

**Risk Informed GSI-191
Project Overview**

**2011 Regulatory Information
Conference**

South Texas Project
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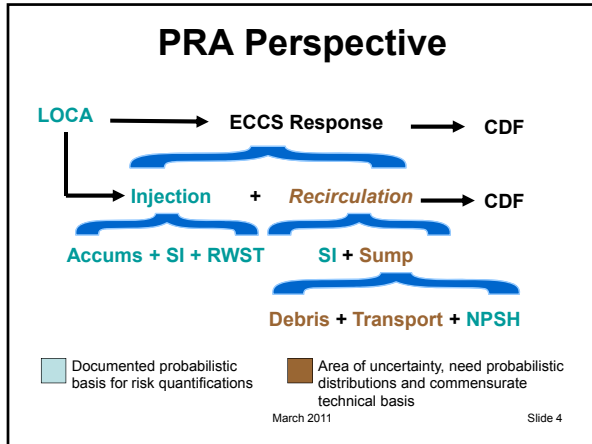
| Deterministic Evaluation Attributes | Probabilistic Evaluation Attributes |
|--|--|
| Predetermined scenarios are analyzed assumed to be "worst case". | Full spectrum of scenarios is analyzed that covers wider range of possibilities. There is solid evidence in the scientific literature that probability is the best measure of uncertainty. |
| Decision-making is "absolute" - no uncertainty in the decision-making process. | Uncertainty is integral to decision-making. Risk-based methods quantify both the uncertainty of the state of our knowledge and the variability in physical phenomena. |
| Need for detailed analysis and full phenomenology understanding is avoided by assuming "conservative" values for parameters. | Detailed modeling and analysis is needed to properly characterize uncertainty. |

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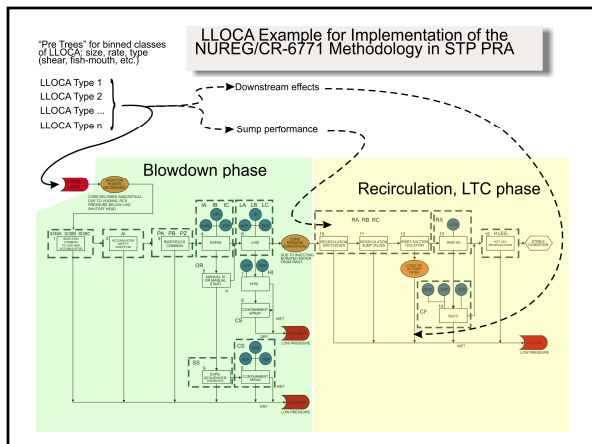
Primary Project Objectives

- Obtain core damage frequency distribution for hypothesized LOCAs that require ECCS recirculation.
- Compare core damage frequency & large, early release frequency results for Potentially Sump Blocking Insulation & Non-Sump Blocking Insulation designs against the criteria of RG1.174
- Employ RG 1.174 strategy to provide risk informed closure of GSI-191
- Finalize plan for GSI-191 closure by mid 2012 for STP
- Develop a repeatable risk informed GSI-191 Closure Method

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- ### Technical Approach
- Modify the methodology summarized in NUREG/CR-6771:
 - Multiple initiators for different break characteristics;
 - Fold into plant-specific analysis (STP PRA);
 - Add downstream effects.
 - Current focus areas:
 - Break characterization (probabilistic fracture mechanics, jet characteristics - ZOI)
 - CAD drawings (description of targets and locations)
 - RCS thermal-hydraulics
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Technical Overview

- The risk-informed approach to GSI-191 closure requires development and integration of five major elements. Each of these elements has one or more technically challenging subtasks.
 - **DTSB**: generation and transport of debris to the sump. Resulting sump strainer differential pressure
 - **TH**: RCS thermal-hydraulic response.
 - **DEM**: Downstream effects of debris getting through the sump strainer screens and into the core, SI components.
 - **PRA**: A logic model that develops and quantifies the scenarios leading to core damage.
 - **Uncertainty**: The development and subsequent reduction of the multivariate probability distributions needed by the PRA for quantification.

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Multiple Physics Models

| | | |
|--|--|--|
| Reactor TH Plant State Point Internal Obstructions Transient Blow Down EOP Response | ZOI Formation Probability of Break Fracture Mechanics Jet Expansion Jet Reflection Break Location | Containment Blow Down Transport Spray Actuation Environment P&T Wash Down Transport |
| Sump Pool Debris Transport Debris Degradation Chemical Product Formation Temperature History | Sump Screen Debris Accumulation Thin-Bed Formation Screen Penetration Face Velocity Porous Media Head Loss NPSH _{margin} | |
| Injection Systems Recirculation Demand NPSH _{reqd} Degraded Pump Performance Valve Wear Operability | Plant PRA LOCA Probability by Size/System Probable Loss of Recirculation CDF and LERF | |

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2011 Milestone Plan

- **January – February**
 - *NRC Public Meeting January 27th at NRC HQ*
 - *Formal Kick-Off Meeting with NRC to communicate risk-based approach plan, February 22nd*
- **March – April**
 - Best estimate of pipe failure distribution (opening rate, size, geometry)
- **May - June**
 - CAD Model
 - Containment response (primarily sump fluid temperature).
- **May - August**
 - Preliminary uncertainty distributions
 - Preliminary TH/DEM calculations
 - Revise LOCA break frequencies based on the above
- **September – November**
 - **INITIAL QUANTIFICATION**
- **December**
 - Executive report for Regulator/Industry review.

*Italics indicates actual completion

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2012 - 2013 Milestone Plan

- Will be based on 2011 initial quantification results and interactions with NRC
- Emphasis and scope will be on areas where highest uncertainties remain
- May require additional testing and/or experiments

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SUMMARY

- A risk informed approach for closing GSI-191 has been planned which will employ robust probabilistic methods
- A highly qualified and specialized team has been assembled to undertake this project
- A project plan has been developed with milestones for regulatory/industry communication and project completion
- The intent of the project will be to develop a risk informed GSI-191 closure process that can be repeated by others

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