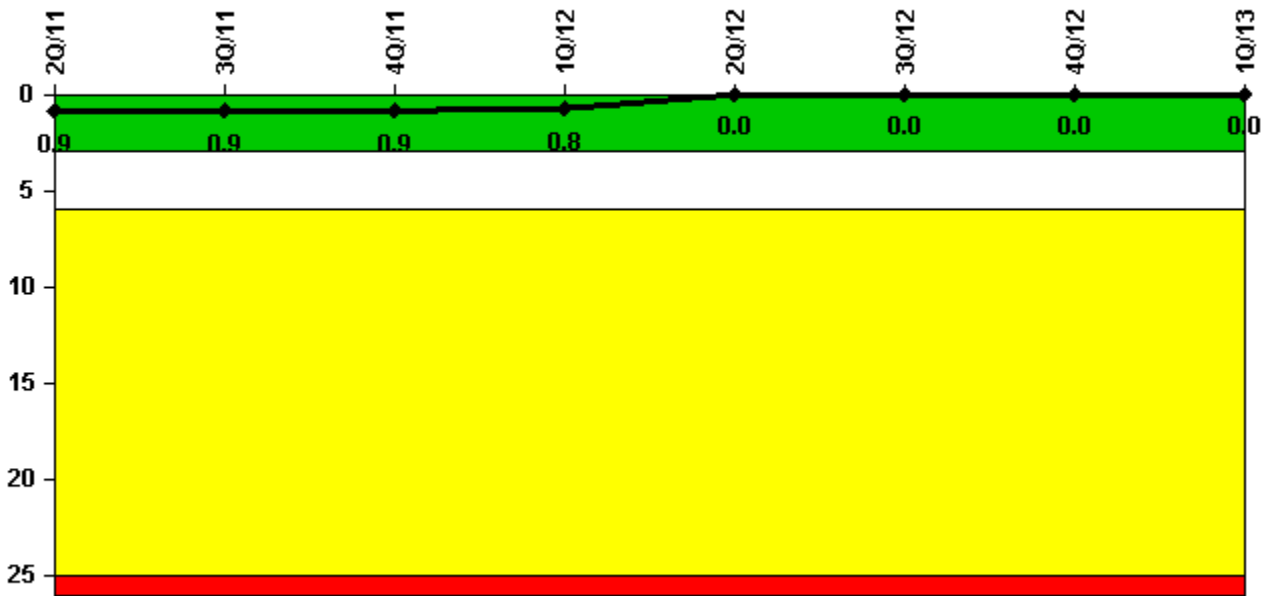


Beaver Valley 2

1Q/2013 Performance Indicators

Licensee's General Comments: Previous months of EP Drill/Exercise Performance (DEP) indicator data were revised as a result of Condition Report CR-2013-02962. The DEP indicator remains green.

Unplanned Scrams per 7000 Critical Hrs



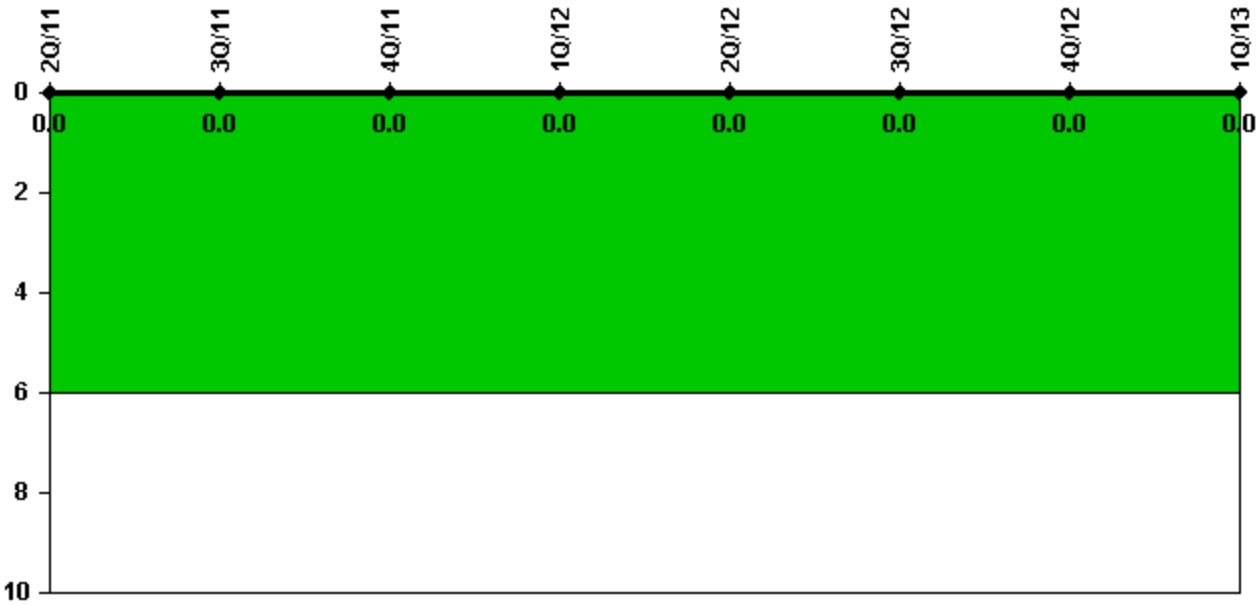
Thresholds: White > 3.0 Yellow > 6.0 Red > 25.0

Notes

Unplanned Scrams per 7000 Critical Hrs	2Q/11	3Q/11	4Q/11	1Q/12	2Q/12	3Q/12	4Q/12	1Q/13
Unplanned scrams	1.0	0	0	0	0	0	0	0
Critical hours	1976.8	2208.0	2209.0	2183.0	2184.0	2040.3	1459.0	2159.0
Indicator value	0.9	0.9	0.9	0.8	0	0	0	0

Licensee Comments: none

Unplanned Power Changes per 7000 Critical Hrs



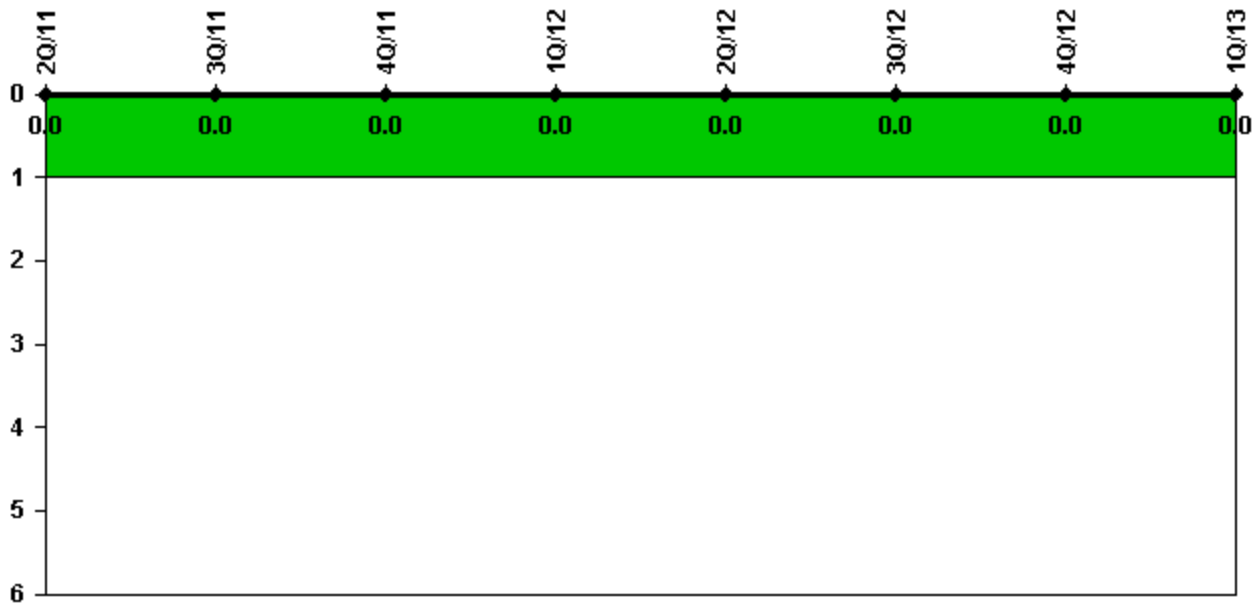
Thresholds: White > 6.0

Notes

Unplanned Power Changes per 7000 Critical Hrs	2Q/11	3Q/11	4Q/11	1Q/12	2Q/12	3Q/12	4Q/12	1Q/13
Unplanned power changes	0	0	0	0	0	0	0	0
Critical hours	1976.8	2208.0	2209.0	2183.0	2184.0	2040.3	1459.0	2159.0
Indicator value	0	0	0	0	0	0	0	0

Licensee Comments: none

Unplanned Scrams with Complications



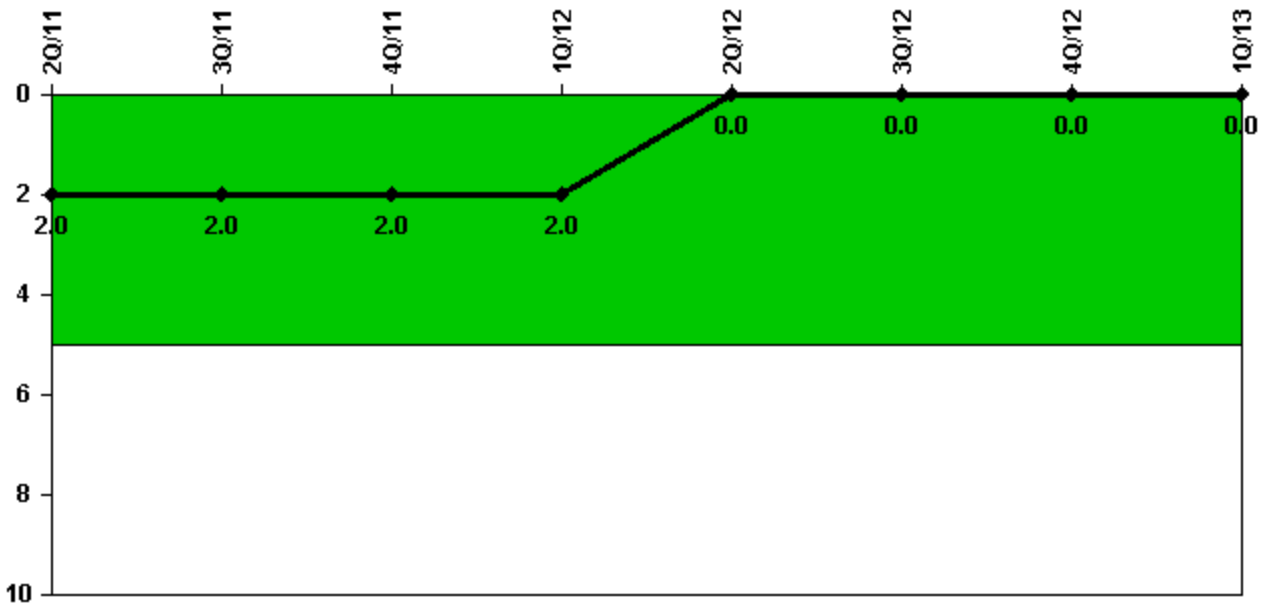
Thresholds: White > 1.0

Notes

Unplanned Scrams with Complications	2Q/11	3Q/11	4Q/11	1Q/12	2Q/12	3Q/12	4Q/12	1Q/13
Scrams with complications	0	0	0	0	0	0	0	0
Indicator value	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Licensee Comments: none

Safety System Functional Failures (PWR)



Thresholds: White > 5.0

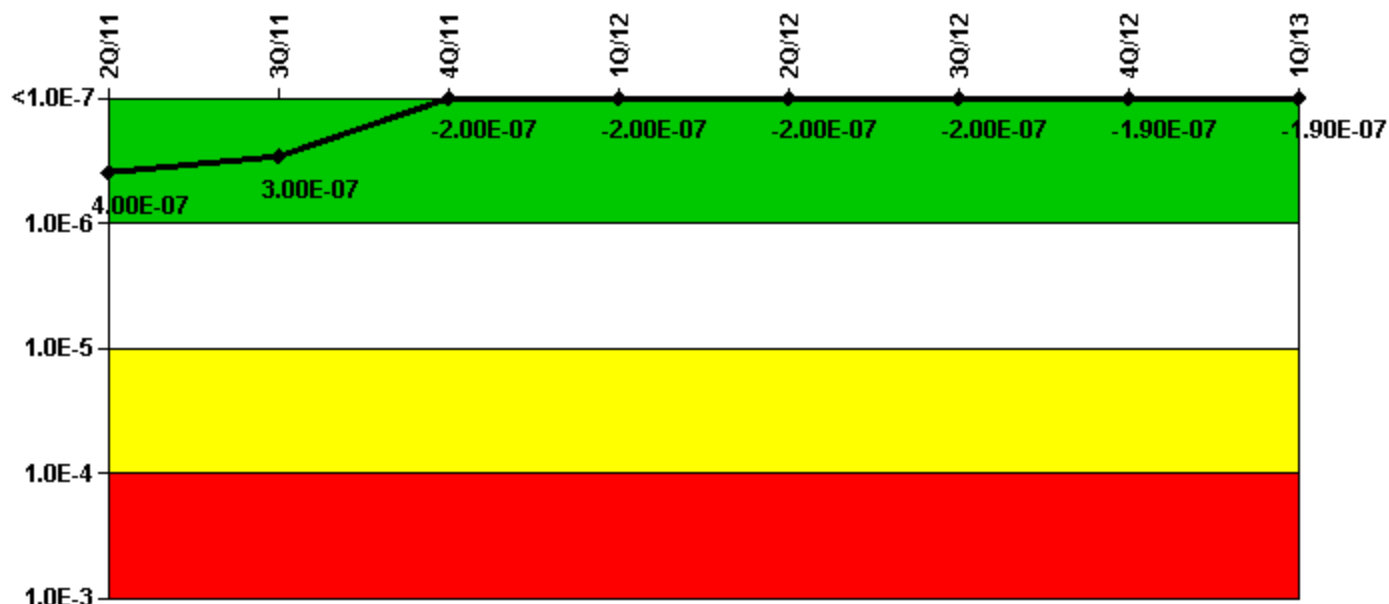
Notes

Safety System Functional Failures (PWR)	2Q/11	3Q/11	4Q/11	1Q/12	2Q/12	3Q/12	4Q/12	1Q/13
Safety System Functional Failures	2	0	0	0	0	0	0	0
Indicator value	2	2	2	2	0	0	0	0

Licensee Comments:

2Q/11: LERs 2011-001-00 (Both EDG s Inoperable- mode 6); LER 2011-002-00 (AFW Vent Line Crack)

Mitigating Systems Performance Index, Emergency AC Power System



Thresholds: White > 1.00E-6 Yellow > 1.00E-5 Red > 1.00E-4

Notes

Mitigating Systems Performance Index, Emergency AC Power System	2Q/11	3Q/11	4Q/11	1Q/12	2Q/12	3Q/12	4Q/12	1Q/13
UAI (ΔCDF)	-2.76E-08	-2.84E-08	-3.62E-08	-3.62E-08	-3.62E-08	-3.62E-08	-3.59E-08	-3.59E-08
URI (ΔCDF)	4.27E-07	3.32E-07	-1.68E-07	-1.65E-07	-1.62E-07	-1.59E-07	-1.55E-07	-1.52E-07
PLE	NO	NO	NO	NO	NO	NO	NO	NO
Indicator value	4.00E-07	3.00E-07	-2.00E-07	-2.00E-07	-2.00E-07	-2.00E-07	-1.90E-07	-1.90E-07

Licensee Comments:

4Q/12: Changed PRA Parameter(s).

1Q/12: Revised unavailability monitoring of the fuel oil transfer pumps per FAQ 484 and EDG run hours per FAQ 480.

3Q/11: Risk Cap Invoked.

2Q/11: Risk Cap Invoked.

Mitigating Systems Performance Index, High Pressure Injection System



Thresholds: White > 1.00E-6 Yellow > 1.00E-5 Red > 1.00E-4

Notes

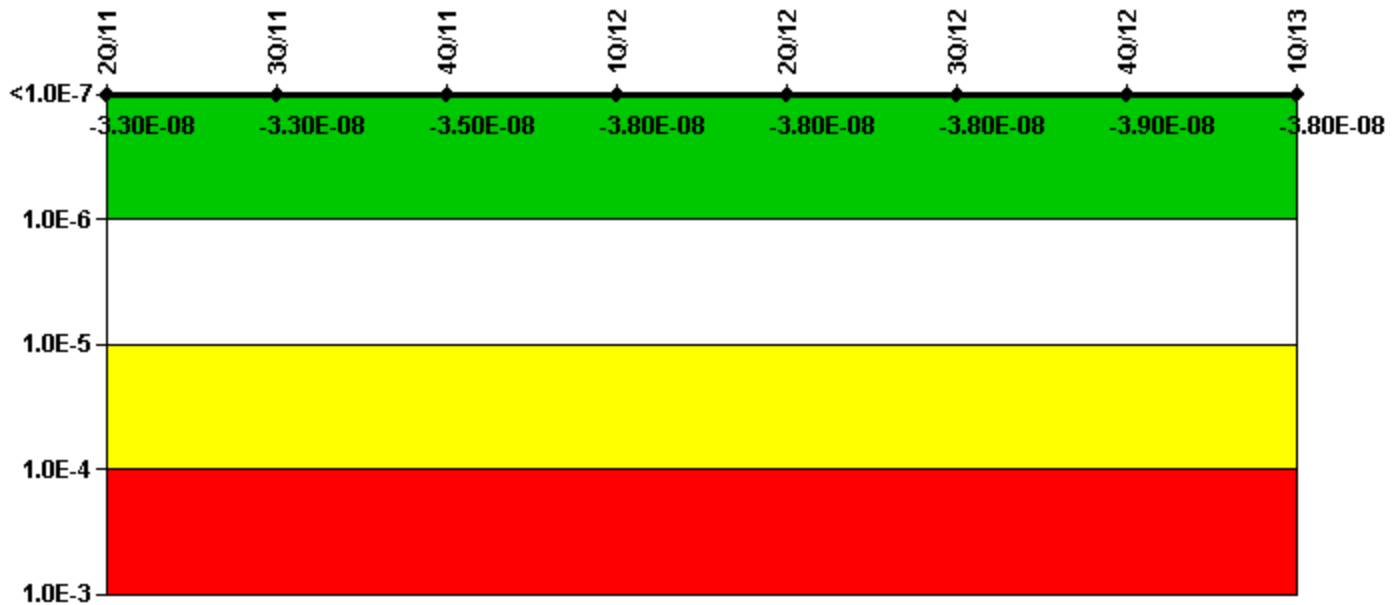
Mitigating Systems Performance Index, High Pressure Injection System	2Q/11	3Q/11	4Q/11	1Q/12	2Q/12	3Q/12	4Q/12	1Q/13
UAI (Δ CDF)	-7.11E-09	-7.11E-09	-7.11E-09	-7.11E-09	-7.11E-09	-7.11E-09	-3.98E-09	-3.98E-09
URI (Δ CDF)	-1.15E-08	-1.15E-08	-1.15E-08	-1.11E-08	-1.07E-08	-1.03E-08	-8.53E-09	-8.17E-09
PLE	NO	NO	NO	NO	NO	NO	NO	NO
Indicator value	-1.90E-08	-1.90E-08	-1.90E-08	-1.80E-08	-1.80E-08	-1.70E-08	-1.30E-08	-1.20E-08

Licensee Comments:

4Q/12: Changed PRA Parameter(s).

1Q/12: Frequency for testing of two HHSI suction isolation valves was changed from once per week to once per quarter. Changed estimated demands to match.

Mitigating Systems Performance Index, Heat Removal System



Thresholds: White > 1.00E-6 Yellow > 1.00E-5 Red > 1.00E-4

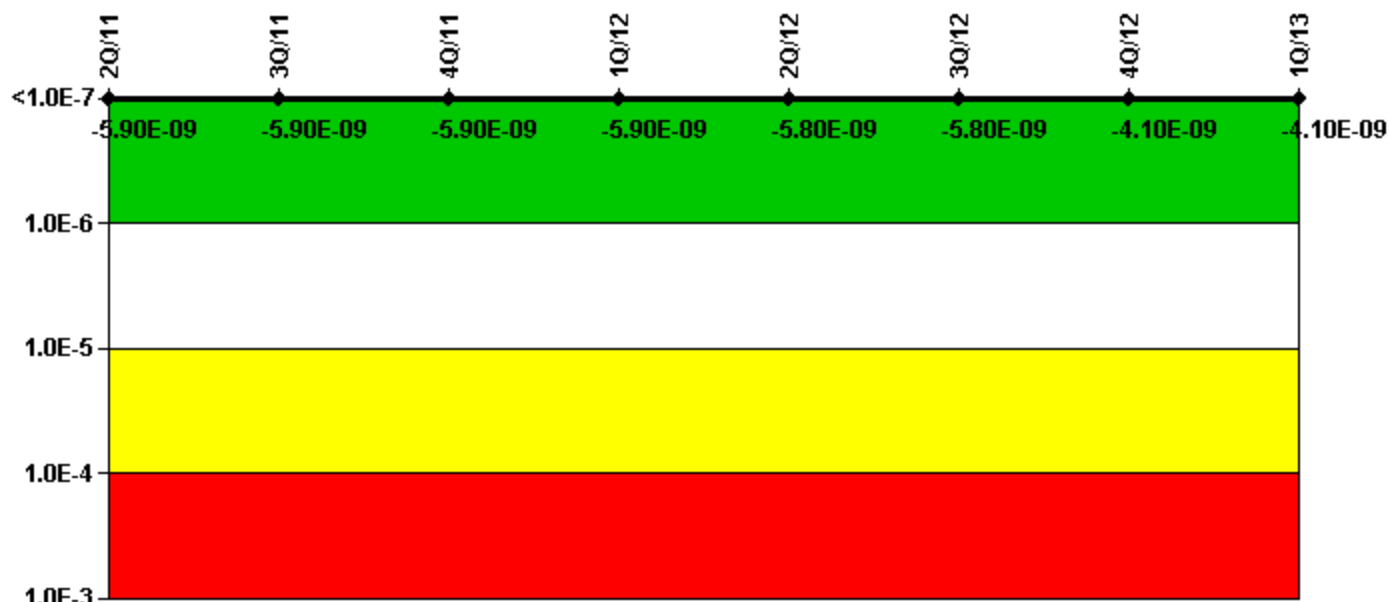
Notes

Mitigating Systems Performance Index, Heat Removal System	2Q/11	3Q/11	4Q/11	1Q/12	2Q/12	3Q/12	4Q/12	1Q/13
UAI (Δ CDF)	-7.02E-09	-7.02E-09	-8.97E-09	-1.15E-08	-1.15E-08	-1.15E-08	-1.16E-08	-1.10E-08
URI (Δ CDF)	-2.64E-08	-2.64E-08	-2.64E-08	-2.64E-08	-2.64E-08	-2.64E-08	-2.75E-08	-2.75E-08
PLE	NO	NO	NO	NO	NO	NO	NO	NO
Indicator value	-3.30E-08	-3.30E-08	-3.50E-08	-3.80E-08	-3.80E-08	-3.80E-08	-3.90E-08	-3.80E-08

Licensee Comments:

4Q/12: Changed PRA Parameter(s).

Mitigating Systems Performance Index, Residual Heat Removal System



Thresholds: White > 1.00E-6 Yellow > 1.00E-5 Red > 1.00E-4

Notes

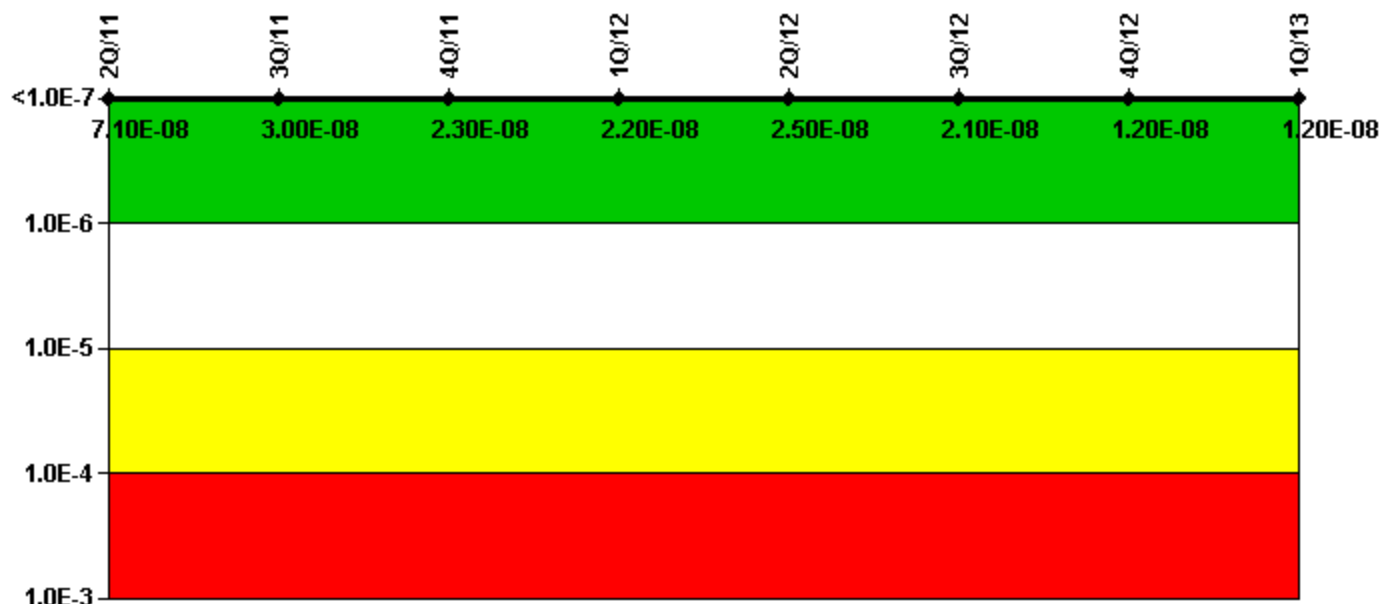
Mitigating Systems Performance Index, Residual Heat Removal System	2Q/11	3Q/11	4Q/11	1Q/12	2Q/12	3Q/12	4Q/12	1Q/13
UAI (Δ CDF)	-2.73E-09	-2.73E-09	-2.73E-09	-2.73E-09	-2.73E-09	-2.73E-09	-1.95E-09	-1.95E-09
URI (Δ CDF)	-3.17E-09	-3.17E-09	-3.17E-09	-3.13E-09	-3.09E-09	-3.05E-09	-2.15E-09	-2.12E-09
PLE	NO	NO	NO	NO	NO	NO	NO	NO
Indicator value	-5.90E-09	-5.90E-09	-5.90E-09	-5.90E-09	-5.80E-09	-5.80E-09	-4.10E-09	-4.10E-09

Licensee Comments:

4Q/12: Changed PRA Parameter(s).

1Q/12: The estimated start demands for the associated pumps utilized for residual heat removal was lowered due to a change in the surveillance testing procedure.

Mitigating Systems Performance Index, Cooling Water Systems



Thresholds: White > 1.00E-6 Yellow > 1.00E-5 Red > 1.00E-4

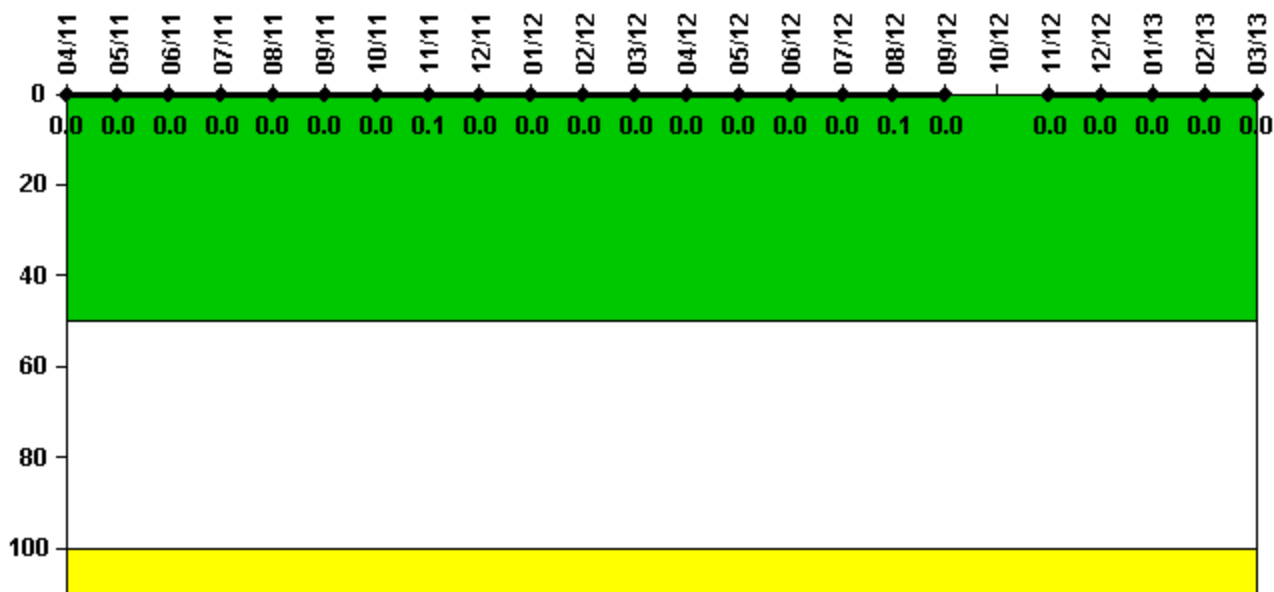
Notes

Mitigating Systems Performance Index, Cooling Water Systems	2Q/11	3Q/11	4Q/11	1Q/12	2Q/12	3Q/12	4Q/12	1Q/13
UAI (Δ CDF)	1.21E-08	1.18E-08	4.45E-09	4.40E-09	6.52E-09	2.49E-09	2.12E-09	2.12E-09
URI (Δ CDF)	5.88E-08	1.81E-08	1.81E-08	1.81E-08	1.81E-08	1.81E-08	1.01E-08	1.01E-08
PLE	NO	NO	NO	NO	NO	NO	NO	NO
Indicator value	7.10E-08	3.00E-08	2.30E-08	2.20E-08	2.50E-08	2.10E-08	1.20E-08	1.20E-08

Licensee Comments:

4Q/12: Changed PRA Parameter(s).

Reactor Coolant System Activity



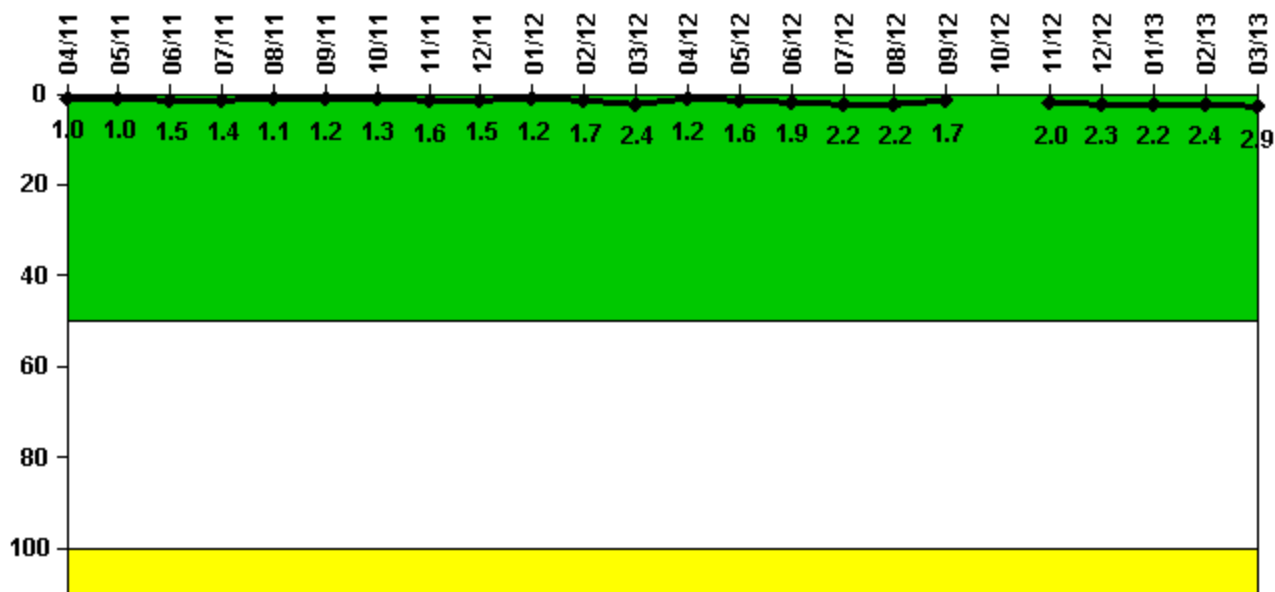
Thresholds: White > 50.0 Yellow > 100.0

Notes

Reactor Coolant System Activity	4/11	5/11	6/11	7/11	8/11	9/11	10/11	11/11	12/11	1/12	2/12	3/12
Maximum activity	0.000085	0.000100	0.000133	0.000121	0.000123	0.000136	0.000131	0.000352	0.000154	0.000152	0.000158	0.000155
Technical specification limit	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
Indicator value	0	0	0	0	0	0	0	0.1	0	0	0	0
Reactor Coolant System Activity	4/12	5/12	6/12	7/12	8/12	9/12	10/12	11/12	12/12	1/13	2/13	3/13
Maximum activity	0.000170	0.000167	0.000173	0.000173	0.000181	0.000173	N/A	0.000093	0.000107	0.000105	0.000107	0.000115
Technical specification limit	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
Indicator value	0	0	0	0	0.1	0	N/A	0	0	0	0	0

Licensee Comments: none

Reactor Coolant System Leakage



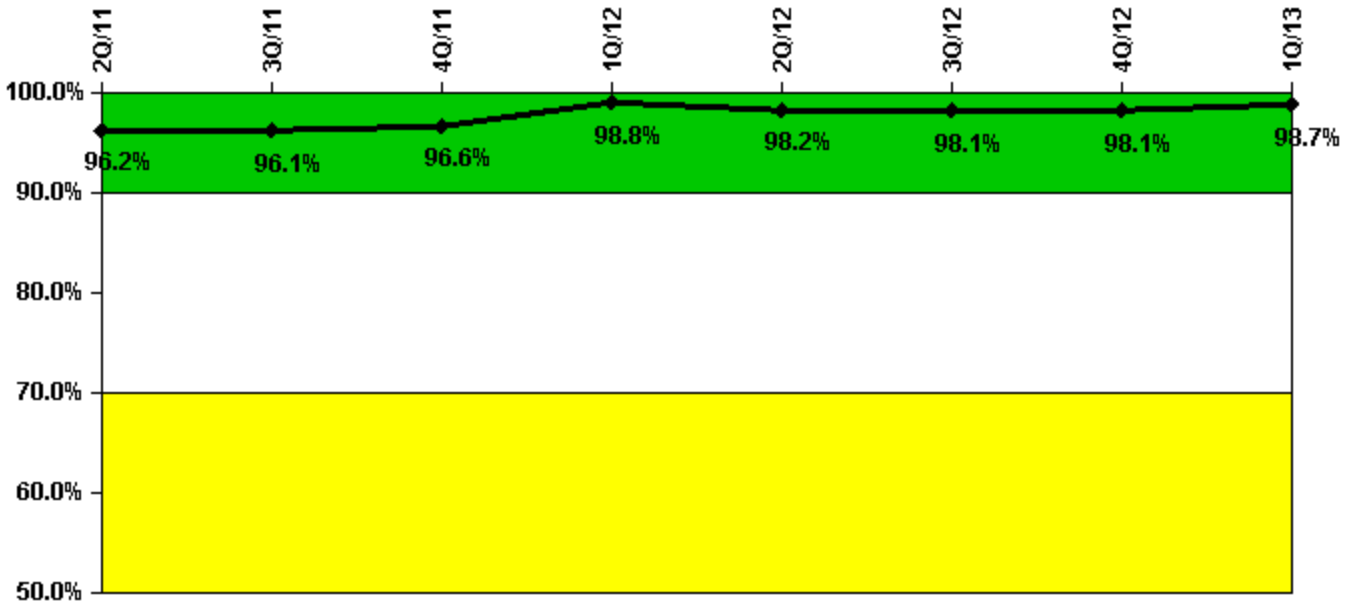
Thresholds: White > 50.0 Yellow > 100.0

Notes

Reactor Coolant System Leakage	4/11	5/11	6/11	7/11	8/11	9/11	10/11	11/11	12/11	1/12	2/12	3/12
Maximum leakage	0.100	0.100	0.150	0.140	0.110	0.120	0.130	0.160	0.150	0.120	0.170	0.240
Technical specification limit	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
Indicator value	1.0	1.0	1.5	1.4	1.1	1.2	1.3	1.6	1.5	1.2	1.7	2.4
Reactor Coolant System Leakage	4/12	5/12	6/12	7/12	8/12	9/12	10/12	11/12	12/12	1/13	2/13	3/13
Maximum leakage	0.120	0.160	0.190	0.220	0.220	0.170	N/A	0.200	0.230	0.220	0.240	0.290
Technical specification limit	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
Indicator value	1.2	1.6	1.9	2.2	2.2	1.7	N/A	2.0	2.3	2.2	2.4	2.9

Licensee Comments: none

Drill/Exercise Performance



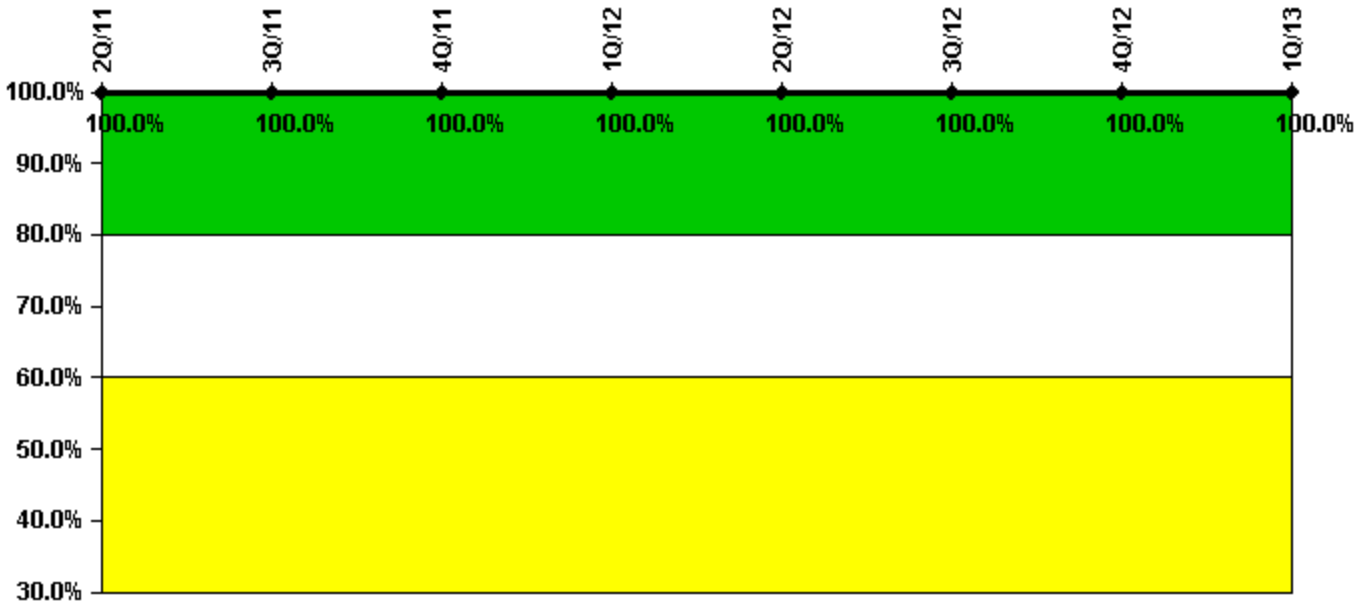
Thresholds: White < 90.0% Yellow < 70.0%

Notes

Drill/Exercise Performance	2Q/11	3Q/11	4Q/11	1Q/12	2Q/12	3Q/12	4Q/12	1Q/13
Successful opportunities	15.0	18.0	26.0	17.0	47.0	20.0	6.0	7.0
Total opportunities	16.0	18.0	26.0	17.0	48.0	20.0	6.0	7.0
Indicator value	96.2%	96.1%	96.6%	98.8%	98.2%	98.1%	98.1%	98.7%

Licensee Comments: none

ERO Drill Participation



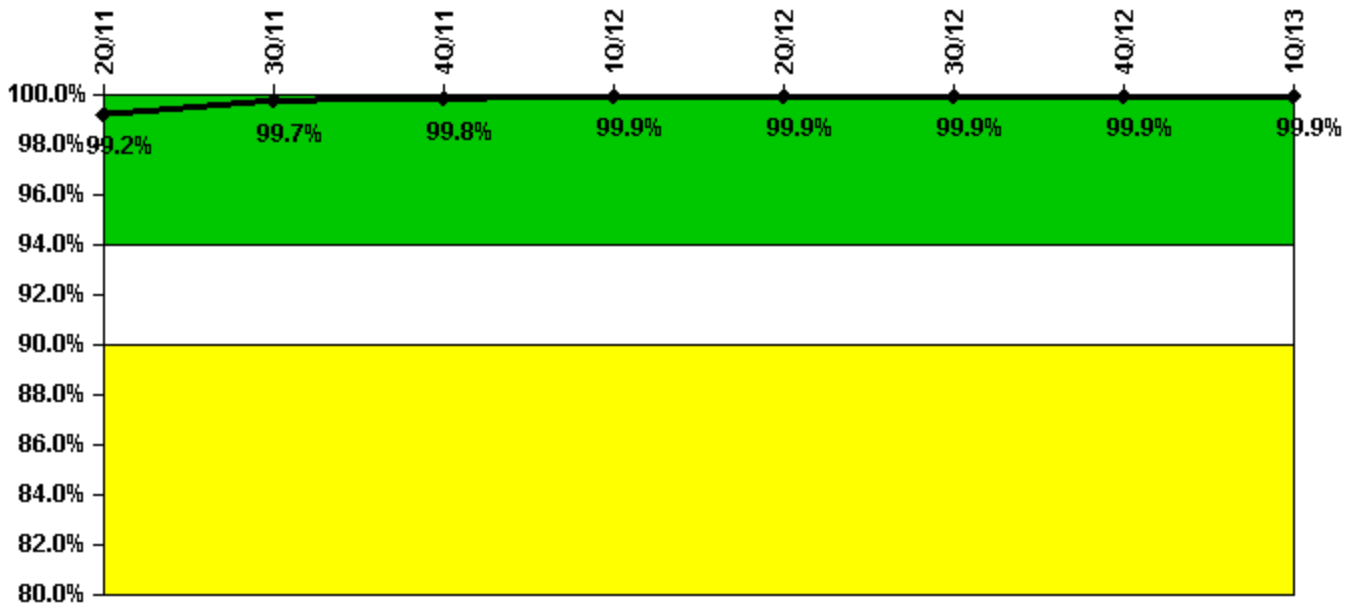
Thresholds: White < 80.0% Yellow < 60.0%

Notes

ERO Drill Participation	2Q/11	3Q/11	4Q/11	1Q/12	2Q/12	3Q/12	4Q/12	1Q/13
Participating Key personnel	167.0	170.0	177.0	173.0	169.0	170.0	173.0	175.0
Total Key personnel	167.0	170.0	177.0	173.0	169.0	170.0	173.0	175.0
Indicator value	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%

Licensee Comments: none

Alert & Notification System



Thresholds: White < 94.0% Yellow < 90.0%

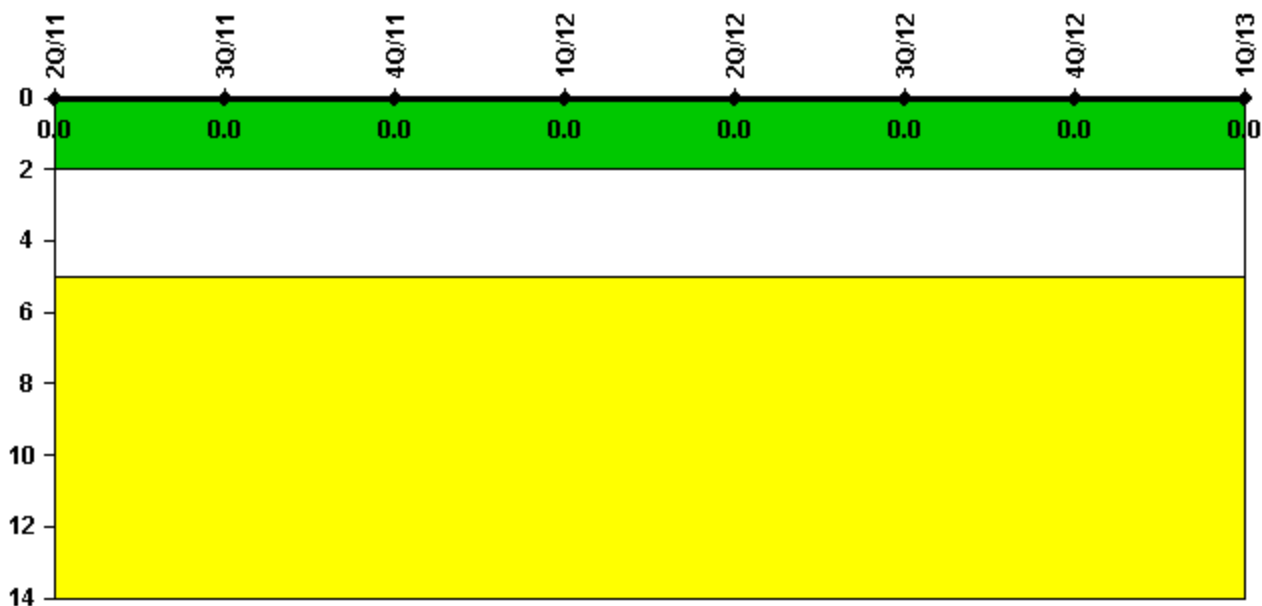
Notes

Alert & Notification System	2Q/11	3Q/11	4Q/11	1Q/12	2Q/12	3Q/12	4Q/12	1Q/13
Successful siren-tests	113	1523	1560	1560	1559	1553	1560	1559
Total sirens-tests	115	1527	1560	1560	1560	1560	1560	1560
Indicator value	99.2%	99.7%	99.8%	99.9%	99.9%	99.9%	99.9%	99.9%

Licensee Comments:

3Q/11: This submittal includes a change in the reporting of the ANS Reliability. The revised Beaver Valley siren test plan that was approved by FEMA in a letter dated June 13, 2011, increased the amount of required siren tests that are reported under this performance indicator.

Occupational Exposure Control Effectiveness



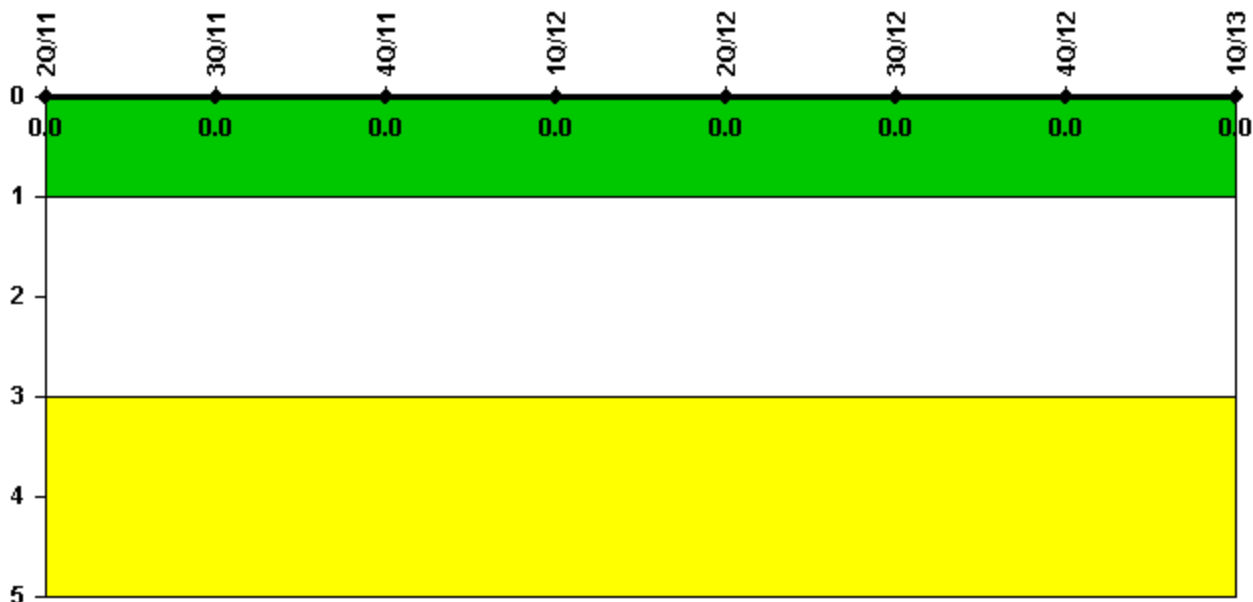
Thresholds: White > 2.0 Yellow > 5.0

Notes

Occupational Exposure Control Effectiveness	2Q/11	3Q/11	4Q/11	1Q/12	2Q/12	3Q/12	4Q/12	1Q/13
High radiation area occurrences	0	0	0	0	0	0	0	0
Very high radiation area occurrences	0	0	0	0	0	0	0	0
Unintended exposure occurrences	0	0	0	0	0	0	0	0
Indicator value	0	0	0	0	0	0	0	0

Licensee Comments: none

RETS/ODCM Radiological Effluent



Thresholds: White > 1.0 Yellow > 3.0

Notes

RETS/ODCM Radiological Effluent	2Q/11	3Q/11	4Q/11	1Q/12	2Q/12	3Q/12	4Q/12	1Q/13
RETS/ODCM occurrences	0	0	0	0	0	0	0	0
Indicator value	0	0	0	0	0	0	0	0

Licensee Comments: none

Although the Security Cornerstone is included in the Reactor Oversight Process assessment program, the Commission has decided that specific information related to findings and performance indicators pertaining to the Security Cornerstone will not be publicly available to ensure that security information is not provided to a possible adversary. Other than the fact that a finding or performance indicator is Green or Greater-Than-Green, security related information will not be displayed on the public web page.

 [Action Matrix Summary](#) | [Inspection Findings Summary](#) | [PI Summary](#) | [Reactor Oversight Process](#)

Last Modified: April 23, 2013