ROP Action Matrix Summary and Current Regulatory Oversight

The assessment program collects information from inspections and performance indicators (PIs) in order to enable the agency to arrive at objective conclusions about the licensee's safety performance. Based on this assessment information, the NRC determines the appropriate level of agency response, including supplemental inspection and pertinent regulatory actions ranging from management meetings up to and including orders for plant shutdown. The Action Matrix Summary listed below reflects overall plant performance and is updated regularly to reflect inputs from the most recent performance indicators and inspection findings. Although the Security Cornerstone is included in the Reactor Oversight Process assessment program, the Commission has decided that specific information related to findings and performance indicators pertaining to the Security Cornerstone will not be publicly available to ensure that security information is not provided to a possible adversary. Other than the fact that a finding or performance indicator is Green or Greater-Than-Green, security related information will not be displayed on the public web page.

For those plants that are in the Regulatory Response Column, Degraded Cornerstone Column, Multiple/Repetitive Degraded Cornerstone Column, and Unacceptable Performance Column of the Action Matrix, notes are provided to explain the assessment inputs that direct the associated regulatory response. Additionally, information on the current level of inspection at each reactor unit (based on deviations from the Action Matrix, supplemental inspection status, etc.) is also found below. For any licensee in the Licensee Response Column, the expected agency inspection is the baseline program.

The substantive cross-cutting issues are available on the <u>ROP Substantive Cross Cutting Issues Summary</u> page for each of the plants.

Last Modified: 07-01-2014

Current Regulatory Oversight Table

Region I | Region II | Region III | Region IV | Action Matrix Summary

▲ Region I

Reactor Unit	Action Matrix Column	Current Regulatory Oversight	
Beaver Valley 1	Licensee Response Column	sponse Column Baseline inspection	
Beaver Valley 2	Licensee Response Column	Baseline inspection	
Calvert Cliffs 1	Licensee Response Column	Baseline inspection	
Calvert Cliffs 2	Licensee Response Column	Baseline inspection	
FitzPatrick	Regulatory Response Column	Baseline inspection	
	FitzPatrick is in Column 2 because of a white performance indicator in the	and	
	Initiating Events Cornerstone originating in 4Q2012.	IP 95001 supplemental inspection	
	Regulatory Response Column	Baseline inspection	

Ginna	Ginna is in Column 2 because of a white finding in the Mitigating Systems	and	
Cornerstone originating in 4Q2013. IP 95		IP 95001 supplemental inspection	
Hope Creek 1	Licensee Response Column	Baseline inspection	
Indian Point 2	Licensee Response Column	Baseline inspection	
Indian Point 3	Licensee Response Column	Baseline inspection	
Limerick 1	Licensee Response Column	Baseline inspection	
Limerick 2	Licensee Response Column	Baseline inspection	
Millstone 2	Licensee Response Column	Baseline inspection	
Millstone 3	Licensee Response Column	Baseline inspection	
Nine Mile Point 1	Licensee Response Column	Baseline inspection	
Nine Mile Point 2	Licensee Response Column	Baseline inspection	
Oyster Creek	Licensee Response Column	Baseline inspection	
Peach Bottom 2	Licensee Response Column	Baseline inspection	
Peach Bottom 3	Licensee Response Column	Baseline inspection	
Pilgrim 1	Degraded Cornerstone Column Pilgrim is in Column 3 because of one white performance indicator in the Initiating Events Cornerstone originating in 3Q2013, and one white performance indicator in the Initiating Events Cornerstone originating in 4Q2013.	Baseline Inspection and IP 95002 supplemental inspection	
Salem 1	Licensee Response Column	Baseline inspection	
Salem 2	Licensee Response Column	Baseline inspection	
Seabrook 1	Licensee Response Column	Baseline inspection	
Susquehanna 1	Licensee Response Column	Baseline inspection	
Degraded Cornerstone Column Susquehanna 2 is in Column 3 because of two white performance indicators in the Initiating Events Cornerstone, one originating in 4Q2012, and the other in 3Q2013. Baseline inspection and IP 95002 supplemental in 3Q2013.		-	

Three Mile Island 1	Licensee Response Column	Baseline inspection
Vermont Yankee	Licensee Response Column	Baseline inspection

▲ Region II

Reactor Unit	Action Matrix Column	Current Regulatory Oversight	
	Multiple/Repetitive Degraded Cornerstone Column	Baseline inspection	
Browns Ferry 1	Browns Ferry 1 is in Column 4 because of	and	
	a red finding in the Mitigating Systems Cornerstone originating in 4Q2010.	IP 95003 supplemental inspection	
	Degraded Cornerstone Column	D 1:	
	Browns Ferry 2 is in Column 3 because of	Baseline inspection	
Browns Ferry 2	a white finding in the Mitigating Systems	and	
	Cornerstone originating in 2Q2012 and one white PI in the Mitigating Systems Cornerstone originating in 4Q2012.	IP 95002 supplemental inspection	
	Regulatory Response Column	Baseline inspection	
Browns Ferry 3	Browns Ferry 3 is in Column 2 because of a white performance indicator in the	and	
	Initiating Events Cornerstone originating in 4Q2012.	IP 95001 supplemental inspection	
Brunswick 1	Licensee Response Column	Baseline inspection	
Brunswick 2	Licensee Response Column	Baseline inspection	
Catawba 1	Licensee Response Column	Baseline inspection	
Catawba 2	Licensee Response Column	Baseline inspection	
Farley 1	Licensee Response Column	Baseline inspection	
Farley 2	Licensee Response Column	Baseline inspection	
Harris 1	Licensee Response Column	Baseline inspection	
Hatch 1	Licensee Response Column	Baseline inspection	
Hatch 2	Licensee Response Column	Baseline inspection	
McGuire 1	Licensee Response Column	Baseline inspection	
McGuire 2	Licensee Response Column	Baseline inspection	
North Anna 1	Licensee Response Column	Baseline inspection	

North Anna 2	Licensee Response Column	Baseline inspection	
Oconee 1	Licensee Response Column	Baseline inspection	
Oconee 2	Licensee Response Column	Baseline inspection	
Oconee 3	Licensee Response Column	Baseline inspection	
Robinson 2	Licensee Response Column	Baseline inspection	
Saint Lucie 1	Licensee Response Column	Baseline inspection	
Saint Lucie 2	Licensee Response Column	Baseline inspection	
Sequoyah 1	Licensee Response Column	Baseline inspection	
Sequoyah 2	Licensee Response Column	Baseline inspection	
Summer	Licensee Response Column	Baseline inspection	
Surry 1	Licensee Response Column	Baseline inspection	
Surry 2	Licensee Response Column	Baseline inspection	
Turkey Point 3	Licensee Response Column	Baseline inspection	
Turkey Point 4	Licensee Response Column	Baseline inspection	
Vogtle 1	Licensee Response Column	Baseline inspection	
Vogtle 2	Licensee Response Column	Baseline inspection	
Watts Bar 1	Licensee Response Column	Baseline inspection	

▲ Region III

Reactor Unit	Action Matrix Column	Current Regulatory Oversight	
Braidwood 1	Licensee Response Column	Baseline inspection	
Braidwood 2	Licensee Response Column	Baseline inspection	
Byron 1	Licensee Response Column	Baseline inspection	
Byron 2	Licensee Response Column	Baseline inspection	
Clinton	Regulatory Response Column	Baseline inspection	
	Clinton is in Column 2 because of a white	and	

	performance indicator in the Initiating Events Cornerstone originating in 4Q2013	IP 95001 supplemental inspection	
D.C. Cook 1	Licensee Response Column	Baseline inspection	
D.C. Cook 2	Licensee Response Column	Baseline inspection	
Davis-Besse	Licensee Response Column	Baseline inspection	
Dresden 2	Licensee Response Column	Baseline inspection	
Dresden 3	Licensee Response Column	Baseline inspection	
	Degraded Cornerstone Column	Baseline inspection	
Duane Arnold	Duane Arnold is in Column 3 because of 2 white findings in the Mitigating Systems	and	
	Cornerstone originating in 3Q2013.	IP 95002 supplemental inspection	
	Regulatory Response Column	Baseline inspection	
Fermi 2	Fermi is in column 2 because of a greater- than-green finding in the Security	and	
	Cornerstone originating in 1Q2014	IP 95001 supplemental inspection	
La Salle 1	Licensee Response Column	Baseline inspection	
La Salle 2	Licensee Response Column The Inspection Findings Summary and Performance Indicators still show a white input into the Action Matrix in the Initiating Event cornerstone for 1Q2014. The supplemental inspection was completed satisfactorily. The finding is closed and the Performance Indicator will be green when the data is reported, moving La Salle 2 back to column 1.	Baseline inspection	
	Degraded Cornerstone Column	Baseline inspection	
Monticello Monticello is in Column 3 beca Yellow finding in the Mitigatin Cornerstone originating in 2Q2		and IP95002 supplemental inspection	
Palisades	Licensee Response Column	Baseline inspection and Action Matrix Deviation	
Perry 1	Licensee Response Column	Baseline inspection	

	Degraded Cornerstone Column	Baseline inspection	
Point Beach 1	Point Beach 1 is in Column 3 because of two white findings in the Mitigating Systems Cornerstone, one originating in 4Q2012 and the other in 1Q2013.	and IP 95002 supplemental inspection	
	Regulatory Response Column	Baseline inspection	
Point Beach 2	Point Beach 2 is in Column 2 because of a white finding in the Mitigating Systems	and	
	Cornerstone originating in 1Q2013.	IP 95001 supplemental inspection	
Prairie Island 1	Licensee Response Column Baseline inspection		
	Regulatory Response Column	Baseline inspection	
Prairie Island 2	Prairie Island 2 is in Column 2 because of a white performance indicator in the	and	
	Mitigating Systems Cornerstone originating in 4Q2012.	IP 95001 supplemental inspection	
Quad Cities 1	Licensee Response Column	Baseline inspection	
Quad Cities 2	Licensee Response Column	Baseline inspection	

▲ Region IV

Reactor Unit	Action Matrix Column	Current Regulatory Oversight	
Arkansas Nuclear 1	Licensee Response Column	Baseline inspection	
Arkansas Nuclear 2	Licensee Response Column	Baseline inspection	
Callaway	Licensee Response Column	Baseline inspection	
Columbia Generating Station	Licensee Response Column	Baseline inspection	
Comanche Peak 1	Licensee Response Column	Baseline inspection	
Comanche Peak 2	Licensee Response Column	Baseline inspection	
Cooper	Licensee Response Column	Baseline inspection	
Diablo Canyon 1	Licensee Response Column	Baseline inspection	
Diablo Canyon 2	Licensee Response Column	Baseline inspection	
Fort Calhoun	Under IMC 0350 Fort Calhoun is under the oversight of inspection manual chapter 0350, "Oversight of Reactor Facilities in a Shutdown Condition due to Significant Performance and/or Operational	Nuclear Regulatory Commission staff has established a special oversight panel to coordinate the agency's regulatory activities associated with assessing the performance issues at Fort Calhoun.	

	Concerns." For more information please see the letter dated December 13, 2011 (ML113470721).		
	Regulatory Response Column	Baseline inspection	
Grand Gulf 1	Grand Gulf 1 is in Column 2 because of a white performance indicator in the	and	
	Initiating Events Cornerstone originating in 1Q2013.	IP 95001 supplemental inspection	
Palo Verde 1	Licensee Response Column	Baseline inspection	
Palo Verde 2	Licensee Response Column	Baseline inspection	
Palo Verde 3	Licensee Response Column	Baseline inspection	
River Bend 1	Licensee Response Column	Baseline inspection	
South Texas 1	Licensee Response Column	Baseline inspection	
South Texas 2	Licensee Response Column	Baseline inspection	
	Regulatory Response Column	Baseline inspection	
Waterford 3	Waterford is in Column 2 because of a white finding in the Mitigating Systems	and	
	Cornerstone originating in 4Q2013	IP 95001 supplemental inspection	
	Regulatory Response Column	Baseline inspection	
Wolf Creek 1	Wolf Creek is in Column 2 because of a greater-than-green finding in the Security	and	
	Cornerstone originating in 4Q2013	IP 95001 supplemental inspection	

▲ Action Matrix Summary

Licensee Response Column	Regulatory Response Column	Degraded Cornerstone Column	Multiple/Repetitive Degraded Cornerstone Column	Unacceptable Performance Column
Arkansas Nuclear 1	Browns Ferry 3	Browns Ferry 2	Browns Ferry 1	
Arkansas Nuclear 2	Clinton	Duane Arnold		
Beaver Valley 1	Fermi 2	<u>Monticello</u>		
Beaver Valley 2	<u>FitzPatrick</u>	Pilgrim 1		
Braidwood 1	<u>Ginna</u>	Point Beach 1		
Braidwood 2	Grand Gulf 1	Susquehanna 2		
Brunswick 1	Point Beach 2			
Brunswick 2	Prairie Island 2			
Byron 1	Waterford 3			

Byron 2 Wolf Creek 1

Callaway

Calvert Cliffs 1

Calvert Cliffs 2

Catawba 1

Catawba 2

Columbia Generating

Station

Comanche Peak 1

Comanche Peak 2

Cooper

D.C. Cook 1

D.C. Cook 2

<u>Davis-Besse</u>

Diablo Canyon 1

Diablo Canyon 2

Dresden 2

Dresden 3

Farley 1

Farley 2

Harris 1

Hatch 1

Hatch 2

Hope Creek 1

Indian Point 2

maran i onic 2

<u>Indian Point 3</u>

La Salle 1

La Salle 2

Limerick 1

Limerick 2

McGuire 1

McGuire 2

Millstone 2

Millstone 3

Nine Mile Point 1

Nine Mile Point 2

North Anna 1

North Anna 2

Oconee 1

Oconee 2

Oconee 3

Oyster Creek

Palisades

Palo Verde 1

Palo Verde 2

Palo Verde 3

Peach Bottom 2

Peach Bottom 3

Perry 1

Prairie Island 1

Quad Cities 1

Quad Cities 2

River Bend 1

Robinson 2

Saint Lucie 1

Saint Lucie 2

Salem 1

Salem 2

Seabrook 1

Sequoyah 1

Sequoyah 2

South Texas 1

South Texas 2

Summer

Surry 1

Surry 2

Susquehanna 1

Three Mile Island 1

Turkey Point 3

Turkey Point 4

Vermont Yankee

Vogtle 1

Vogtle 2

Watts Bar 1

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