

1 USNRC

2 REGULATORY INFORMATION CONFERENCE

3 22ND ANNUAL MEETING

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13 Official Transcript of the Plenary Session

14 Tuesday, March 9, 2010

15 Speech of Chairman Gregory B. Jaczko

16 of the United States Nuclear Regulatory Commission

17 Commencing at 8:30 a.m.

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**Chairman of the United States**  
**Nuclear Regulatory Commission**

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2           P R O C E E D I N G S

3   Tuesday, March 9, 2010

4   (8:30 a.m.)

5           MR. LEEDS: Good morning, my name is

6   Eric Leeds, I am the Director of the Office of

7   Nuclear Reactor Regulation.

8           On behalf of the Nuclear Regulatory

9   Commission it is my great pleasure to officially

10   welcome you to the 22nd Annual Regulatory

11   Information Conference.

12           This year's conference is cosponsored by

13   the Office of Nuclear Reactor Regulation and the

14   Office of Nuclear Regulatory Research.

15           To begin with I would like to take a

16   moment and thank the Joint Law Enforcement Color

17   Guard from the Military District of Washington as

18   well as the NRC's very own Tuwana Ellis for that

19   stirring rendition of our National Anthem. Thank

20   you.

21           (Applause. )

22           MR. LEEDS: The Regulatory Information

1 Conference provides an open forum bringing  
2 together diverse groups of stakeholders to discuss  
3 a myriad of regulatory activities and processes.

4       It is encouraging to see the number of  
5 individuals who have traveled from afar to  
6 participate in this week's events and it is  
7 wonderful to see so many people coming together  
8 with the desire to learn and share information and  
9 to work together to ensure the safety and security  
10 of the nuclear industry.

11       This year is one of the largest  
12 attendances that we ever had for this conference.  
13 We have over 2700 participants and 27 countries  
14 represented.

15       In addition there are 18 international  
16 leaders of regulator bodies and multinational  
17 organizations here with us today.

18       We extend our greatest appreciation to  
19 you for attending and allowing us to provide us  
20 this unique opportunity for open dialogue and  
21 meaningful exchange of information.

22       Some highlights of the conference this

1 year include a keynote address from NRC's  
2 Chairman, Dr. Gregory Jaczko, followed by remarks  
3 by Mr. Bill Borchardt, NRC's Executive Director  
4 for Operations.

5 We will also have the pleasure of  
6 hearing from guest speaker Mr. James Ellis,  
7 president and chief executive officer of the  
8 Institute of Nuclear Power Operations.

9 In addition, this afternoon you have the  
10 opportunity to participate in plenary sessions  
11 with Commissioners Dale Klein and Kristine  
12 Svinicki.

13 This year we have 40 technical sessions  
14 that will address a variety of topics including  
15 the applications for new nuclear power plants and  
16 regulatory approaches to new reactive designs.

17 We have sessions on nuclear power plant  
18 security and safety research and safety culture.

19 Other technical sessions include  
20 discussion of digital instrumentation and control,  
21 fire protection, and buried piping.

22 Of these forty sessions ten include

1 international panelists and speakers.

2           In particular, I would like to bring  
3 your attention to the sessions scheduled for  
4 tomorrow morning entitled "Regulatory Applications  
5 of International Operating Experience" and that  
6 includes speakers from several international  
7 regulatory agencies who will be sharing their  
8 examples and lessons learned for their uses of  
9 safety significant operating experience.

10           For those interested in attending the  
11 regional breakout session this session will be  
12 held tomorrow afternoon as a joint session  
13 entitled "Operating Nuclear Power Plant Issues,"  
14 and your speakers include our four NRC regional  
15 administrators as well as Jim Wiggins Director of  
16 the Office of Nuclear Security and Incident  
17 Response.

18           I plan to attend representing the Office  
19 of Nuclear Reactor Regulation and Dr. Bruce  
20 Mallet, the deputy executive Director for Reactor  
21 and Preparedness Programs will attend.

22           Issues being discussed were provided by

1 senior nuclear industry officials.

2           As a result of this feedback that we  
3 received from you at last year's conference, we  
4 are making some changes for this year's  
5 conference.

6           Technical sessions have been increased  
7 to two hours to provide additional time for  
8 speaker presentations and questions and answers.

9           By extending the time we hope to do  
10 sessions to stimulate discussion and increase  
11 interaction, but before we begin I have a few  
12 housekeeping reminders.

13           First, please remember to visibly  
14 display your name badges throughout the duration  
15 of the conference. Turn off or silence your  
16 electronic devices.

17           For your convenience all the  
18 presentation materials that will be shown at this  
19 year's conference are available on the NRC public  
20 website.

21           A number of our speakers this morning  
22 may have time to respond to audience questions.

1 If you would like to submit a question please use  
2 the form provided and pass your question to the  
3 NRC staff members that will circulate throughout  
4 the aisles.

5           Lastly, there will be evaluation forms  
6 for each session so please provide us with your  
7 feedback.

8           I would also like to take this time to  
9 thank all the NRC management and staff who  
10 volunteered their time in support planning for the  
11 Regulatory Information Conference, especially the  
12 NRC's conference planning team.

13           Thank you.

14           (Applause.)

15           MR. LEEDS: Now, I have the great  
16 pleasure to introduce you to the NRC Chairman, Dr.  
17 Gregory Jaczko.

18           Dr. Jaczko was designated Chairman of  
19 the NRC by President Barack Obama on May 13, 2009.  
20 He was first sworn in as a commissioner in January  
21 2005 and his term runs through 2013.

22           Throughout his tenure on the Commission



1 Dr. Jaczko has focused on the NRC being a decisive  
2 safety regulator and he has worked to ensure that  
3 the agency clearly communicates with the public  
4 and its licensees.

5 He is committed to the safety of  
6 existing nuclear reactors and radioactive  
7 materials in implementing a predictable safety  
8 review process for license applications and  
9 ensuring the agency conducts thorough  
10 environmental reviews and in promoting strong  
11 enforcement programs.

12 Dr. Jaczko holds a Bachelor's degree in  
13 physics and philosophy from Cornell University and  
14 holds a Doctorate in physics from the University  
15 of Wisconsin, Madison.

16 Please, join me in welcoming Dr. Jaczko.

17 (Applause.)

18 CHAIRMAN JACZKO: Good morning,  
19 everyone. I am pleased to address the 22nd Annual  
20 Regulatory Information Conference.

21 The RIC is the largest annual gathering  
22 sponsored by the NRC. It brings together a broad

1 range of participants, members of the  
2 international community, local, state, and federal  
3 officials, national laboratories, non-government  
4 organizations, industry, media, and of course,  
5 members of the public.

6         The RIC provides us all with unique  
7 opportunity to interact with and learn from  
8 colleagues with different backgrounds, experiences  
9 and perspectives.

10         As Eric said we would not have this  
11 opportunity were it not for the hard work of the  
12 staff that organized the RIC and in fact they will  
13 start organizing next year's RIC Thursday and  
14 Friday when everyone is wrapping up this one.

15         Let me second Eric's thanks to all of  
16 them for their diligence and for their dedication  
17 over the past year where they have put together  
18 what has really become a tremendous event not only  
19 for this agency but for the industry and nuclear  
20 safety in general.

21         Before I delve into my remarks let me  
22 take a couple of minutes to express my

1 appreciation to Dr. Dale Klein for his many years  
2 of dedicated service to the NRC and the nation.

3           He has made no secret his desire to  
4 return to his home State of Texas when his  
5 successor is confirmed and I suspect that this  
6 year's winter did nothing to dissuade him from  
7 those plans.

8           The President's three new Commission  
9 nominees have now made it through the Senate for  
10 Environment and Public Works Committee and they  
11 are now before the full Senate, so we may see  
12 changes in the near future.

13           This RIC, therefore, is likely Dr.  
14 Klein's last as a member of the Commission that he  
15 has served on with distinction since 2006. I  
16 appreciate the important contributions that he  
17 made to the agency throughout his tenure and I  
18 would now ask that you join me in thanking him for  
19 his many years of dedication as a public servant.

20           (Applause.)

21           CHAIRMAN JACZKO: The RIC presents us  
22 with a valuable opportunity to step back and look

1 at where we are as an agency, where we are as an  
2 industry, and where we are when it comes to  
3 nuclear safety.

4           The NRC has much work in front of it and  
5 it has a dedicated staff behind it.

6           The compass that will guide us in the  
7 future is no different than that which has guided  
8 us in the past. It is fundamentally our mission  
9 in protecting the public's health and safety and  
10 ensuring common defense in security and protecting  
11 the environment.

12           That compass guides every aspect of our  
13 regulatory work whether it is our development of  
14 standards and regulations, our licensing reviews,  
15 or ultimately our oversight efforts.

16           Our mission is comprehensive but the way  
17 in which we need it is not static for all the  
18 changes to our regulatory landscape over the last  
19 decade or so being focused on security after  
20 September 11, the safety changes after  
21 Davis-Besse, the wave of license renewals and new  
22 reactor applications is work that will likely only

1 become more varied and vital in the coming years  
2 and the safety and the security of our existing  
3 fleet of reactors will continue to be our number  
4 one priority and focus despite all of these  
5 additional activities and efforts.

6         We must provide a steady hand to  
7 continue doing what we have always done well and  
8 to prepare for new and emerging challenges, but we  
9 must also keep our eyes fixed on the horizon to  
10 appreciate where we are going, to recognize the  
11 issues that will take on added importance in the  
12 coming years and to know what we need to do now in  
13 order to prepare for those challenges.

14         In my speech today, I will share my  
15 observations of where we stand today on some  
16 issues as an agency and my vision for some things  
17 that I think the NRC will be working on in the  
18 coming year.

19         I will do so focusing on those three key  
20 aspects of our regulatory work, the rulemaking,  
21 licensing, and oversight.

22         I will try to break issues down in terms

1 of those, but of course, those three issues are  
2 intertwined in a unique and interesting way on  
3 many different issues.

4         So let me start with the foundation, the  
5 bedrock of our regulatory system and that is  
6 ultimately our regulations.

7         Last year has been a very successful  
8 year for the NRC and for the licensees that we  
9 regulate. We have now implemented two new  
10 comprehensive regulations.

11         The first was our Part 26 Rule or the  
12 fitness for duty rule and the second was a  
13 comprehensive security rule.

14         Both of these rules generated a lot of  
15 discussion on how we coordinate and implement our  
16 rules.

17         Rulemaking is on the one hand an agency  
18 responsibility and it is something that we can  
19 always look for ways to improve, but it is our  
20 responsibility that we share.

21         We share that responsibility with the  
22 members of the public that comment on our rules

1 and the licensees that provide us with valuable  
2 information about how those rules will work.

3           One of the things that we saw in the  
4 past year was perhaps that we had not done enough  
5 in developing these rules to ensure that we  
6 understand fully how they will be implemented.

7           As we move forward, the staff is looking  
8 at ways to ensure that we can better integrate the  
9 implementation challenges in the development of  
10 the rules so that in the end we have rules that  
11 will be able to be implemented on the schedule  
12 that we establish in the rulemaking process.

13           It is incumbent upon our licensees as we  
14 develop these processes to give us good  
15 information during the public comment period.

16           I would like to reinforce the  
17 expectation that licensees need to participate in  
18 the process as is designed.

19           There are many avenues and opportunities  
20 for licensees to provide us input and feedback on  
21 how these rules will be implemented and how we can  
22 tailor them in the right and appropriate way.

1 Interested stakeholders have the  
2 responsibility to follow this process in states  
3 and in step and once the rulemaking is completed  
4 organizations as sophisticated as those of our  
5 licensees should clearly be in a position to  
6 implement the rules in the directions as now  
7 outlined in the final rule.

8 That's a goal that we should make clear  
9 that we work for as we develop these rules.

10 One of the things we saw this year -  
11 and this is one of the lessons of that - is that  
12 we will take and work to improve as we develop the  
13 rules in the future, those are areas where changes  
14 will be coming, so I want to touch on a few.

15 One of the first ones is in the area of  
16 cyber security. This past year the Commission  
17 finalized as I said a comprehensive security rule  
18 and that contains significant information on cyber  
19 security.

20 In accordance with the rules  
21 requirements all licensees have submitted their  
22 cyber security plans and their implementation



1 schedules by this past November and to assist with  
2 implementation the staff has also completed work  
3 on the regulatory guide and it continues to make  
4 progress in reviewing licensee plans and  
5 schedules.

6 I would like to personally thank and  
7 highlight the contribution of Commissioner  
8 Svinicki on this effort as she has been tireless  
9 in keeping both the staff and the Commission  
10 focused on this important issue ensuring that  
11 implementation of our new cyber security  
12 regulations proceeds effectively.

13 These, and our other efforts to codify  
14 the post 9/11 orders are signs of the significant  
15 progress that we have made in moving towards a  
16 more stable secure environment, but we cannot lose  
17 sight however with the dynamic threat environment  
18 and in particular that is posed by cyber security.

19 From that it's clear that our security  
20 work is not complete. Cyber threat in particular  
21 is a threat that evolves quickly and it is one  
22 that we will need to maintain a focus on to

1 appreciate the risks it poses and how we can best  
2 guard against them.

3           Although the security provisions are  
4 currently part of our design based threat we still  
5 need to develop appropriate performance testing  
6 criteria as we have for other physical threats.

7           In the end cyber security is an issue  
8 that lends itself best to some type of a  
9 performance-based testing and oversight program  
10 and that is something that we will be looking to  
11 develop in the next coming years.

12           Looking ahead to the Commission's agenda  
13 for the next few months you have to address what  
14 proverbially would be called the "elephant in the  
15 room" and that is the update to the Commission's  
16 waste policy rule.

17           The Commission has been focusing on this  
18 update for a generic determination of the  
19 environmental impacts of spent fuel and working to  
20 develop a final answer.

21           As we do so it is important that we stay  
22 focused on our regulatory responsibility which is

1 ultimately to ensure that spent fuel is safe and  
2 is securely managed.

3           To put this in perspective it is  
4 important to remember that waste confidence is  
5 nothing more or nothing less but an environmental  
6 and generic determination of environmental task of  
7 the storage of spent fuel.

8           It is not fundamentally a safety review  
9 about the storage of spent fuel.

10           The staff has taken a fresh look at the  
11 technical basis for our waste confidence findings  
12 and reaffirms that spent nuclear fuel in any  
13 reactor can be stored safely without significant  
14 impact to the environment for 50 to 60 years after  
15 the licensed life of operation.

16           The Commission has that draft in front  
17 of us and it is considering it now and I am  
18 looking forward to working with my colleagues to  
19 develop the rule that will provide stability once  
20 and for all in the area of waste confidence.

21           We need to look now at what are the  
22 goals that we want to achieve with this rule, and

1 it was most fundamental to have a rule that will  
2 be long standing and not need revisions on a  
3 periodic basis.

4           It is a rule that ultimately and  
5 appropriately focuses on our mission of ensuring  
6 the protection of the environment ensuring  
7 adequate safety and security.

8           There are really two fundamental parts  
9 in approaches that the Commission should be  
10 looking at.

11           One is to develop a long-term rule that  
12 is driven by time lines that are driven by the  
13 technical information and by the technical  
14 analysis about the safety and the environmental  
15 impact of spent fuel.

16           As part of the solution we need to look  
17 implementing a short-term look and a short-term  
18 approach that deals with the challenges we have  
19 right now of an uncertain future for ultimate  
20 disposal of spent nuclear fuel.

21           Fundamentally, we need to leave the  
22 ultimate strategy of what our nation's ultimate

1 disposal option will be whether it is geological  
2 repository reprocessing or other types of  
3 approaches, but we need to leave that to other  
4 organizations such as the Blue Ribbon Commission  
5 which was recently created to examine alternatives  
6 and make recommendations about the types of ways  
7 we can ultimately store and secure spent nuclear  
8 fuel.

9           As we look forward to the next several  
10 months, I will continue to work with colleagues on  
11 the Commission to work to finalize our views on  
12 waste confidence.

13           I want to turn to the second area in our  
14 regulatory arsenal and that is the area of  
15 licensing. Our licensing actions are ultimately  
16 where our work begins ensuring that applicants are  
17 taking the necessary steps to be able to operate  
18 or use nuclear materials in a safe, secure, and in  
19 an environmentally sensitive manner.

20           This is an area where our regulatory  
21 waters are far from still, but I had an  
22 opportunity in December to travel to South Africa

1 to attend an IAEA conference and while I was there  
2 I took the opportunity to visit what has been one  
3 of those beautiful places I have ever visited and  
4 if you have ever have the opportunity to go there,  
5 I do encourage you to try and go to these places.

6           It's Cape Point which is the cape that  
7 is just south of Cape Town in South Africa.  
8 Should you go down to Cape Point it is absolutely  
9 beautiful and if you look off to the east you can  
10 see the ocean currents and what you would in fact  
11 see is the place where there two incredible ocean  
12 currents that come together, they being the ocean  
13 currents that make up the Indian Ocean and that  
14 which makes up the Atlantic Ocean.

15           As I saw those mighty forces converge, I  
16 paused to think about how our agency will  
17 experience a confluence of significant challenges  
18 in the near future and one of the most significant  
19 dates - unfortunately Hollywood has appropriated  
20 this date for a series of disaster films - but I  
21 don't think that's what we will be seeing.

22           However, the date I am talking about is

1 2012, and if you look to that date you look right  
2 at some of the issues and some of the challenges  
3 that we are facing.

4           Well, 2012 is a very unique date and  
5 much of this location in South Africa brings  
6 together two very different bodies of water so  
7 2012 will bring together a unique set of licensing  
8 challenges for the Nuclear Regulatory Commission.

9           On the one hand we will be nearing  
10 completion of reviews of combined license  
11 applications for possible new reactors.

12           On the other hand we may be in the  
13 process of or at the point of completing startup  
14 testing for the Watts Bar 2 Reactor under the Part  
15 50 process.

16           Then a third unique challenge.

17           On Cape Point there are only two oceans  
18 coming together, but I have a third one.

19           The third is the NRC may be embarking on  
20 the design certification of a completely different  
21 type of reactor, small module reactors.

22           In 2012 the NRC may be embarking on

1 working on three very different approaches in  
2 dealing with licensing with three very different  
3 approaches to nuclear reactors in this country.

4         Now is the time when we have to think  
5 about the challenges and the issues that we need  
6 to address in order to ensure that that process is  
7 smooth and that that process ensures that we are  
8 able to ensure our mission of protecting public  
9 health and safety and the environment.

10         When it comes to design certification  
11 the challenge is whether they will be for small  
12 reactors or for the larger reactors but are the  
13 same in ensuring time quality applications on the  
14 part of the applicants and ensuring clear  
15 expectations on the part of the NRC's staff  
16 working to make decisions in a diligent and  
17 effective manner.

18         When it comes to the oversight of  
19 construction of Watts Bar Unit 2, it is ensuring  
20 that we put in place the right kinds of inspection  
21 programs and that we have the proper resources to  
22 ensure that we are able to conduct inspections



1 that we need to conduct to ensure the safe  
2 operation of that facility.

3           Successfully navigating the agency's  
4 responsibility with regard to these four  
5 challenges will require us to stay focused on our  
6 mission of safety, security, and the environment  
7 and we will continue to strive for the open  
8 transparent vision of regulators.

9           Whenever I see these challenges out  
10 there I am reminded that as an agency we have a  
11 strong track record in conducting efficient  
12 predictable licensing reviews and we will always  
13 stay focused on our public safety.

14           We need to look no further than our  
15 existing licensing process to see that we know how  
16 to do this work.

17           We completed approximately 1,500  
18 licensing actions in the past year and 90 percent  
19 of them in 12 months with the status of taking in  
20 past years to process the large number of license  
21 renewals and new reactor applications we received  
22 the NRC is well prepared to maintain that strong

1 track record, and in essence, the focus for the  
2 staff in moving forward.

3           But we must certainly look out now to  
4 make sure that what we are considering the kinds  
5 of policy challenges that may confront us in 2012  
6 as we begin looking at small and module reactors.

7           We need to make sure that we understand  
8 how we deal from a risk perspective with multiple  
9 reactors at one site whether they be existing  
10 reactors with a small module reactor or existing  
11 reactors or with new reactors. Those are the  
12 kinds of policy challenges that we need to be  
13 thinking about now so that when 2012 arrives we  
14 are able to do our work and ensure our mission of  
15 public health and safety.

16           One of the specific challenges that the  
17 Commission has in front of it is to conduct  
18 mandatory hearings. In 2007, the Commission  
19 committed itself to conducting the mandatory  
20 hearings associated with applications for combined  
21 licenses rather than to continue to have the  
22 licensing board to perform its function.

1           These are certainly unchartered waters  
2 for the Commission, but it's an area where we have  
3 to be thinking now to lay out a vision on how  
4 these hearings will look and to develop concrete  
5 and transparent plans about how they will be  
6 conducted.

7           That's a big challenge for the  
8 Commission, but it is far from the only issue  
9 before us today. It will be incumbent upon us to  
10 make sure that we take the time to do the work now  
11 so that we get to the point of having mandatory  
12 hearings and be prepared conduct the Commission in  
13 an effective manner.

14           In addition to the CL that gets most of  
15 the attention, the agency has been preparing for  
16 the potential future oversight of construction and  
17 operating activities.

18           For example, the staff has been  
19 developing the guidance to implement inspection  
20 test analyses and acceptance criteria.

21           The staff has worked hard and the staff  
22 has employed their considerable expertise in doing

1 so but, of course, this will be a new process and  
2 so there will be issues and challenges that arise.

3           The time, again, is now to begin to  
4 think about what those challenges are and maybe to  
5 prepare as many of them as we can.

6           Those are some of the new challenges and  
7 there are some existing challenges that still  
8 confront us.

9           One of the ones that's most unique and  
10 really does in many ways need to get resolved in a  
11 timely way is GSI-191. That's a new reactor issue  
12 as well as an existing reactor issue.

13           This emergency core cooling system with  
14 some clotting issue has been around for way too  
15 long with existing reactors and is now propped up  
16 as a problem in certain new reactor designs.

17           While on the one hand we talk about new  
18 designs not necessarily having the same challenges  
19 of some of the existing plans being designed to a  
20 more significant safety standard this is still an  
21 area where we have uncertainty in which we need to  
22 work to a final resolution and a final decision.

1

2 Existing reactors are running out of  
3 time to come in compliance with existing  
4 regulations to adopt a clearly accepted method for  
5 resolving the outstanding issues and making the  
6 necessary commitments in order to bring this huge  
7 issue to closure by the end of the year.

8 New reactor applicants should want to  
9 resolve this issue as soon as possible because it  
10 only has the potential to make our safety reviews  
11 of their applications more complicated. I could  
12 not give a speech without talking about fire  
13 protection so here is what I will do next.

14 This is certainly one license area where  
15 in the past we have difficulty making clear  
16 tangible progress. I am happy to say that I think  
17 we are on the verge finally doing that with this  
18 particular issue.

19 For those who heard me speak before at  
20 RIC or in other forums it will come as little  
21 surprise to hear that I fully support and endorse  
22 the adoption of NFPA 805, the risk informed

1 performance based method for dealing with fire  
2 protection.

3           The Commission's policy on this issue is  
4 clear. In a staff's requirements memorandum from  
5 several years ago the Commission clearly  
6 articulated that the staff should continue to  
7 encourage licensees to transition to NFPA 805 and  
8 the Commission has advocated that policy for good  
9 reason.

10           NFPA 805 allows licensees to take  
11 advantage of risk insights to enhance safety and  
12 to take a comprehensive evaluation of their fire  
13 safety measures. Fifty plants have voluntarily  
14 adopted to shift towards this performance-based  
15 regulatory framework and we are anticipating the  
16 first license amendment for the pilot projects to  
17 be approved later this spring.

18           Once we have a pilot complete and have  
19 proven that the process works I would encourage  
20 licensees to not wait to submit their license  
21 applications until the second pilot is complete.  
22 I challenge all licensees to consider whether or

1 not ultimately NFPA 805 is the right path for them  
2 to fundamentally require fire protection in the  
3 way that not only revolves long standing issues,  
4 but provides a flexible framework in moving  
5 forward to deal with the technical challenges  
6 about how real life evolves and develops in the  
7 area of fire protection.

8       NFPA 805 is the lighthouse that guides  
9 us forward in this area and it is an area that we  
10 have grappled with for nearly 35 years since the  
11 Browns Ferry fire.

12       Our journey towards resolving this has  
13 been slow and meandering at times. We hoped that  
14 the two pilot plants would have completed their  
15 safety evaluation reports in late 2009, but like  
16 many new processes the NFPA pilot transitions have  
17 been complex and it requires significant level of  
18 effort by licensees as well as the NRC staff.

19       We are now in the final stages of the  
20 work, but for Sharon Harris which could be  
21 completed as early as this spring and Tony is also  
22 expected to finish later this year.

1           We will need to continue pressing ahead  
2 on this important issue for the one simple reason  
3 that we have long recognized. Fire poses a  
4 significant threat to plant safety and that's  
5 something that we have learned from our risk  
6 models.

7           It is important that we take that  
8 information and that we put in place the right  
9 kinds of programs to finally resolve this issue  
10 going forward.

11           I want to turn to the final area of  
12 NRC's activities and that's fundamentally in our  
13 oversight efforts. However important good rules  
14 are what ultimately defines a regulator is its  
15 ability to ensure that its requirements are being  
16 followed.

17           We always stand watch, but the NRC  
18 cannot be everywhere and it cannot inspect  
19 everything and that's why we must always maintain  
20 an effective oversight program that best leverages  
21 the information that we do have to effectively  
22 identify possible violations.



1           That's why it is so important when we  
2 have information about potential violations we  
3 then conduct thorough investigations and take  
4 appropriate enforcement actions.

5           We have taken a couple of significant  
6 positive steps in these areas over the past year.  
7 First, staff initiated a major revision of our  
8 enforcement policy after seeking and incorporating  
9 significant amount of public comments.

10          This revision reorganizes and will not  
11 use outdated information. It addresses new  
12 enforcement issues and improves and expands  
13 enforcement examples.

14          These changes will make a policy easier  
15 to understand to use and provide guidance on  
16 merging enforcement issues particularly in the  
17 area of security and this revised policy is now  
18 before the Commission for its review. This will  
19 certainly mean an important issue for the  
20 Commission to resolve in the coming months.

21          Secondary, where the staff has made  
22 tremendous progress is on enhancing our

1 allegations program based on the lessons learned  
2 on a review of the Peach Bottom incident. This  
3 was a significant effort by the agency and I am  
4 pleased to say that we have really made  
5 significant progress in addressing and in  
6 enhancing the allegations process.

7           One area that will be an area that  
8 continues to be used more and more in the future  
9 is the area of alternative dispute resolution in  
10 enforcement. As ADR has increasingly become a key  
11 part of our enforcement program, I believe we must  
12 continue to work to find ways to make this process  
13 as open and transparent as possible.

14           While ADR finds that nature must involve  
15 high negotiations in order to be effective which  
16 is the very nature of the process, we can and  
17 should take steps to ensure that the ADR process  
18 is clear to the participants and to the public and  
19 that the process is implemented consistently and  
20 that ADR problems are fully disclosed to the  
21 public.

22           I expect to propose some policy changes

1 in the near future for enhancement of Commission  
2 oversight and transparency in this area, so we can  
3 continue to reassure the public that while this  
4 process involves closed-door negotiations, in the  
5 end the agency is always focused on achieving the  
6 right kind of outcomes that enhance safety and  
7 security for the protection of the environment.

8       Looking back over the last ten years one  
9 of the most significant oversight tools that we  
10 developed has been the reactor oversight process.

11       This risk informed oversight tool uses  
12 performance indicators to gage performance. It is  
13 one of the key elements and aspects of this  
14 particular program and this is something that I  
15 hope to see transitioned and moved into another  
16 area by the regulatory arena for fuel cycle  
17 oversight costs.

18       Although the ROP has served us well we  
19 have to continually reevaluate the effectiveness  
20 of the specific performance indicators.

21       We have an obligation to make sure that  
22 plant performance is consistently high and not

1 just being more finely tuned to the indicators  
2 themselves.

3           This is something I talked about last  
4 year in my RIC speech and I am pleased to say that  
5 we have made a lot of progress in this area as  
6 there has been a tremendous amount of information  
7 sharing between the staff, between members of the  
8 international community, between and among INPO  
9 and licensees about other types of indicators that  
10 are out there and could easily be used to measure  
11 some of the same kinds of things that we are using  
12 right now in the ROP.

13           Of course, if we are properly measuring  
14 safety at facilities changing some of those  
15 indicators should not necessarily change how we do  
16 plan performance.

17           If we are missing something in how those  
18 indicators are providing us with information, then  
19 swapping out indicators will be a good way to  
20 identify them.

21           I am pleased to say that next month the  
22 staff plans to hold a public meeting to begin a

1 discussion about performance indicators that would  
2 provide a good opportunity for the public and  
3 stakeholders to comment on the next decade of  
4 their use in the reactor oversight process.

5         It is our job as a regulator to identify  
6 violations, but it would always be better if they  
7 didn't have to in the first place.

8         One of the things that the NRC has  
9 really brought to the regulatory community is the  
10 ability to work very collaboratively with  
11 licensees to encourage them by identifying  
12 violations and by identifying challenges to  
13 ultimately enhance and improve safety.

14         There are a couple of potential  
15 opportunities that we can continue to explore in  
16 the next year in this particular area. The first,  
17 of course, concerns safety culture of our  
18 licensees.

19         As I said before, the reason I think  
20 this is such an important issue is that we have  
21 found over the years is that a deteriorating  
22 safety culture often leads to deteriorating safety

1 performance.

2           If we can identify deteriorating safety  
3 culture perhaps we can extend some of the  
4 performance deficiencies before they even happen.  
5 This is certainly an area where we have made a lot  
6 of progress in our efforts thus far for safety  
7 culture.

8           We have incorporated safety culture into  
9 our oversight process, but more fundamentally  
10 right now what we're completing action on is a  
11 safety statement called "Culture Policy Statement"  
12 that has been out for public comment and that  
13 public comment period just recently closed.

14           The Commission will be holding a meeting  
15 on this issue later this month and we look forward  
16 to a discussion on this important topic then.

17           In going forward the focus for the  
18 Commission should be on finalizing this policy  
19 statement and once we finalize the policy  
20 statement, we will then have the ability to look  
21 back to all of those programs that we have in  
22 place do deal with safety culture and see that it

1 achieves the goals that we have now outlined for  
2 ourselves in the policy statement, then we can  
3 ultimately ask ourselves to answer the question  
4 that has been out there for some time about  
5 whether we should regulate the area of safety  
6 culture.

7           If we do choose to do that, how would we  
8 do that and what would be the right approach?

9           There are many options out there. We  
10 could make changes to the ROP. We can write a  
11 regulation that in some way allows us to require  
12 safety culture assessments. There is much that we  
13 can talk and think about, but in the end this will  
14 be the year in which we finally can decide whether  
15 or not this is an area in which to regulate, and  
16 if so, how we go about doing that. We have come  
17 far on this issue and now it is time to finally  
18 decide how far we have get to go.

19           Another "final issue" that I want to  
20 touch on that has risen to the surface is in the  
21 area of materials degradation. We have seen with  
22 the issue of Tritium leaks the public concern that

1 this issue can raise and at least to this point  
2 has been low-risk significance to the public's  
3 health and safety, but they have certainly had a  
4 tremendous impact on the public's concern.

5           With the recent piping and Tritium  
6 concerns here I suggest you let the staff take  
7 additional proactive steps, but steps that are  
8 appropriate to the significance of some of the  
9 concerns that we have seen.

10           For example, the staff participated in  
11 different code and standard settings discussions  
12 to determine if it becomes necessary at any point  
13 to reassess our corrosion and protection standards  
14 for different types of fighting.

15           But just as our mission calls for us to  
16 clearly communicate to the public about the  
17 relatively low-risk significance of these events  
18 it's also imperative that we clearly communicate  
19 to the licensees that we are not going to attempt  
20 to explain away a performance.

21           Licensees have a responsibility to  
22 communicate for themselves and to make their own



1 efforts to earn and keep the trust of the public  
2 in the communities where they are located.

3           The issues that I covered today reflect  
4 the breadth and the importance of the work of our  
5 agency. It will probably surprise few people to  
6 hear that the NRC's actions are being followed  
7 very closely today by the public, by policy makers  
8 and by the many other stakeholders.

9           Of course, that is evidence by the large  
10 number of people who are attending today's RIC.  
11 This is not just in our country, but it's also in  
12 the international community.

13           I believe that all of this scrutiny and  
14 attention makes it even more important that we  
15 conduct the public's work in an open and in a  
16 transparent manner.

17           Over the past few months we have moved  
18 forward with implementing the President's open  
19 government directive and as an independent agency  
20 we are not required to comply with this directive,  
21 but we have done so because it's in line with our  
22 historical organizational commitment to openness

1 and transparency.

2           It's almost in our blood as an agency to  
3 do these kinds of things and doing them very well,  
4 but it's certainly an area where we are always  
5 required to continually staying focused.

6           We cannot simply check a box on a form  
7 and then declare ourselves "open and transparent."  
8 We have to continually explain to the public what  
9 we're doing and how we are doing it and why we are  
10 doing it.

11           Our staff has done much good work in  
12 this area by reaching out to the public and to our  
13 stakeholders and developing new regulations and  
14 explaining our limitation.

15           Consistent with that approach I hope  
16 that over the next few months the Commission will  
17 begin to meet more frequently in public to  
18 deliberate and vote on matters under  
19 consideration.

20           I believe with this kind of openness and  
21 transparency this will build public confidence in  
22 the agency by highlighting our strengths, the hard

1 work, and the dedication of the NRC staff and the  
2 diligence and the expertise of the Commission.

3           It's for these very reasons that I am  
4 proud to lead this agency and I am proud to serve  
5 the dedicated men and women at the NRC.

6           I set out an ambitious agenda for the  
7 next year, but our mission demands it we are  
8 charged with ensuring the health, safety, and the  
9 security of the American people and the protection  
10 of the environment. That is the compass that  
11 guides us and that is how we stay our course.

12           I know that we are up for the task of  
13 meeting these critical responsibilities, and I  
14 thank you for coming to the RIC.

15           Your participation is what makes this  
16 such a success every year and I look forward to a  
17 really great conference.

18           Thank you.

19           (Applause.)

20           MR. LEEDS: Mr. Chairman, we have  
21 received a number of questions from the audience  
22 and if you would, sir, I will read the questions

1 to you for your response.

2           The first question notes that you have  
3 recently moved from being a Commissioner to the  
4 Chairman and the question is: "Were there any  
5 surprises in making the move? Can you compare the  
6 role of a Commissioner to that of the Chairman?"

7           CHAIRMAN JACZKO: There are always  
8 surprises in this business. Certainly, I wouldn't  
9 say surprises, but one of the things that I had  
10 learned more directly was really how the staff  
11 functions and how the staff works.

12           As a Commissioner you don't have as much  
13 direct interaction and involvement in the  
14 day-to-day operations of the agency, but as  
15 Chairman I have seen more and have been more  
16 involved with that and I continue to truly be  
17 impressed with the staff.

18           Whether it is the people here at  
19 headquarters or if it's the regional  
20 administrators of the organizations that they  
21 maintain and operate, this is an agency that works  
22 very well, so it's really a pleasure to be a part

1 of it and to be associated with the fine group  
2 people that work at the NRC.

3 MR. LEEDS: Thank you. The next  
4 question. "What keeps you awake at night?"

5 CHAIRMAN JACZKO: Usually it's the car  
6 alarms that go off in the alley outside my  
7 apartment. The things that keep me awake at  
8 night, really, it's probably summed up with  
9 complacency.

10 Are we in a non-comfortable situation  
11 where we have plants that are generally performing  
12 well where there are the "here and there issues  
13 and challenges."

14 We have many years of operating  
15 experience that has shown us that there is  
16 significantly large and many aspects of nuclear  
17 plant design and performance.

18 In the end there are still new issues  
19 that come up fairly frequently, not unanalyzed  
20 phenomena previously unidentified, it is in the  
21 making sure that we have not become too  
22 comfortable with the margin to appreciate that

1 there may be some of those issues out there that  
2 could have unexpected outcomes and unexpected  
3 impacts on safe operation of the facilities that  
4 we deal with.

5 That's probably the most important and  
6 significant thing that I think about as I would  
7 have issues and worry about the challenges that we  
8 face.

9 Are we missing something? Is our  
10 inspection sampling frequency high enough to make  
11 sure that we are identifying issues that need to  
12 be identified and do we have the right programs in  
13 place so that licensees will bring those issues to  
14 our attention in the appropriate way.

15 It's really those things that we don't  
16 know. I'm convinced that there still are things  
17 that we don't know so it's important that we  
18 continue to look for them and continue to be  
19 diligent in doing that.

20 MR. LEEDS: Thank you. The next  
21 question: "What's happening now that Yucca  
22 Mountain has been removed as a repository for

1 high-level waste?"

2           CHAIRMAN JACZKO: The Commission does  
3 have an ongoing hearing process, so I cannot  
4 comment specifically on the actions that are in  
5 front of the NRC and the licensing boards  
6 specifically with respect to the Yucca Mountain  
7 application, but what I can say is this.

8           As I look at our agency's  
9 responsibilities, the responsibilities that we  
10 have in front of us our focus needs to be on the  
11 safety and security of spent fuel.

12           Dr. Klein presented a proposal to the  
13 Commission to have the staff initiate a more  
14 thorough program of research and investigation to  
15 look at the challenges of spent fuel storage and  
16 transportation given that that fuel will likely be  
17 on-site for a longer period of time, maybe  
18 transported after a much longer time to dry  
19 storage, so we need to make sure that we are  
20 identifying the safety and security challenges  
21 that out there.

22           That's really the fundamental focus for

1 the agency is on that aspect of safety and  
2 security.

3           Keep this in mind. This is not  
4 something new. This is something that we have  
5 been doing now for nearly 40 years, managing spent  
6 nuclear fuel.

7           It's something that the industry knows  
8 how to do and this is something that the NRC knows  
9 how to do and it's something from a risk  
10 perspective that is really not the most  
11 significant risk based on any nuclear installation  
12 right now.

13           Our focus needs to be from a technical  
14 focus on the technical standpoint looking on those  
15 challenges making sure that we are looking  
16 long-term, the next several hundred years to see  
17 if there are issues that are cropping up now or  
18 that crop up in that time that we can address now  
19 and change some of how we are doing our interim  
20 and shorter term storage solutions to insure that  
21 ultimate safety is assured well into the future.

22           As I said on the policy front, the



1 biggest challenge confronting us right now is  
2 waste confidence, coming up with a rule that deals  
3 with the realities of the change in the nation's  
4 direction for spent fuel, ultimate disposition and  
5 recognizes what we know from a technical  
6 perspective about the safety and security of a  
7 nuclear reactor.

8           MR. LEEDS: Thank you. Mr. Chairman,  
9 this writer says that he or she agrees with the  
10 accomplishments of the NRC as you stated as well  
11 as the positives.

12           The question is: "What are the one or  
13 two top areas of improvement that you see needed  
14 for the NRC?"

15           CHAIRMAN JACZKO: One area of  
16 improvement that we would all like to see is in  
17 the rulemaking process. It would be nice to be  
18 able to work in a shorter time frame. So far  
19 there is no quick solution to that process to  
20 figure out how we can do it more succinctly and  
21 more quickly.

22           So that rulemaking can be more of a

1 grappling tool that sometimes deals more quickly  
2 with changes. It would allow us in many ways to  
3 do more targeting with more specific rules to deal  
4 with specific problems.

5         In many ways the rules become very large  
6 because it takes such a long time to develop them  
7 so we accumulate more and more issues than any one  
8 particular initiative.

9         I would like to see us be able to do  
10 that more quickly and in a more targeted way, so  
11 that is certainly one area.

12         There are as many challenges that we  
13 have as any federal agency has when it comes to  
14 contract and IT management. That's an area that  
15 as an agency we conclude. It's not necessarily  
16 one that for many of you outside of the agency  
17 know, but it does have an impact because as we  
18 move forward in more constrained budget  
19 environments we want to be able to take advantage  
20 of the latest technology tools to enhance our  
21 effectiveness and to enhance our efficiency.

22         We want to be able take advantage and

1 use the contracting process to do the same kind of  
2 things. That is an area internally where I would  
3 say we can continue to make enhancements.

4 I would say that we're not in any way  
5 different from many other federal agencies. This  
6 is one that all of you would appreciate is a  
7 challenge for the federal government as a whole.  
8 It's one that with the agency that we have with  
9 its creative and dynamic people it's one that we  
10 use.

11 MR. LEEDS: We have time for a couple  
12 more. "Mr. Chairman, you have given numerous  
13 speeches stating that the NRC needs to be a strong  
14 decisive regulator. Since May 2009, what actions  
15 have you taken to make the NRC a strong regulator  
16 and what were the results?"

17 CHAIRMAN JACZKO: In many ways it's the  
18 staff that makes us a strong regulator. The staff  
19 has done some very good things in the past year  
20 that have really lived up to those words being  
21 "decisive and strong."

22 One area I would point to is in the

1 implementation of the parts on rulemaking, the  
2 security rulemaking.

3           That was our rulemaking being a  
4 significant amount of comment and discussion and  
5 as we developed the rule we ultimately put in  
6 place a firm compliance which was largely this  
7 year.

8           One of the things the staff did was as  
9 it became clear that there were going to be  
10 challenges with implementation of that rule the  
11 staff took the right approach and they said,  
12 "Licensees need to be in compliance."

13           There was a lot of discussion about  
14 perhaps extending the implementation date of the  
15 rule and doing those types of things and in the  
16 end the staff came to the right conclusion which  
17 was, "The rule had been developed in a very public  
18 and deliberative process so we needed to follow  
19 the requirements of the rule."

20           That having been said the staff was able  
21 to recognize that there may have been reasons for  
22 which some licensees would have challenges in

1 complying with the rule and the appropriate way to  
2 deal with those challenges was through that, and  
3 that's in fact what the staff did and what the  
4 licensees ultimately did, and the staff has  
5 reviewed those requests in a very timely and  
6 thorough manner.

7           So there's the situation in which the  
8 staff demonstrated that they are willing to comply  
9 or to require compliance with the rules, but  
10 recognizing that there may be appropriate reasons  
11 to have some flexibility and they were able to do  
12 that in a very short span of time and deal with  
13 those exemption requests in a significant way.

14           The second one I would touch on, and  
15 again this has been another really significant  
16 issue, when the agency made the decision that we  
17 needed additional information with AP1000 design  
18 certification, in order to fully make our safety  
19 findings when it came to shield buildings with the  
20 design of the AP1000, that was really another area  
21 in which you could really look to the staff taking  
22 the right steps and implementing those ideas being

1 a strong and decisive regulator.

2           They can set a very clear signal that  
3 there were a series of tests and analyses that  
4 were necessary for them to be able to complete  
5 their review and I think making that decision has  
6 allowed us to finally get to the root of the issue  
7 creating a path for it in resolving those  
8 challenges.

9           Again there was activity that  
10 demonstrated both of those concepts and has  
11 allowed us to move forward.

12           MR. LEEDS: Mr. Chairman, one last  
13 question. Time for one last question. You  
14 addressed in your remarks about GSI-191, but this  
15 question is very specific.

16           "There are several solutions to close  
17 out GSI-191 that involve accumulating large  
18 radiation dose to workers. Should there be more  
19 time given for testing an analysis in order to  
20 save dose in nuclear plant workers?"

21           CHAIRMAN JACZKO: It certainly is an  
22 interesting issue. I can't claim to know enough

1 about scheduling maintenance and scheduling  
2 activities to work insulation or the other kinds  
3 of things that would probably automatically be  
4 necessary.

5         As I look at GSI-191, I would say that  
6 we are not even yet to that point. When I talk  
7 about completion of this activity I think it's  
8 completion of the action plans that would get us  
9 to the point from which we are actually going in  
10 making the modifications in the facilities.

11         Clearly, when I talk about the end of  
12 this year what I am looking at is finally  
13 resolving from an analytical perspective the  
14 outstanding issues that are there that we continue  
15 to discuss as part of the resolution of GSI-191.

16         There will obviously be a period of  
17 implementation and that requires in many plants as  
18 likely will be the case some changes in removal of  
19 insulation on some piece of equipment that have  
20 high radiation doses or high radiation fields,  
21 then that is something we will deal with in that  
22 actual implementation, but it's getting to that

1 implementation stage that still bedevils us and  
2 that's what we need to get to which is to that  
3 point.

4           Obviously, as we deal with the  
5 implementation we will have to figure out what is  
6 the right way to make those changes and  
7 modifications in the facilities as we spread it  
8 out over a period where we make some modifications  
9 and do that over several steps.

10           That has yet to come, but we need to get  
11 to the point that the staff has a clear  
12 understanding of what the plans are and is  
13 comfortable that those plans will ultimately  
14 achieve the objectives we are seeking.

15           MR. LEEDS: Thank you, Mr. Chairman.

16           CHAIRMAN JACZKO: Thank you.

17 (Applause.)

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