

FitzPatrick

4Q/2006 Plant Inspection Findings

Initiating Events

Mitigating Systems

Significance: SL-IV Jul 01, 2006

Identified By: NRC

Item Type: NCV NonCited Violation

Failure to Provide Required Medical Report

The inspectors identified a Severity Level IV non-cited violation of 10 CFR 50.74(c), in that, on multiple occasions, Entergy had not reported that licensed operators were taking prescription medications to control potentially disqualifying medical conditions. Once brought to the licensee's attention, this issue was promptly added to their corrective action program. The corrective actions included an extent of condition review by Entergy's medical department and subsequent submission of the required reports to the NRC.

The inspectors determined that Entergy's failure to report potentially disqualifying medical conditions in accordance with 10 CFR 50.74(c) is a performance deficiency. The inspectors also determined that this issue was within Entergy's ability to foresee and prevent. In addition, the inspectors determined that traditional enforcement applies because failure to report to the NRC potentially disqualifying medical conditions of operators impacts the NRC's regulatory function. The inspectors determined that the finding was Severity Level IV using the NRC's Enforcement Policy and Inspection Manual Chapter 0609, Appendix I, "Licensed Operator Requalification Significance Determination Process (SDP)." Specifically, it involved the failure to report the use of medication to control potentially disqualifying medical conditions in greater than 20 percent of the records reviewed.

Inspection Report# : [2006003](#) (*pdf*)

Barrier Integrity

Emergency Preparedness

Significance:  Jul 28, 2006

Identified By: NRC

Item Type: NCV NonCited Violation

Failure to Demonstrate that 'B' Train Stack High Range Effluent Radiation Monitor Sample Pump Performance was Effectively Controlled per 10 CFR 50.65(a)(2)

The inspectors identified a Green non-cited violation (NCV) of Title 10 of the Code of Federal Regulations (CFR), Part 50.65(a)(2), for Entergy's failure to appropriately classify the January 2006 failure of the 'B' train sample pump, 17P-4B, as a maintenance preventable functional failure. As a result, Entergy did not establish goals or monitor the performance of the stack high range radiation monitor, or demonstrate that monitoring was not required, in accordance with 10 CFR Part 50.65(a)(1).

The inspectors determined that this finding was more than minor because it was similar to Inspection Manual Chapter (IMC) 0612, Appendix E, "Examples of Minor Issues," Example 7.b, in that, violations of 10 CFR Part 50.65(a)(2) necessarily involve degraded safety system performance or conditions. The finding was determined to be of very low safety significance (Green) because the redundant sample pump remained available and was promptly placed into service when 'B' train sample pump, 17P-4B, failed. The inspectors determined that this finding had a cross-cutting aspect in the area of

human performance because Entergy did not use a systematic decision-making process in determining the maintenance rule status of the plant stack high range effluent radiation monitoring system.

Inspection Report# : [2006006](#) (*pdf*)

Occupational Radiation Safety

Public Radiation Safety

Physical Protection

[Physical Protection](#) information not publicly available.

Miscellaneous

Significance: N/A Jul 28, 2006

Identified By: NRC

Item Type: FIN Finding

IDENTIFICATION & RESOLUTION OF PROBLEMS

The team identified that Entergy was effective at identifying problems and putting them into the corrective action program. Entergy's effectiveness at problem identification was evidenced by the relatively few deficiencies identified by external organizations that had not been previously identified by Entergy. Entergy effectively used risk in prioritizing the extent to which individual problems would be evaluated and in establishing schedules for implementing corrective actions. Entergy was effective in evaluating identified deficiencies and developing appropriate corrective actions. Corrective actions were implemented in a timely manner and were effective in correcting identified deficiencies. Entergy audits and self assessments were found to be effective. The team also determined that Entergy effectively used operating experience. In addition, the team determined that workers at the site felt free to enter problems in the corrective action program.

Inspection Report# : [2006006](#) (*pdf*)

Last modified : March 01, 2007