

North Anna 1

2Q/2007 Plant Inspection Findings

Initiating Events

Significance:  Mar 31, 2007

Identified By: Self-Revealing

Item Type: FIN Finding

Inadequate Implementation of a Non-quality Procedure Results in Reactor Trips

A self-revealing finding was identified for inadequate implementation of a non-quality procedure associated with the equipment reliability process. This led to a 'run-to-failure' classification for two different 7300 System cards which each resulted in a reactor trip on Unit 1 and 2.

This self-revealing finding is greater than minor because it resulted in a perturbation in plant stability by causing a reactor trip. The finding was of very low safety significance because, although it caused a reactor trip, it did not increase the likelihood of a primary or secondary system loss of coolant accident initiator, did not contribute to a combination of a reactor trip and loss of mitigation equipment functions, and did not increase the likelihood of a fire or internal/external flood. The licensee entered the problem involving Units 1 and 2 into their corrective action program. This finding involves the safety-significant and risk significant decisions aspect of the human performance cross-cutting area because the licensee incorrectly determined that operators had sufficient time to take necessary actions to preclude a plant trip when the cards failed.

Inspection Report# : [2007002](#) (*pdf*)

Mitigating Systems

Significance:  Mar 15, 2007

Identified By: NRC

Item Type: NCV NonCited Violation

Inadequate Procedures Result in Failure of a Backflow Preventer for Internal Flood Protection

Inadequate Procedures Result in Failure of a Backflow Preventer for Internal Flood Protection

A Green, non-cited violation of Technical Specification 5.4.1.a was identified by the NRC for failure to establish adequate post maintenance test procedures for a design change modification installing new backflow preventers (BFP) and for model work orders replacing BFPs as preventative maintenance. On March 15, 2007, the inspectors performed a plant walkdown to review installation of BFPs used for internal flood prevention for flow paths involving floor drains and identified an inoperable BFP in the Unit 1 emergency switchgear area air conditioning fan room. The problem is identified in the licensee's corrective action program as Condition Report CR008734.

The inspectors determined that the finding had a credible impact on safety based on the potential for flooding to impact the instrument rack room which contains both trains of Solid State Protection System cabinets used for engineered safeguards. The finding, if left uncorrected, would result in a more significant safety concern and is consequently more than minor. A Phase III evaluation was performed for the SDP due to the loss or degradation of equipment specifically designed to mitigate a flooding event and the impact on two trains of a safety system. This evaluation concluded that the performance deficiency was of very low safety significance (Green) based on the existence of high level alarms for the associated sumps and the response time allowed for an operator to isolate the leak (approximately 40 minutes). This finding had aspects relating to the cross-cutting area of human performance based on the failure to establish adequate modification and maintenance procedures for post maintenance test to perform work on a quality-related component.

Inspection Report# : [2007003](#) (*pdf*)

G**Significance:** Dec 31, 2006

Identified By: NRC

Item Type: NCV NonCited Violation

Failure to Identify Unsatisfactory Performance of a Fire Brigade Crew

The inspectors identified a Green, non-cited violation of the Fire Protection Program because the licensee's assessment of a fire brigade drill was inadequate. Fire brigade performance was not accurately critiqued to identify deficiencies requiring corrective action. The licensee entered this problem into their corrective action program for appropriate action.

his finding is more than minor because it had a high negative impact or degradation on the ability of the fire brigade to effectively carry out its manual fire fighting control and suppression function. This finding was of very low safety significance because the observed crew was only one of four crews of the site fire brigade team, and that the overall condition of the fire detection and suppression systems had been satisfactory. The cause of the finding is related to the cross-cutting area of problem identification and resolution.

Inspection Report# : [2006005](#) (*pdf*)**G****Significance:** Dec 31, 2006

Identified By: Self-Revealing

Item Type: NCV NonCited Violation

Inadequate Procedure Results in Failure of Control Room Chiller

A Green, self-revealing, non-cited violation of Technical Specification 5.4.1.a was identified for inadequate maintenance work which resulted in the failure of a control room chiller on October 12, 2006. The licensee initiated action to evaluate the problem, perform an extent of condition review, and determine the appropriate corrective actions.

This finding is more than minor due to the impact on the Mitigating Systems cornerstone objective to ensure the availability, reliability, and capability of systems that respond to initiating events to prevent undesirable consequences and its attribute of procedure quality. The finding is of very low safety significance because it did not result in a loss of operability due to a design or qualification deficiency, did not represent an actual loss of safety function, and was not potentially risk significant due to possible external events. The cause of this finding involved the cross-cutting area of human performance.

Inspection Report# : [2006005](#) (*pdf*)**G****Significance:** Sep 30, 2006

Identified By: NRC

Item Type: NCV NonCited Violation

Inadequate Tornado Missile Protection for the AFW System

A non-cited violation (NCV) of 10 CFR 50, Appendix B, Criterion III was identified by the NRC on July 10, 2006, for the failure to adequately protect auxiliary feedwater (AFW) components from tornado generated missiles. The licensee installed a modification to protect some of the identified components and is planning to modify their design basis to address the remaining components.

The failure to assure adequate tornado missile protection had a credible impact on reactor safety because of the exposure of all three trains or subsystems of the AFW system to tornado induced damage. The finding is more than minor due to its impact on the Mitigating System cornerstone and the related attribute of design control. A phase III evaluation concluded that the finding was of very low safety significance given that the facility is located in a part of the country with a low incidence of tornados, i.e., the initiating event frequency for a tornado is low, and systems other than AFW are available to help mitigate the event.

Inspection Report# : [2006004](#) (*pdf*)

Emergency Preparedness

Occupational Radiation Safety

Public Radiation Safety

Physical Protection

Although the NRC is actively overseeing the Security cornerstone, the Commission has decided that certain findings pertaining to security cornerstone will not be publicly available to ensure that potentially useful information is not provided to a possible adversary. Therefore, the [cover letters](#) to security inspection reports may be viewed.

Miscellaneous

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