



RIC 2007
ASME OM Code Comprehensive
Pump Test Issues

Jack McHale, CPTB Branch Chief
Division of Component Integrity
Office of Nuclear Reactor Regulation
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Comprehensive Pump Test (CPT) – History and Background

- CPT incorporated in 1995 and later editions of the ASME Code for Operation and Maintenance of Nuclear Power Plants (OM Code).
- Previous codes did not distinguish between Group A tests (quarterly for routinely used pumps), Group B tests (quarterly for standby use pumps) and comprehensive pump tests (biennially for all pumps).
- Previous codes basically required a quarterly test for all pumps - measuring head, flow, and vibration. No flow condition specified other than flow at “reference value” established “when the pump is known to be operating acceptably.”
- Bypass loops (min. flow lines) were typically used for testing as long as manufacturer’s minimum flow requirements were met. No code requirement to test near full flow in earlier editions.

Comprehensive Pump Test (CPT) – History and Background (cont.)

- CPT developed by OM Code Committee to provide a more meaningful test – quarterly tests provide ‘trend’, CPT provides good assessment of component health and operational readiness (as well as trend)
- Requirements for quarterly testing relaxed – requires less time testing at minimum flow condition, with potential avoidance of pump wear and “off normal” vibration conditions that make diagnosis more difficult.
- High quality test (near full flow, accurate instruments) conducted at 2 year frequency to detect degradation and provide assurance of operability

Purpose of CPT

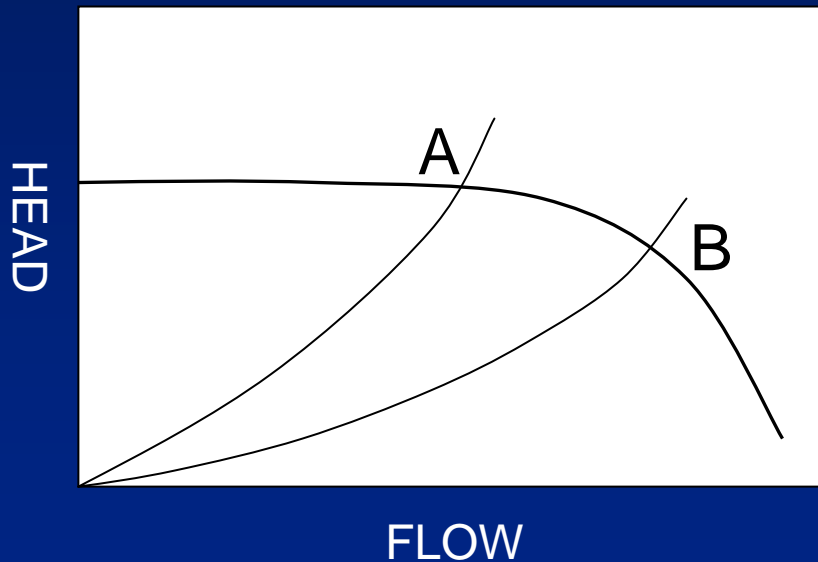
- Provide assurance of operational readiness
- Detect degradation to prevent loss of function
- Accomplished through more stringent requirements compared to previous code tests, although on a less frequent (2 yr. vs. qrtly.) basis
 - Test flow at design flow +/- 20%
 - More accurate pressure and differential pressure instruments (1/2% vs. 2%)
 - Tighter acceptance criteria (ex.: 0.93-1.03 times ref. value vs. 0.90 – 1.10 times ref. value)
 - Vibration test (not required for Group B tests)

CPT Issues

- What is design flow?
 - Accident analysis flow? Pump design flow? Pump best efficiency point?
 - NRC places strong emphasis on verification of ability to perform under design basis accident conditions
 - Relocation of specific surveillance requirements from Technical Specifications to the licensee's Inservice Testing program under the Standard Technical Specifications increases the importance of pump testing at design conditions
 - OM Code test is no longer purely a component test measuring health of individual components
 - Also provides verification of component performance capability

CPT Issues (cont.)

- Does test provide a method to readily detect degradation?



Pt. A – minimal change in head with flow: difficult to detect degradation

Pt. B – head varies with flow: degradation more readily detected

High flow rate gives a “better” test

Relief Requests involving CPT

- Test flow rate less than design flow +/- 20%
- Use of less accurate test instruments
- Use of wider acceptance band limits

Often, the net effect is to essentially perform an augmented Group A test

Summary

- NRC, and ASME OM Code, view CPT as an important test – has both component health and operability aspects
- Licensees should make best effort to perform a true CPT – relief requests should not be used to change code requirements and essentially create another Group A type test
- Engage ASME OM Committee to make changes where appropriate – NRC places high value on use of consensus standards