

ROP Action Matrix Summary and Current Regulatory Oversight

The assessment program collects information from inspections and performance indicators (PIs) in order to enable the agency to arrive at objective conclusions about the licensee's safety performance. Based on this assessment information, the NRC determines the appropriate level of agency response, including supplemental inspection and pertinent regulatory actions ranging from management meetings up to and including orders for plant shutdown. The Action Matrix Summary listed below reflects overall plant performance and is updated regularly to reflect inputs from the most recent performance indicators and inspection findings. Although the [Security Cornerstone](#) is included in the Reactor Oversight Process assessment program, the Commission has decided that specific information related to findings and performance indicators pertaining to the Security Cornerstone will not be publicly available to ensure that security information is not provided to a possible adversary. Other than the fact that a finding or performance indicator is Green or Greater-Than-Green, security related information will not be displayed on the public web page.

For those plants that are in the Regulatory Response Column, Degraded Cornerstone Column, Multiple/Repetitive Degraded Cornerstone Column, and Unacceptable Performance Column of the Action Matrix, notes are provided to explain the assessment inputs that direct the associated regulatory response. Additionally, information on the current level of inspection at each reactor unit (based on deviations from the Action Matrix, supplemental inspection status, etc.) is also found below. For any licensee in the Licensee Response Column, the expected agency inspection is the baseline program.

The substantive cross-cutting issues are available on the [ROP Substantive Cross Cutting Issues Summary](#) page for each of the plants.

Last Modified: 04-01-2015

Current Regulatory Oversight Table

[Region I](#) | [Region II](#) | [Region III](#) | [Region IV](#) | [Action Matrix Summary](#)

▲ Region I

Reactor Unit	Action Matrix Column	Current Regulatory Oversight
Beaver Valley 1	Licensee Response Column	Baseline inspection
Beaver Valley 2	Licensee Response Column	Baseline inspection
Calvert Cliffs 1	Licensee Response Column	Baseline inspection
Calvert Cliffs 2	Licensee Response Column	Baseline inspection
FitzPatrick	Regulatory Response Column FitzPatrick is in Column 2 because of a white performance indicator in the Initiating Events Cornerstone originating in 4Q2012.	Baseline inspection and IP 95001 supplemental inspection
Ginna	Licensee Response Column	Baseline inspection

ROP Action Matrix Summary and Current Regulatory Oversight

Hope Creek 1	Licensee Response Column	Baseline inspection
Indian Point 2	Licensee Response Column	Baseline inspection
Indian Point 3	Licensee Response Column	Baseline inspection
Limerick 1	Regulatory Response Column Limerick 1 is in Column 2 because of a greater-than-green finding in the Security cornerstone originating in 2Q2014.	Baseline inspection and IP 95001 supplemental inspection
Limerick 2	Regulatory Response Column Limerick 2 is in Column 2 because of a greater-than-green finding in the Security cornerstone originating in 2Q2014.	Baseline inspection and IP 95001 supplemental inspection
Millstone 2	Licensee Response Column	Baseline inspection
Millstone 3	Regulatory Response Column Millstone 3 is in Column 2 because of a White finding in the Mitigating Systems cornerstone originating in 2Q2014.	Baseline inspection and IP 95001 supplemental inspection
Nine Mile Point 1	Licensee Response Column	Baseline inspection
Nine Mile Point 2	Licensee Response Column	Baseline inspection
Oyster Creek	Licensee Response Column	Baseline inspection
Peach Bottom 2	Licensee Response Column	Baseline inspection
Peach Bottom 3	Licensee Response Column	Baseline inspection
Pilgrim 1	Degraded Cornerstone Column Pilgrim is in Column 3 because of one white performance indicator in the Initiating Events Cornerstone originating in 3Q2013, and one white performance indicator in the Initiating Events Cornerstone originating in 4Q2013. Because the performance indicators have returned to green, parallel white inspection findings were opened pending successful completion of the supplemental inspection.	Baseline Inspection and IP 95002 supplemental inspection
Salem 1	Regulatory Response Column Salem is in the Regulatory Response column because of one white performance	Baseline inspection and

	indicator in the Initiating Events Cornerstone originating in 4Q2014.	IP 95001 supplemental inspection
Salem 2	Licensee Response Column	Baseline inspection
Seabrook 1	Licensee Response Column	Baseline inspection
Susquehanna 1	Licensee Response Column	Baseline inspection
Susquehanna 2	Licensee Response Column	Baseline inspection
Three Mile Island 1	Licensee Response Column	Baseline inspection

▲ **Region II**

Reactor Unit	Action Matrix Column	Current Regulatory Oversight
Browns Ferry 1	Licensee Response Column	Baseline inspection
Browns Ferry 2	Licensee Response Column	Baseline inspection
Browns Ferry 3	Licensee Response Column	Baseline inspection
Brunswick 1	Licensee Response Column	Baseline inspection
Brunswick 2	Licensee Response Column	Baseline inspection
Catawba 1	Licensee Response Column	Baseline inspection
Catawba 2	Licensee Response Column	Baseline inspection
Farley 1	Licensee Response Column	Baseline inspection
Farley 2	Licensee Response Column	Baseline inspection
Harris 1	Licensee Response Column	Baseline inspection
Hatch 1	Licensee Response Column	Baseline inspection
Hatch 2	Licensee Response Column	Baseline inspection
McGuire 1	Licensee Response Column	Baseline inspection
McGuire 2	Licensee Response Column	Baseline inspection
North Anna 1	Licensee Response Column	Baseline inspection
North Anna 2	Licensee Response Column	Baseline inspection

Oconee 1	Licensee Response Column	Baseline inspection
Oconee 2	Licensee Response Column	Baseline inspection
Oconee 3	Licensee Response Column	Baseline inspection
Robinson 2	Licensee Response Column	Baseline inspection
Saint Lucie 1	Regulatory Response Column St. Lucie Unit 1 is in the Regulatory Response column because of a white finding in the Mitigating Systems Cornerstone originating in 3Q2014.	Baseline inspection and IP 95001 supplemental inspection
Saint Lucie 2	Licensee Response Column	Baseline inspection
Sequoyah 1	Licensee Response Column	Baseline inspection
Sequoyah 2	Licensee Response Column	Baseline inspection
Summer	Licensee Response Column	Baseline inspection
Surry 1	Licensee Response Column	Baseline inspection
Surry 2	Licensee Response Column	Baseline inspection
Turkey Point 3	Licensee Response Column	Baseline inspection
Turkey Point 4	Licensee Response Column	Baseline inspection
Vogtle 1	Regulatory Response Column Vogtle Unit 1 is in Column 2 because of a white finding in the Public Radiation Safety Cornerstone originating in 3Q2014.	Baseline inspection and IP 95001 supplemental inspection
Vogtle 2	Regulatory Response Column Vogtle Unit 2 is in Column 2 because of a white finding in the Public Radiation Safety Cornerstone originating in 3Q2014.	Baseline inspection and IP 95001 supplemental inspection
Watts Bar 1	Licensee Response Column	Baseline inspection

▲ **Region III**

Reactor Unit	Action Matrix Column	Current Regulatory Oversight
---------------------	-----------------------------	-------------------------------------

ROP Action Matrix Summary and Current Regulatory Oversight

Braidwood 1	Licensee Response Column	Baseline inspection
Braidwood 2	Licensee Response Column	Baseline inspection
Byron 1	Licensee Response Column	Baseline inspection
Byron 2	Licensee Response Column	Baseline inspection
Clinton	Licensee Response Column	Baseline inspection
D.C. Cook 1	Licensee Response Column	Baseline inspection
D.C. Cook 2	Licensee Response Column	Baseline inspection
Davis-Besse	Regulatory Response Column Davis-Besse is in Column 2 because of a greater-than-green finding in the Security Cornerstone originating in 3Q2014.	Baseline inspection and IP 95001 supplemental inspection
Dresden 2	Licensee Response Column	Baseline inspection
Dresden 3	Regulatory Response Column Dresden Unit 3 is in Column 2 because of a white finding in the Mitigating Systems Cornerstone originating in 4Q2014.	Baseline inspection and IP 95001 supplemental inspection
Duane Arnold	Licensee Response Column	Baseline inspection
Fermi 2	Licensee Response Column	Baseline inspection
La Salle 1	Licensee Response Column	Baseline inspection
La Salle 2	Licensee Response Column	Baseline inspection
Monticello	Regulatory Response Column Monticello is in Column 2 because of a greater-than-green finding in the Security Cornerstone originating in 4Q2014.	Baseline inspection and IP 95001 supplemental inspection
Palisades	Regulatory Response Column Palisades is in Column 2 because of a white finding in the Occupational Radiation Safety Cornerstone originating in 4Q2014.	Baseline inspection and IP 95001 supplemental inspection
Perry 1	Licensee Response Column	Baseline inspection
	Licensee Response Column	

ROP Action Matrix Summary and Current Regulatory Oversight

Point Beach 1		Baseline inspection
Point Beach 2	Licensee Response Column	Baseline inspection
Prairie Island 1	Licensee Response Column	Baseline inspection
Prairie Island 2	Licensee Response Column	Baseline inspection
Quad Cities 1	Licensee Response Column	Baseline inspection
Quad Cities 2	Licensee Response Column	Baseline inspection

▲ **Region IV**

Reactor Unit	Action Matrix Column	Current Regulatory Oversight
Arkansas Nuclear 1	Multiple/Repetitive Degraded Cornerstone Column ANO Unit 2 is in Column 4 because of a yellow finding in the Initiating Events Cornerstone originating in 1Q2014, a yellow finding in the Mitigating Systems Cornerstone originating in 3Q2014, and a greater-than-green finding in the Security Cornerstone originating in 1Q2014.	Baseline inspection and IP 95003 supplemental inspection
Arkansas Nuclear 2	Multiple/Repetitive Degraded Cornerstone Column ANO Unit 2 is in Column 4 because of a yellow finding in the Initiating Events Cornerstone originating in 1Q2014, a yellow finding in the Mitigating Systems Cornerstone originating in 3Q2014, and a greater-than-green finding in the Security Cornerstone originating in 1Q2014.	Baseline inspection and IP 95003 supplemental inspection
Callaway	Licensee Response Column	Baseline inspection
Columbia Generating Station	Licensee Response Column	Baseline inspection
Comanche Peak 1	Licensee Response Column	Baseline inspection
Comanche Peak 2	Licensee Response Column	Baseline inspection
Cooper	Licensee Response Column	Baseline inspection
Diablo Canyon 1	Regulatory Response Column Diablo Canyon Unit 1 is in Column 2 because of a white finding in the	Baseline inspection and

	Emergency Preparedness Cornerstone originating in 4Q2014.	IP 95001 supplemental inspection
Diablo Canyon 2	Regulatory Response Column Diablo Canyon Unit 2 is in Column 2 because of a white finding in the Emergency Preparedness Cornerstone originating in 4Q2014.	Baseline inspection and IP 95001 supplemental inspection
Fort Calhoun	Licensee Response Column	Baseline inspection
Grand Gulf 1	Licensee Response Column	Baseline inspection
Palo Verde 1	Licensee Response Column	Baseline inspection
Palo Verde 2	Licensee Response Column	Baseline inspection
Palo Verde 3	Licensee Response Column	Baseline inspection
River Bend 1	Regulatory Response Column River Bend is in Column 2 because of a greater-than-green finding in the Security Cornerstone originating in 2Q2014 and one white performance indicator in the Initiating Events Cornerstone originating in 4Q2014.	Baseline inspection and IP 95001 supplemental inspection
South Texas 1	Licensee Response Column	Baseline inspection
South Texas 2	Licensee Response Column	Baseline inspection
Waterford 3	Regulatory Response Column Waterford is in Column 2 because of a white finding in the Mitigating Systems Cornerstone originating in 4Q2013	Baseline inspection and IP 95001 supplemental inspection
Wolf Creek 1	Licensee Response Column	Baseline inspection

▲ **Action Matrix Summary**

Licensee Response Column	Regulatory Response Column	Degraded Cornerstone Column	Multiple/Repetitive Degraded Cornerstone Column	Unacceptable Performance Column
<u>Beaver Valley 1</u>	<u>Davis-Besse</u>	<u>Pilgrim 1</u>	<u>Arkansas Nuclear 1</u>	
<u>Beaver Valley 2</u>	<u>Diablo Canyon 1</u>		<u>Arkansas Nuclear 2</u>	
<u>Braidwood 1</u>	<u>Diablo Canyon 2</u>			

[Braidwood 2](#) [Dresden 3](#)
[Browns Ferry 1](#) [FitzPatrick](#)
[Browns Ferry 2](#) [Limerick 1](#)
[Browns Ferry 3](#) [Limerick 2](#)
[Brunswick 1](#) [Millstone 3](#)
[Brunswick 2](#) [Monticello](#)
[Byron 1](#) [Palisades](#)
[Byron 2](#) [River Bend 1](#)
[Callaway](#) [Saint Lucie 1](#)
[Calvert Cliffs 1](#) [Salem 1](#)
[Calvert Cliffs 2](#) [Vogtle 1](#)
[Catawba 1](#) [Vogtle 2](#)
[Catawba 2](#) [Waterford 3](#)
[Clinton](#)
[Columbia Generating Station](#)
[Comanche Peak 1](#)
[Comanche Peak 2](#)
[Cooper](#)
[D.C. Cook 1](#)
[D.C. Cook 2](#)
[Dresden 2](#)
[Duane Arnold](#)
[Farley 1](#)
[Farley 2](#)
[Fermi 2](#)
[Fort Calhoun](#)
[Ginna](#)
[Grand Gulf 1](#)
[Harris 1](#)
[Hatch 1](#)
[Hatch 2](#)
[Hope Creek 1](#)
[Indian Point 2](#)
[Indian Point 3](#)
[La Salle 1](#)
[La Salle 2](#)
[McGuire 1](#)
[McGuire 2](#)
[Millstone 2](#)
[Nine Mile Point 1](#)
[Nine Mile Point 2](#)

[North Anna 1](#)

[North Anna 2](#)

[Oconee 1](#)

[Oconee 2](#)

[Oconee 3](#)

[Oyster Creek](#)

[Palo Verde 1](#)

[Palo Verde 2](#)

[Palo Verde 3](#)

[Peach Bottom 2](#)

[Peach Bottom 3](#)

[Perry 1](#)

[Point Beach 1](#)

[Point Beach 2](#)

[Prairie Island 1](#)

[Prairie Island 2](#)

[Quad Cities 1](#)

[Quad Cities 2](#)

[Robinson 2](#)

[Saint Lucie 2](#)

[Salem 2](#)

[Seabrook 1](#)

[Sequoyah 1](#)

[Sequoyah 2](#)

[South Texas 1](#)

[South Texas 2](#)

[Summer](#)

[Surry 1](#)

[Surry 2](#)

[Susquehanna 1](#)

[Susquehanna 2](#)

[Three Mile Island 1](#)

[Turkey Point 3](#)

[Turkey Point 4](#)

[Watts Bar 1](#)

[Wolf Creek 1](#)

[**▲Top of Page**](#)

Last modification: Apr 01, 2015