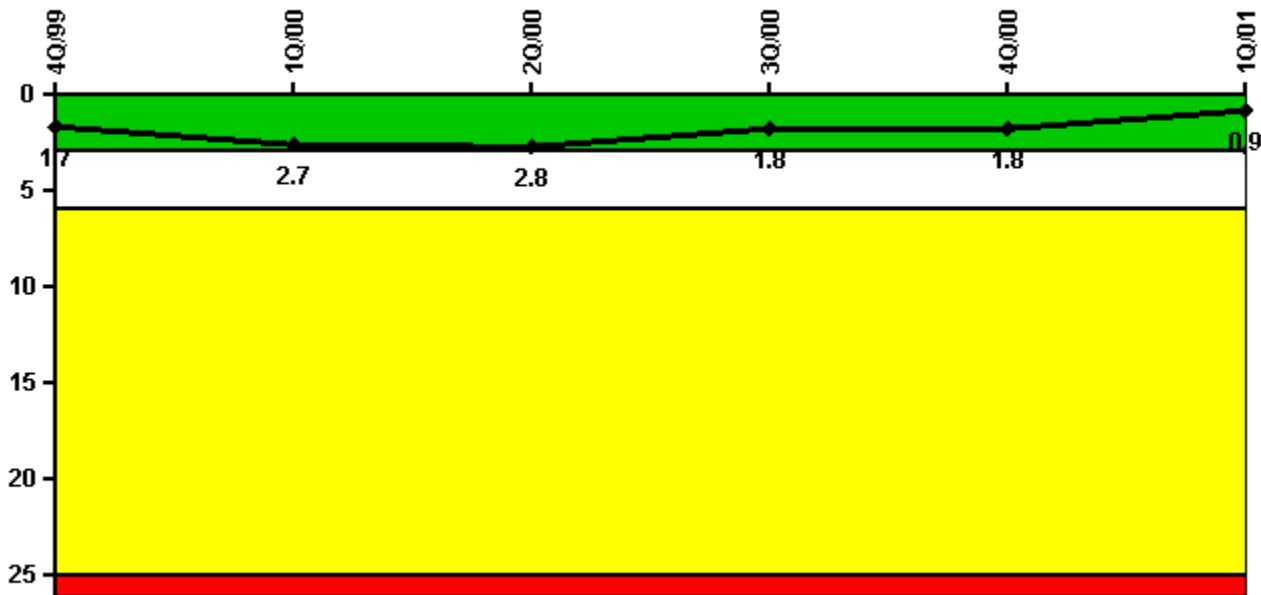


Calvert Cliffs 1

1Q/2001 Performance Indicators

Licensee's General Comments: none

Unplanned Scrams per 7000 Critical Hrs



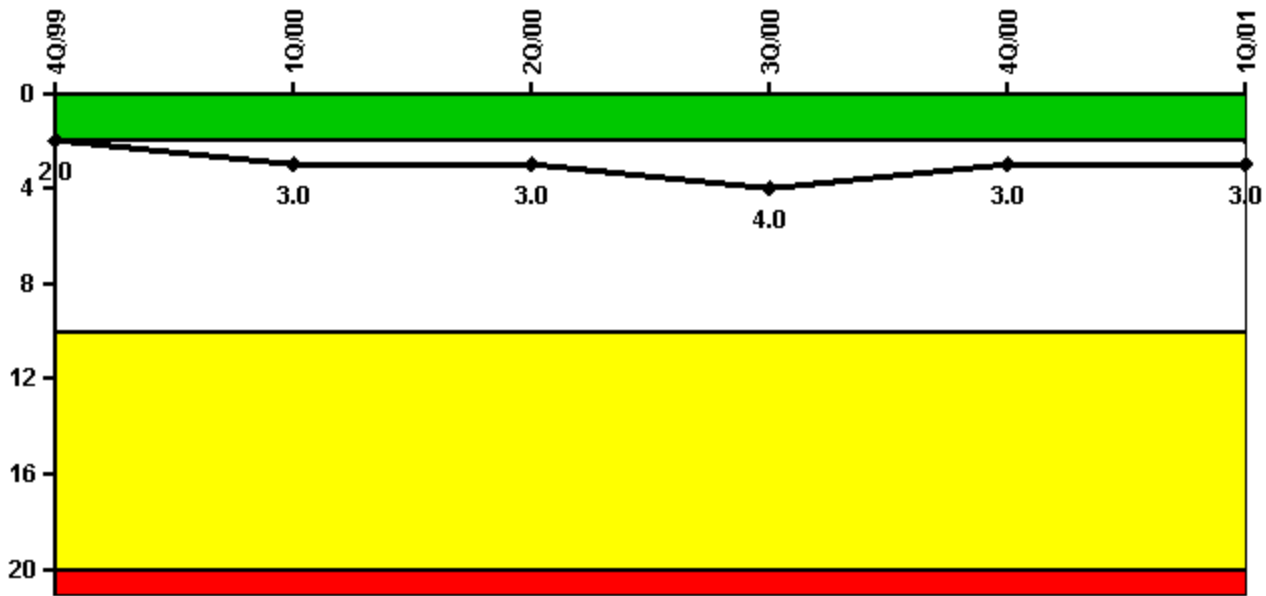
Thresholds: White > 3.0 Yellow > 6.0 Red > 25.0

Notes

| Unplanned Scrams per 7000 Critical Hrs | 4Q/99 | 1Q/00 | 2Q/00 | 3Q/00 | 4Q/00 | 1Q/01 |
|--|------------|------------|------------|------------|------------|------------|
| Unplanned scrams | 0 | 1.0 | 0 | 1.0 | 0 | 0 |
| Critical hours | 2209.0 | 1649.1 | 1634.4 | 2181.5 | 2209.0 | 2160.0 |
| | | | | | | |
| Indicator value | 1.7 | 2.7 | 2.8 | 1.8 | 1.8 | 0.9 |

Licensee Comments: none

Scrams with Loss of Normal Heat Removal



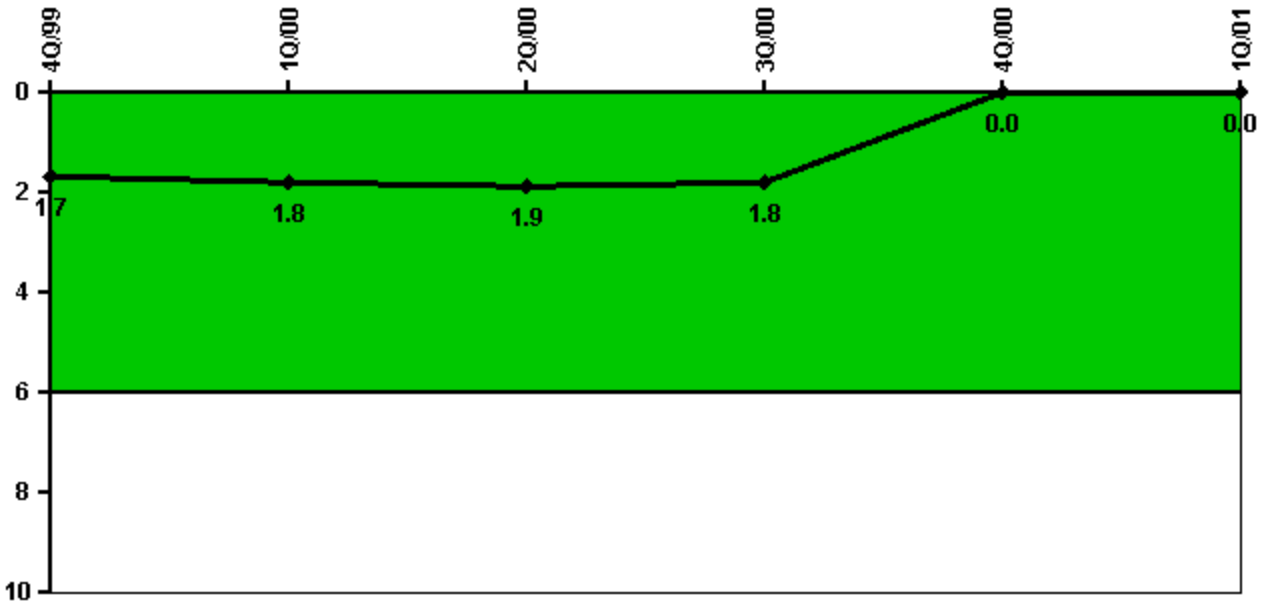
Thresholds: White > 2.0 Yellow > 10.0 Red > 20.0

Notes

| Scrams with Loss of Normal Heat Removal | 4Q/99 | 1Q/00 | 2Q/00 | 3Q/00 | 4Q/00 | 1Q/01 |
|---|-------|-------|-------|-------|-------|-------|
| Scrams | 0 | 1.0 | 0 | 1.0 | 0 | 0 |
| Indicator value | 2.0 | 3.0 | 3.0 | 4.0 | 3.0 | 3.0 |

Licensee Comments: none

Unplanned Power Changes per 7000 Critical Hrs



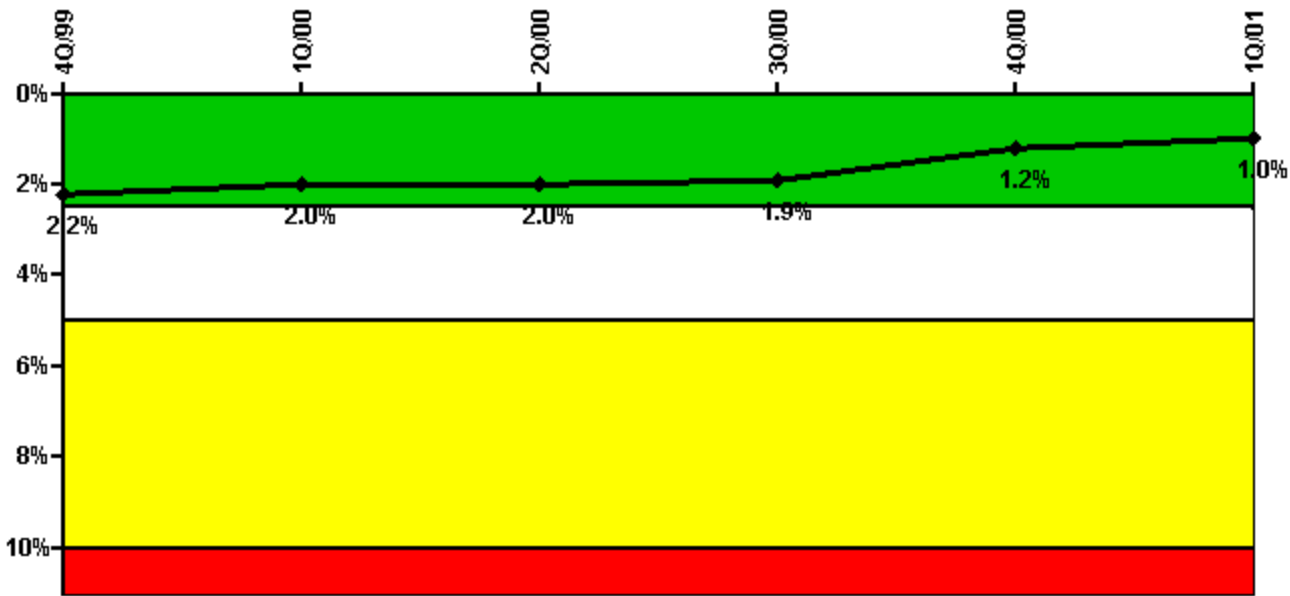
Thresholds: White > 6.0

Notes

| Unplanned Power Changes per 7000 Critical Hrs | 4Q/99 | 1Q/00 | 2Q/00 | 3Q/00 | 4Q/00 | 1Q/01 |
|---|------------|------------|------------|------------|----------|----------|
| Unplanned power changes | 2.0 | 0 | 0 | 0 | 0 | 0 |
| Critical hours | 2209.0 | 1649.1 | 1634.4 | 2181.5 | 2209.0 | 2160.0 |
| | | | | | | |
| Indicator value | 1.7 | 1.8 | 1.9 | 1.8 | 0 | 0 |

Licensee Comments: none

Safety System Unavailability, Emergency AC Power



Thresholds: White > 2.5% Yellow > 5.0% Red > 10.0%

Notes

| Safety System Unavailability, Emergency AC Power | 4Q/99 | 1Q/00 | 2Q/00 | 3Q/00 | 4Q/00 | 1Q/01 |
|--|-------------|-------------|-------------|-------------|-------------|-------------|
| Train 1 | | | | | | |
| Planned unavailable hours | 0 | 21.49 | 25.81 | 29.53 | 3.73 | 42.22 |
| Unplanned unavailable hours | 0 | 0 | 28.03 | 1.10 | 0 | 10.72 |
| Fault exposure hours | 0 | 0 | 0 | 0 | 0 | 0 |
| Effective Reset hours | 0 | 0 | 0 | 0 | 0 | 0 |
| Required hours | 2209.00 | 2184.00 | 2183.00 | 2208.00 | 2209.00 | 2160.00 |
| Train 2 | | | | | | |
| Planned unavailable hours | 0.25 | 25.50 | 5.00 | 8.92 | 0 | 33.50 |
| Unplanned unavailable hours | 0 | 0 | 0 | 3.82 | 6.33 | 1.57 |
| Fault exposure hours | 0 | 0 | 0 | 0 | 0 | 0 |
| Effective Reset hours | 0 | 0 | 0 | 0 | 0 | 0 |
| Required hours | 2209.00 | 2184.00 | 2183.00 | 2208.00 | 2209.00 | 2160.00 |
| | | | | | | |
| Indicator value | 2.2% | 2.0% | 2.0% | 1.9% | 1.2% | 1.0% |

Licensee Comments:

1Q/01: This change removes planned and unplanned unavailable hours in 3Q/2000 and 1Q/2001 for train 2 of the Emergency AC Power system that were previously submitted that accounted for unavailable hours incurred during emergency diesel generator (EDG) testing when performing air barring of the EDG. Calvert Cliffs has reversed its decision and has determined that air barring of the EDG during testing does not render the EDG unavailable because restoration actions are virtually certain to be successful during accident conditions. Excluding air barring as a cause of unavailable hours during EDG testing meets all requirements in NEI 99-02. The change does not affect the "color" of the indicator.

4Q/00: This change removes planned unavailable hours in 1Q/2000 through 1Q/2001 for train 2 of the Emergency AC Power system that were previously submitted that accounted for unavailable hours incurred during emergency diesel generator (EDG) testing when performing air barring of the EDG. Calvert Cliffs has reversed its decision and has determined that air barring of the EDG during testing does not render the EDG unavailable because restoration actions are virtually certain to be successful during accident conditions. Excluding air barring as a cause of planned unavailable hours during EDG testing meets all requirements in NEI 99-02. This change also adds 6.33 hours of unplanned unavailable hours in 4Q/2000 for train 2 of the Emergency AC Power system due to an oversight in reporting unavailable hours for one evolution. The changes do not affect the "color" of the indicator.

4Q/00: The number of planned unavailable hours previously submitted for the fourth quarter of 2000 for train 2 of the Emergency AC Power system has changed to reflect a small increase in unavailable hours incurred during emergency diesel generator (EDG) testing. Specifically, unavailable hours are now incurred when performing barring of the EDG whether it is done manually or through the use of air barring. The change does not affect the "color" of the indicator.

3Q/00: This change removes planned and unplanned unavailable hours in 3Q/2000 and 1Q/2001 for train 2 of the Emergency AC Power system that were previously submitted that accounted for unavailable hours incurred during emergency diesel generator (EDG) testing when performing air barring of the EDG. Calvert Cliffs has reversed its decision and has determined that air barring of the EDG during testing does not render the EDG unavailable because restoration actions are virtually certain to be successful during accident conditions. Excluding air barring as a cause of unavailable hours during EDG testing meets all requirements in NEI 99-02. The change does not affect the "color" of the indicator.

3Q/00: The number of planned and unplanned unavailable hours previously submitted for the third quarter of 2000 for train 2 of the Emergency AC Power system has changed to reflect a small increase in unavailable hours incurred during emergency diesel generator (EDG) testing. Specifically, unavailable hours are now incurred when performing barring of the EDG whether it is done manually or through the use of air barring. The change does not affect the "color" of the indicator.

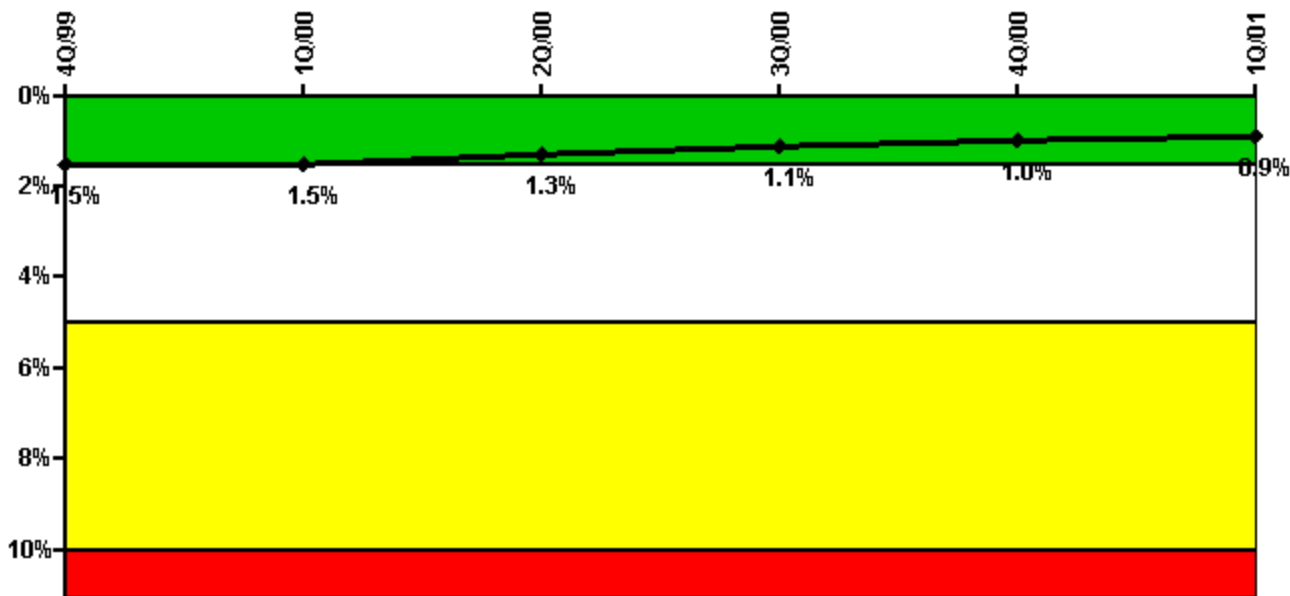
2Q/00: The number of planned unavailable hours previously submitted for the second quarter of 2000 for train 2 of the Emergency AC Power system has changed to reflect a small increase in unavailable hours incurred during emergency diesel generator (EDG) testing. Specifically, unavailable hours are now incurred when performing barring of the EDG whether it is done manually or through the use of air barring. The change does not affect the "color" of the indicator.

2Q/00: This change removes planned unavailable hours in 1Q/2000 through 1Q/2001 for train 2 of the Emergency AC Power system that were previously submitted that accounted for unavailable hours incurred during emergency diesel generator (EDG) testing when performing air barring of the EDG. Calvert Cliffs has reversed its decision and has determined that air barring of the EDG during testing does not render the EDG unavailable because restoration actions are virtually certain to be successful during accident conditions. Excluding air barring as a cause of planned unavailable hours during EDG testing meets all requirements in NEI 99-02. The change does not affect the "color" of the indicator.

1Q/00: This change removes planned unavailable hours in 1Q/2000 through 1Q/2001 for train 2 of the Emergency AC Power system that were previously submitted that accounted for unavailable hours incurred during emergency diesel generator (EDG) testing when performing air barring of the EDG. Calvert Cliffs has reversed its decision and has determined that air barring of the EDG during testing does not render the EDG unavailable because restoration actions are virtually certain to be successful during accident conditions. Excluding air barring as a cause of planned unavailable hours during EDG testing meets all requirements in NEI 99-02. The change does not affect the "color" of the indicator.

1Q/00: The number of planned unavailable hours previously submitted for the first quarter of 2000 for train 2 of the Emergency AC Power system has changed to reflect a small increase in unavailable hours incurred during emergency diesel generator (EDG) testing. Specifically, unavailable hours are now incurred when performing barring of the EDG whether it is done manually or through the use of air barring. The change does not affect the "color" of the indicator.

Safety System Unavailability, High Pressure Injection System (HPSI)



Thresholds: White > 1.5% Yellow > 5.0% Red > 10.0%

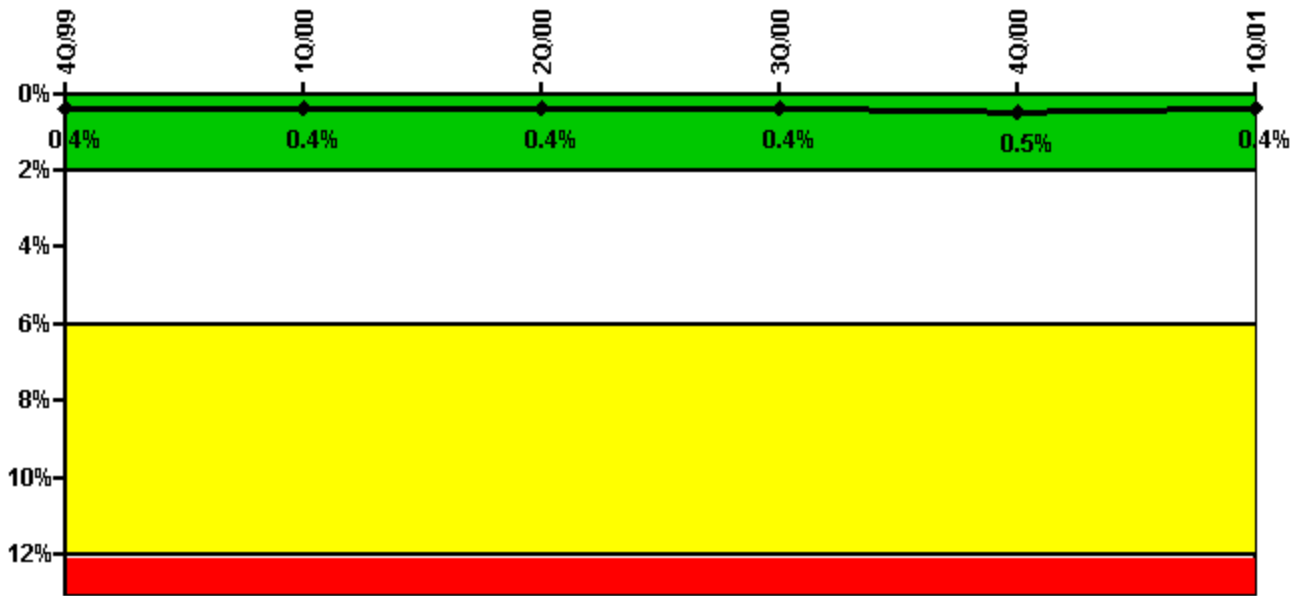
Notes

| Safety System Unavailability, High Pressure Injection System (HPSI) | 4Q/99 | 1Q/00 | 2Q/00 | 3Q/00 | 4Q/00 | 1Q/01 |
|---|-------------|-------------|-------------|-------------|-------------|-------------|
| Train 1 | | | | | | |
| Planned unavailable hours | 14.02 | 21.63 | 1.21 | 0.38 | 18.82 | 14.95 |
| Unplanned unavailable hours | 0 | 1.50 | 7.82 | 0 | 0 | 0 |
| Fault exposure hours | 0 | 0 | 0 | 0 | 0 | 0 |
| Effective Reset hours | 0 | 0 | 0 | 0 | 0 | 0 |
| Required hours | 2209.00 | 1649.10 | 1634.40 | 2181.50 | 2209.00 | 2160.00 |
| Train 2 | | | | | | |
| Planned unavailable hours | 20.25 | 21.60 | 1.04 | 8.58 | 9.46 | 27.21 |
| Unplanned unavailable hours | 0 | 1.05 | 0 | 0 | 0 | 0 |
| Fault exposure hours | 0 | 0 | 0 | 0 | 0 | 0 |
| Effective Reset hours | 0 | 0 | 0 | 0 | 0 | 0 |
| Required hours | 2209.00 | 1649.10 | 1634.40 | 2181.50 | 2209.00 | 2160.00 |
| Indicator value | 1.5% | 1.5% | 1.3% | 1.1% | 1.0% | 0.9% |

Licensee Comments:

1Q/01:

Safety System Unavailability, Heat Removal System (AFW)



Thresholds: White > 2.0% Yellow > 6.0% Red > 12.0%

Notes

| Safety System Unavailability, Heat Removal System (AFW) | 4Q/99 | 1Q/00 | 2Q/00 | 3Q/00 | 4Q/00 | 1Q/01 |
|---|-------------|-------------|-------------|-------------|-------------|-------------|
| Train 1 | | | | | | |
| Planned unavailable hours | 0 | 1.00 | 1.00 | 2.50 | 2.50 | 1.00 |
| Unplanned unavailable hours | 0 | 7.67 | 0 | 0 | 0 | 0 |
| Fault exposure hours | 0 | 0 | 0 | 0 | 0 | 81.30 |
| Effective Reset hours | 0 | 0 | 0 | 0 | 0 | 0 |
| Required hours | 2209.00 | 1649.10 | 1634.40 | 2181.50 | 2209.00 | 2160.00 |
| Train 2 | | | | | | |
| Planned unavailable hours | 0 | 1.00 | 1.00 | 2.50 | 2.50 | 1.00 |
| Unplanned unavailable hours | 0 | 7.67 | 0 | 0 | 0 | 0 |
| Fault exposure hours | 0 | 0 | 0 | 0 | 0 | 0 |
| Effective Reset hours | 0 | 0 | 0 | 0 | 0 | 0 |
| Required hours | 2209.00 | 1649.10 | 1634.40 | 2181.50 | 2209.00 | 2160.00 |
| Train 3 | | | | | | |
| Planned unavailable hours | 0 | 0 | 18.33 | 3.16 | 16.00 | 0 |
| Unplanned unavailable hours | 0 | 0 | 0 | 0 | 0 | 10.50 |
| Fault exposure hours | 0 | 0 | 0 | 0 | 0 | 0 |
| Effective Reset hours | 0 | 0 | 0 | 0 | 0 | 0 |
| Required hours | 2209.00 | 1649.10 | 1634.40 | 2181.50 | 2209.00 | 2160.00 |
| | | | | | | |
| Indicator value | 0.4% | 0.4% | 0.4% | 0.4% | 0.5% | 0.4% |

Licensee Comments:

1Q/01: Previously submitted data for the number of fault exposure hours during the quarter for Train 2 has been revised from 0 to 81.3 hours. This change is necessary due to No. 11 Auxiliary Feedwater pump failing its surveillance test on May 16, 2001. This resulted in fault exposure hours equal to one-half the time between the failure's time of discovery and the last successful surveillance test in February 2001. This change only affects Q1/2001 and does not affect the color of this indicator in Q1/2001.

4Q/00: The number of planned unavailable hours previously submitted for the first quarter of 2000 through the fourth quarter of 2000 for trains

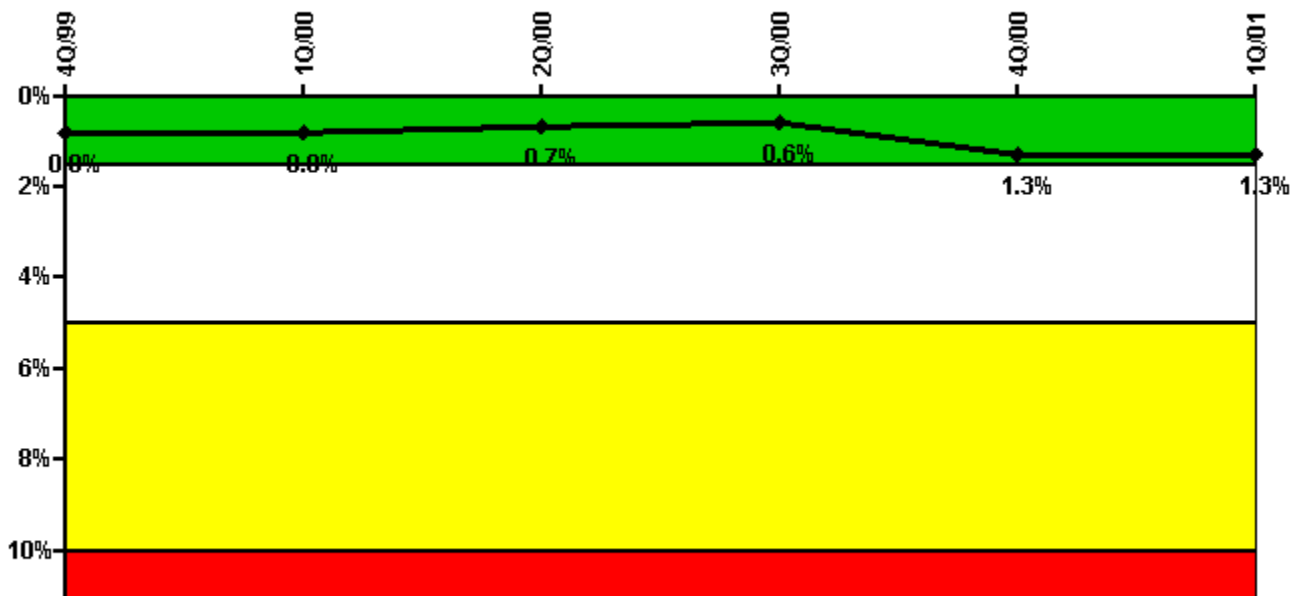
1 and 2 of the Auxiliary Feedwater (AFW) system has changed to reflect a small increase in unavailable hours incurred during AFW testing. Specifically, unavailable hours are now incurred when the AFW steam driven pumps are tripped until the steam valves are reset. The change does not affect the "color" of the indicator.

3Q/00: The number of planned unavailable hours previously submitted for the first quarter of 2000 through the fourth quarter of 2000 for trains 1 and 2 of the Auxiliary Feedwater (AFW) system has changed to reflect a small increase in unavailable hours incurred during AFW testing. Specifically, unavailable hours are now incurred when the AFW steam driven pumps are tripped until the steam valves are reset. The change does not affect the "color" of the indicator.

2Q/00: The number of planned unavailable hours previously submitted for the first quarter of 2000 through the fourth quarter of 2000 for trains 1 and 2 of the Auxiliary Feedwater (AFW) system has changed to reflect a small increase in unavailable hours incurred during AFW testing. Specifically, unavailable hours are now incurred when the AFW steam driven pumps are tripped until the steam valves are reset. The change does not affect the "color" of the indicator.

1Q/00: The number of planned unavailable hours previously submitted for the first quarter of 2000 through the fourth quarter of 2000 for trains 1 and 2 of the Auxiliary Feedwater (AFW) system has changed to reflect a small increase in unavailable hours incurred during AFW testing. Specifically, unavailable hours are now incurred when the AFW steam driven pumps are tripped until the steam valves are reset. The change does not affect the "color" of the indicator.

Safety System Unavailability, Residual Heat Removal System



Thresholds: White > 1.5% Yellow > 5.0% Red > 10.0%

Notes

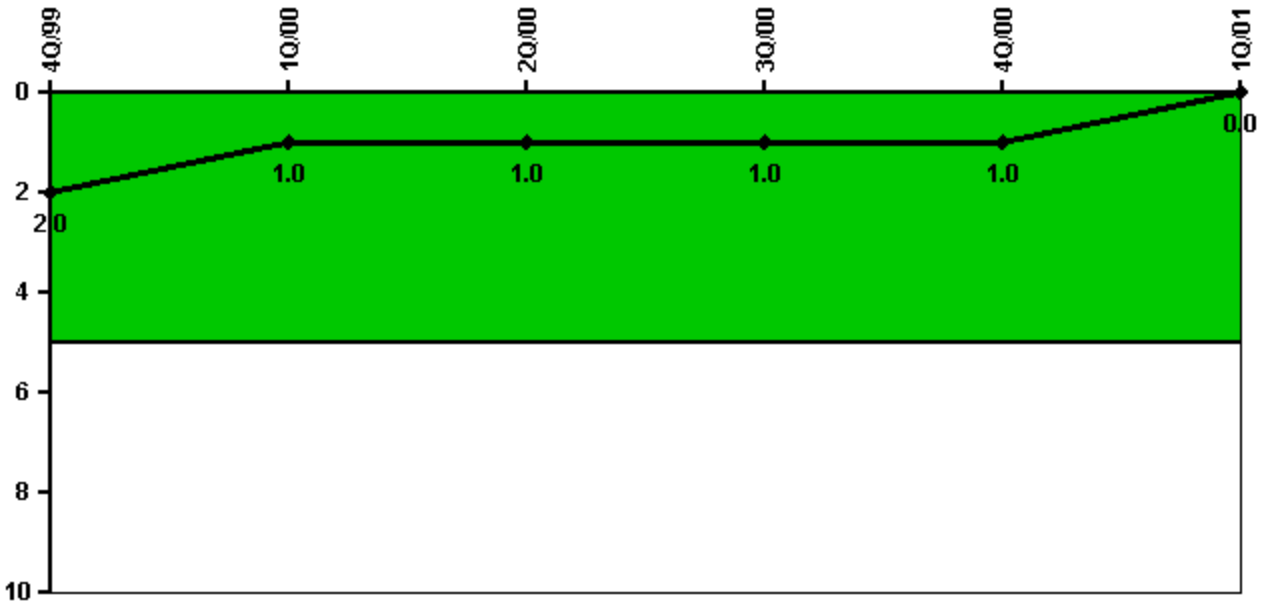
| Safety System Unavailability, Residual Heat Removal System | 4Q/99 | 1Q/00 | 2Q/00 | 3Q/00 | 4Q/00 | 1Q/01 |
|--|-------|--------|--------|-------|-------|-------|
| Train 1 | | | | | | |
| Planned unavailable hours | 0 | 0 | 0 | 0 | 0 | 0 |
| Unplanned unavailable hours | 0 | 0 | 0 | 0 | 0 | 0 |
| Fault exposure hours | 0 | 0 | 0 | 0 | 0 | 0 |
| Effective Reset hours | 0 | 0 | 0 | 0 | 0 | 0 |
| Required hours | 0 | 489.20 | 454.30 | 0 | 0 | 0 |
| Train 2 | | | | | | |

| | | | | | | |
|-----------------------------|-------------|-------------|-------------|-------------|-------------|-------------|
| Planned unavailable hours | 0 | 0 | 0 | 0 | 0 | 0 |
| Unplanned unavailable hours | 0 | 0 | 0 | 0 | 0 | 0 |
| Fault exposure hours | 0 | 0 | 0 | 0 | 0 | 0 |
| Effective Reset hours | 0 | 0 | 0 | 0 | 0 | 0 |
| Required hours | 0 | 489.20 | 454.30 | 0 | 0 | 0 |
| Train 3 | | | | | | |
| Planned unavailable hours | 16.88 | 25.11 | 1.58 | 1.89 | 23.94 | 27.96 |
| Unplanned unavailable hours | 0 | 1.95 | 7.82 | 1.10 | 0 | 0 |
| Fault exposure hours | 0 | 0 | 0 | 0 | 0 | 0 |
| Effective Reset hours | 0 | 0 | 0 | 0 | 0 | 0 |
| Required hours | 2209.00 | 1694.80 | 1728.70 | 2208.00 | 2209.00 | 2160.00 |
| Train 4 | | | | | | |
| Planned unavailable hours | 19.44 | 21.74 | 2.18 | 9.52 | 23.47 | 31.01 |
| Unplanned unavailable hours | 0 | 0 | 0 | 0 | 22.90 | 0 |
| Fault exposure hours | 0 | 0 | 0 | 0 | 673.40 | 0 |
| Effective Reset hours | 0 | 0 | 0 | 0 | 0 | 0 |
| Required hours | 2209.00 | 1694.80 | 1728.70 | 2208.00 | 2209.00 | 2160.00 |
| | | | | | | |
| Indicator value | 0.8% | 0.8% | 0.7% | 0.6% | 1.3% | 1.3% |

Licensee Comments:

4Q/00: Fault exposure hours associated with No. 12 Containment Spray Pump Circuit Breaker failing to close upon receipt of an auto-start signal have been increased based on additional information obtained during the performance of the Root Cause Analysis. The Root Cause Analysis, completed following submittal of the original data, determined the breaker was inoperable for the entire time between the last successful operation of the breaker on October 10, 2000 and the failure's time of discovery on November 10, 2000. Expansion of the fault exposure hours necessitated two existing planned and one unplanned unavailable hour durations to be adjusted to prevent a duplication of reported unavailable hours. This change does not affect the color of the indicator.

Safety System Functional Failures (PWR)



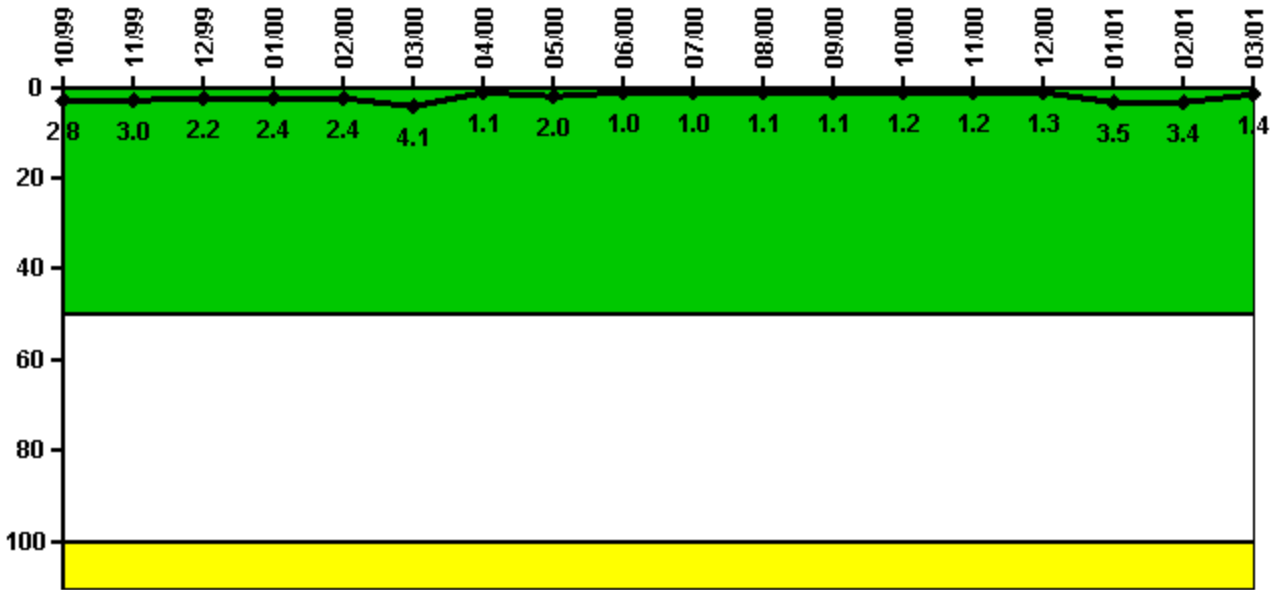
Thresholds: White > 5.0

Notes

| Safety System Functional Failures (PWR) | 4Q/99 | 1Q/00 | 2Q/00 | 3Q/00 | 4Q/00 | 1Q/01 |
|---|-------|-------|-------|-------|-------|-------|
| Safety System Functional Failures | 0 | 1 | 0 | 0 | 0 | 0 |
| Indicator value | 2 | 1 | 1 | 1 | 1 | 0 |

Licensee Comments: none

Reactor Coolant System Activity



Thresholds: White > 50.0 Yellow > 100.0

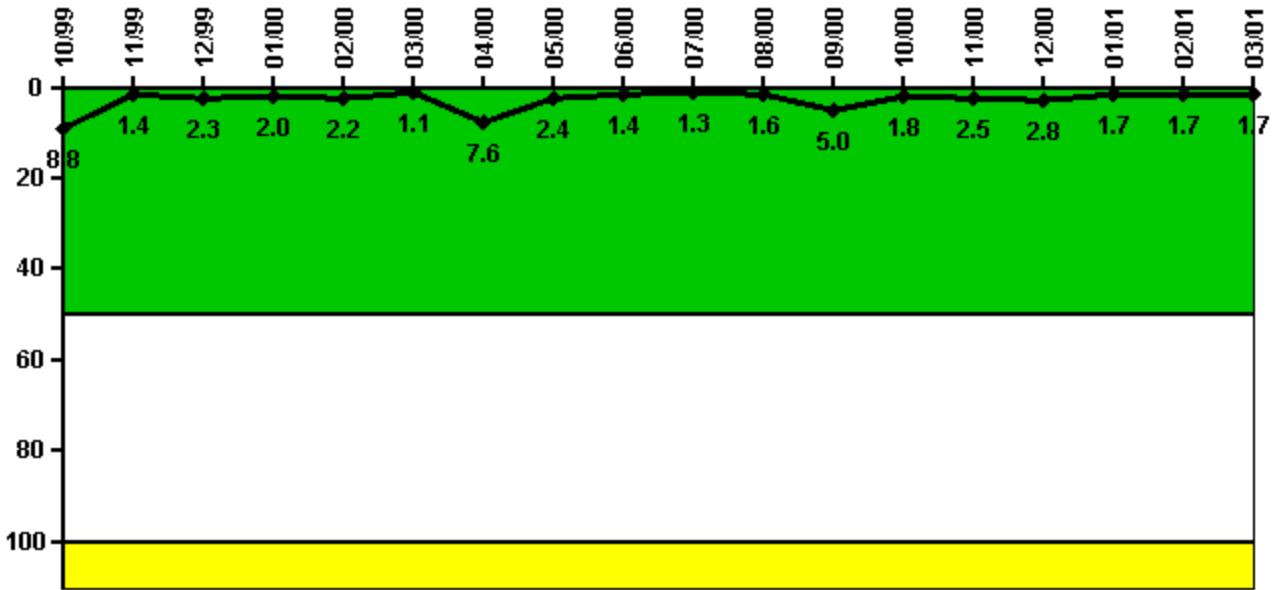
Notes

| Reactor Coolant System Activity | 10/99 | 11/99 | 12/99 | 1/00 | 2/00 | 3/00 | 4/00 | 5/00 | 6/00 | 7/00 | 8/00 | 9/00 |
|---------------------------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|
| Maximum activity | 0.027500 | 0.029600 | 0.022400 | 0.024200 | 0.023700 | 0.041000 | 0.010600 | 0.019600 | 0.010200 | 0.010100 | 0.010700 | 0.011000 |
| Technical specification limit | 1.0 | 1.0 | 1.0 | 1.0 | 1.0 | 1.0 | 1.0 | 1.0 | 1.0 | 1.0 | 1.0 | 1.0 |
| Indicator value | 2.8 | 3.0 | 2.2 | 2.4 | 2.4 | 4.1 | 1.1 | 2.0 | 1.0 | 1.0 | 1.1 | 1.1 |

| Reactor Coolant System Activity | 10/00 | 11/00 | 12/00 | 1/01 | 2/01 | 3/01 |
|---------------------------------|----------|----------|----------|----------|----------|----------|
| Maximum activity | 0.012200 | 0.011900 | 0.012600 | 0.035400 | 0.033600 | 0.014400 |
| Technical specification limit | 1.0 | 1.0 | 1.0 | 1.0 | 1.0 | 1.0 |
| Indicator value | 1.2 | 1.2 | 1.3 | 3.5 | 3.4 | 1.4 |

Licensee Comments: none

Reactor Coolant System Leakage



Thresholds: White > 50.0 Yellow > 100.0

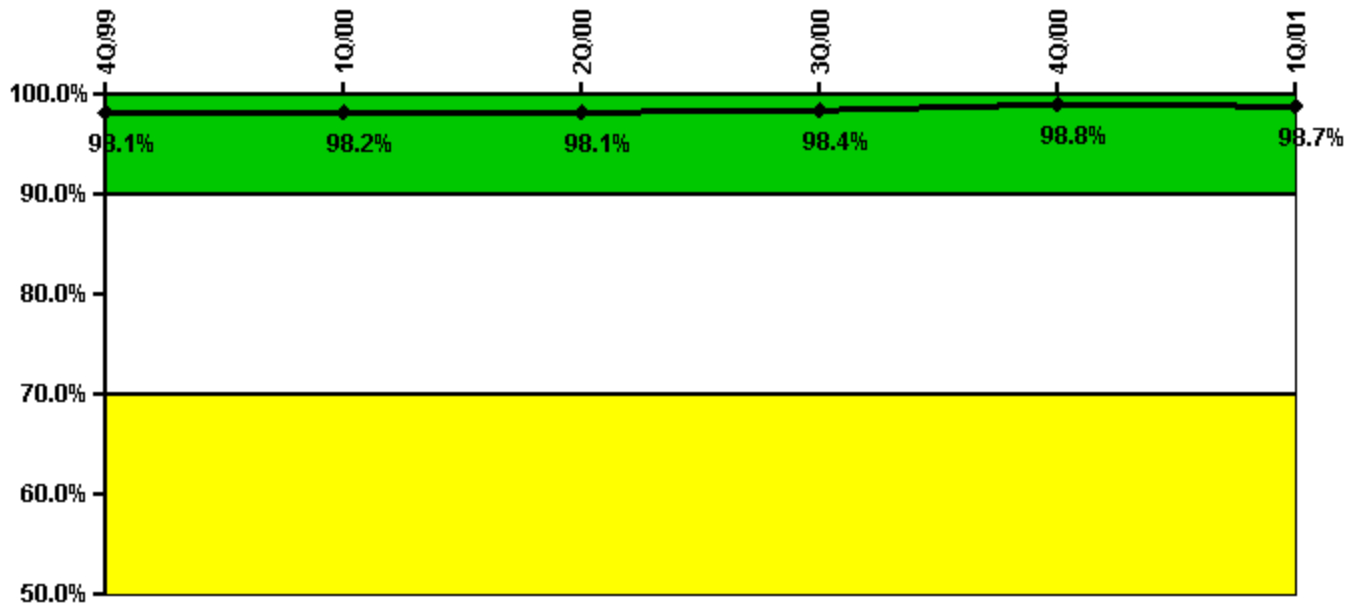
Notes

| Reactor Coolant System Leakage | 10/99 | 11/99 | 12/99 | 1/00 | 2/00 | 3/00 | 4/00 | 5/00 | 6/00 | 7/00 | 8/00 | 9/00 |
|--------------------------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| Maximum leakage | 0.877 | 0.136 | 0.233 | 0.197 | 0.224 | 0.109 | 0.765 | 0.242 | 0.144 | 0.127 | 0.163 | 0.500 |
| Technical specification limit | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 |
| Indicator value | 8.8 | 1.4 | 2.3 | 2.0 | 2.2 | 1.1 | 7.6 | 2.4 | 1.4 | 1.3 | 1.6 | 5.0 |

| Reactor Coolant System Leakage | 10/00 | 11/00 | 12/00 | 1/01 | 2/01 | 3/01 |
|--------------------------------|-------|-------|-------|-------|-------|-------|
| Maximum leakage | 0.176 | 0.251 | 0.277 | 0.170 | 0.165 | 0.170 |
| Technical specification limit | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 |
| Indicator value | 1.8 | 2.5 | 2.8 | 1.7 | 1.7 | 1.7 |

Licensee Comments: none

Drill/Exercise Performance



Thresholds: White < 90.0% Yellow < 70.0%

Notes

| Drill/Exercise Performance | 4Q/99 | 1Q/00 | 2Q/00 | 3Q/00 | 4Q/00 | 1Q/01 |
|----------------------------|-------|-------|-------|-------|-------|-------|
| Successful opportunities | 57.0 | 10.0 | 19.0 | 32.0 | 33.0 | 11.0 |
| Total opportunities | 59.0 | 10.0 | 19.0 | 33.0 | 33.0 | 11.0 |
| | | | | | | |
| Indicator value | 98.1% | 98.2% | 98.1% | 98.4% | 98.8% | 98.7% |

Licensee Comments:

1Q/01: Previously submitted data for both the number of opportunities performed timely and accurately during the quarter, and the number of opportunities during the quarter has been revised from 16 to 11. This change is necessary following discovery that previously reported data included data regarding licensed operators who participated in evaluated scenarios in the role of Shift Manager or Shift Manager Alternate to maintain active Reactor Operator and Senior Reactor Operator licenses, who were not designated as qualified Shift Managers and Shift Manager Alternates. The time periods affected by this change include 3Q/1999 through 1Q/2001. This change does not affect the color of this indicator.

4Q/00: Previously submitted data for the number of opportunities performed timely and accurately during the quarter, and the number of opportunities during the quarter has been revised. This change is necessary following discovery that previously reported data included data regarding licensed operators who participated in evaluated scenarios in the role of Shift Manager or Shift Manager Alternate to maintain active Reactor Operator and Senior Reactor Operator licenses, who were not designated as qualified Shift Managers and Shift Manager Alternates. The time periods affected by this change include 3Q/1999 through 1Q/2001. This change does not affect the color of this indicator.

3Q/00: Previously submitted data for the number of opportunities performed timely and accurately during the quarter, and the number of opportunities during the quarter has been revised. This change is necessary following discovery that previously reported data included data regarding licensed operators who participated in evaluated scenarios in the role of Shift Manager or Shift Manager Alternate to maintain active Reactor Operator and Senior Reactor Operator licenses, who were not designated as qualified Shift Managers and Shift Manager Alternates. The time periods affected by this change include 3Q/1999 through 1Q/2001. This change does not affect the color of this indicator.

2Q/00: Previously submitted data for the number of opportunities performed timely and accurately during the quarter, and the number of opportunities during the quarter has been revised from 26 to 19. This change is necessary following discovery that previously reported data included data regarding licensed operators who participated in evaluated scenarios in the role of Shift Manager or Shift Manager Alternate to maintain active Reactor Operator and Senior Reactor Operator licenses, who were not designated as qualified Shift Managers and Shift Manager Alternates. The time periods affected by this change include 3Q/1999 through 1Q/2001. This change does not affect the color of this indicator.

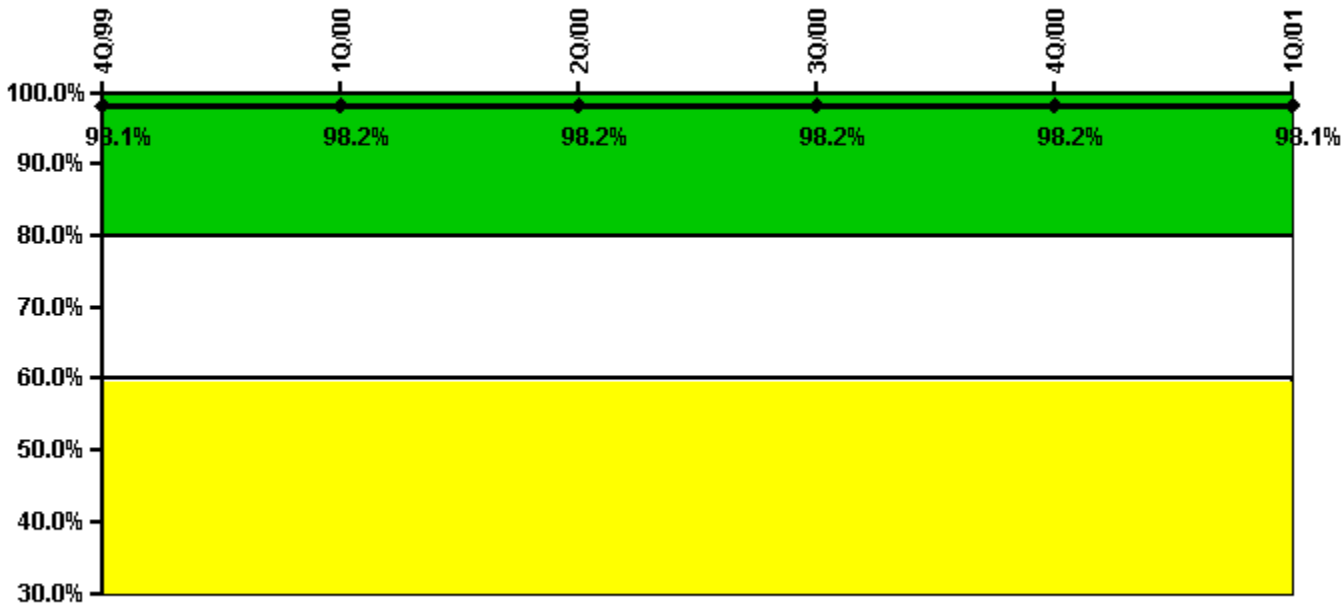
1Q/00: Previously submitted data for both the number of opportunities performed timely and accurately during the quarter, and the number of

opportunities during the quarter has been revised from 16 to 10. This change is necessary following discovery that previously reported data included data regarding licensed operators who participated in evaluated scenarios in the role of Shift Manager or Shift Manager Alternate to maintain active Reactor Operator and Senior Reactor Operator licenses, who were not designated as qualified Shift Managers and Shift Manager Alternates. The time periods affected by this change include 3Q/1999 through 1Q/2001. This change does not affect the color of this indicator.

4Q/99: Previously submitted data for the number of opportunities performed timely and accurately during the quarter, and the number of opportunities during the quarter has been revised. This change is necessary following discovery that previously reported data included data regarding licensed operators who participated in evaluated scenarios in the role of Shift Manager or Shift Manager Alternate to maintain active Reactor Operator and Senior Reactor Operator licenses, who were not designated as qualified Shift Managers and Shift Manager Alternates. The time periods affected by this change include 3Q/1999 through 1Q/2001. This change does not affect the color of this indicator.

3Q/99: Previously submitted data for both the number of opportunities performed timely and accurately during the quarter, and the number of opportunities during the quarter have been revised from 50 to 34. This change is necessary following discovery that previously reported data included data regarding licensed operators who participated in evaluated scenarios in the role of Shift Manager or Shift Manager Alternate to maintain active Reactor Operator and Senior Reactor Operator licenses, who were not designated as qualified Shift Managers and Shift Manager Alternates. The time periods affected by this change include 3Q/1999 through 1Q/2001. This change does not affect the color of this indicator.

ERO Drill Participation



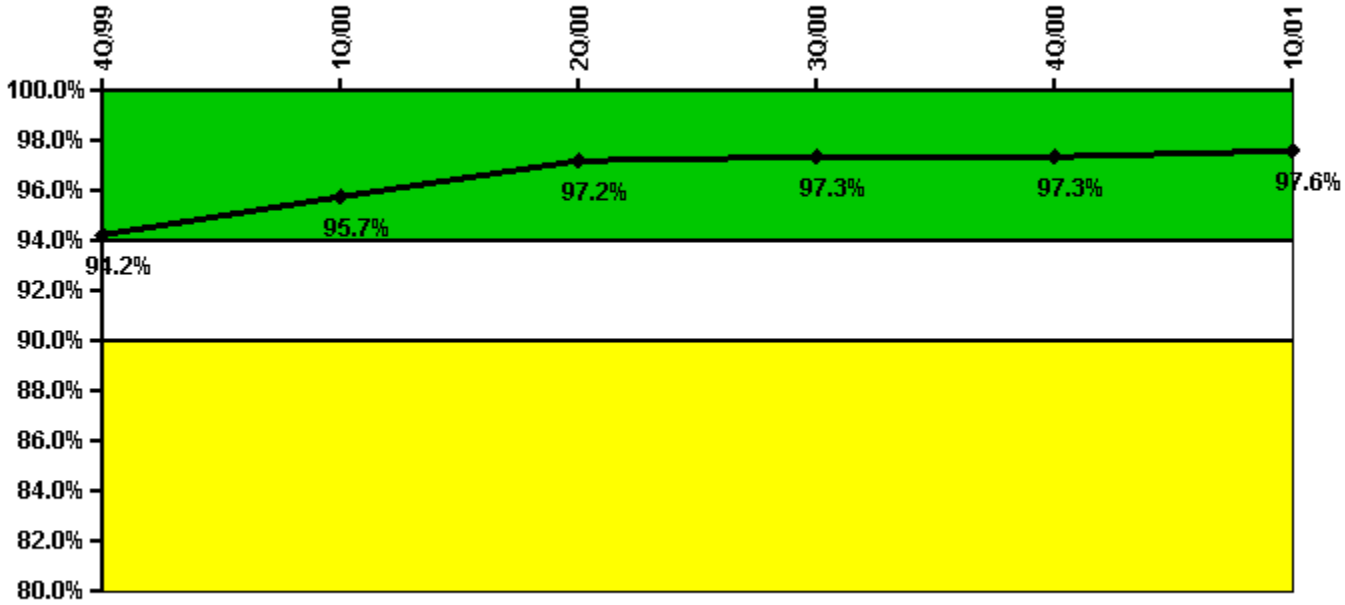
Thresholds: White < 80.0% Yellow < 60.0%

Notes

| ERO Drill Participation | 4Q/99 | 1Q/00 | 2Q/00 | 3Q/00 | 4Q/00 | 1Q/01 |
|-----------------------------|-------|-------|-------|-------|-------|-------|
| Participating Key personnel | 52.0 | 56.0 | 56.0 | 55.0 | 54.0 | 53.0 |
| Total Key personnel | 53.0 | 57.0 | 57.0 | 56.0 | 55.0 | 54.0 |
| | | | | | | |
| Indicator value | 98.1% | 98.2% | 98.2% | 98.2% | 98.2% | 98.1% |

Licensee Comments: none

Alert & Notification System



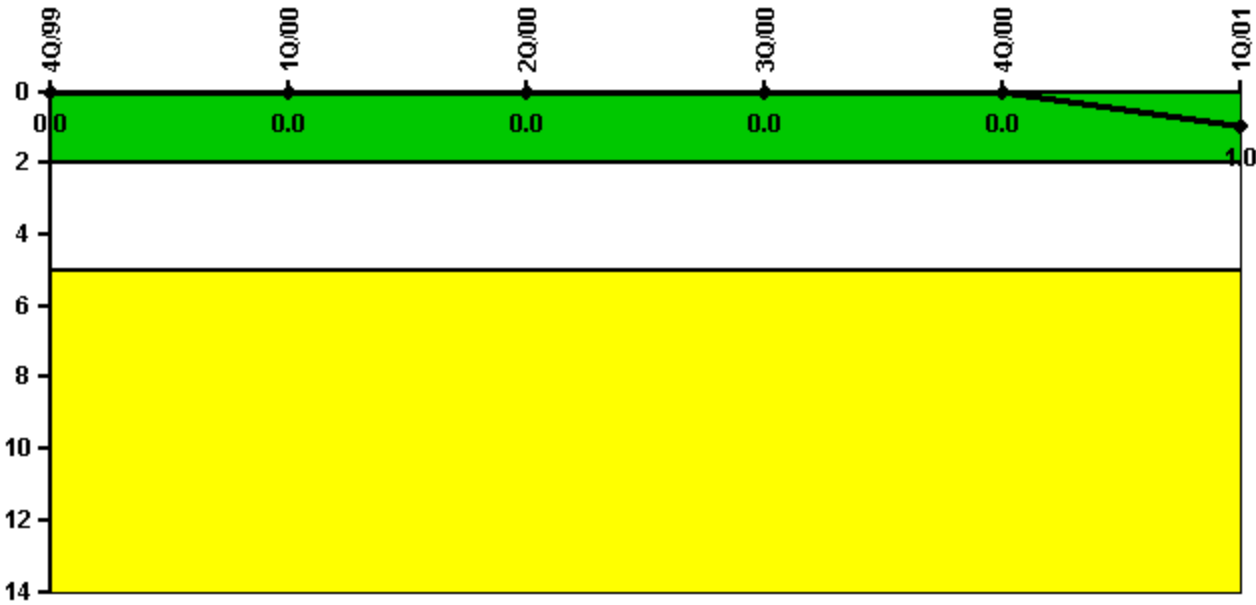
Thresholds: White < 94.0% Yellow < 90.0%

Notes

| Alert & Notification System | 4Q/99 | 1Q/00 | 2Q/00 | 3Q/00 | 4Q/00 | 1Q/01 |
|-----------------------------|-------|-------|-------|-------|-------|-------|
| Successful siren-tests | 861 | 929 | 929 | 906 | 1039 | 990 |
| Total sirens-tests | 885 | 950 | 955 | 936 | 1068 | 1002 |
| | | | | | | |
| Indicator value | 94.2% | 95.7% | 97.2% | 97.3% | 97.3% | 97.6% |

Licensee Comments: none

Occupational Exposure Control Effectiveness



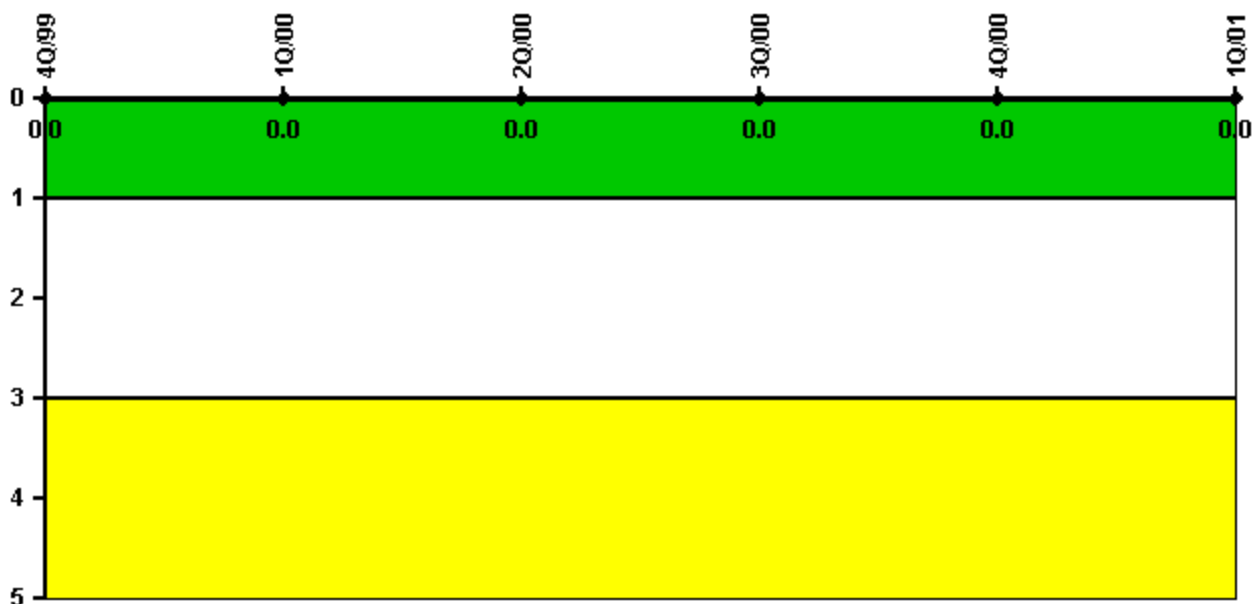
Thresholds: White > 2.0 Yellow > 5.0

Notes

| Occupational Exposure Control Effectiveness | 4Q/99 | 1Q/00 | 2Q/00 | 3Q/00 | 4Q/00 | 1Q/01 |
|---|----------|----------|----------|----------|----------|----------|
| High radiation area occurrences | 0 | 0 | 0 | 0 | 0 | 1 |
| Very high radiation area occurrences | 0 | 0 | 0 | 0 | 0 | 0 |
| Unintended exposure occurrences | 0 | 0 | 0 | 0 | 0 | 0 |
| Indicator value | 0 | 0 | 0 | 0 | 0 | 1 |

Licensee Comments: none

RETS/ODCM Radiological Effluent



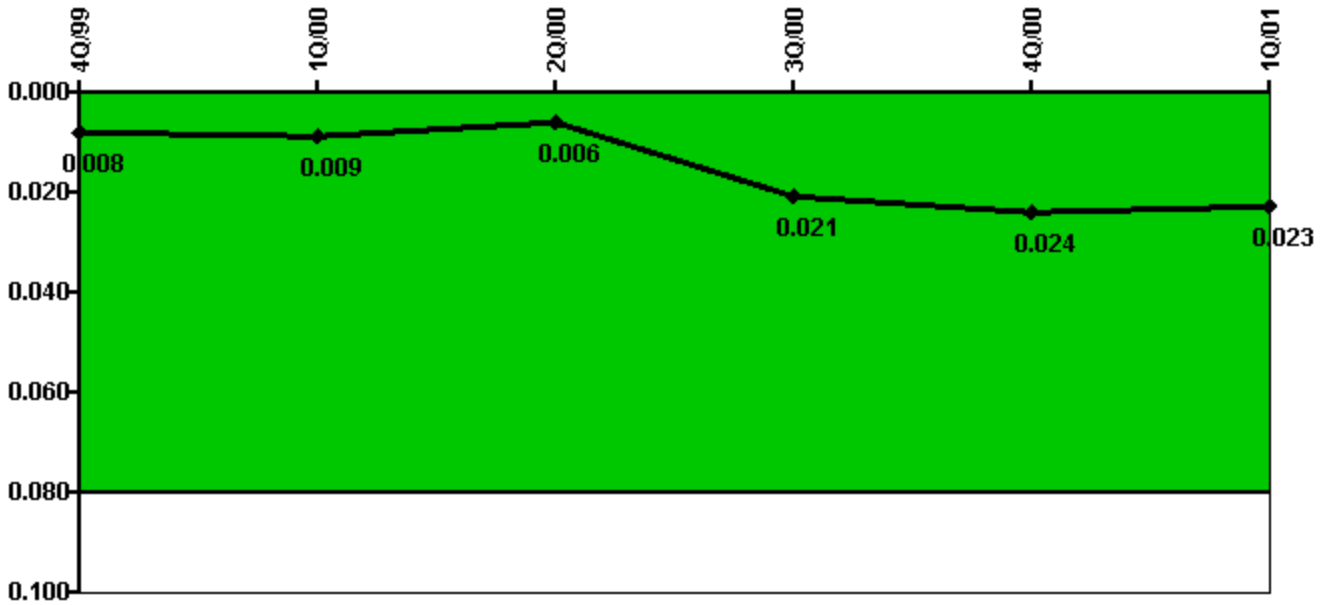
Thresholds: White > 1.0 Yellow > 3.0

Notes

| RETS/ODCM Radiological Effluent | 4Q/99 | 1Q/00 | 2Q/00 | 3Q/00 | 4Q/00 | 1Q/01 |
|---------------------------------|-------|-------|-------|-------|-------|-------|
| RETS/ODCM occurrences | 0 | 0 | 0 | 0 | 0 | 0 |
| | | | | | | |
| Indicator value | 0 | 0 | 0 | 0 | 0 | 0 |

Licensee Comments: none

Protected Area Security Performance Index



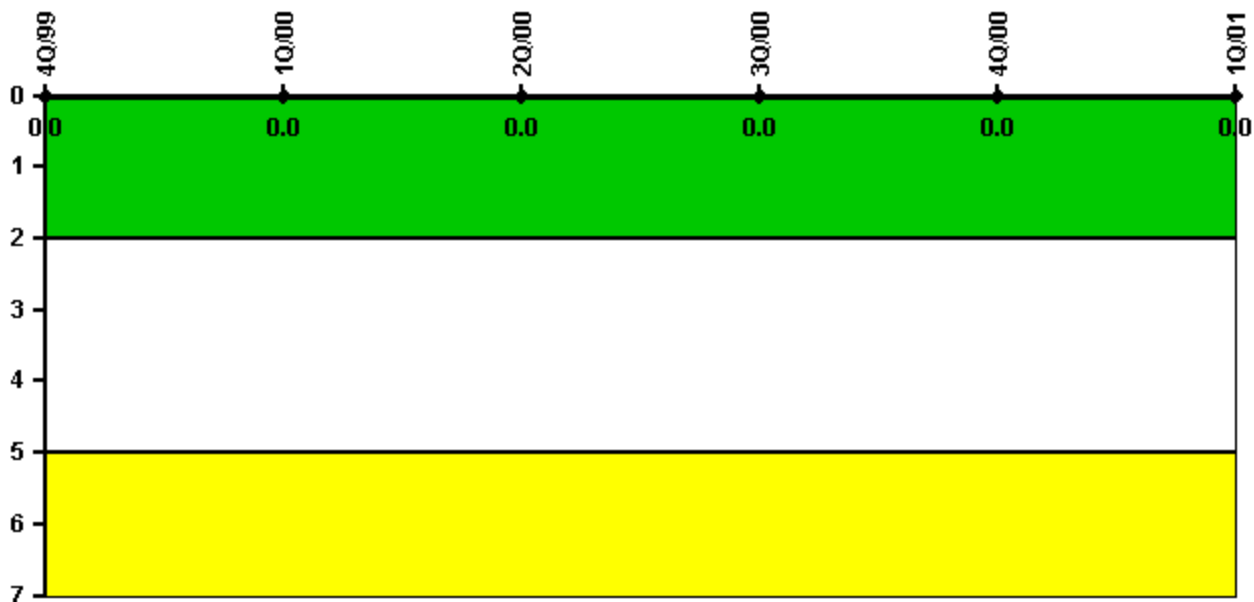
Thresholds: White > 0.080

Notes

| Protected Area Security Performance Index | 4Q/99 | 1Q/00 | 2Q/00 | 3Q/00 | 4Q/00 | 1Q/01 |
|---|--------------|--------------|--------------|--------------|--------------|--------------|
| IDS compensatory hours | 50.10 | 46.00 | 38.60 | 390.70 | 116.70 | 14.80 |
| CCTV compensatory hours | 0 | 0 | 0 | 0 | 0 | 0 |
| IDS normalization factor | 1.40 | 1.40 | 1.40 | 1.40 | 1.40 | 1.40 |
| CCTV normalization factor | 1.2 | 1.2 | 1.2 | 1.2 | 1.2 | 1.2 |
| | | | | | | |
| Index Value | 0.008 | 0.009 | 0.006 | 0.021 | 0.024 | 0.023 |

Licensee Comments: none

Personnel Screening Program



Thresholds: White > 2.0 Yellow > 5.0

Notes

| Personnel Screening Program | 4Q/99 | 1Q/00 | 2Q/00 | 3Q/00 | 4Q/00 | 1Q/01 |
|-----------------------------|-------|-------|-------|-------|-------|-------|
| Program failures | 0 | 0 | 0 | 0 | 0 | 0 |
| | | | | | | |
| Indicator value | 0 | 0 | 0 | 0 | 0 | 0 |

Licensee Comments: none

FFD/Personnel Reliability



Thresholds: White > 2.0 Yellow > 5.0

Notes

| FFD/Personnel Reliability | 4Q/99 | 1Q/00 | 2Q/00 | 3Q/00 | 4Q/00 | 1Q/01 |
|---------------------------|-------|-------|-------|-------|-------|-------|
| Program Failures | 0 | 0 | 0 | 0 | 0 | 0 |
| | | | | | | |
| Indicator value | 0 | 0 | 0 | 0 | 0 | 0 |

Licensee Comments: none

▲ [PI Summary](#) | [Inspection Findings Summary](#) | [Action Matrix Summary](#) | [Reactor Oversight Process](#)

Last Modified: March 28, 2002