, resulting in Pilgrim meeting the criteria for a repetitive degraded cornerstone.	Baseline Inspection and IP 95003 supplemental inspection
Salem 1	Licensee Response Column	Baseline inspection

Salem 2	Regulatory Response Column Salem Unit 2 is in Column 2 because of a white Performance Indicator in the Initiating Events Cornerstone originating in 2Q2016.	Baseline inspection and IP 95001 supplemental inspection
Seabrook 1	Licensee Response Column	Baseline inspection
Susquehanna 1	Licensee Response Column	Baseline inspection
Susquehanna 2	Licensee Response Column	Baseline inspection
Three Mile Island 1	Licensee Response Column	Baseline inspection

▲ Region II

Reactor Unit	Action Matrix Column	Current Regulatory Oversight
Browns Ferry 1	Licensee Response Column	Baseline inspection
Browns Ferry 2	Licensee Response Column	Baseline inspection
Browns Ferry 3	Licensee Response Column	Baseline inspection
Brunswick 1	Licensee Response Column	Baseline inspection
Brunswick 2	Licensee Response Column	Baseline inspection
Catawba 1	Licensee Response Column	Baseline inspection
Catawba 2	Licensee Response Column	Baseline inspection
Farley 1	Licensee Response Column	Baseline inspection
Farley 2	Licensee Response Column	Baseline inspection
Harris 1	Licensee Response Column	Baseline inspection
Hatch 1	Licensee Response Column	Baseline inspection
Hatch 2	Licensee Response Column	Baseline inspection
McGuire 1	Licensee Response Column	Baseline inspection
McGuire 2	Licensee Response Column	Baseline inspection
North Anna 1	Licensee Response Column	Baseline inspection

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North Anna 2	Licensee Response Column	Baseline inspection
Oconee 1	Licensee Response Column	Baseline inspection
Oconee 2	Licensee Response Column	Baseline inspection
Oconee 3	Licensee Response Column	Baseline inspection
Robinson 2	Licensee Response Column	Baseline inspection
Saint Lucie 1	Licensee Response Column	Baseline inspection
Saint Lucie 2	Licensee Response Column	Baseline inspection
Sequoyah 1	Regulatory Response Column Sequoyah Unit 1 is in Column 2 because of a white Performance Indicator in the Initiating Events Cornerstone originating in 3Q2015.	Baseline inspection and IP 95001 supplemental inspection
Sequoyah 2	Licensee Response Column	Baseline inspection
Summer	Licensee Response Column	Baseline inspection
Surry 1	Licensee Response Column	Baseline inspection
Surry 2	Licensee Response Column	Baseline inspection
Turkey Point 3	Licensee Response Column	Baseline inspection
Turkey Point 4	Licensee Response Column	Baseline inspection
Vogtle 1	Regulatory Response Column Vogtle Unit 1 is in Column 2 because of a greater-than-green finding in the Security Cornerstone originating in 1Q2016.	Baseline inspection and IP 95001 supplemental inspection
Vogtle 2	Regulatory Response Column Vogtle Unit 2 is in Column 2 because of a greater-than-green finding in the Security Cornerstone originating in 1Q2016.	Baseline inspection and IP 95001 supplemental inspection
Watts Bar 1	Licensee Response Column	Baseline inspection
Watts Bar 2	Licensee Response Column	

▲ **Region III**

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Reactor Unit	Action Matrix Column	Current Regulatory Oversight
Braidwood 1	Licensee Response Column	Baseline inspection
Braidwood 2	Licensee Response Column	Baseline inspection
Byron 1	Licensee Response Column	Baseline inspection
Byron 2	Licensee Response Column	Baseline inspection
Clinton	Licensee Response Column	Baseline inspection
D.C. Cook 1	Licensee Response Column	Baseline inspection
D.C. Cook 2	Licensee Response Column	Baseline inspection
Davis-Besse	Regulatory Response Column Davis-Besse is in Column 2 because of a greater-than-green finding in the Security Cornerstone originating in 4Q2015.	Baseline inspection and IP 95001 supplemental inspection
Dresden 2	Licensee Response Column	Baseline inspection
Dresden 3	Licensee Response Column	Baseline inspection
Duane Arnold	Licensee Response Column	Baseline inspection
Fermi 2	Licensee Response Column	Baseline inspection
La Salle 1	Licensee Response Column	Baseline inspection
La Salle 2	Licensee Response Column	Baseline inspection
Monticello	Licensee Response Column	Baseline inspection
Palisades	Licensee Response Column	Baseline inspection
Perry 1	Licensee Response Column	Baseline inspection
Point Beach 1	Licensee Response Column	Baseline inspection
Point Beach 2	Licensee Response Column	Baseline inspection
Prairie Island 1	Licensee Response Column	Baseline inspection
Prairie Island 2	Regulatory Response Column Prairie Island Unit 2 is in Column 2	Baseline inspection and

	because of a white Performance Indicator in the Initiating Events Cornerstone originating in 4Q2015.	IP 95001 supplemental inspection
Quad Cities 1	Licensee Response Column	Baseline inspection
Quad Cities 2	Licensee Response Column	Baseline inspection

▲ Region IV

Reactor Unit	Action Matrix Column	Current Regulatory Oversight
Arkansas Nuclear 1	Multiple/Repetitive Degraded Cornerstone Column ANO Unit 1 is in Column 4 because of a yellow finding in the Initiating Events Cornerstone originating in 1Q2014, a yellow finding in the Mitigating Systems Cornerstone originating in 3Q2014, and a greater-than-green finding in the Security Cornerstone originating in 1Q2014.	Baseline inspection and IP 95003 supplemental inspection
Arkansas Nuclear 2	Multiple/Repetitive Degraded Cornerstone Column ANO Unit 2 is in Column 4 because of a yellow finding in the Initiating Events Cornerstone originating in 1Q2014, a yellow finding in the Mitigating Systems Cornerstone originating in 3Q2014, and a greater-than-green finding in the Security Cornerstone originating in 1Q2014.	Baseline inspection and IP 95003 supplemental inspection
Callaway	Licensee Response Column	Baseline inspection
Columbia Generating Station	Licensee Response Column	Baseline inspection
Comanche Peak 1	Licensee Response Column	Baseline inspection
Comanche Peak 2	Licensee Response Column	Baseline inspection
Cooper	Licensee Response Column	Baseline inspection
Diablo Canyon 1	Licensee Response Column	Baseline inspection
Diablo Canyon 2	Licensee Response Column	Baseline inspection
Fort Calhoun	Licensee Response Column	Baseline inspection

Grand Gulf 1	Licensee Response Column	Baseline inspection
Palo Verde 1	Licensee Response Column	Baseline inspection
Palo Verde 2	Licensee Response Column	Baseline inspection
Palo Verde 3	Licensee Response Column	Baseline inspection
River Bend 1	Regulatory Response Column River Bend is in Column 2 because of a greater-than-green finding in the Security Cornerstone originating in 2Q2014 and one white performance indicator in the Initiating Events Cornerstone originating in 4Q2014.	Baseline inspection and IP 95001 supplemental inspection
South Texas 1	Licensee Response Column	Baseline inspection
South Texas 2	Licensee Response Column	Baseline inspection
Waterford 3	Licensee Response Column	Baseline inspection
Wolf Creek 1	Licensee Response Column	Baseline inspection

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Licensee Response Column	Regulatory Response Column	Degraded Cornerstone Column	Multiple/Repetitive Degraded Cornerstone Column	Unacceptable Performance Column
<u>Beaver Valley 1</u>	<u>Davis-Besse</u>		<u>Arkansas Nuclear 1</u>	
<u>Beaver Valley 2</u>	<u>Ginna</u>		<u>Arkansas Nuclear 2</u>	
<u>Braidwood 1</u>	<u>Indian Point 3</u>		<u>Pilgrim 1</u>	
<u>Braidwood 2</u>	<u>Oyster Creek</u>			
<u>Browns Ferry 1</u>	<u>Prairie Island 2</u>			
<u>Browns Ferry 2</u>	<u>River Bend 1</u>			
<u>Browns Ferry 3</u>	<u>Salem 2</u>			
<u>Brunswick 1</u>	<u>Sequoyah 1</u>			
<u>Brunswick 2</u>	<u>Vogtle 1</u>			
<u>Byron 1</u>	<u>Vogtle 2</u>			
<u>Byron 2</u>				
<u>Callaway</u>				
<u>Calvert Cliffs 1</u>				
<u>Calvert Cliffs 2</u>				
<u>Catawba 1</u>				

[Catawba 2](#)

[Clinton](#)

[Columbia Generating Station](#)

[Comanche Peak 1](#)

[Comanche Peak 2](#)

[Cooper](#)

[D.C. Cook 1](#)

[D.C. Cook 2](#)

[Diablo Canyon 1](#)

[Diablo Canyon 2](#)

[Dresden 2](#)

[Dresden 3](#)

[Duane Arnold](#)

[Farley 1](#)

[Farley 2](#)

[Fermi 2](#)

[FitzPatrick](#)

[Fort Calhoun](#)

[Grand Gulf 1](#)

[Harris 1](#)

[Hatch 1](#)

[Hatch 2](#)

[Hope Creek 1](#)

[Indian Point 2](#)

[La Salle 1](#)

[La Salle 2](#)

[Limerick 1](#)

[Limerick 2](#)

[McGuire 1](#)

[McGuire 2](#)

[Millstone 2](#)

[Millstone 3](#)

[Monticello](#)

[Nine Mile Point 1](#)

[Nine Mile Point 2](#)

[North Anna 1](#)

[North Anna 2](#)

[Oconee 1](#)

[Oconee 2](#)

[Oconee 3](#)

[Palisades](#)

[Palo Verde 1](#)

[Palo Verde 2](#)

[Palo Verde 3](#)

[Peach Bottom 2](#)

[Peach Bottom 3](#)

[Perry 1](#)

[Point Beach 1](#)

[Point Beach 2](#)

[Prairie Island 1](#)

[Quad Cities 1](#)

[Quad Cities 2](#)

[Robinson 2](#)

[Saint Lucie 1](#)

[Saint Lucie 2](#)

[Salem 1](#)

[Seabrook 1](#)

[Sequoyah 2](#)

[South Texas 1](#)

[South Texas 2](#)

[Summer](#)

[Surry 1](#)

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