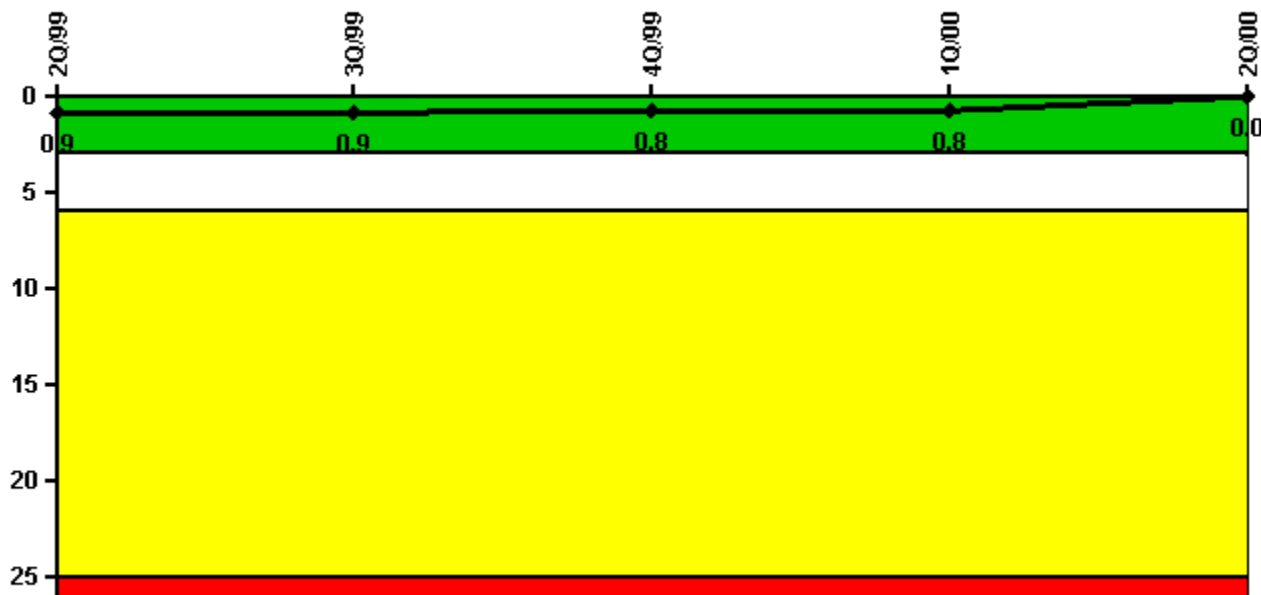


### Saint Lucie 2

#### 2Q/2000 Performance Indicators

Licensee's General Comments: none

#### Unplanned Scrams per 7000 Critical Hrs



Thresholds: White > 3.0 Yellow > 6.0 Red > 25.0

#### Notes

Unplanned Scrams per 7000 Critical Hrs	2Q/99	3Q/99	4Q/99	1Q/00	2Q/00
Unplanned scrams	1.0	0	0	0	0
Critical hours	2015.6	2208.0	2209.0	2184.0	1473.6
<b>Indicator value</b>	<b>0.9</b>	<b>0.9</b>	<b>0.8</b>	<b>0.8</b>	<b>0</b>

Licensee Comments: none

### Scrams with Loss of Normal Heat Removal



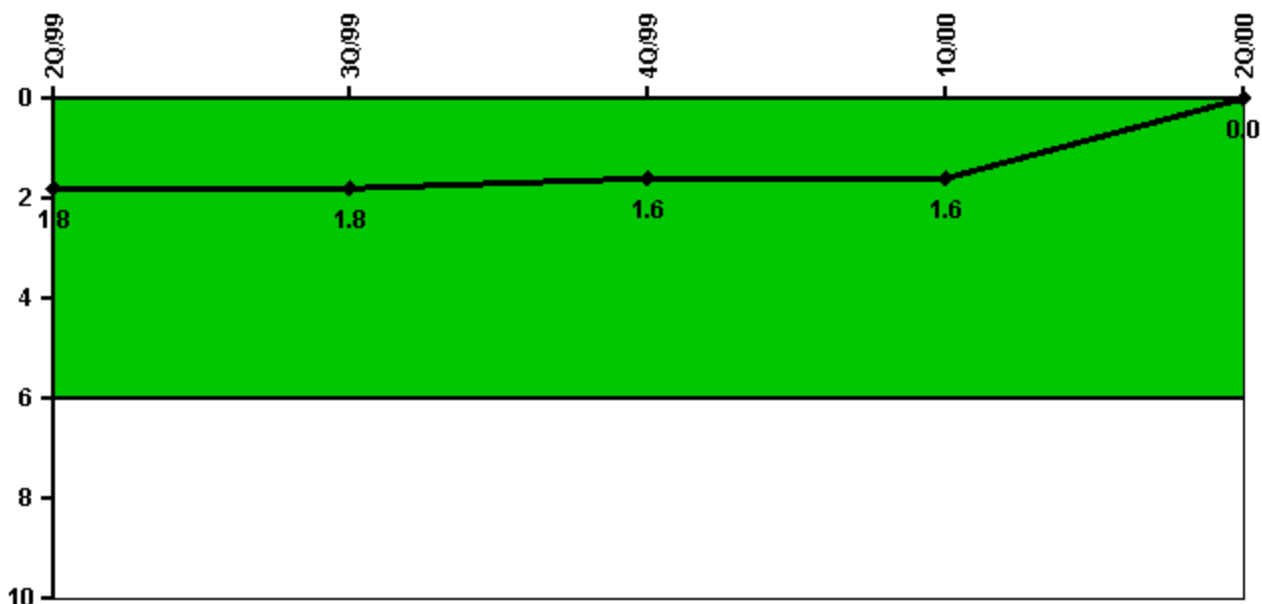
Thresholds: White > 2.0 Yellow > 10.0 Red > 20.0

#### Notes

Scrams with Loss of Normal Heat Removal	2Q/99	3Q/99	4Q/99	1Q/00	2Q/00
Scrams	0	0	0	0	0
Indicator value			0	0	0

Licensee Comments: none

### Unplanned Power Changes per 7000 Critical Hrs



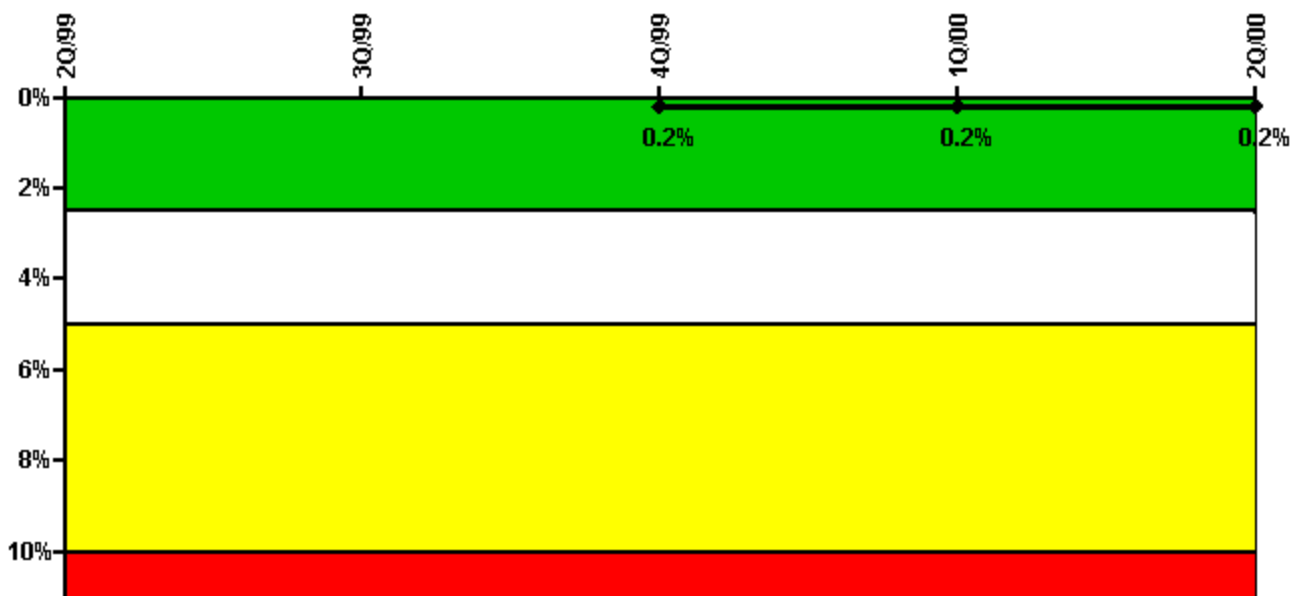
Thresholds: White > 6.0

#### Notes

Unplanned Power Changes per 7000 Critical Hrs	2Q/99	3Q/99	4Q/99	1Q/00	2Q/00
Unplanned power changes	2.0	0	0	0	0
Critical hours	2015.6	2208.0	2209.0	2184.0	1473.6
Indicator value	1.8	1.8	1.6	1.6	0

Licensee Comments: none

### Safety System Unavailability, Emergency AC Power



Thresholds: **White** > 2.5% **Yellow** > 5.0% **Red** > 10.0%

#### Notes

Safety System Unavailability, Emergency AC Power	2Q/99	3Q/99	4Q/99	1Q/00	2Q/00
<b>Train 1</b>					
Planned unavailable hours	0	0	0	6.70	2.70
Unplanned unavailable hours	0	0	0	0	0
Fault exposure hours	0	0	0	0	0
Effective Reset hours	0	0	0	0	0
Required hours	2183.00	2208.00	2209.00	2184.00	1882.90
<b>Train 2</b>					
Planned unavailable hours	0	0	0	4.40	3.90
Unplanned unavailable hours	0	0	0	0.40	0
Fault exposure hours	0	0	0	0	0
Effective Reset hours	0	0	0	0	0
Required hours	2183.00	2208.00	2209.00	2184.00	1882.90
<b>Indicator value</b>			<b>0.2%</b>	<b>0.2%</b>	<b>0.2%</b>

Licensee Comments:

2Q/00: 1Q2000 and 2Q2000 data changed to address minor discrepancy where unavailable hours had not been recorded for surveillance testing with EDG parallel to the grid.

1Q/00: 1Q2000 and 2Q2000 data changed to address minor discrepancy where unavailable hours had not been recorded for surveillance testing with EDG parallel to the grid.

### Safety System Unavailability, High Pressure Injection System (HPSI)



Thresholds: White > 1.5% Yellow > 5.0% Red > 10.0%

#### Notes

Safety System Unavailability, High Pressure Injection System (HPSI)	2Q/99	3Q/99	4Q/99	1Q/00	2Q/00
<b>Train 1</b>					
Planned unavailable hours	62.90	1.00	1.90	41.90	1.80
Unplanned unavailable hours	0	0	0	0	0
Fault exposure hours	0	0	0	0	0
Effective Reset hours	0	0	0	0	0
Required hours	2183.00	2184.00	2209.00	2184.00	1507.20
<b>Train 2</b>					
Planned unavailable hours	56.10	1.90	3.10	2.40	1.00
Unplanned unavailable hours	0	0	0	0	0
Fault exposure hours	0	0	0	0	0
Effective Reset hours	0	0	0	0	0
Required hours	2183.00	2184.00	2209.00	2184.00	1507.20
<b>Indicator value</b>			<b>0.8%</b>	<b>0.8%</b>	<b>0.7%</b>

Licensee Comments: none

### Safety System Unavailability, Heat Removal System (AFW)



Thresholds: White > 2.0% Yellow > 6.0% Red > 12.0%

#### Notes

Safety System Unavailability, Heat Removal System (AFW)	2Q/99	3Q/99	4Q/99	1Q/00	2Q/00
<b>Train 1</b>					
Planned unavailable hours	8.50	2.80	13.60	2.33	0
Unplanned unavailable hours	0	0	33.00	0	2.30
Fault exposure hours	0	0	0	0	0
Effective Reset hours	0	0	0	0	0
Required hours	2183.00	2208.00	2209.00	2184.00	1474.50
<b>Train 2</b>					
Planned unavailable hours	1.00	5.70	1.50	8.70	0
Unplanned unavailable hours	0	0	0	0	0
Fault exposure hours	0	0	0	0	0
Effective Reset hours	0	0	0	0	0
Required hours	2183.00	2208.00	2209.00	2184.00	1474.50
<b>Train 3</b>					
Planned unavailable hours	9.00	2.60	13.00	2.15	0
Unplanned unavailable hours	3.25	0	20.00	0	0
Fault exposure hours	0	0	0	0	0
Effective Reset hours	0	0	0	0	0
Required hours	2183.00	2208.00	2209.00	2184.00	1474.50
<b>Indicator value</b>			<b>0.4%</b>	<b>0.3%</b>	<b>0.3%</b>

Licensee Comments: none

### Safety System Unavailability, Residual Heat Removal System



Thresholds: White > 1.5% Yellow > 5.0% Red > 10.0%

#### Notes

Safety System Unavailability, Residual Heat Removal System	2Q/99	3Q/99	4Q/99	1Q/00	2Q/00
<b>Train 1</b>					
Planned unavailable hours	115.00	2.40	3.70	48.10	1.80
Unplanned unavailable hours	0	0	0	0	0
Fault exposure hours	0	0	0	0	0
Effective Reset hours	0	0	0	0	0
Required hours	2183.00	2208.00	2209.00	2184.00	1507.20
<b>Train 2</b>					
Planned unavailable hours	64.50	69.00	6.70	1.90	2.50
Unplanned unavailable hours	0	0	0	0	0
Fault exposure hours	0	0	0	0	0
Effective Reset hours	0	0	0	0	0
Required hours	2183.00	2208.00	2209.00	2184.00	1507.20
<b>Train 3</b>					
Planned unavailable hours	0	0	0	0	0
Unplanned unavailable hours	0	0	0	0	0
Fault exposure hours	0	0	0	0	0
Effective Reset hours	0	0	0	0	0
Required hours	0	0	0	0	507.30
<b>Train 4</b>					
Planned unavailable hours	0	0	0	0	0
Unplanned unavailable hours	0	0	0	0	0
Fault exposure hours	0	0	0	0	0
Effective Reset hours	0	0	0	0	0
Required hours	0	0	0	0	507.30
<b>Indicator value</b>			0.7%	0.5%	0.5%

Licensee Comments:

2Q/00: In accordance with a May 5, 2000 NRC approved FAQ concerning Combustion Engineering plants unique design for RHR systems, St. Lucie has changed the reporting format to include 4 trains. Historical data was modified per Option 1 of the approved FAQ.

2Q/00: Recalculated and revised using historical data in accordance with NEI 99-02, Rev. 1 App. D Plant Specific Design Issues for CE NSSS RHR SSU performance option 2.

1Q/00: Support systems and data applicable to this indicator may change in future reports as a result of discussions with NRC concerning the unique configuration of Combustion Engineering plants.

4Q/99: Recalculated and revised using historical data in accordance with NEI 99-02, Rev. 1 App. D Plant Specific Design Issues for CE NSSS RHR SSU performance option 2.

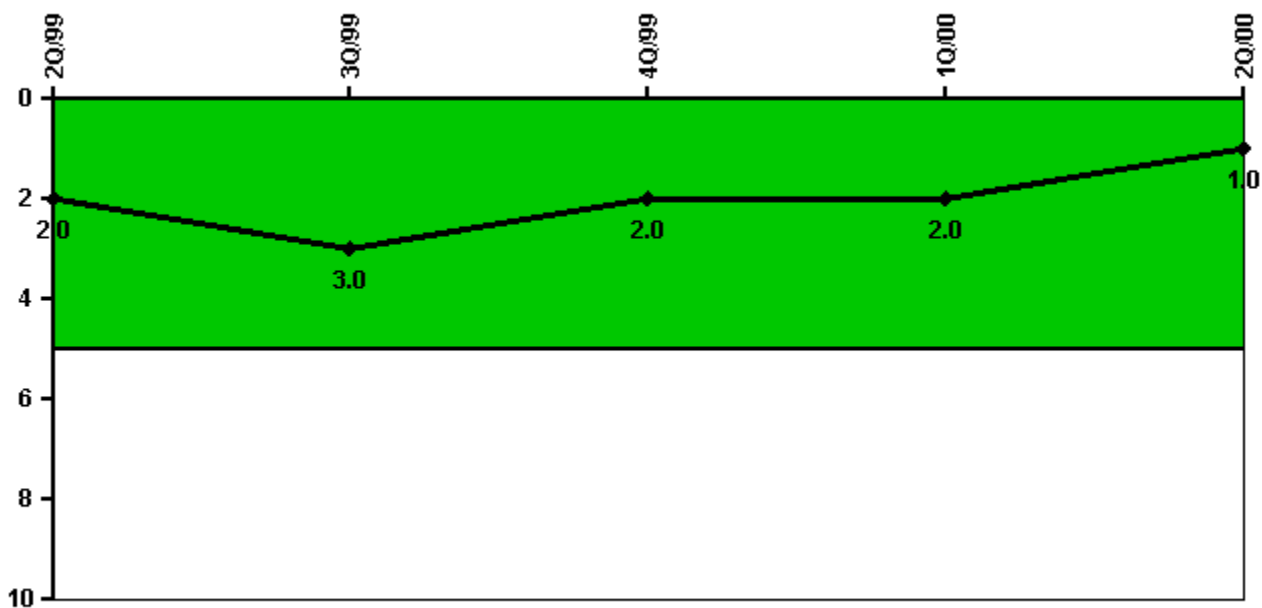
4Q/99: Support systems and data applicable to this indicator may change in future reports as a result of discussions with NRC concerning unique configuration of CE plants.

3Q/99: Recalculated and revised using historical data in accordance with NEI 99-02, Rev. 1 App. D Plant Specific Design Issues for CE NSSS RHR SSU performance option 2.

2Q/99: Recalculated and revised using historical data in accordance with NEI 99-02, Rev. 1 App. D Plant Specific Design Issues for CE NSSS RHR SSU performance option 2.

1Q/99: Recalculated and revised using historical data in accordance with NEI 99-02, Rev. 1 App. D Plant Specific Design Issues for CE NSSS RHR SSU performance option 2.

### Safety System Functional Failures (PWR)



Thresholds: White > 5.0

#### Notes

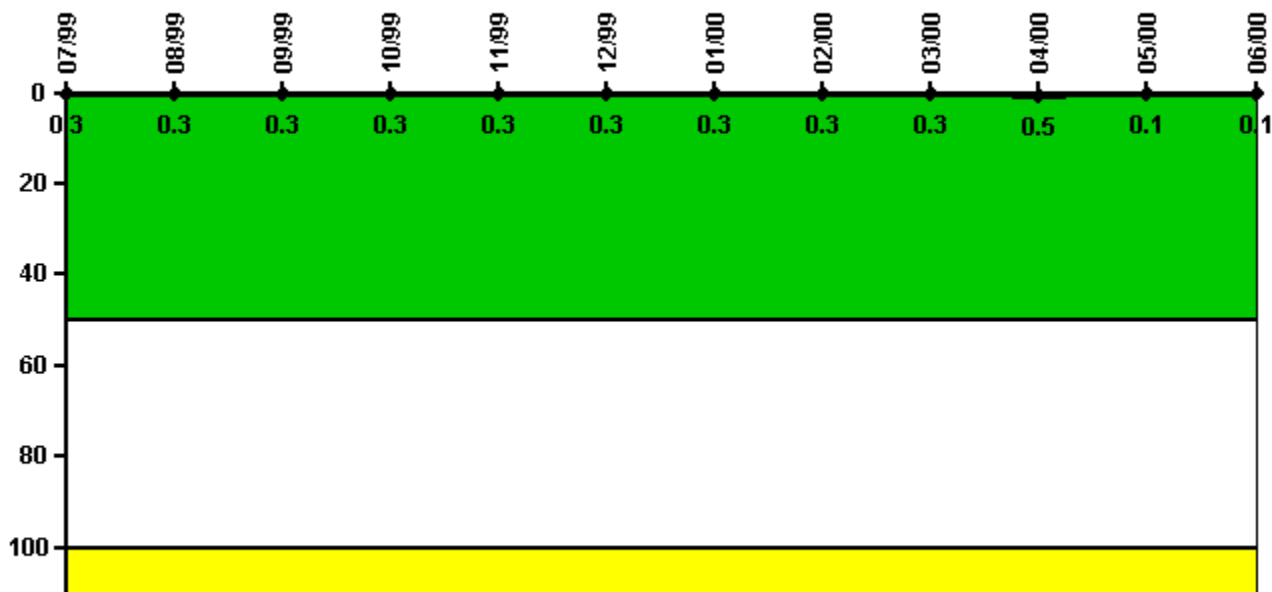
Safety System Functional Failures (PWR)	2Q/99	3Q/99	4Q/99	1Q/00	2Q/00
Safety System Functional Failures	1	1	0	0	0



Indicator value	2	3	2	2	1
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Licensee Comments: none

### Reactor Coolant System Activity



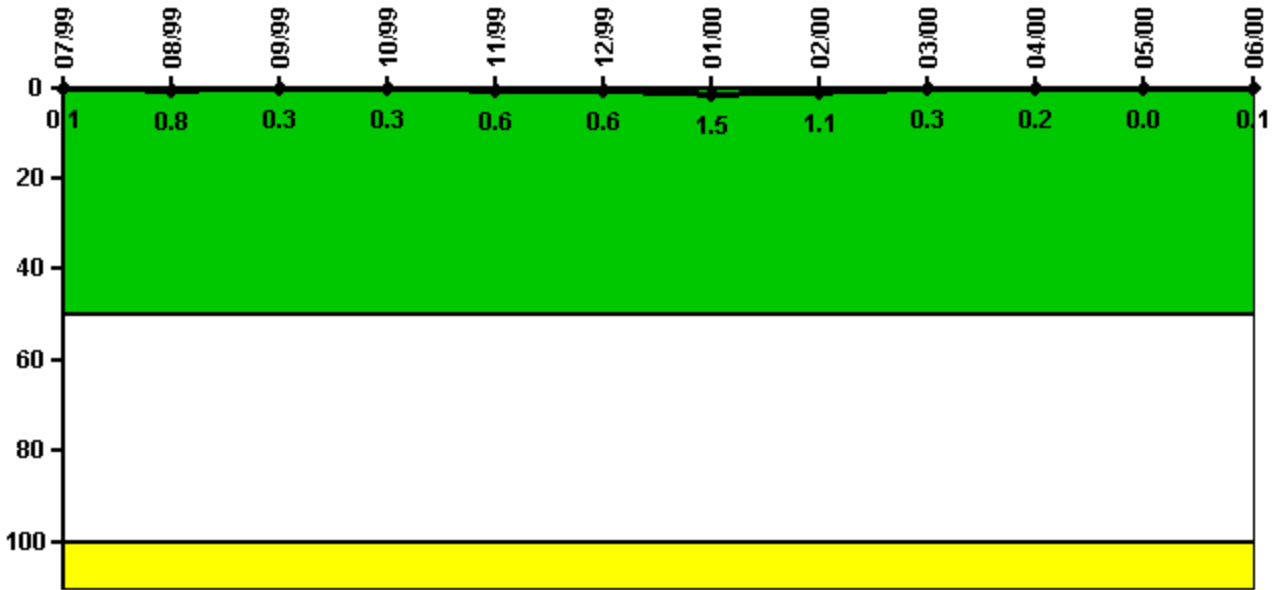
Thresholds: White > 50.0 Yellow > 100.0

### Notes

Reactor Coolant System Activity	7/99	8/99	9/99	10/99	11/99	12/99	1/00	2/00	3/00	4/00	5/00	6/00
Maximum activity	0.002600	0.002800	0.003100	0.003000	0.002700	0.003000	0.002860	0.002830	0.002940	0.005270	0.000872	0.001050
Technical specification limit	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
Indicator value	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.5	0.1	0.1

Licensee Comments: none

### Reactor Coolant System Leakage



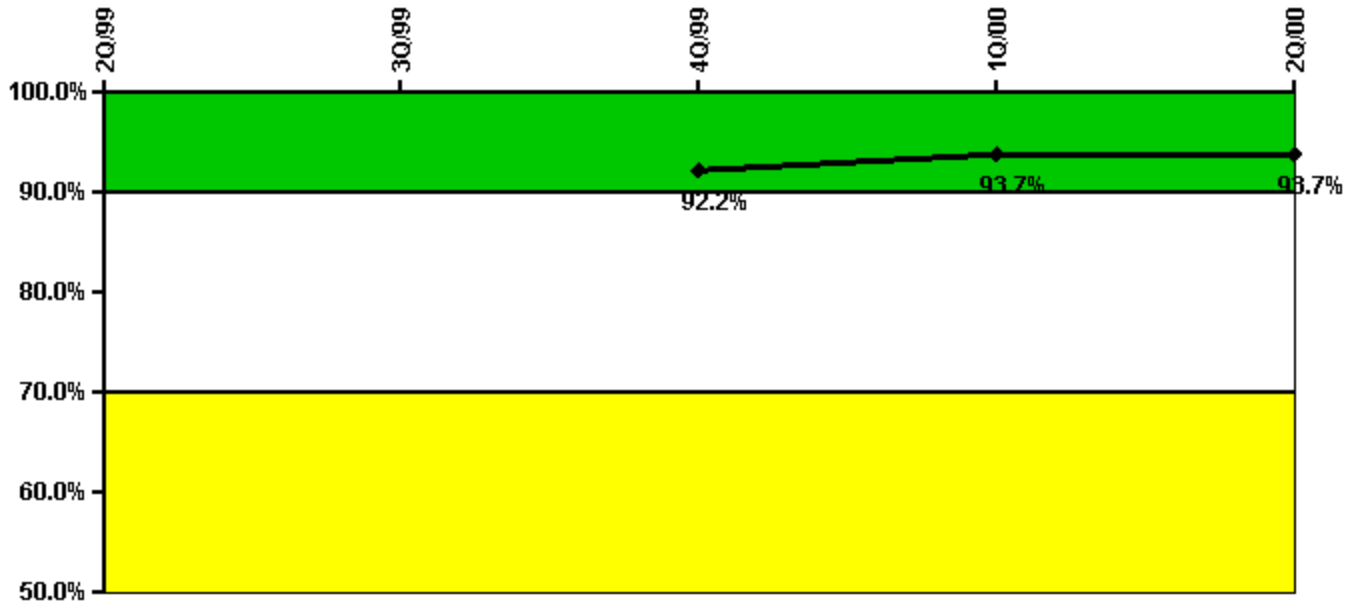
Thresholds: White > 50.0 Yellow > 100.0

#### Notes

Reactor Coolant System Leakage	7/99	8/99	9/99	10/99	11/99	12/99	1/00	2/00	3/00	4/00	5/00	6/00
Maximum leakage	0.010	0.080	0.030	0.030	0.060	0.060	0.150	0.110	0.030	0.020	0	0.010
Technical specification limit	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
Indicator value	0.1	0.8	0.3	0.3	0.6	0.6	1.5	1.1	0.3	0.2	0	0.1

Licensee Comments: none

### Drill/Exercise Performance



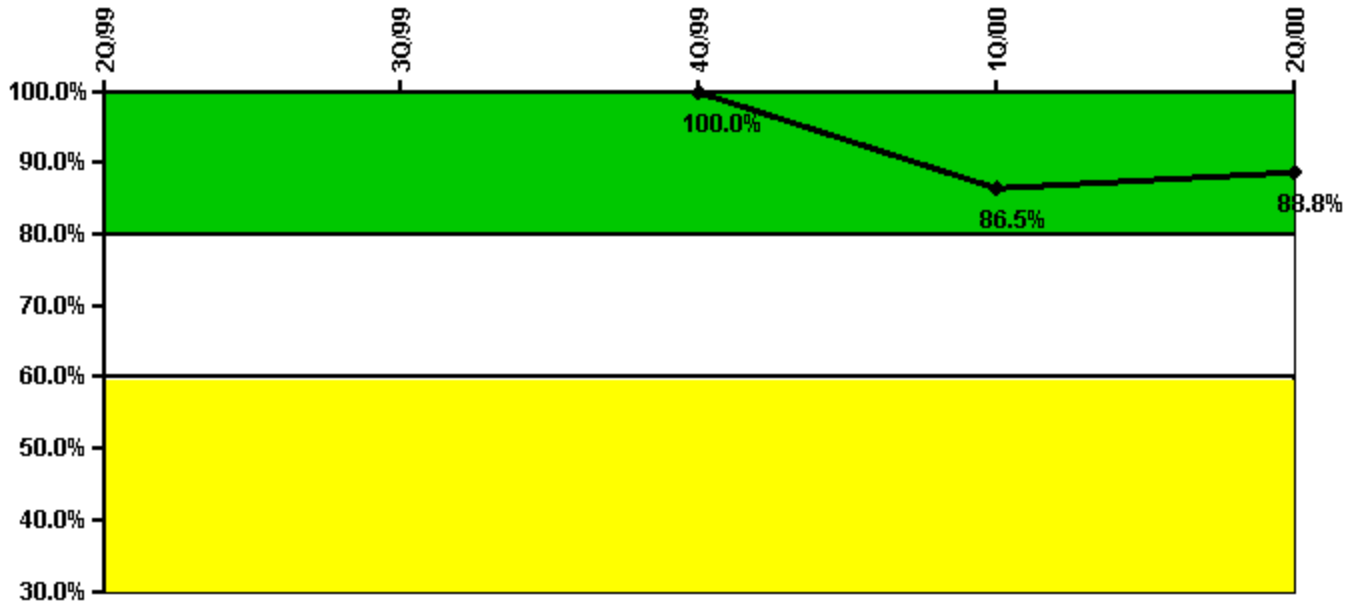
Thresholds: White < 90.0% Yellow < 70.0%

#### Notes

Drill/Exercise Performance	2Q/99	3Q/99	4Q/99	1Q/00	2Q/00
Successful opportunities	27.0	17.0	98.0	26.0	8.0
Total opportunities	29.0	18.0	100.0	27.0	9.0
Indicator value			92.2%	93.7%	93.7%

Licensee Comments: none

### ERO Drill Participation



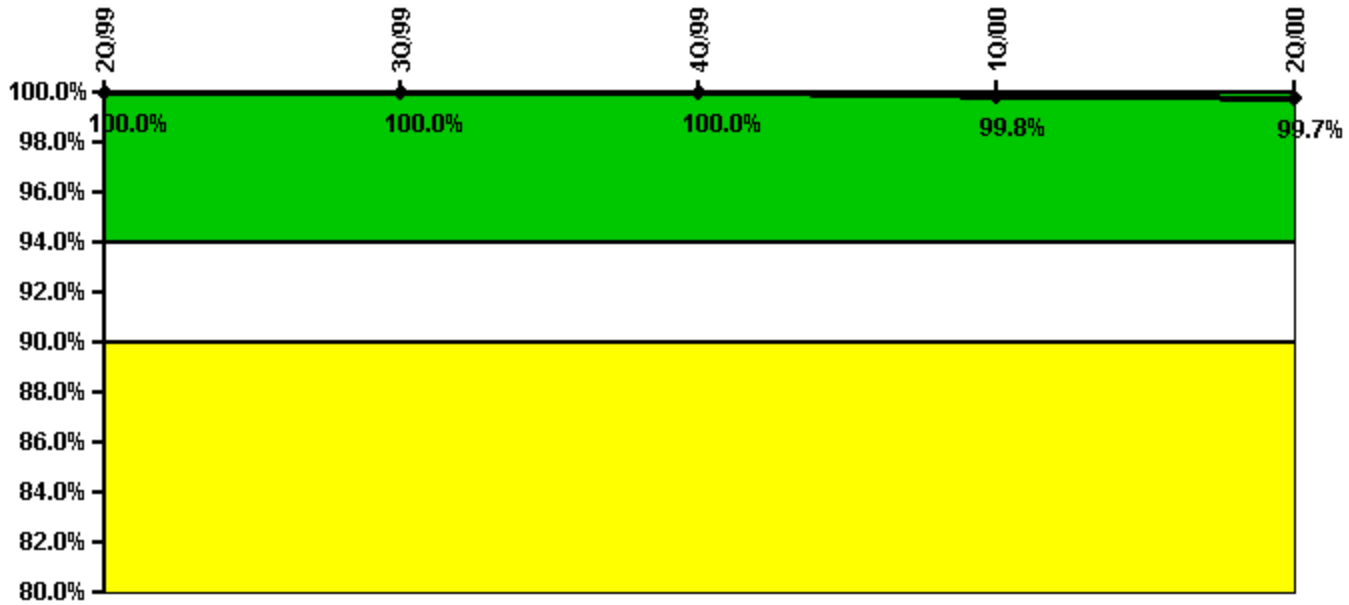
Thresholds: White < 80.0% Yellow < 60.0%

#### Notes

ERO Drill Participation	2Q/99	3Q/99	4Q/99	1Q/00	2Q/00
Participating Key personnel			85.0	77.0	71.0
Total Key personnel			85.0	89.0	80.0
Indicator value			100.0%	86.5%	88.8%

Licensee Comments: none

### Alert & Notification System



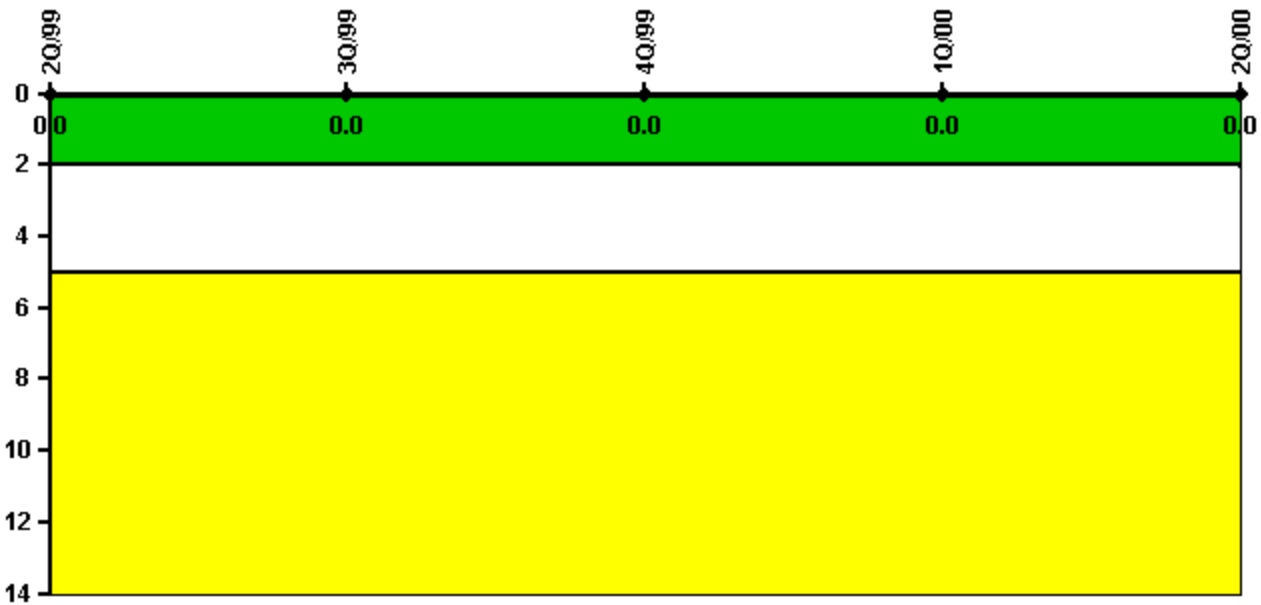
Thresholds: White < 94.0% Yellow < 90.0%

#### Notes

Alert & Notification System	2Q/99	3Q/99	4Q/99	1Q/00	2Q/00
Successful siren-tests	609	521	696	606	519
Total sirens-tests	609	522	696	609	522
Indicator value	100.0%	100.0%	100.0%	99.8%	99.7%

Licensee Comments: none

### Occupational Exposure Control Effectiveness



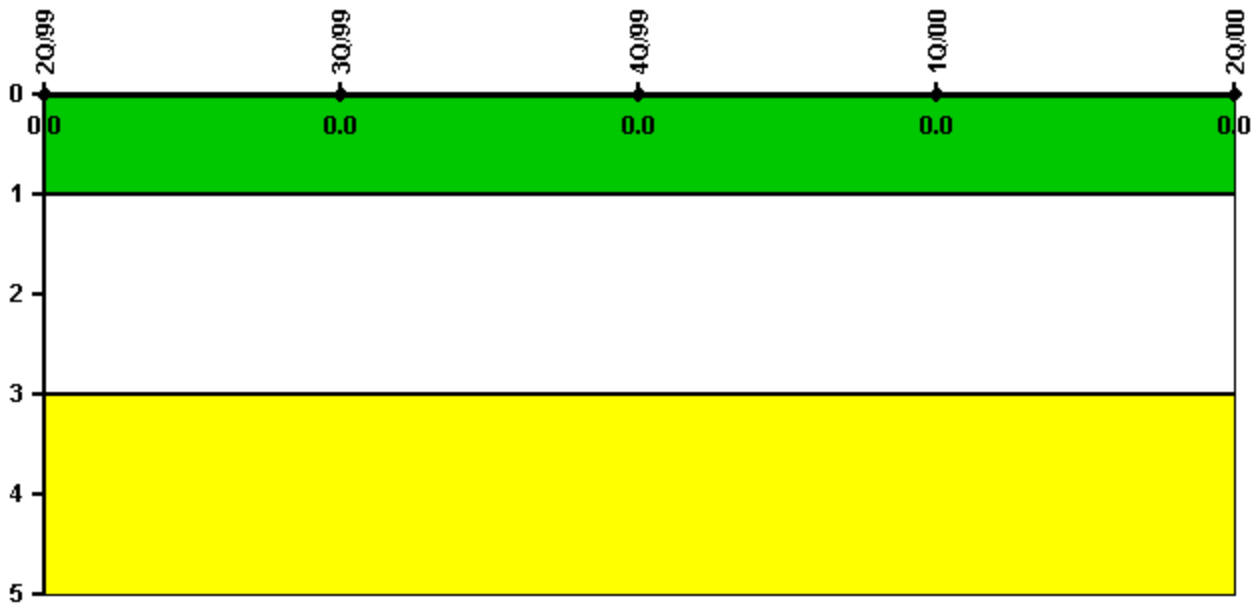
Thresholds: White > 2.0 Yellow > 5.0

#### Notes

Occupational Exposure Control Effectiveness	2Q/99	3Q/99	4Q/99	1Q/00	2Q/00
High radiation area occurrences	0	0	0	0	0
Very high radiation area occurrences	0	0	0	0	0
Unintended exposure occurrences	0	0	0	0	0
<b>Indicator value</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

Licensee Comments: none

### RETS/ODCM Radiological Effluent



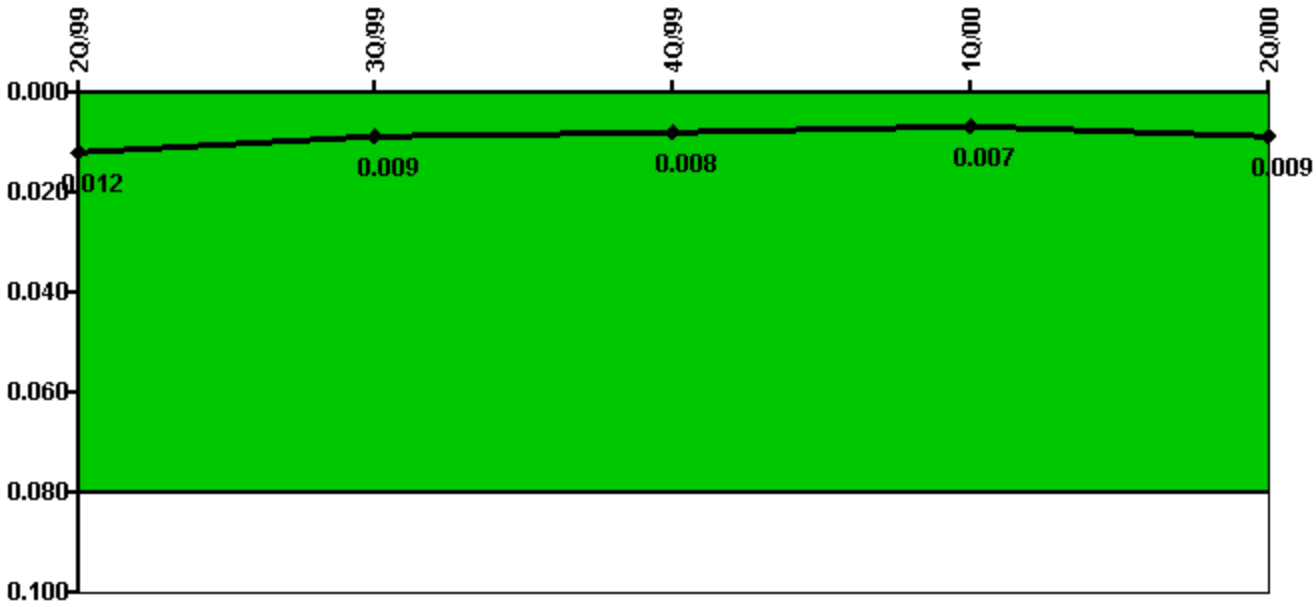
Thresholds: White > 1.0 Yellow > 3.0

#### Notes

RETS/ODCM Radiological Effluent	2Q/99	3Q/99	4Q/99	1Q/00	2Q/00
RETS/ODCM occurrences	0	0	0	0	0
Indicator value	0	0	0	0	0

Licensee Comments: none

### Protected Area Security Performance Index



Thresholds: White > 0.080

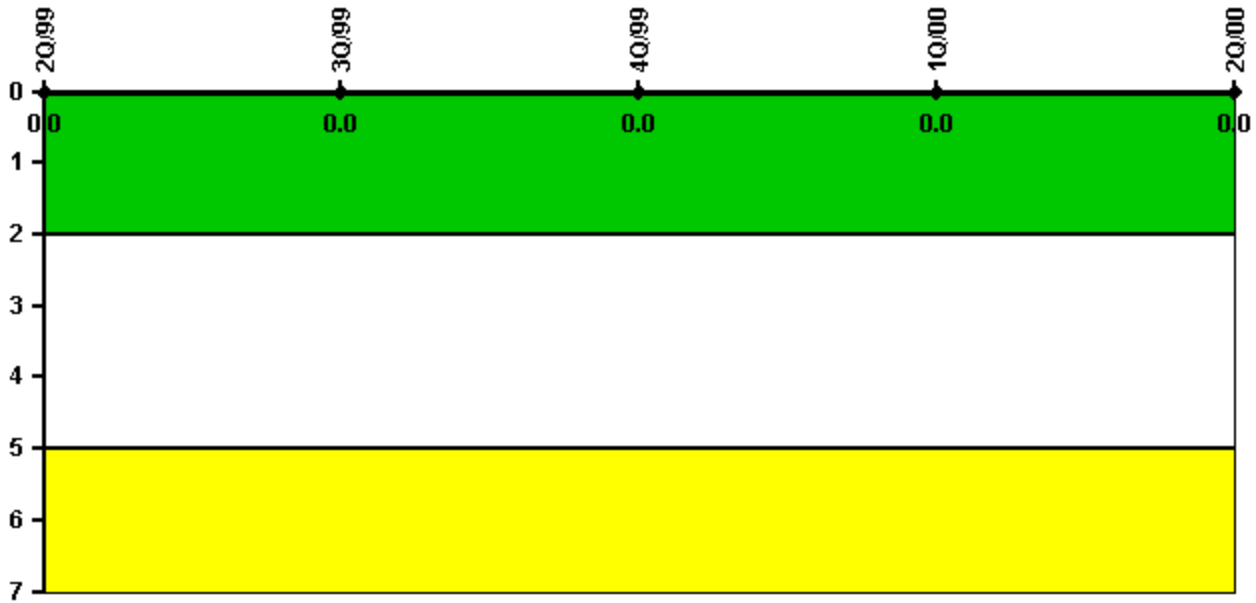
#### Notes

Protected Area Security Performance Index	2Q/99	3Q/99	4Q/99	1Q/00	2Q/00
IDS compensatory hours	13.60	74.00	112.10	0	99.00
CCTV compensatory hours	18.6	0	0	0	1.5
IDS normalization factor	1.80	1.80	1.80	1.80	1.80
CCTV normalization factor	1.5	1.5	1.5	1.5	1.5
<b>Index Value</b>	<b>0.012</b>	<b>0.009</b>	<b>0.008</b>	<b>0.007</b>	<b>0.009</b>

Licensee Comments: none



### Personnel Screening Program



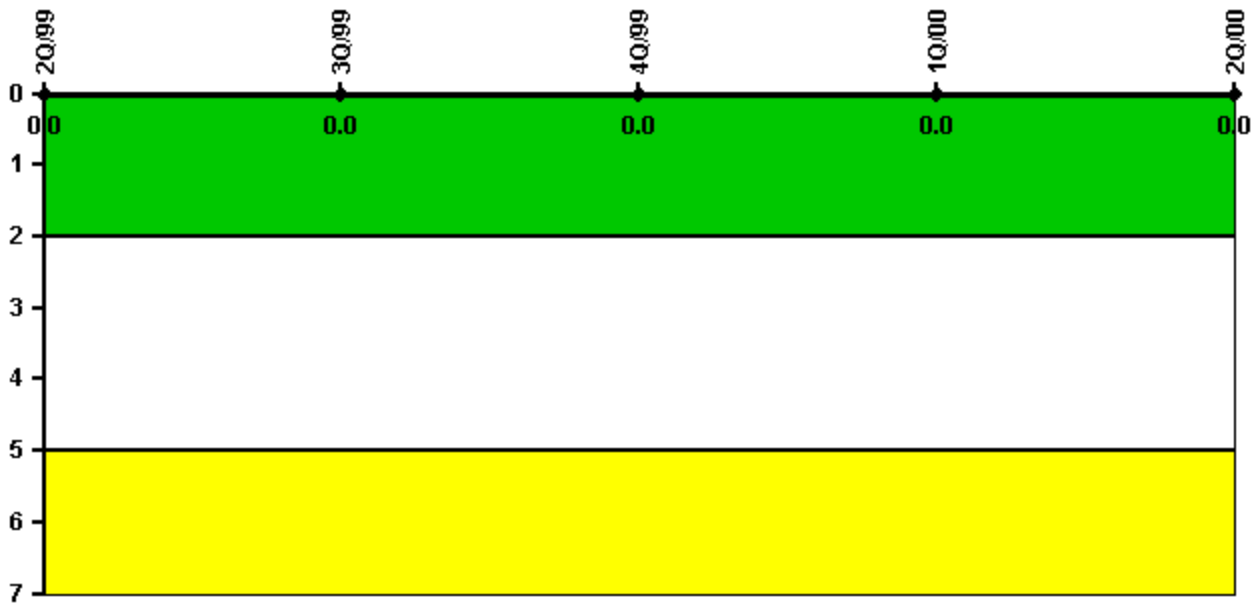
Thresholds: White > 2.0 Yellow > 5.0

#### Notes

Personnel Screening Program	2Q/99	3Q/99	4Q/99	1Q/00	2Q/00
Program failures	0	0	0	0	0
Indicator value	0	0	0	0	0

Licensee Comments: none

### FFD/Personnel Reliability



Thresholds: White > 2.0 Yellow > 5.0

#### Notes

FFD/Personnel Reliability	2Q/99	3Q/99	4Q/99	1Q/00	2Q/00
Program Failures	0	0	0	0	0
Indicator value	0	0	0	0	0

Licensee Comments: none

[PI Summary](#) | [Inspection Findings Summary](#) | [Reactor Oversight Process](#)

Last Modified: April 1, 2002