

Susquehanna 2

4Q/2004 Plant Inspection Findings

Initiating Events

Significance:  Sep 30, 2004

Identified By: NRC

Item Type: FIN Finding

PPL Did Not Retest and Evaluate Transformer 2X270

The inspectors identified a finding because PPL did not complete an evaluation of the condition of Unit 2 transformer 2X270 as required by a station procedure before energizing the transformer. Not completing the evaluation allowed a degraded transformer to be returned to service. The transformer faulted shortly after being placed in service which resulted in a loss of main condenser vacuum.

This finding is greater than minor because it adversely impacts the equipment performance attribute of the Initiating Events cornerstone and the finding adversely affected the cornerstone objective, in that, it is associated with an event that upset plant stability. This finding was considered to have very low safety significance (Green), using phase 1 of the significance determination process. The failure of transformer 2X270 did not increase the likelihood of an LOCA initiator, and did not increase the likelihood of a reactor trip and the likelihood that mitigation functions would be lost. In addition, the finding did not increase the likelihood of a fire or flood event.

A contributing cause of this finding is related to the Human Performance cross-cutting area because PPL did not complete the required retest and engineering evaluation of transformer 2X270 prior to energizing the transformer. (Section 1R19)

Inspection Report# : [2004004\(pdf\)](#)

Significance:  Jun 30, 2004

Identified By: NRC

Item Type: FIN Finding

Loss of One Offsite Power Source to Unit 2 (Operating Unit)

A self-revealing finding was identified because PPL did not ensure that the contract workers cleaning the Unit 1 cooling tower maintained the required minimum distance from an energized electrical line. PPL's Safety Operations Safety Rule Book requires a minimum distance of 15 feet 8 inches from an energized 230 KV offsite electrical power line. Subsequently, the worker in a bucket lift contacted the 230 KV line which resulted in the loss of one of two offsite electrical power sources for Unit 2. This resulted in the loss of one of two station startup transformers, T-10. In addition, the loss of T-10 resulted in a loss of condensate transfer keepfill water supply for the Unit 2 "A" and "C" residual heat removal pumps. The pumps were rendered inoperable when the system keepfill pressure dropped below 50 pounds per square inch gauge, the minimum value for pump operability, as required by PPL procedure.

This finding is more than minor because the deficiency affects the Initiating Events and Mitigating Systems cornerstone attributes related to equipment performance which reduced availability for the T-10 offsite power source and the "A" and "C" residual heat removal pumps. The error adversely affected the objective of the Initiating Events cornerstone to limit the likelihood of those events that upset plant stability such as loss of offsite power. The finding is of very low safety significance because Transformer T-10 was out-of-service for a short period of time (30 hours) and "B" and "D" residual heat removal pumps, as well as remaining containment venting and power conversion systems, were unaffected. Also, the error adversely affected the objective of the Mitigating Systems cornerstone to ensure the availability, reliability and capability of systems that respond to initiating events to prevent reactor core damage. (Section 1R14.1)

Inspection Report# : [2004003\(pdf\)](#)

Mitigating Systems

Significance:  Sep 30, 2004

Identified By: NRC

Item Type: FIN Finding

Diesel Driven Fire Pump Lack of Engine Cooling

A finding of low safety significance was identified because PPL did not adequately evaluate and correct a degraded condition associated with the high engine operating temperatures and repetitive overheating of the diesel driven fire pump (DFP) which occurred following engine shutdown.

This issue is greater than minor because it affected the Mitigating Systems cornerstone objective of ensuring the availability, reliability and capability of systems that respond to initiating events to prevent undesirable consequences. This finding is of very low safety significance, based on a Phase 1 significance determination process evaluation, because the finding did not result in the loss of a function of equipment designed as risk significant for greater than 24 hours and the finding does not increase the potential or risk of a seismic event, flood or severe weather event.

A contributing cause of this finding is related to the Problem Identification and Resolution (PI&R) cross-cutting area. PPL did not sufficiently evaluate the condition to identify and correct the reduced cooling water flow to the DFP engine. This resulted in ineffective corrective actions because the DFP was removed from service several times without taking action to correct the DFP high engine coolant temperature issue. (Section 40A2.3)

Inspection Report# : [2004004\(pdf\)](#)

Significance:  Apr 23, 2004

Identified By: NRC

Item Type: NCV NonCited Violation

Failure to Identify Loose Governor Hold-Down Bolts

The inspectors identified a non-cited violation for the licensee's failure to identify loose governor mounting screws on the 'A' EDG prior to January 2004. The loose mounting screws could have been identified in September and December 2003 when oil leaks were identified, documented, and cleaned without determining the source of the leak.

The finding is more than minor because, if not corrected, the loose governor mounting screws could have resulted in erratic operation of the diesel generator when needed to mitigate loss of offsite power scenarios.

Inspection Report# : [2004007\(pdf\)](#)

Significance:  Apr 23, 2004

Identified By: NRC

Item Type: NCV NonCited Violation

Maintenance Work Instructions Not Implemented to Tighten a "D" Emergency Diesel Generator Governor Bolt

The inspectors identified a non-cited violation for the licensee's failure to comply with work package instructions during replacement of the governor on the "D" emergency diesel generator (EDG). This violation is related to the failure to torque the connecting bolt between the governor output shaft arm and the fuel rack linkage, which resulted in the fuel rack linkage becoming detached in March, 2003, making the EDG inoperable. This finding is greater than minor because it affected the Mitigating System Cornerstone objective of equipment reliability, in that the function of the 'D' emergency diesel generator was compromised when the fuel rack linkage separated. The finding is of very low safety significance because the other three divisional EDGs remained operable, and the 'E' EDG could have been substituted for the failed 'D' EDG. This issue also covers Human Performance cross-cutting area.

Inspection Report# : [2004007\(pdf\)](#)

Significance:  Mar 31, 2004

Identified By: Self Disclosing

Item Type: NCV NonCited Violation

A EDG Unplanned Start due to Procedure Implementation Error

A self-revealing event resulted in a non-cited violation of Technical Specification section 5.4.1, because a non-licensed plant operator (NPO) did not implement the alternating current (AC) electrical system shutdown procedure TP-105-006, "Load Center 1B210 Outage Coordination Procedure," as written in accordance with Technical Specification 5.4.1.a. The error resulted in an unplanned start of the "A" emergency diesel generator and extended the unavailability of the "A" emergency service water (ESW) pump.

This finding is greater than minor because it adversely impacts the equipment performance attribute of the mitigating system cornerstone and adversely affects the cornerstone objective in that the finding is associated with the increased unavailability of the "A" ESW pump to support Unit 2, the operating unit. A Phase-1 significance determination evaluation screened this finding as Green because the issue does not result in an actual loss of safety function of a system, or the loss of safety function of a single train for greater than the Technical Specification allowed ESW outage time of 7 days, or the loss of safety function for a TS risk significant system for greater than 24 hours. In addition, the finding is not risk significant due to seismic, fire, flooding, or severe weather initiating events.

A contributing cause of this finding was related to the Human Performance cross-cutting area, in that a non-licensed plant operator did not follow an electrical bus shutdown procedure. As a result, an unplanned start of the "A" emergency diesel generator occurred. The untimely restoration of the electrical bus resulted in the "A" emergency service water pump unavailability time was extended by 14 hours.

Inspection Report# : [2004002\(pdf\)](#)

Significance:  Mar 31, 2004

Identified By: Self Disclosing

Item Type: NCV NonCited Violation

Unavailability of RHR on Loss of Condensate Transfer

A self-revealing non-cited violation was identified following the loss of one offsite electrical power supply when the normal Emergency Core Cooling System (ECCS) keepfill pumps lost power. The recent ECCS passive keepfill tank modification did not properly translate the expected or the minimum ECCS system keepfill pressure into operating procedures as is required by Appendix B, Criterion III. As a result, station operators declared one loop of RHR inoperable and disabled both pumps making them unavailable for greater than 2 hours. Operating procedures did not contain the expected or minimum keepfill pressures from current design calculations and this resulted in the removal of fully functional stand-by safety systems during a plant electrical transient.

This finding is more than minor because it is associated with both the design control and procedure quality attributes and adversely affects the objective of the Mitigating Systems cornerstone to ensure the availability, reliability and capability of systems that respond to initiating events

to prevent undesirable consequences. The Phase-1 significance determination evaluation screened this finding as Green because the issue does not result in an actual loss of safety function of a system, or the loss of a safety function of a single train for greater than the Tech Spec time of 7 days or the loss of safety function for a TS risk significant system for greater than 24 hours. In addition, the finding is not risk significant due to seismic, fire, flooding, or severe weather initiating events.

The finding is related to the Human Performance cross-cutting area because PPL engineering did not adequately translate the design information (minimum ECCS keepfill pressure) into the operating procedures.

Inspection Report# : [2004002\(pdf\)](#)

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Significance: Feb 13, 2004

Identified By: NRC

Item Type: NCV NonCited Violation

Susquehanna did not promptly correct a condition adverse to quality associated with foaming of lubricating oil on the "D" core spray pump motors for both Units 1 and 2

A non-cited violation of 10 CFR 50, Appendix B, Criterion XVI, "Corrective Action," was identified because PPL did not adequately evaluate and promptly correct a condition adverse to quality associated with foaming of lubricating oil on the 'D' core spray pump motors for both Units 1 and 2.

This issue is greater than minor because the 'D' core spray pump was allowed to remain in service with a degraded condition that rendered it inoperable. Thus, the finding affected the Mitigating Systems cornerstone objective of ensuring the availability, reliability and capability of systems that respond to initiating events to prevent undesirable consequences. This finding is of very low safety significance, based on a Phase 2 significance determination process evaluation, because only one core spray train of the low pressure injection function on each unit was affected by this condition.

Inspection Report# : [2004006\(pdf\)](#)

Barrier Integrity

Emergency Preparedness

Occupational Radiation Safety

Public Radiation Safety

Physical Protection

[Physical Protection](#) information not publicly available.

Miscellaneous

Significance: N/A Feb 13, 2004

Identified By: NRC

Item Type: FIN Finding

PI&R Inspection Summary

The team determined that, in general, Susquehanna Steam Electric Station properly identified, evaluated and corrected problems. However, the team's findings supported the conclusion in the Annual Assessment Letter (NRC Inspection Report 50-387/2004-01) of the existence of a substantive cross cutting issue in the problem identification and resolution area. The team identified one finding that indicated deficiencies with the evaluation of issues and the effectiveness of corrective actions. Susquehanna was generally effective at identifying problems and placing them in the corrective action program. These items were screened and prioritized using established criteria, but some potentially risk-significant

issues were not fully evaluated. Corrective actions were implemented in a timely manner, but some actions were not completed in a comprehensive manner or were not tracked appropriately. The team determined that workers utilized the corrective action program to address problems.

Inspection Report# : [2004006\(pdf\)](#)

Last modified : March 09, 2005