U.S. Nuclear Regulatory Commission 180-Day Response to 50.54(f) Letter NTTF Recommendation 2.3: Seismic November 19, 2012 Page 5

### **Enclosure 1**

Seismic Walkdown Report In Response To The 50.54(f) Information Request Regarding Fukushima Near-Term Task Force Recommendation 2.3: Seismic for the Limerick Generating Station, Unit 1, Report Number: MPR-3796, Revision 1

(681 pages)

### SEISMIC WALKDOWN REPORT

IN RESPONSE TO THE 50.54(f) INFORMATION REQUEST REGARDING FUKUSHIMA NEAR-TERM TASK FORCE RECOMMENDATION 2.3: SEISMIC

### for the

LIMERICK GENERATING STATION UNIT 1
3146 Sanatoga Road, Pottstown, PA 19464
Facility Operating License No. NPF-39
NRC Docket No. STN 50-352
Correspondence No.: RS-12-171



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# NTTF 2.3 Seismic Walkdown of Limerick Generating Station Unit 1

MPR-3796 Revision 1

November 2012

#### **QUALITY ASSURANCE DOCUMENT**

This document has been prepared, reviewed, and approved in accordance with the Quality Assurance requirements of 10CFR50 Appendix B and/or ASME NQA-1, as specified in the MPR Nuclear Quality Assurance Program.

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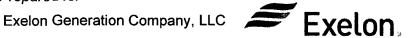
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### **RECORD OF REVISIONS**

Revision	Affected Pages	Description
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0	All	Initial Issue
1	All	Added IR numbers and milestone dates to Table E-2 for three items; updated Executive Summary for this change.

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### **Executive Summary**

### **PURPOSE**

This report documents the seismic walkdowns performed at Limerick Generating Station Unit 1 in response to NRC 50.54(f) letter dated March 12, 2012, Enclosure 3, Recommendation 2.3: Seismic. Exelon committed to perform this work in accordance with the NRC-endorsed Seismic Walkdown Guidance document (Electric Power Research Institute (EPRI) Technical Report 1025286, Reference 1).

### Scope of Work

In addition to defining the qualifications of personnel performing this work, the EPRI Seismic Walkdown Guidance identifies the following key activities:

- Selection of Systems, Structures, and Components (SSC) to be included in the sample scope of the seismic walkdowns. Screening criteria are applied to obtain an informed sample of electrical and mechanical equipment that are required to perform the four reactor safety functions and containment function, and address NRC concerns about Spent Fuel Pool related equipment. (see Section 4 of this report)
- Seismic Walkdowns and Area Walk-Bys are performed by trained, two-person teams of Seismic Walkdown Engineers (SWEs), who document their inspections on structured checklists included in the EPRI Guidance. (see Section 5 of this report)
- Seismic Licensing Basis Evaluations are performed for issues identified as "potentially adverse seismic conditions," and all deficiencies are included in the Corrective Action Program (CAP) so that standard plant processes can be used to address the issue. (see Section 6 of this report)
- IPEEE Vulnerabilities Resolution Report is required for plants who identified seismic vulnerabilities during their IPEEE program and made commitments to resolve them. (See Section 7 of this report)
- Peer Review is required by a team comprised of at least two individuals for each of the key activities of this project. (see Section 8 of this report)

### RESULTS

The Seismic Walkdown Equipment List (SWEL) for Limerick Unit 1, including the items selected that are common to both Units 1 and 2, e.g., spray pond equipment, is comprised of 102 items. Of this list, 92 equipment items were walked down during the 180-day window of completion of the initial scope of work required by the 50.54(f) letter. Walkdowns for the remaining 10 items were deferred to the Unit 1 Refueling Outage

(RFO) due to accessibility issues, e.g., location inside primary containment. Additionally, confirmation that equipment anchorage is consistent with plant design documentation is required for 50% of the SWEL items having anchorage (e.g., not line-mounted). A total of 45 anchorage configurations were confirmed to be installed in accordance with the design documentation.

All electrical cabinets on the SWEL require assessment of the need for inspections to address the potential for "other adverse seismic conditions" internal to the cabinet. This assessment is required due to an NRC clarification of their expectations for seismic walkdowns, which was received after the online seismic walkdowns were completed. Tables E-2 (for Unit 1) and E-3 (for common equipment) list all electrical items that require assessment. As shown in Tables E-2 and E-3, three internal inspections of electrical cabinets are required for Limerick Unit 1, which are being tracked in the plant's Corrective Action Program (CAP).

None of the issues identified during the walkdowns of Limerick Unit 1 equipment and nearby areas required formal seismic licensing basis evaluations because none of the issues ultimately were assessed to be adverse seismic conditions. Smaller issues, however, such as a loose retaining bar bolt on gas bottle storage rack, were identified and entered into the plant's CAP. A total of 10 Issue Reports (IRs) were issued, and the status of IR resolutions is provided in Tables 5-2 and 5-3 for issues identified during equipment walkdowns and area walk-bys, respectively.

As described in Section 7 of this report, no IPEEE seismic vulnerabilities were identified for Limerick Unit 1 due to the conservatism of its original design.

### Conclusions

- 1. As confirmed in the Peer Review Report (see Appendix F), all activities required by the 50.54(f) letter were conducted in accordance with the NRC-endorsed EPRI Seismic Walkdown Guidance, except for the following items:
  - Ten (10) inaccessible equipment items are scheduled to be walked down during the next Unit 1 RFO in 2014.
  - Three (3) electrical cabinets will need to be opened for an internal inspection for "other adverse seismic conditions" in accordance with NRC expectations that were provided to industry after these walkdowns were completed. These inspections are scheduled for the next available electrical outages.
- None of the 92 equipment items included in the walkdowns have conditions that
  would prevent them from performing their safety-related functions following a
  licensing basis seismic event. Additionally, a sample of more than 50% of
  equipment with anchorage was confirmed to be consistent with design basis
  documentation.
- The ten (10) anomalies or discrepant conditions identified during the equipment walkdowns or area walk-bys have been assessed in accordance with the plant corrective action program (CAP), and their resolutions are being tracked for timely closure.

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### Introduction

### 1.1 BACKGROUND

In response to Near-Term Task Force (NTTF) Recommendation 2.3, the Nuclear Regulatory Commission (NRC) issued a 10CFR50.54(f) letter on March 12, 2012 requesting that all licensees perform seismic walkdowns to identify and address plant degraded, non-conforming, or unanalyzed conditions, with respect to the current seismic licensing basis. The Nuclear Energy Institute (NEI), through the Electric Power Research Institute (EPRI), prepared industry guidance to assist licensees in responding to this NRC request. The industry guidance document EPRI Technical Report 1025286, Seismic Walkdown Guidance for Resolution of Fukushima Near-Term Task Force Recommendation 2.3: Seismic, dated June 2012 (Reference 1), was endorsed by the NRC on May 31, 2012.

This report documents the technical basis for Exelon's response to the 10CFR50.54(f) request to conduct seismic walkdowns at Limerick Generating Station Unit 1.

### 1.2 PLANT OVERVIEW

The Limerick Generating Station (LGS) consists of two boiling water reactor (BWR) generating units, located in southeastern Pennsylvania. Both units have GE Mark II containments, are rated at 3515 MWt power, and were designed and constructed by Bechtel (LGS Updated Final Safety Analysis Report (UFSAR) (Reference 2), Section 1.1). Limerick Unit 1 received its full-power license in October 1984 (Facility Operating License No. NPF-39 (Reference 16)).

### 1.3 APPROACH

The EPRI Seismic Walkdown Guidance (Reference 1) is used for the Limerick Generating Station Unit 1 engineering walkdowns and evaluations described in this report. In accordance with Reference 1, the following topics are addressed in the subsequent sections of this report:

- Seismic Licensing Basis
- Personnel Qualifications
- Selection of SSCs
- Seismic Walkdowns and Area Walk-Bys
- Licensing Basis Evaluations
- IPEEE Vulnerabilities Resolution Report
- Peer Review

### **Seismic Licensing Basis**

### 2.1 SAFE SHUTDOWN EARTHQUAKE (SSE)

The LGS site design response spectra for the SSE are normalized to a maximum horizontal ground acceleration of 15% of gravity. The values for the vertical component of the design response spectra are 2/3 of the horizontal design response spectra. The response spectra are based on data developed from records of previous earthquake activity and represent an envelope of motion expected at a sound rock site from a nearby earthquake (Reference 2, Section 3.7.1.1).

### 2.2 DESIGN OF SEISMIC CATEGORY I SSCs

Generic Letter 87-02 issued on February 19, 1987 and Supplement No. 1 issued May 22, 1992, do not list Limerick Unit 1 as an USI A-46 Plant because seismic qualification was addressed during initial operating licensing review (Reference 2, Section 1.12.3).

Seismic Category I mechanical and electrical equipment were originally qualified according to the criteria in IEEE 344-1971, but the qualification methods and procedures for qualification were re-assessed to Standard Review Plan (SRP) 3.10 Seismic Qualification Review Team (SQRT) requirements including IEEE 344-1975, and Reg. Guides 1.100 and 1.92. The SQRT reassessment concluded that the seismic and dynamic qualification program meets the intent of IEEE 344-1975 and Reg. Guides 1.100 and 1.92 (Reference 2, Sections 3.9.2.2 and 3.10.2.1).

### **Personnel Qualifications**

Table 3-1 below summarizes the names and corresponding roles of personnel who participated in the NTTF 2.3 Seismic Walkdown effort.

Table 3-1. Personnel Roles

Name	Equipment Selection Engineer	Plant Operations	Seismic Walkdown Engineer (SWE)	Licensing Basis Reviewer	IPEEE Reviewer	Peer Reviewer
T. King	Х		Х	Х	Х	
C. Swanner			Х	Х		X <sup>(note 1)</sup>
M. Oghbaei			Х	Х		
J. Wiggin			Х	Х		
C. Schlaseman	- 1		X <sup>(note 2)</sup>			Х
P. Butler						X <sup>(note 3)</sup>
B. Shultz (Exelon)		Х				

#### Notes:

- Peer Review Team member for SWEL review.
- 2. SWE team member for three seismic walkdowns and three area walk-bys; therefore did not act as Peer Reviewer of this portion of the walkdowns.
- 3. Peer Review Team Leader.

A description of the responsibilities of each Seismic Walkdown participant's role(s) is provided in Section 2 of the EPRI Seismic Walkdown Guidance (Reference 1). Resumes provided in Appendix A provide detail on each person's qualifications for his or her role.

The SWEL preparer, Thomas King does not have prior experience with the IPEEE program, which was performed during the 1990s. The Peer Reviewers, however, do have experience with IPEEE. For SWEL preparation, Mr. King was provided with the plant's IPEEE submittal report and NRC requests for additional information (RAI) responses, as well as the NRC Safety Evaluation (SE) on the IPEEE program. Mr. King's review of these documents, combined with the reviews by the Peer Reviewers, was sufficient to meet the intent of the guidance in Reference 1 that Equipment Selection Personnel "should also have knowledge of the IPEEE program."

In addition to the MPR personnel listed above, Exelon Plant Operations, Brandon Shultz, reviewed the SWEL. Mr. Shultz is currently a licensed Senior Reactor Operator (SRO) at Limerick Station. Station personnel also provided support to the SWEL preparer in identifying major equipment or system modifications, equipment and systems located in different environments, and equipment and systems that would be accessible for inspection during the plant walkdowns, in accordance with Reference 1.



### Selection of SSCs

### 4.1 SWEL DEVELOPMENT OVERVIEW

The EPRI Seismic Walkdown Guidance (Reference 1) defines the process used to develop the Seismic Walkdown Equipment List (SWEL) for Limerick Generating Station Unit 1.

In accordance with Reference 1, a SWEL is comprised of two groups of items:

- 1. SWEL 1 is a sample of items needed to safely shut down the reactor and maintain containment integrity
- 2. SWEL 2 is a list of spent fuel pool related items

### 4.2 SWEL 1 – SAMPLE OF REQUIRED ITEMS FOR THE FIVE SAFETY FUNCTIONS

The Limerick Unit 1 Seismic Individual Plant Examination for External Events (IPEE) Success Path Component Lists (SPCL) (Reference 3) is considered the "Base List" and is provided in Appendix B of this report. To ensure the SPCL Base List meets the EPRI Seismic Walkdown Guidance, the SPCL was compared with the screens described in the following sections.

### 4.2.1 Screen #1 - Seismic Category I

As described in Reference 1, only items that have a defined seismic licensing basis are to be included in SWEL 1. The seismic classification was identified for each item on the IPEEE SPCL, and items that were not Seismic Category I were removed from consideration for inclusion in SWEL 1. Seismic classification was determined through a review of current design and licensing basis documentation.

### 4.2.2 Screen #2 - Equipment or Systems

This screen narrowed the scope of items to include only those that do not regularly undergo inspections to confirm that their configuration is consistent with the plant licensing basis. This screen removed Seismic Category I Structures, Containment Penetrations, Seismic Category I Piping Systems, cable/conduit raceways and HVAC ductwork from consideration for inclusion in SWEL 1.

### 4.2.3 Screen #3 – Support for the 5 Safety Functions

This screen narrowed the scope of items included on the SWEL 1 to only those associated with maintaining the following five safety functions:

- 1. Reactor Reactivity Control
- 2. Reactor Coolant Pressure Control
- 3. Reactor Coolant Inventory Control
- 4. Decay Heat Removal
- Containment Function

The first four functions are associated with bringing the reactor to a safe shutdown condition. The fifth function is associated with maintaining containment integrity.

As described in Reference 3, the safety function for each item on the SPCL was identified. Items on SWEL 1 which perform a specific safety function(s) are considered frontline systems. Items with a safety function described in the SPCL as 'Auxiliary & Support,' 'Electrical Systems,' or 'Racks & Panels' are considered either a frontline or support system.

### 4.2.4 Screen #4 - Sample Considerations

The items selected from the Base List SPCL for inclusion in SWEL 1 are shown in Tables B-1 through B-3 of this report. As described in Reference 1, Screen #4 is intended to result in a SWEL 1 that sufficiently represents a broad population of plant Seismic Category I equipment and systems to meet the objectives of the NRC 50.54(f) Letter. The following attributes were considered in selecting items from the SPCL for inclusion in SWEL 1:

### 1. A variety of types of systems

The equipment included on SWEL 1 is a representative sample of several systems that perform one or multiple safety functions. Further, the systems represented include both frontline and support systems as listed in Reference 1 Appendix E: Systems to Support Safety Function(s). Examples include Emergency Diesel Generators and related systems, Emergency Core Cooling systems (Residual Heat Removal, Reactor Core Isolation Cooling, Core Spray, High Pressure Coolant Injection), power systems (125 VDC, 120 VAC, 480 VAC), and Ultimate Heat Sink (Spray Pond). Note, however, that the Reference 1 Appendix E table of generic BWR safety function systems includes some systems that are not applicable for Limerick Unit 1 because the IPEEE SPCL was not required to include all potential shutdown paths, and some systems, e.g., Isolation Condenser, do not exist at Limerick.

### 2. Major new and replacement equipment

The equipment included on SWEL 1 includes some items that have been modified or replaced over the past several years. Each item on SWEL 1 that is new or

replaced is identified. Due to the plant vintage, Limerick Unit 1 has not made significant modifications to Seismic Category I equipment. Accordingly, there is not a large number of new and replacement components.

### 3. A variety of types of equipment

The equipment class is identified for each item on SWEL 1. The equipment included on SWEL 1 is a representative sample from each of the classes of IPEEE equipment used in the Base List, which are based on the equipment classes from EPRI NP-6041-SL "A Methodology for Assessment of Nuclear Power Plant Seismic Margin (Revision 1)" (Reference 4). The IPEEE classes used in the Base List can be correlated to the classes of equipment cited in Reference 1, Appendix B. Table 4-1 at the end of this section shows the correlation between the two equipment classification systems. As shown in Table 4-1, at least one piece of equipment from each IPEEE class is included on SWEL 1, except for Class 11, "Motor Generators." No Seismic Category I motor generators were included in the IPEEE SPCL, and none have been identified that support the five Safety Functions included in this project.

### 4. A variety of environments

The location for each item is identified on SWEL 1. The equipment included on SWEL 1 is a representative sample from a variety of environments (locations) in the station. These environments include the Spray Pond Pump House (common to both units), Diesel Oil Storage Tank Underground Structure, Reactor Building, Control Structure and Drywell.

## 5. Equipment enhanced due to vulnerabilities identified during the IPEEE program

As discussed in Section 7 of this report, no IPEEE seismic-related plant improvements were implemented, or were committed to be implemented, for Limerick Unit 1.

#### 6. Contribution to risk

In selecting items for SWEL 1 that met the attributes above, some items with similar attributes were selected based on their higher risk-significance. To determine the relative risk-significance, the Risk Achievement Worth (RAW) and Fussell-Vesely (F-V) importance for a Loss of Off-Site Power (LOOP) scenario, Reference 20, from the internal plant PRA were used. The LOOP scenario from the internal plant PRA includes those pieces of equipment and events that result in either a F-V importance greater than 1E-3 or a RAW greater than 2.0. Additionally, the list of risk-significant components for the LOOP PRA, Reference 20, were compared with the draft SWEL 1 to confirm that a reasonable sample of risk-significant components (relevant for a seismic event) were included on SWEL 1.

In accordance with Reference 1, components in lower dose areas were selected for the walkdown sample instead of the same component in a different train, but located in a higher dose area.

Table 4-1. Base List IPEEE Classes vs. EPRI Seismic Walkdown Guidance Equipment Classes

Equipment Class Name	Base List IPEEE Equipment Class	EPRI Seismic Walkdown Guidance Class	Total U1 and U0 SWEL Items per EPRI Guidance Class
Other; Not Specifically Identified	0	0	2
Motor Control Centers	1	1	7
Low Voltage Switchgears	1	2	2
Medium Voltage Switchgears	1	3	1
Transformers	2	4	4
Horizontal Pumps	3	5	3
Vertical Pumps	4	6	5
Fluid (Air/Hyd.) Operated Valves	5	7	9
Motor Operated Valves	6	8	7
Solenoid Operated Valves	7	8	1
Fans	8	9	3
Air Handlers	8	10	7
Chillers	9	11	1
Air Compressors	10	12	1
Motor Generators	11	13	0
Distribution Panels	12	14	3
Battery and Racks	13	15	2
Battery Chargers and Inverters	14	16	2
Engine Generators	15	17	1
Instrument on Racks	16	18	5
Local Instrument (not on rack)	17	18	9
Temperature Sensors	17	19	2
Control Panels and Cabinets	18	20	15
Vertical Tanks or Heat Exchangers	19	21	5
Horizontal Tanks or Heat Exchangers	20	21	5

Total: 102

### 4.3 SWEL 2 - SPENT FUEL POOL RELATED ITEMS

In accordance with Reference 1, four screens are used to select the SSCs to be included on the second Seismic Walkdown Equipment List (SWEL 2), as described in the following sections.

### 4.3.1 Screen #1 - Seismic Category I

Only Seismic Category I SSCs, or SSCs that could result in rapid drain-down of the SFP (see Screen #4 below), are to be considered for inclusion in SWEL 2. As described in Reference 1, the adequacy of SFP structures is assessed by analysis and is not included in the scope of these walkdowns.

The review of the design and licensing basis documentation for the SFP identified no Seismic Category I equipment for Limerick Unit 1, except for the Residual Heat Removal (RHR) cross-tie, Emergency Service Water (ESW) make-up supply line, and the Spent Fuel Pool Skimmer Tank. Considerations for these components are discussed below.

### 1. RHR Cross-Tie

The RHR cross-tie is separated from the Fuel Pool Cooling and Clean-up (FPCC) System via valves 051-1007 and 051-1023 per References 6 through 9. Valves 051-1007 and 051-1023 are manual valves which are line mounted in Seismic Category I piping. Additionally, the interconnecting piping between the RHR system and FPCC system is provided via one of two spool pieces: either one with blind flanges for normal operation, or one open spool piece for when the cross-tie is required (Reference 2, Section 9.1.3.2.3).

### 2. ESW Make-Up Supply Line

The ESW make-up supply line is separated from the FPCC System via valve 053-1093. Per Reference 6, this is a manual valve located in Seismic Category I piping.

### 3. Spent Fuel Pool Skimmer Tanks

The Spent Fuel Pool Skimmer Tanks are located in 24 ft deep, narrow pits between the reactor cavity and the spent fuel pool on the 352 ft elevation (References 10, 11, 12). The skimmer tanks are 6 ft in diameter, and the clearance around each tank varies between one and three feet. According to Limerick Station personnel, these tanks are in a high radiation field and are not accessible during normal operation or during RFOs.

### 4.3.2 Screen #2 - Equipment or Systems

This screen considers only those items from Screen #1 that are appropriate for an equipment walkdown process. Specifically,

 Manual Valves and Spool Pieces--These components are inherently rugged, do not have active safety functions, and are included within their safetyrelated, ASME Code piping systems. 2. SFP Skimmer Tanks--These tanks are in an extremely high radiation field, and the only way to view the anchorage of the tanks would be with a remote camera due to physical constraints of the tank location. Even if a remote, camera-based inspection were performed, significant dose would be involved in getting access for the camera.

Therefore, no Seismic Category I items are included in SWEL 2.

### 4.3.3 Screen #3 - Sample Considerations

Sample considerations do not apply because no Seismic Category I items were selected in Screen #2.

### 4.3.4 Screen #4 – Rapid Drain-Down

This screen identifies items that could allow the spent fuel pool to drain rapidly. Rapid drain-down is defined as lowering of the water level to the top of the fuel assemblies within 72 hours after the earthquake. Consistent with Reference 1, the scope of items included in this screen is limited to the hydraulic lines connected to the SFP and the equipment connected to those lines. For the purposes of this program, the SFP gates are considered to be installed and the SFP cooling system is in its normal alignment for power operations. The SFP gates are passive devices that are integral to the SFP. As such, they are considered capable of withstanding a design basis earthquake and do not allow for a rapid drain-down of the SFP.

Based on review of the Limerick Unit 1 SFP design information, the following penetrations were identified:

- Skimmer surge tank intakes to the Spent Fuel Pool Cooling System are less than 2 feet below the normal surface level of the SFP (Reference 10).
- RHR return line penetrations are less than 4 feet below the normal surface level of the SFP (Reference 2, Section 9.1.3.3, and Reference 12).
- FPCC System Return line penetrations are less than 2 feet below the normal surface level of the SFP (Reference 12).

There is approximately 23 feet of water above the fuel during normal operation (Reference 2, Section 9.1.2.2.2.1), and a minimum of 19 feet of water between the top of the fuel and the penetrations. Therefore, there is no penetration within 10 ft above the top of the SFP fuel assemblies, and consistent with Reference 1, a rapid drain-down evaluation is not required.

In addition to penetration locations, the possibility of siphoning through piping that runs down into the SFP below the water level was evaluated. The FPCC return lines are non-safety related piping that enter the SFP at an elevation of 351'. After entering the SFP, both FPCC return lines run vertically, to an elevation of 328'-5.875", where the pipe ends (Reference 15). During normal operation, and a SFP level of approximately 38', the terminations of these pipes are within 10 feet of the top of the fuel. To prevent lowering of the SFP resulting from siphoning, two 1-1/4 inch anti-siphoning holes have been drilled in the piping at an elevation of 349'-2" (Reference 15), which is not within 10 feet

of the top of the fuel. As a result, no siphoning effect would occur that could cause rapid drain down of the SFP and no items need to be included in SWEL 2 for Limerick Unit 1.

### 4.4 COMPOSITE SWEL

As described in Section 4.1 above, the final Seismic Walkdown Equipment List (SWEL) for Limerick Unit 1 is the combined SWEL 1 and SWEL 2. For Limerick Unit 1, there are no items of equipment in SWEL 2, so the composite SWEL is the same as SWEL 1. Appendix B includes the composite SWEL.

# 5

### Seismic Walkdowns and Area Walk-Bys

### 5.1 OVERVIEW

Seismic Walkdowns and Area Walk-Bys were conducted by 2-person teams of trained Seismic Walkdown Engineers, in accordance with the EPRI Seismic Walkdown Guidance (Reference 1). The Seismic Walkdowns and Area Walk-Bys are discussed in more detail in the following sections.

### 5.2 SEISMIC WALKDOWNS

An overview of the Seismic Walkdowns is shown on the Limerick Unit 1 SWEL and Unit 0 (common equipment with Unit 2) SWEL in Appendix B, Tables B-1 and B-2, respectively. A Seismic Walkdown Checklist (SWC) from Appendix C of Reference 1 was completed for each item on the SWEL, except for the deferred items identified at the end of the SWEL. Additionally, photos are included with each SWC to provide a visual record of the item and any significant comment noted on the SWC. Drawings and other plant design documents are cited in most of the SWCs, but they are not included with the SWCs because they are readily available in the plant's electronic document management system. Seismic Walkdowns were completed for 77 of the 87 items on the Limerick Unit 1 SWEL, plus all 15 items on the Unit 0 (common) SWEL, for a total of 92 items, not including the 10 deferred.

### 5.2.1 Anchorage Configuration Confirmation

As required by Reference 1 (page 4-3), the anchorage for at least 50% of the items were confirmed to be consistent with design drawings. The second to last column of Tables C-1 and C-2 in Appendix C document the anchorage confirmation. Specifically, items that are line-mounted (and therefore do not count in the anchorage confirmation total) are marked "N/A," items that were confirmed to be consistent with design drawings are marked "Y," and items for which anchorage drawings were not identified are marked "N.". See Table 5-1 below for the accounting of the 50% anchorage configuration confirmations, and the individual SWC forms in Appendix C for the specific drawings used in each confirmation.

Table 5-1. Anchorage Configuration Confirmation

Unit 1 or Unit 0 (Common)?	No. of SWEL Items (A)	N/A Items (B)	Required to Confirm? (A-B)/2	Items Confirmed
1	77	14	32	39
0	15	6	5	6
Totals	92	20	37	45

### 5.2.2 Issue Identification

None of the anomalies or issues identified by the SWEs during the equipment walkdowns were ultimately judged to be "Potentially Adverse Seismic Conditions" because in all cases it was concluded the anomaly or issue would not prevent the equipment from performing its safety-related function. Additionally, based on the IRs for each issue, all equipment affected by the as-found condition was determined to be functional. Table 5-2 provides a summary of the issues identified during the Seismic Walkdowns as provided in Reference 19.

Table 5-2. Issues Identified during Seismic Walkdowns

Item ID	Description of Issue	Action Request ID	Actions Complete Y/N <sup>(Notes 1, 2)</sup>
1BS252-1	A loose bolt was identified in a nitrogen bottle retaining bar. The retaining bar bolts are supposed to be snug tight.	IR 01394912	Yes
PSL-012- 102A	The pressure switch was supposed to be installed with 3 bolts. However, two of the three bolts were not engaged with the pressure switch.	IR 01395230	No
1AV512	Two of the 16 bolts connecting the air intake funnel for the fan were not engaged.	IR 01395457	No
10X109	An issue with the grout pad of a transformer was identified. Several vertical cracks were identified and a small amount of grout was missing around the back left anchor bolt.	IR 01396431	No
00B519	A gap of approximately 1/8 to 1/4 inch was identified in the base plate for a lateral brace for an MCC.	IR 01395937	Yes
10C027	Lead shielding inside of 24" sliding exclusion zone not in compliance with NE-048, Rev. 2.	IR 01416573	Yes

#### Notes:

- 1. "Yes" indicates that corrective actions resulting from the issue are complete.
- 2. "No" indicates that corrective actions resulting from the issue are NOT complete. Actions are tracked by the IR number in the station Corrective Action Program.

### 5.3 AREA WALK-BYS

In accordance with Reference 1, Area Walk-bys were performed for each room or area which included one or more items on the SWEL. The last column of Tables C-1 and C-2 show the number of unique Area Walk-By Checklists (AWCs) completed during the walkdowns for Limerick Unit 1 and Unit 0 (common). AWC identifiers with asterisks (\*) indicate the second or subsequent SWEL item included with a specific Area Walk-By. All completed AWCs are included in Appendix D. Photos are not included with the AWC forms because they are part of the SWC package of the identified equipment item. A total of 43 AWCs were completed for Unit 1, plus 9 for Unit 0 (common).

None of the anomalies or issues identified by the SWEs during the Area Walk-Bys were judged to be "Potentially Adverse Seismic Conditions" because in all cases the anomaly or issue would not prevent surrounding equipment from performing its safety-related function. Additionally, based on the IRs for each issue, all equipment affected by the as-is condition was determined to be operable.

Table 5-3 at the end of this section provides a summary of the issues identified in the Area Walk-Bys as provided in Reference 19.

 Table 5-3. Issues Identified during Area Walk-Bys

Item ID/Area	Description of Issue	Action Request ID	Actions Complete Y/N <sup>(Notes 1, 2)</sup>
AWC-U1- 01	A ladder was identified leaning against a cart, unsecured.	IR 01395707	Yes
AWC-U1- 18 and AWC-U1-7	Two issues related to ladder storage were identified. The first involved an unsecured ladder that was stored on its side in the HPCI room. The second involved unsecured ladders stored on top of a scaffold storage rack.	IR 01395494	Yes
AWC-U0- 02	A terminal box was identified with only one bolt securing it door when there were supposed to be three. Further the single bolt was loose.	IR 01395982	No
AWC-U1- 36	A small gap was identified in a nitrogen bottle support bar. The support bars are supposed to be snug tight.	IR 01397658	No

#### Notes:

- "Yes" indicates that corrective actions resulting from the issue are complete.
- 2. "No" indicates that corrective actions resulting from the issue are NOT complete. Actions are tracked by the IR number in the station Corrective Action Program.

# 6

## **Licensing Basis Evaluations**

As noted in Sections 5.2.2 and 5.3, the issues identified during the Seismic Walkdowns and Area Walk-Bys were not determined to be "Potentially Adverse Seismic Conditions" because in all cases the anomaly or issue would not prevent the equipment from performing its safety-related function. Therefore, no formal Licensing Basis Evaluations were necessary and none were performed.

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### **IPEEE Vulnerabilities Resolution Report**

The Individual Plant Examination of External Events (IPEE) report for Limerick Generating Station (Reference 13) and the NRC Safety Evaluation on the IPEEE report (Reference 14), do not identify any seismic vulnerabilities. This was attributed to the conservative nature of the original design, which is a reflection of the relatively new vintage of the plant. Therefore, no seismic-related plant improvements were implemented, or were committed to be implemented, for Limerick Unit 1.

Although there were no equipment-related modifications, the IPEEE report (Reference 13) did commit to improve the seismic housekeeping of the plant. A station housekeeping procedure (Reference 17) and a guidance procedure for storage and housekeeping (Reference 18) are both active to ensure good housekeeping practices at the site.

As noted above, there are no Design Basis vulnerabilities identified for Limerick Generating Station Unit 1 and Unit 0 (common).

### **Peer Review**

### 8.1 OVERVIEW

In accordance with the EPRI Seismic Walkdown Guidance (Reference 1), a peer review of this project was performed during the preparation of the Seismic Walkdown Equipment List (SWEL), during implementation of the seismic walkdowns and area walkbys, and following completion of the issue resolutions. Specifically, the peer review addresses the following activities:

- Review of the selection of the structures, systems, and components, (SSCs) that are included in the Seismic Walkdown Equipment List (SWEL),
- Review of a sample of the checklists prepared for the Seismic Walkdowns & Walk-Bys,
- Review of any licensing basis evaluations,
- Review of the decisions for entering the potentially adverse conditions in to the plant's Corrective Action Program (CAP), and
- Review of the final submittal report.

The complete Peer Review Report is included in Appendix F.

### 8.2 REVIEW OF SWEL

The peer review checklist for SWEL is included as an attachment to the Peer Review Report. This checklist was used to ensure that the SWEL 1, SWEL 2, and composite final SWEL meet the criteria of Reference 1. All peer review comments on the SWEL were resolved.

# 8.3 REVIEW OF SAMPLE SEISMIC WALKDOWN AND AREA WALK-BY CHECKLISTS

Approximately 28% of the Seismic Walkdown packages, i.e., SWC forms, photographs, and drawings (where applicable) were reviewed by the peer review team. Additionally, interviews were conducted with both teams of Seismic Walkdown Engineers to ensure that the seismic walkdowns and area walk-bys were performed in accordance with Reference 1.

The peer review team recommended that some clarifications be added to the SWC and AWC forms reviewed. Additionally, one technical question was posed about whether a

wheeled cart with lead shielding blankets would slide or tip over during a seismic event. This issue was addressed in IR 01416573 and has been closed as shown in Table 5-2.

### 8.4 REVIEW OF LICENSING BASIS EVALUATIONS

As discussed in Sections 5 and 6 of this report, the issues identified during the seismic walkdowns and area walk-bys did not threaten the ability of Seismic Category I equipment for perform its safety functions. The specific items that have been entered in the Limerick Corrective Action Program (CAP) were reviewed, and no concerns with the assessments or proposed resolutions were identified.

### 8.5 REVIEW OF SUBMITTAL REPORT

The signature of the Peer Review Team Leader on the cover of this report indicates a satisfactory review and resolution of any comments and confirms that all necessary elements of the peer review were completed.

### References

Reference drawings related to the walkdown of SWEL items are documented on the Seismic Walkdown Checklists (SWCs) in Appendix C, and if applicable, on the Area Walk-By Checklists (AWCs) in Appendix D.

- EPRI Technical Report 1025286, Seismic Walkdown Guidance for Resolution of Fukushima Near-Term Task Force Recommendation 2.3: Seismic, dated June 2012.
- 2. Limerick Generating Station Updated Final Safety Analysis Report (UFSAR), Revision 16.
- PECO Document No. N-00E-117-00010, Success Path Components List (SPCL) for Limerick Generating Station Unit 1 and Common, Revision 0.
- 4. EPRI NP-6041-SL, A Methodology for Assessment of Nuclear Power Plant Seismic Margin (Revision 1), dated August 1991.
- 5. L-S-52, Spent Fuel Pool Cooling and Cleanup System, Revision 4.
- Drawing M-0053, Sheet 1, P&ID Fuel Pool Cooling & Cleanup (Unit 1 & Common), Revision 48.
- Drawing M-0053, Sheet 2, P&ID Fuel Pool Cooling & Cleanup (Unit 1), Revision 48.
- 8. Drawing M-0051, Sheet 1, P&ID Residual Heat Removal (Unit 1), Revision 65.
- 9. Drawing M-0051, Sheet 3, P&ID Residual Heat Removal (Unit 1), Revision 67.
- 10. Drawing No. C-0246, Sheet 1, Reactor Building Units 1 & 2 Pool Liners and Accessories Surge Tank Section & Details, Revision 13.
- 11. Drawing No. M-0122, Equipment Location Reactor Enclosure Unit 1 Plan At EL. 352'-0", Revision 17.
- 12. Drawing No. C-0234, Reactor Building Unit 1 Pool Liners and Accessories Spent Fuel Pool Wall Liner Elevations, Revision 22.
- 13. PECO Energy Company, Limerick Generating Station Units 1 and 2, Individual Plant Examination for External Events, June 1995.
- 14. NRC Letter (B. C. Buckley) to PECO (J. A. Hutton), Review of Individual Plant Examination of External Events (IPEE) Submittal, Limerick Generating Station, Units 1 and 2, (TAC NOS. M83636 AND M83637), dated February 23, 2000.

- 15. Drawing HCC-101-6, Isometric Reactor BLDG. Fuel Pool Cooling, Clean-up & Filter Demin. Unit #1, Revision 20.
- 16. Facility Operating License No. NPF-39.
- 17. Procedure MA-AA-716-026, Station Housekeeping/Material Condition Program, Revision 10.
- 18. Procedure MA-LG-716-026-1001, Additional Guidance for In-Plant/Yard Storage and Housekeeping at Limerick, Revision 15.
- 19. Email from R. Wehrman (Exelon) to C. Schlaseman (MPR), Subj. Limerick Walkdown IRs, 9/28/12, 11:34 AM.
- 20. Limerick Generating Station Document No. LG-MISC-008, Limerick Risk Importance Listings to Support Development of the Seismic Walkdown Equipment List (SWEL), Revision 0.



## **Project Personnel Resumes and SWE Certificates**

Resumes and SWE certificates are included for the team of engineers, followed by the resume for the Peer Review Team Lead, Patrick Butler.

Thomas King	A-2
Craig Swanner	A-5
Mojtaba Oghbaei	A-8
James Wiggin	A-11
Caroline Schlaseman	A-14
Patrick Butler	A-17



## Thomas C. King

#### **EXPERIENCE SUMMARY**

2002 - present

MPR Associates, Inc.

Since joining MPR Associates, Mr. King has been involved in a variety of engineering tasks related to Navy Shipboard Systems, Damage Control, and power plant systems. Examples of his work include:

#### ACCOMPLISHMENTS SUMMARY

### **Power Plants**

Performed plant walk-downs and analysis for structural items, flooding concerns, and plant equipment upgrades.

### Site Support

Oversaw schedule, safety, and environmental issues during a plant modification, including the addition of a storm water detention basin.

#### **Commercial Grade Dedication**

Performed project manager, cognizant engineer, and project quality engineer duties for commercial graded dedication of various electrical and I&C components for nuclear plant and testing, inspection, and calibration services.

### **Project Quality Engineer**

Performed quality assurance duties for various nuclear industry projects. Projects include commercial graded dedication of electrical equipment, detailed analyses projects and reports, as well as audits of commercial suppliers.

#### Fire Hazard / Hazard Assessment

Prepared preliminary fire hazard assessments for the next generation destroyers and amphibious transport ships.

### Alkali-Silica Reactions (ASR)

Performed duties as a project quality engineer and Level I mechanical inspector for anchor pullout and breakout testing to support short-term assessment of degraded concrete exhibiting ASR degradation. Activities witnessed include calibration of M&TE and anchor pullout and breakout testing.

### **ASME Code Analysis and Design**

Prepared and checked hydraulic calculations for nuclear steam and service water piping systems and ASME design calculations for both Section III and VIII vessels.

Fire Protection Design and System Review Performed review of fire protection system designs for support ship classes including TAO and AS.

### **CVN78 Program**

Provided independent review and technical oversight of AFFF, Firemain, and the Machinery Control Systems for CVN 78, including piping, power, and controls. Includes providing experience learned from previous jobs to shipyard personnel.

## Chilled Water Automation System & Make-up Water Controller Lead Test Engineer

Prepared and executed the Verification and Validation Plan and test Procedures for the DDG 51 Chilled Water Automation System and Make-up Water Controller, including testing at the Land Based Demonstrator in Philadelphia. The testing validated the computer software / valve firmware, and the interaction with the mechanical equipment.

### Solenoid operated pilot valve replacement

Developed and validated design requirements for the replacement of solenoid operated pilot valves for Navy use. The requirements included mechanical, system interface, and I&C requirements for integration with the existing piping and I&C infrastructure aboard the ship.

### **EDUCATION**

Pennsylvania State University at Erie, The Behrend College, B.S. Mechanical Engineering, 2002

University of Maryland, College Park, M. E. Mechanical Engineering, 2007.

### **QUALIFICATIONS AND TRAINING**

Seismic Qualification Utility Group (SQUG) course for Seismic Capability Engineers, as defined by the NRC's Unresolved Safety Issue (USI) A-46 Program, 2012

EPRI Seismic Walkdown Engineer (SWE) training, 2012

Level I Inspector (Mechanical, I&C, Electrical), 2011

Lead Auditor, 2009

### **MEMBERSHIPS**

Member, American Society of Mechanical Engineers (ASME)



# Certificate of Completion

# **Thomas King**

Training on Near Term Task Force
Recommendation 2.3 - Plant Seismic Walkdowns

July 3, 2012

Date

Caroline S. Schlaseman, P.E.

S. S.

Instructo

MPR-3796, Revision 1
Correspondence No.: RS-12-171



## Craig B. Swanner, P.E.

#### **EXPERIENCE SUMMARY**

1994 - present MPR Associates, Inc.

Mr. Swanner joined MPR in 1994. He has worked extensively in project engineering, licensing, design of BWR reactor internals repairs, design and structural analyses of ASME Boiler and Pressure Vessel Code components, instrumentation & control and motor-operated valves.

### **ACCOMPLISHMENTS SUMMARY**

### **Seismic Qualification**

Managed the structural and seismic design of replacement electrical cabinets for safety related emergency diesel generators at multiple units and multiple sites. Seismic qualification included dynamic time history evaluation of cabinet response as well as seismic shake table testing. Seismic qualification satisfied requirements of IEEE Std 344.

#### **BWR Core Shroud Repair Design**

Designed a repair to structurally replace all circumferential welds in five BWR core shrouds. Performed design analyses to demonstrate the adequacy of the repair. Specific analyses performed included: repair assembly ASME Code Section III stress analysis, static load definition, evaluation of the effects of flow-induced vibration and shroud vibration on the repair, assessment of the effects of the repair on core downcomer flow characteristics, and evaluation of repair assembly thermal expansion.

### **Project Engineering**

Provided project engineering support to various nuclear utilities on multi-million dollar, emergent critical path tasks. Responsibilities included resolution of emergent issues, supervision of procurement and receipt of safety-related components, interface with the design organization, plant management, work planning and the field. Experiences provided first hand, working level knowledge of practical application of all aspects of 10CFR50 Appendix B and how it is applied at different utilities.

### **BWR In-Vessel Piping Repairs**

Designed first-of-a-kind repair clamps to structurally replace cracked welds in a BWR invessel feedwater sparger and a core spray line. Designed and managed fabrication of the tooling to remotely install feedwater sparger repair clamps from refueling bridge above vessel.

### **Design Basis Information Review**

Provided management direction for a program to demonstrate the adequacy and availability of design basis information. Assisted preparation of the utility response to the NRC's 10 CFR 50.54(f)

request. Prepared the engineering selfassessment report, which provided the supporting information for the conclusions drawn in the response. The program included vertical slice reviews of seven risk significant systems, a comprehensive review of engineering programs including Individual Plant Examination of External Events (IPEEE), Environmental Qualification, and Fire Protection, a UFSAR review, and a Technical Specification review. The reviews assessed the adequacy of the configuration control program in maintaining the design and licensing basis documents in conformance with operations. maintenance, and surveillance procedures and the physical plant configuration. Evaluated the discrepancies identified in the reviews for overall areas of weakness and recommended appropriate corrective actions.

#### **ABWR Licensing**

Served as the Engineering Procurement Construction (EPC) Team Licensing Lead for Digital Instrumentation and Control (DI&C) and Human Factors Engineering (HFE) for the first domestic ABWR construction project. Supported COLA Revisions, responses to USNRC Requests for Additional Information, and USNRC Inspections. Provided leadership in strategy development for the closure process of Design Acceptance Criteria (DAC)-related Inspection Test Analyses Acceptance Criteria (ITAAC).

### **Pressure Locking and Thermal Binding**

Analyzed valves at several nuclear units to determine the bonnet pressurization due to valve heatup. The model utilized accounts for expansion of the bonnet with pressure and temperature. These analyses formed part of the utility's formal submittal in response to NRC Generic Letter 95-07.

### **Pump Modification for Debris Laden Fluid**

Designed pump modification to prevent plugging of hydrostatic bearing during post accident operation when suction is taken from containment sump. Developed and designed mockups of pump close clearances to be used in wear testing with debris laden process fluid. Managed fabrication of mockups and pump modification. Supervised safety-related wear testing and provided field engineering support and inspection activities during installation of design in safety-related pump.

## BWR Safety Relief Discharge Vacuum Breaker Design Modification

Developed modification to repair failed hinge arm of swing check valve installed as a vacuum breaker in the safety valve relief discharge lines at a BWR. Performed root cause evaluation to identify magnitude of pressure transient resulting in failure. Managed project to develop modification to prevent damage to hinge arm. The project included development of a design change package complete with design drawings, supporting analyses, and installation instructions. The modification was successfully installed on twelve vacuum breakers during a refueling outage.

### Managed MOV Calculation Upgrade Effort

Implemented a program to upgrade calculations for 112 MOVs within the scope of Generic Letter 89-10 at one nuclear unit. Managed entire project to meet critical path outage window. Ensured input parameters from other organizations were in place to minimize the need for revision and field re-work. Recommended modifications to ensure operability of all MOVs after refurbishment. Calculations include seismic/weak link, evaluation of required thrust using EPRI PPM, DC motor stroke time, and MOV torque and thrust setup using AltraMOV. Final calculations received NRC approval, removing MOVs as an obstacle for restart of the unit.

#### **Software Development for Bolted Closures**

Managed a project to upgrade a computer software package used for the analysis of bolted closures. Identified and implemented the necessary code changes for the upgrade. Developed a software validation plan and supervised the final verification and validation of the software. Wrote the software users manual.

### **EDUCATION**

Virginia Tech, B.S. Aerospace Engineering, 1994 (Summa Cum Laude)
Minors in Physics and Mathematics

### **REGISTRATION**

Registered Professional Engineer, Commonwealth of Virginia

### **TRAINING**

Seismic Capability Engineer, SQUG Training Seismic Walkdown Engineer, EPRI NTTF 2.3 Seismic Walkdown Training Course

#### **PUBLICATIONS**

Knittle, P., Swanner, C., et al. "Modification of BWR Relief Valve Discharge Line Vacuum Breakers to Prevent Damage Due to Cyclic Loading," *Proceedings of the Eighth EPRI Valve Technology Symposium*. Electric Power Research Institute, 2001.



# Certificate of Completion

# **Craig Swanner**

Training on Near Term Task Force
Recommendation 2.3 - Plant Seismic Walkdowns

July 3, 2012

Date

Caroline S. Schlaseman, P.E.

MPR-3796, Revision 1
Correspondence No.: RS-12-171

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# Mojtaba Oghbaei

### **EXPERIENCE SUMMARY**

January 2006 - Present

MPR Associates, Inc.

Mr. Oghbaei joined MPR in 2006. He has had significant experience in development of advanced analytic techniques and their application to specific practical problems. Particular subjects worked on include: two-phase thermal hydraulics; fluid transients in piping systems including waterhammer, two-phase flow, the effect of trapped voids, fluid structure interaction, and analysis of structures subjected to fluid transients. A large part of the engineering involved computer simulations using numerical methods.

Mr. Oghbaei has also significant experience in ASME Code evaluation of pressure vessels and piping systems as well as structural evaluation of components. The focus has been on evaluating the structural adequacy of components in nuclear applications such as heat exchangers, tanks, strainers, valves, and piping. He has also worked in seismic evaluation of components such as tanks and heat exchangers.

Specific examples of Mr. Oghbaei 's work include:

## **ACCOMPLISHMENTS SUMMARY**

# **Nuclear Power Plant Transient Analyses**

Evaluated transient two-phase flow conditions in nuclear power plants. This work included using of transient analysis computer programs for the detailed analysis of power plant components such as heat exchangers, pumps, and associated piping.

**Column Closure Waterhammer Analyses** 

Performed analyses to simulate column closure waterhammer events in nuclear power plants. These events typically occur after a loss of power to the pumps causes the water in piping systems to drain forming a void. Upon restart, the accelerating water columns cause void condensation and collision between the columns.

### Simulation of Fast Transients

Performed analyses to evaluate fast transients in piping systems that include rapid valve closure/opening, pump start/stop to calculate hydraulic loads on piping.

Effect of Entrapped Air on Pumps Startup

Analyzed the effect of trapped air upstream of a pump on the startup characteristics of the pump. The analysis involved prediction of the amount of air trapped in the piping upstream of the pump that would be transported to the pump, and its effect on the pump performance based on industry accepted criteria. Analyses using the technique indicate successful startup of a pump with entrapped air is dependent on piping and pump geometry as well as on the temperature of the water being pumped.

**Nuclear Power Plant Piping Analyses** 

Analyzed piping systems in nuclear power plants subjected to deadweight, thermal, and seismic loading. Performed piping and support stress

analysis to determine support configuration modification required to ensure adequate capacities.

Nuclear Power Plant Containment Analyses
Involved in preparation and review of postulated High
Energy Line Break (HELB) and Post-LOCA heatup
scenarios using GOTHIC software for containment,

turbine building, auxiliary building and control room. The analysis results and recommendations were used for Equipment Qualification (EQ) purposes.

**Analyses of reactor Coolant Pump Seals** 

Performed thermal hydraulic analyses to simulate reactor coolant pump seals. When the cooling water flow to the seals is lost, the hot reactor coolant starts flowing to the seals. The increased temperature can cause the seals to rotate open due to differential thermal expansion. Since the seals are the primary hydraulic resistance in the system, the seal rotation increases loss of reactor coolant inventory.

# **ASME B&PV Code Evaluation of Pressure Vessels**

Performed Section III and Section VIII ASME B&PV Code evaluation of several heat exchangers, tanks, strainers, valves, and piping systems. This includes structural evaluation of pressure boundary and internal components using both hand calculation and finite element evaluations.

# Piping Crack Evaluation using Fracture Mechanics Analytical Methods

Performed piping crack analyses to determine structural adequacy and provide inputs for leakbefore-break (LBB) evaluations for primary and secondary piping systems.

# MOV Analysis for Required Stem Thrust and Weak Link Evaluation

Performed required thrust evaluation of MOVs under different system conditions using the EPRI PPM Methodology and reviewed vendor weak link analyses as part of NRC Information Notice 92-18.

## **EDUCATION**

B.S., M.S. and Ph.D. in Mechanical Engineering.

Rensselaer Polytechnic Institute, Ph.D. in Mechanical Engineering, December 2005.

## **QUALIFICATION AND TRAINING**

Seismic Qualification Utility Group (SQUG) course for Seismic Capability Engineers, as defined by the NRC's Unresolved Safety Issue (USI) A-46 Program, 2012

EPRI Seismic Walkdown Engineer (SWE) training, 2012

## **PUBLICATIONS**

A State-Time Formulation for Dynamic Systems Simulation Using Parallel Computing Resources, Nonlinear Dynamics, 39(3), pp. 305-318, Feb. 2005.



# Certificate of Completion

# Mojtaba Oghbaei

Training on Near Term Task Force
Recommendation 2.3 - Plant Seismic Walkdowns

July 3, 2012

Date

Caroline S. Schlaseman, P.E.

MPR-3796, Revision 1
Correspondence No.: RS-12-171



# James N. Wiggin

## **EXPERIENCE SUMMARY**

2006 – 2007 FEV Engine Technology 2008 – present MPR Associates, Inc.

Mr. Wiggin joined MPR Associates in 2008. Previously he performed finite element analyses of power train components for an engine design and development company. Since joining MPR, Mr. Wiggin has developed expertise in the following diverse technical areas: stand-by AC power sources; power plant procedures and system modifications; commercial grade dedication; inspection and procurement of nuclear safety-related equipment; component & system design basis analysis; balance-of-plant system operations; motor-operated valves; and centrifugal pump operation.

#### ACCOMPLISHMENTS SUMMARY

## Stand-by AC Power

Mr. Wiggin has experience with the following aspects of emergency AC power generation: engine signature analysis (ESA), root cause investigation, preventive maintenance, condition-based maintenance, ultra-low sulfur diesel (ULSD) effects, fuel economy, power up-rates and regulatory compliance. Examples of some of these disciplines include:

- Performed ESA for several nuclear power industry clients on a variety of diesel engine types. Also taught an ESA course to members of the Korean Electric Power Research Institute.
- Conducted engine maintenance reviews for nuclear power plants and reviewed EDG mechanical calculations for planned engine power up-rates.
- Performed past-operability analyses, EDG reliability and vulnerability studies and fuel oil/lube oil compatibility evaluations for nuclear power plants.

# **Design Basis Analysis**

Mr. Wiggin has evaluated the design basis of balance-of-plant components including valves, pumps, system piping, dampers and doors for possible safety classification upgrades and plant simulator programs. Reviews involved study of process flow diagrams, P&IDs, logic diagrams, vendor technical manuals and related licensing basis documentation. He wrote a plant procedure for future component quality reviews/determination.

He has also performed environmental qualification evaluations for component materials within containment for GSI-191 studies and reviewed design basis calculations for seismic adequacy and power up-rates.

## **Equipment Procurement**

Mr. Wiggin has written and reviewed procurement specifications for nuclear safety-related applications including:

- Evaluated EDG replacement engine fuel oil and lube oil consumption and storage requirements and developed portions of a new EDG procurement specification.
- Performed technical review of procurement specifications for EDG auxiliary components including pumps, tanks, strainers and fill stations.
- Led procurement effort for safety-related service water strainer backwash pumps. Developed pump procurement specification and collaborated with plant personnel to establish licensing criteria, performance requirements and debris tolerance characteristics. Coordinated with pump vendors and testing facility for pump delivery and testing schedules.
- Evaluated potential vendors for current and future technical capability to manufacture a small modular reactor design.
   Considered nuclear project history, ability to expand current capabilities, market position and personnel qualifications.

Commercial Grade Dedication & Inspection Mr. Wiggin has completed several commercial grade dedication (CGD) projects and is a certified ANSI Level II Mechanical Inspector.

He led a time-critical CGD effort of a wire replacement order and has inspected various components for CGD efforts, including a large order of high pressure fuel injection lines for replacement and spares on four EDGs. He has developed CGD plans, inspection procedures, test

procedures, acceptance records, inspection records and non-conformance reports.

He has been a client representative for factory acceptance testing as well as a manufacturing expediter, ensuring high quality while meeting customer schedule demands.

## **Motor-Operated Valves**

Mr. Wiggin has performed design-basis valve setpoint calculations for safety-related motoroperated valves (MOVs) in critical systems such as safety injection, containment spray and reactor heat removal. He has experience using the EPRI Performance Prediction Methodology (PPM) and plant-specific, proprietary MOV analysis software.

He has performed analyses for gate, globe and butterfly valves and evaluated gate valves for pressure-locking and thermal binding effects as well as the newly discovered disc-pinching effect.

## **Power Plant Procedures & Modifications**

Mr. Wiggin has written and revised procedures for power plant operations and has experience with

design, review, testing and implementation of major plant modification projects.

He has written and reviewed calculations and technical reports in support of engineering change (EC) packages and performed technical reviews of ECs for design basis set-point changes, power uprates, new installations and compensatory measures for regulatory compliance.

# **Life Cycle Management**

Mr. Wiggin has performed reviews of individual components (reactor coolant pump bonnet bolts) and complete systems (emergency power) for the purpose of evaluating ability to meet the licensed design life and for license extension analyses.

These reviews included analyzing current component conditions, maintenance practices, management commitments to plant sustainability and ease of procedure use. Provided recommendations for future maintenance based on industry and regulatory guidance.

### **EDUCATION**

Pennsylvania State University, B.S. in Aerospace Engineering, 2005

Professional Engineer license granted 6/2012

### QUALFICATION AND TRAINING

Seismic Qualification Utility Group (SQUG) course for Seismic Capability Engineers, as defined by the NRC's Unresolved Safety Issue (USI) A-46 Program, 2012

EPRI Seismic Walkdown Engineer (SWE) training, 2012

## **PUBLICATIONS**

Humphrey, Amie N. et al., "Debris Laden Backwash Pump Performance Evaluation," *Proceedings of the ASME 2011 Power Conference*, Denver, Colorado, July 12-14, 2011, ASME.



# Certificate of Completion

# James Wiggin

Training on Near Term Task Force
Recommendation 2.3 - Plant Seismic Walkdowns

July 3, 2012

Date

Caroline S. Schlaseman, P.E.

Instructo



# Caroline S. Schlaseman, P.E.

## **EXPERIENCE SUMMARY**

Since joining MPR in 1981, Ms. Schlaseman has performed a broad spectrum of technical work, including work in her primary area of expertise, structural mechanics. This work includes supervisory and management responsibilities in several areas, including projects for existing U.S. commercial and DOE nuclear plants, newbuild U.S. nuclear power plants, fossil-fueled power plants, and non-power generation clients.

### **ACCOMPLISHMENTS SUMMARY**

## **Project Management**

Managed several conceptual design projects for a 2 unit BWR, including alternatives analysis and conceptual design for upgrading the feedwater heater level controls, modifying the turbine supervisory instrumentation, and resolving a dozen operational problems with the condensate demineralizer system.

Managed a task to redesign a BWR drywell penetration to ASME Code Class MC requirements, including Code Design Report and other supporting calculations. The task was performed during a four-day critical path period with no advance planning.

Managed test program to re-qualify packages used to transport radioactive sources under the rules for normal and accident conditions specified in 10CFR71 for Type B Transport packages. The project included preparation of initial package assessments to select impact test orientations predicted to inflict the greatest damage, test plan preparation and response to NRC questions, test report and final Safety Analysis Report preparation.

Managed project to confirm that small-bore piping in an older BWR meets its code requirements for deadweight, seismic and thermal loadings. Developed screening criteria and performed walkdowns of samples of piping and tubing in nine safety-related system, including piping inside the drywell. Supervised finite element piping analyses of lines that did not meet screening criteria.

Managed tasks to modify the design and perform structural code evaluations of two valve types used in shipboard nuclear plant applications.

Coordinated and participated in seismic adequacy walkdowns and evaluations of approximately 600 equipment items required for safe shutdown of a single-unit BWR. Coordination of these walkdowns included scheduling, tracking, and interfacing with outage management, health physics, craft support, QA, and the client's project engineer.

Responsible for seismic and thermal cycling test program to qualify three sizes of solenoid operated valves intended for nuclear service.

### **U.S. New-Build Nuclear Plants**

Supported licensing of a 2-unit ABWR in the U.S. by writing portions of a significant revision to a Combined License (COL) application, responding to U.S. NRC Requests for Additional Information (RAIs), meeting with the NRC to resolve technical questions, and making presentations to the NRC's Advisory Committee on Reactor Safeguards (ACRS).

Member of NEI Construction Inspection Program (CIP) ITAAC Task Force, which meets periodically with NRC to establish processes for addressing ITAAC provisions in 10 CFR Part 52. Contributing author for NEI 08-01.

# Structural Design and Analysis

Performed ASME Code Case evaluations, including potential flaw growth due to fatigue and evaluation of weld shrinkage, to support a weld overlay repairs for BWR recirc piping and a heat exchanger nozzle. Prepared report providing the technical basis for the submittal to the NRC.

Analyzed stresses in piping subjected to hydrodynamic loadings generated within a BWR toroidal suppression chamber during a postulated LOCA. Evaluated impact of replacement in-torus strainer volume and mass on piping, nozzle and transition stresses.

Performed thermal and stress analysis of a PWR primary system bolted-flange connection to evaluate the leak tightness of existing and proposed designs.

Performed leak-before-break failure analysis for selected piping systems under normal, seismic, and accident loading conditions.

Designed supports and provided field support for installation of a new high temperature and pressure tubing system during a forced outage at a BWR. Installation of the new tubing system was required before the BWR could be brought back on line.

Designed hardware modifications to piping branch connections and pipe supports, in accordance with ASME and AISC Code criteria.

## **Nuclear Plant Design Basis**

Prepared the topical design criteria document for seismic classification of structures, systems, and components for an older BWR's design basis reconstitution program. Prepared detailed scope/plan document for nonseismic external events (e.g., flooding) design criteria document, and independently reviewed this document prepared by others. Evaluated current design requirements for seismic, flooding, tornado and other extreme external events, and the effect of these requirements on older, operating nuclear units. Participated in an NRC safety system functional inspection audit of a BWR, including preparation of calculations to document the design basis of audited systems. Researched and documented an older plant's sources, indexes, and methodologies for retrieval of design basis information by engineers.

## License Renewal and Material Condition Assessments

Developed the approach and managed a comprehensive aging management assessment of an older DOE test reactor.

Assessed the adequacy of a PWR's existing programs to manage the effects of potential agerelated degradation mechanisms on component supports within the scope of license renewal.

Performed inspections and evaluations of the material condition of auxiliary equipment in fossil-fueled generating stations as part of material condition/life extension studies.

### **BWR Suppression Pool Suction Strainers**

Performed the evaluation of options for resolving NRC Bulletin 96-03 issues for an operating BWR, including scoping calculations for debris source term and debris transport, analyses to evaluate the

impact of the postulated debris on the ECC system components entering the existing piping at the torus suction, scoping stress analyses for possible new suction strainer impact on penetration locations, in accordance with Mark I criteria, and cost benefit evaluations for each of the candidate options.

Performed evaluations for another operating plant to determine the maximum size and weight replacement strainers that could be installed without exceeding Mark I stress criteria for torus nozzle penetrations, transitions, and attached piping. Strainers with significantly more surface area were successfully installed based on these analyses.

# Nuclear Plant Seismic Adequacy Assessment (USI A-46)

Performed seismic adequacy walkdowns of several hundred mechanical and electrical equipment items at two BWRs, and at a two-unit PWR. Work was performed in accordance with the NRC-approved Generic Implementation Procedure (GIP), and included screening walkdowns and seismic capacity calculations for equipment anchorages.

Supported seismic relay evaluations at a BWR by assisting in establishment of appropriate seismic demands for relays mounted in a variety of enclosures, e.g., control room panels and switchgear.

Primary author of USI A-46 Seismic Evaluation Reports for three plants' NRC submittals.

Co-instructor for Seismic Qualification Utility Group (SQUG) training course for performing equipment screening walkdowns in accordance with the GIP.

### **EDUCATION**

Duke University, B.S. Civil/Structural Engineering (Magna Cum Laude), 1981

### REGISTRATION

Registered Professional Engineer, Commonwealth of Virginia

### OTHER

Co-Principal Investigator, Electric Power Research Institute (EPRI) document 1025286, "Seismic Walkdown Guidance: For Resolution of Fukushima Near-Term Task Force Recommendation 2.3: Seismic," EPRI, Palo Alto, CA: 2012.

Successfully completed the Seismic Qualification Utility Group (SQUG) course for Seismic Capability Engineers, as defined by the NRC's Unresolved Safety Issue (USI) A-46 Program, 1993, and EPRI Seismic Walkdown Engineer (SWE) training, 2012.



# Certificate of Completion

# Caroline Schlaseman

Training on Near Term Task Force
Recommendation 2.3
- Plant Seismic Walkdowns

June 21, 2012

Date

R.P. Kassavana

Robert K. Kassawara EPRI Manager, Structural Reliability & Integrity



# Patrick J. Butler, P.E.

### **EXPERIENCE SUMMARY**

1986 - present

MPR Associates, Inc.

Since joining MPR in 1986, Mr. Butler has acquired experience in engineering related to nuclear and fossil electrical generating facilities including project management, analysis, design, and economic evaluation. Specific areas of work include design and on-site support of major modifications and testing, stress analysis, controls, thermal hydraulics, seismic engineering, and machine design as described below:

### **ACCOMPLISHMENTS SUMMARY**

# **Equipment Seismic Qualification**

Developed guidelines and procedures for the Seismic Qualification Utility Group (SQUG) for using the Generic Implementation Procedure (GIP) for assessing the seismic adequacy of new and replacement equipment installed in Unresolved Safety Issue A-46 power plants. Involved in development of licensing guidelines for incorporation of the GIP Methodology into USI A-46 Plants. Developed and taught course for SQUG training Seismic Capability Engineers (SCE) in used of GIP for new and replacement equipment. Has received SQUG training to be certified as a SCE. Performed seismic qualification evaluations for control room equipment modifications in accordance with IEEE Standard 344-1975, including analyses of several modified equipment cabinets, as well as development and documentation of a detailed analysis procedure. Involved in project to develop experience-based seismic qualification methodology for select equipment types within Advanced Light Water Reactors. Performed equivalent static and response spectrum analysis for numerous replacement ASME Code Section III components for nuclear plants. Compared the ANCHOR and EBAC equipment anchorage seismic evaluation computer codes which included performing example evaluations and comparing code algorithms. Prepared procedure for evaluation and resolution of seismic licensing basis violations discovered during USI A-46 reviews. Assisted walkdown engineers in SQUG USI A-46 pilot plant assessment by performing anchorage qualification calculations and equipment seismic evaluations. Has also performed finite element dynamic analyses of piping systems.

# **BWR Reactor Internals Repairs**

Lead MPR Engineer responsible for design and analysis of shroud components, development of installation requirements, interface with installation vendor and on-site support of installation of the MPR Shroud Repair Design at Oyster Creek in 1994, FitzPatrick in 1995 and Vermont Yankee in

1996, Hamaoka 3 in 2005 and Hamaoka 4 in 2006. The repairs, while not N-stamped were designed to meet the requirements of the ASME Boiler and Pressure Vessel Design Code, Subsection NG. Specific responsibilities included design of repair hardware, analysis of the effect of the repair on the core spray piping, development of the installation specification for the repair, development of the installation process with the installation vendor, oversight of installation tooling development and qualification and lead MPR site engineer supporting installation of the repair. Lead MPR Engineer responsible for design of repairs for BWR Core Spray Piping inside vessels at Vermont Yankee and at Brunswick Unit 2. Awarded 5 U.S. Patents for repair hardware and tooling associated with BWR reactor vessel internals repairs.

ASME Code Section III Design and Analysis Lead MPR Engineer responsible for interface with N-Stamp holding fabrication partner. Prepared and certified design specifications and ASME Code Design Reports for numerous Section III replacement vessels, heat exchangers, pump blocks, filter housings and strainers to support fabrication partner. Responsible for preparation and certification of ASME Code Section III design specifications for replacement once-through steam generators and attached hot leg piping and elbows for utility client.

# **Decay Heat Removal Valve Repair**

Lead MPR engineer responsible and project manager for design and analysis of a valve modification involving welding of a canopy over a leaking pressure seal bonnet to create a new ASME Code pressure boundary. The modification involved ASME Section III, Subsection NB analyses of the canopy and adjacent valve body and bonnet areas that the canopy was welded. In addition, MPR performed an extensive Section XI reconciliation of ASME Section III, Subsection NB to the code of construction for the valve. MPR produced the fabrication drawings for the canopy and performed the finite element analysis of the canopy, valve bonnet and body, providing all deliverables on time and on budget. The modification was implemented during a forced

outage this spring. The innovative approach implemented in this modification allowed the utility to repair the valve with the decay heat system inservice. Alternate repair options involving rework or replacement of the valve would have required complete core off load. The utility estimated that implementation of the innovative canopy modification saved them on the order of \$10 million.

# Three Mile Island Defueling and Sample Removal

Involved in design, testing and in-vessel use of special tooling for removal of fuel assemblies from the damaged Three Mile Island Unit 2 reactor vessel. Also was involved in an NRC project to remove metallurgical samples from bottom head of the Three Mile Island Unit 2 reactor vessel. Specific activities included tool design and fabrication supervision, qualification testing, personnel training and supervision of on-site sampling activities. Acted as lead engineer responsible for two sampling tool systems and was responsible for shift sampling operations in the support of the Project Manager. During thirty days of in-vessel activities, thirty-one samples were removed for NRC evaluation. The project was

completed on schedule and within fixed cost budget limits. Assisted the Smithsonian Institute in developing an exhibit depicting the sample removal project which is included in the "Science in American Life" exhibit in the National Museum of American History.

Vessel Penetration Repair and Analysis
Developed and implemented hydrostatic testing
program for a mechanical seal developed as a
contingency repair for damaged BWR reactor
vessel control rod drive penetrations. Specific
tasks included test plan development, re-design of
seal components, and design, fabrication

management and testing of seal installation tooling.

Component Design Basis Inspection Support Lead MPR Engineer responsible for providing support for NRC Component Design Basis Inspections. Mr. Butler has managed several teams of MPR engineers involved in performing focused area self assessments in preparation of the CDBI inspection as well as teams providing support during the actual inspection. Mr. Butler has been the lead MPR engineer for six inspections for three different nuclear plants.

### **EDUCATION**

Virginia Polytechnic Institute and State University, B.S. Mechanical Engineering, 1986

## **PUBLICATIONS**

"GIP Methodology for New and Replacement Equipment and Parts," with S. J. Eder and R. P. Kassawara presented at the Fifth Symposium on Current Issues Related to Nuclear Power Plant Structures Equipment and Piping, Orlando, FL: December 14-16, 1994

"Application of the GIP Methodology for Demonstrating Seismic Adequacy of New and Replacement Equipment and Parts In USI A-46 Plants," with S. J. Eder and R. P. Kassawara presented at the 1994 ASME Pressure Vessels and Piping Conference, Minneapolis, MN: June 19 23, 1994

"Seal Enclosure Modification for Crystal River Unit 3 Decay Heat Removal Valve DHV-3," with Andrew Dewhurst to be presented at the 2001 EPRI Valve Symposium, Baltimore, MD, August 14-16, 2001

#### REGISTRATIONS

Registered Professional Engineer, State of Virginia, (Registration Number 23815)

Registered Professional Engineer, State of Kansas (Registration Number 18757)

# **PATENTS**

"Method for Detecting Changes in Preload in a Tie Rod Installed as Part of a Core Shroud Repair in a Boiling Water Reactor, " U.S. Patent No. 5,589,640

"Method of Preventing Separation of Feedwater Sparger End Bracket Assemblies," U.S. Patent No. 7,505,546.

"Apparatus and Method for Mechanically Reinforcing the Welds Between Riser Pipes and Riser Braces in Boiling Water Reactors," U.S. Patent 7,185,798.

"Apparatus for Detecting Changes in Preload on a Tie Rod Installed as Part of a Core Shroud Repair in Boiling Water Reactors," U.S. Patent 5,809,100.

"Clamp for Feedwater Sparger End Bracket Assemblies and Method of Preventing Separation of Feedwater End Bracket Assemblies," U.S. Patent 7,492,851



# **Equipment Lists**

The following documents are included in this appendix:

- Base List (SPCL cover sheet plus 79 pages)
- SWEL Signature Page
- Table B-1: SWEL for Unit 1
- Table B-2: SWEL for Unit 0 (common)
   Note that there are no items in the SWEL 2 for Limerick Unit 1.
- Table B-3: Deferred to RFO: Inaccessible or Requires Removal of Insulation to see Anchorage

# ATTACHMENT A

Composite Success Path Component List (SPCL) sorted by Equipment ID

79 Pages

Document No. 0067-00085-D002 Revision 1



# LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)

Document No. 0067-00065-0002 Attachment A Revision 1

# Page 1 Date: 6/9/95

Train Unit	Class Eval Regid	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Motive power	Support System	Supp Sys dwg
Line No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Reg'd State	Contr power		
3 1 8719	1 S ACTIVE	00B131 D134-R-E	480V	D134-R-E REACTOR AREA SAFEGUARD 480V MCC 10-8223 ZC	E-28	402 253 REACTOR ENCLOSURE	ENERGIZED 253 ENERGIZED	109203 N/R		
3 1 8319	1 S ACTIVE	008132 D144-C-B	480V	CONTROL ENCLOSURE SAFEGUARD 440V MCC 00-B132 ZD	E-28	619E 304 CONTROL STRUCTURE	ENERGIZED 304 ENERGIZED	10B2O4 N/R		
3 1 8125	1 S ACTIVE	008519 D114-S-L	480V	D114-S-L SPRAY POND AREA SAFEGUARD 440V MCC 00-8519 ZA	E-28	1000 268 SPRAY POND PUMP STRUCTURE	ENERGIZED 268 ENERGIZED	108201 N/R		
3 1 8225	1 S ACTIVE	008520 D124-S-L	480V	D124-S-L SPRAY FOND AREA SAFEGUARD 440V MCC 00-8520 ZB	E-28	1005 268 SPRAY POND PUMP STRUCTURE	ENERGIZED 268 ENERGIZED	10B202 N/R		
3 Common 8619	1 S ACTIVE	008522 D244-S-L	480V	D244-S-L SPRAY POND AREA SAFEGUARD 480V MCC 00-B522 ZD	E-29	1005 268 SPRAY POND PUMP STRUCTURE	OPERABLE 268 OPERABLE	20B204 N/R		
3 Common 9163	18 S PASSIVE	00C681 00-C681	N/A	PANEL HEATING & VENTILATING CONSOLE	N/A	533 269 CONTROL STRUCTURE	OPERABLE 269 OPERABLE	N/A		
3 Common 9159	18 S PASSIVE	00:C692	N/A	PANEL SUPP POOL TEMP. & CONT. ATMOS MONITORING	N/A	533 269 CONTROL STRUCTURE	OPERABLE 269 OPERABLE	N/A N/A		
3 Common 8129	2 S ACTIVE	01X566 01-X556	120V AC	DIV I SPRAY POND PUMP STRUCTURE 120V AC INSTRUMENT PANEL XFMR	E-30, Sht 3	1000 268 SPRAY POND PUMP STRUCTURE	OPERABLE OPERABLE	00B519 N/R		
3 Common 8130	12 S ACTIVE	01Y501 01-Y501	120V AC	DIV. 1 SPRAY POND 120 VAC INST. PANEL 01-Y501 SERVICE DISC. SW.	E-30, Shi 3	1000 268 SPIRAY POND PUMP STRUCTURE	ENERGIZED 268 ENERGIZED	00B519, 01X566 N/R		<u></u>
3 Common 8231	2 S ACTIVE	02X566 02-X566	120V AC	DIVISION II SPRAY POND PUMP STRUCTURE 120V AC INSTRUMENT PANEL T	E-30, Sht 3	1005 268 SPRAY POND PUMP STRUCTURE	OPERABLE OPERABLE	00B520 N/R		
3 Common 8229	12 S ACTIVE	02Y501 02-Y501	120V AC	DIV. 2 SPRAY POND 120 VAC INST. PANEL 02-Y501 SERVICE DISC. SW.	E-30, Sht 3	1005 268 SPRAY POND PUMP STRUCTURE	ENERGIZED 268 ENERGIZED	008520, 02X566 N/R		
3 Common 9160	18 S PASSIVE	0AC564 0A-C564	N/A	CONTROL PANEL SPRAY POND PUMP STRUCTURE AIR SUPPLY FAN	N/A	1000 268 SPRAY POND PUMP STRUCTURE	OPERABLE 268 OPERABLE	N/A N/A		





# Document No. 0067-00065-0002 Atlachment A Revision 1

### LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)

Page 2 Date: 6/9/95

Train Unit	Class Eval Regid	Equip (D	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Motive power	Support System	Supp <b>Sys dw</b> (
ne No.	Function	PIMS ID	Notes	ROB Mother Camp		Building	Req'd State	Contr power		
i	18	0AC667	N/A	EMERGENCY SERVICE WATER DIVISION I CONTROL PANEL	N/A	533	OPERABLE	N/A	<u> </u>	
ommon	S			I CONTROL PANEL		269	269			
9164	PASSIVE	0A-C667				CONTROL STRUCTURE	OPERABLE	N/A		
1	9	0AK112	CONTROL ENCL	CONT. ENCL. CHILLER DAK112 (CHILLER	M-11, Sht 2	258	N/A	NA		
Common	s		CHILLED WATER	A)		200	200			
5571	PASSIVE	0A-K112				CONTROL STRUCTURE	N/A	N/A		
l	4	QAP506	RHRSW	"A" RHR SERVICE WATER PUMP 0AP506	M-12	1000	OFF	10A115	SPPV	M-81, Sh. 1
Common	SR			(PUMP A)		268	280			
4501	ACTIVE	0A-P506				SPRAY POND PUMP STRUCTURE	ON	10A115, 1AD102		
			·							
1 Comman	4 SR	QAP548	ESW	A EMERGENCY SERVICE WATER PUMP 0AP548 (PUMP A)	M-11, Sht 1	1000 268	OFF 280	10A115	SPPV	M-76
5500	SR ACTIVE	QA-P548				SPRAY POND PUMP	ON	10A115, 1AD102		
	ACTIVE		<u> </u>			STRUCTURE		, 1742-02		
3	8	0AV543	MISC. STRUCTURES -	"A" SPRAY POND PP. STRUCTURE AIR SUPPLY FAN	M-81, Sht 1	1000	OFF	008519	ESW	M-11
Common	SR	84 14748	HVAC			268 SPRAY POND PUMP	268	000540		
5700	ACTIVE	0A-V543				STRUCTURE	OPERABLE	00B519		
3	18	0BC564	N/A	CONTROL PANEL SPRAY POND PUMP	N/A	1005	OPERABLE	N/A		<del></del>
Common	S			STRUCTURE AIR SUPPLY FAN		268	268			
9161	PASSIVE	0B-C564				SPRAY POND PUMP STRUCTURE	OPERABLE	N/A		
3	18	0BC667	N/A	EMERGENCY SERVICE WATER DIVISION	N/A	533	OPERABLE	N/A	<u> </u>	
Common	s			II CONTROL PANEL		269	269			
9165	PASSIVE	08-C667				CONTROL STRUCTURE	OPERABLE	N/A		
2	9	0BK112	CONTROL ENCL	CONT. ENGL. CHILLER OBK112 (CHILLER	M-11, Shl 2	263	N/A	N/A		
Common	s		CHILLED WATER	9)		200	200			
5645	PASSIVE	0B-K112				CONTROL STRUCTURE	N/A	N/A		
		ADDICO	DISDOM	"B" RHR SERVICE WATER PUMP 08P506	N 40		075	400440	CDDV	
2 Common	4	0BP506	RHRSW	(PUMP B)	M-12	1005 268	OFF 268	10A116	SPPV	M-81, Sh. 1
Common 4601	SR	0B-P506		•		SPRAY POND PUMP	ZOB ON	10A116, 1BD102		
	ACTIVE	UD-7 300				STRUCTURE		10/110, 10/102		
2	4	0BP548	ESW	B EMERGENCY SERVICE WATER PUMP	M-11, Sht 1	1005	OFF	10A116	SPPV	M-76
Соттоп	SR			OBP548 (PUMP B)		268	268			
5600	ACTIVE	0B-P548				SPRAY POND PUMP STRUCTURE	ON	10A116, 1BD102		
3	8	0BV543	MISC.	"B" SPRAY POND PP. STRUCTURE AIR	M-81, Shl 1	1005	OFF	008520	ESW	M-11
Common	SR		STRUCTURES -	SUPPLY FAN		268	268			
5750	ACTIVE	0B-V543	HVAC			SPRAY POND PUMP STRUCTURE	OPERABLE	008520		
	18	0CC667	N/A	EMERGENCY SERVICE WATER DIVISION	N/A	503	OPERABLE	N/A		
Common	S			III CONTROL PANEL		269	269			
9166	PASSIVE	0C-C667				CONTROL	OPERABLE	N/A		
<del>-</del>						STRUCTURE				

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### LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)



Document No. 0087-00085-0002 Attachment A Revision 1

Train Unit	Class Evel Req'd	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Motive power	Support System	Supp Sys dwg
Lins No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Req'd State	Contr power		
1 Common	4 SR	0CP506	RHRSW	"C" RHR SERVICE WATER PUMP 0CP506 (PUMP C)	M-12	1000 268	OFF 268	20A115	SPPV	M-81, Sh. 1
4503	ACTIVE	0C-P506				SPRAY POND PUMP STRUCTURE	ON	20A115, 2AD102		
1 Common	4 SR	DCP548	ESW	C EMERGENCY SERVICE WATER PUMP OCP548 (PUMP C)	M-11, Shi 1	1000 268	OFF 268	20A117	SPPV	M-76
5501	ACTIVE	OC-P548				EFRAY POND PUMP STRUCTURE	ON	20A117, 2CD102		
3 Common	18 S	ODC567	N/A	EMERGENCY SERVICE WATER DIVISION IV CONTROL PANEL	N/A	533 269	OPERABLE 269	N/A		
9162	PASSIVE	0D-C667				CONTROL STRUCTURE	OPERABLE	N/A		
2 Common	4 SR	00P506	RHRSW	"D" RHR SERVICE WATER FUMP 0DP506 (PUMP D)	M-12	1005 268	OFF 268	20A116	SPPV	M-81, Sh. 1
4603	ACTIVE	0D-P506				SPRAY POND PUMP STRUCTURE	ON	20A116, 2BD102		
2 Common	4 SR	0DP548	ESW	D EMERGENCY SERVICE WATER PUMP (PUMP D)	M-11, Sh: 1	1005 268	OFF 268	20A118	SPPV	M-76
5601	ACTIVE	OD-P548				SPRAY POND PUMP STRUCTURE	ON	20A118, 2DD102		
1	32	101F20 <del>9</del>	RCIC	RCIC SUPPRESSION POOL SUCTION STRAINER	M-49, Sht 1	101	OPERABLE	N/A		
1 3113	S PASSIVE	101F209				182 REACTOR ENCLOSURE	177 OPERABLE	N/A		
1	32 S	101F210	HPCI	HPCI SUPPRESSION POOL SUCTION STRAINER	M-55, SHT 1	101 182	OPERABLE 181	N/A		
3300	PASSIVE	101F210				REACTOR ENCLOSURE	OPERABLE	N/A		
1	32 S	102F209	RCIC	RCIC SUPPRESSION POOL SUCTION STRAINER	M-49, Shi 1	101 182	OPERABLE 181	N/A		
3114	PASSIVE	102F209				REACTOR ENCLOSURE	OPERABLE	N/A		
1	32 S	102F210	HPCI	HPCI SUPPRESSION POOL SUCTION STRAINER	M-55, SHT 1	101 182	OPERABLE 181	N/A		
3301	PASSIVE	102F210				REACTOR ENCLOSURE	OPERABLE	N/A		
3	1 SR	10A115	4KV	SWITCHGEAR, SAFEGUARD METALCLAD, 4.16KV, 3PH, 3 WIRE, 60HZ	E-15	435 239	OPERABLE 239	1AG501		<del></del>
8100	ACTIVE	D11				CONTROL STRUCTURE	OPERABLE	1AD102		•
3 1	1	10A115(02)	4KV	201-D11 SAFEGUARD XFMR, BREAKER (CB4008)	E-15	435	OPERABLE	1AG501		···
8101	BR ACTIVE	D11-BUS-02		10A115		239 CONTROL STRUCTURE	239 OPERABLE	1AD102		
3	1	1DA115(03)	4KV	"A" RHR. SERVICE WATER PUMP 0AP506 152-11503 (CB4020)	E-15	435 239	OPERABLE 239	1AG501		<del></del>
8102	BR ACTIVE	D11-BUS-03		10A115		CONTROL STRUCTURE	239 OPERABLE	1AD102		

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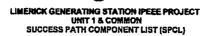


# LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)

Train Unit	Class Eval Regid	Equip ID	System	Equip Description	Drawing No	Room No Room Elev	Norm state Equip Elev	Motive power	Support System	Supp Sys dwg
Line No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Req'd State	Contr power		
3	1 BR	10A115(04)	4KV	1A RHR PP. 1AP2G2 152-11504 (CB4034)	E-15	435 239	OPERABLE 239	1AG501		
8103	ACTIVE	D11-BUS-04		10A115		CONTROL STRUCTURE	OPERABLE	1AD102		
3	1 BR	10A115(05)	4KV	D114 SAFEGUARD LC XFMR 10X201 (CB4017)	E-15	435 239	OPERABLE 239	1AG501		
8104	ACTIVE	D11-BUS-05		1 <b>0</b> A115		CONTROL STRUCTURE	OPERABLE	1AD102		
3	1 BR	10A115(07)	4KV	DIESEL GEN 1AG501 (CB4036)	E-15	435 239	OPERABLE 239	1AG501		
8105	ACTIVE	D11-BUS-07		10A115		CONTROL STRUCTURE	OPERABLE	1AD102		
3	1 BR	10A115(08)	4KV	'A' ESW PUMP 0AP548 152-11508 (CB4043)	E-15	435 239	OPERABLE 239	1AG501		
8106	ACTIVE	D11-BUS-08		1 <b>0</b> A115		CONTROL STRUCTURE	OPERABLE	1AD102		
3	1 BR	10A115(09)	4KV	101-D11 SAFEGUARD XFMR BREAKER (CB4009)	E-15	435 239	OPERABLE 239	1AG501		
8107	ACTIVE	D11-BUS-09		10A115		CONTROL STRUCTURE	OPERABLE	1AD102		
3	1 SR	10A115	4KV	SWITCHGEAR, SAFEGUARD METALCLAD, 4.16KV, 3PH, 3 WIRE, 60HZ	E-15	433 239	OPERABLE 239	18G501		
8200	ACTIVE	D12				CONTROL STRUCTURE	OPERABLE	18D102		
3	1 BR	10A118(02)	4KV	201-D12 SAFEGUARD XFMR BREAKER (CB4040)	E-15	433 239	OPERABLE 239	18G501		
8201	ACTIVE	D12-BU\$-02		1 <b>0</b> A116		CONTROL STRUCTURE	OPERABLE	· 18D102		
3	1 BR	10A116(03)	4KV	"B" RHR SERVICE WATER PUMP 0BP506 152-11603 (CB4021)	E-15	433 239	OPERABLE 239	1BG501	·	
8202	ACTIVE	D12-BUS-03		10A116		CONTROL STRUCTURE	OPERABLE	1BD102		
3	1 BR	10A116(04)	4KV	18 RHR PP. 18P202 152-11604 (CB4004)	E-15	433 239	OPERABLE 239	1BG501		•
8203	ACTIVE	D12-BUS-04		10A116		CONTROL STRUCTURE	OPERABLE	18D102		
3	1 BR	10A116(05)	4KV	D124 SAFEGUARD LC XFMR 10X202 (CB4002)	E-15	433 239	OPERABLE 239	18G501		
8204	ACTIVE	D12-BUS-05		10A116		CONTROL STRUCTURE	OPERABLE	1BD102		
3	1 BR	10A116(07)	4KV	DIESEL GEN 18G501 (CB4028)	E-15	433 239	OPERABLE 239	1BG501		
8205	ACTIVE	D12-BUS-07		10A116		CONTROL STRUCTURE	OPERABLE	18D102		
3	1	10A116(08)	4KV	OB ESW PUMP OBP548 152-11608 (CB4041)	E-15	433 239	OPERABLE	18G501		
1 8206	BR ACTIVE	D12-BU\$-08		10A116		239 CONTROL STRUCTURE	239 OPERABLE	18D102		

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Train Unit	Class Eval Regid	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Motive power	Support System	Supp Sys dwg
Lina No.	Function	PIMS ID	Notes	ROB Mether Comp		Building	Req'd State	Contr power		
3	1 BR	10A116(09)	4KV	101D12 SAFEGUARD XFMR BREAKER (CB4013)	E-15	433 239	OPERABLE 239	1BG501		
8207	ACTIVE	D12-BUS-09		10A115		CONTROL STRUCTURE	OPERABLE	1BD102		
3	1	10A117	4KV	SWITCHGEAR, SAFEGUARD, METAL CLAD, 4.16KV, 3PH, 3 WIRE, 60HZ	E-15	434 239	OPERABLE 239	1CG501		
8700	SR ACTIVE	D13				CONTROL STRUCTURE	OPERABLE	1CD102		
3	1 BR	10A117(02)	4KV	201-D13 SAFEGUARD XFMR BREAKER (CB4027)	E-15	434 239	OPERABLE 239	1CG501		
8701	ACTIVE	D13-BUS-02		10A117		CONTROL STRUCTURE	OPERABLE	1CD102		
3	1	10A117(04)	4KV	1C RHR PP. BKR. 1CP202 152-11704 (CB4024)	E-15	434 239	OPERABLE 239	1CG501		
8702	BR ACTIVE	D13-BU\$-04		10A117		CONTROL STRUCTURE	OPERABLE	1CD102		
3	1 BR	10A117(05)	4KV	D134 SAFEGUARD LC XFMR (CB4006)	E-15	434 239	OPERABLE 239	1CG501	· · · · · · · · · · · · · · · · · · ·	
8703	ACTIVE	D13-BUS-05		1 <b>0</b> A11 <b>7</b>		CONTROL STRUCTURE	OPERABLE	1CD102		
3	1	10A117(07)	4KV	D13 DIESEL GEN 1CG501 (CB4010)	E-15	434 <b>239</b>	OPERABLE 239	1¢6501		
8704	BR ACTIVE	D13-BUS-07		1 <b>0A117</b>		CONTROL STRUCTURE	OPERABLE	1CD102		
3	1 BR	10A117(09)	4KV	101-D13 SAFEGUARD XFMR BREAKER (CB4011)	E-15	434 239	OPERABLE 239	1CG501		
8705	ACTIVE	D13-BUS-09		10A117		CONTROL STRUCTURE	OPERABLE	1CD102		
3	1 BR	10A117(11)	4KV	OC EMER SERVICE WATER PUMP OCP548 (CB4023)	E-15	434 239	OPERABLE 239	1CG501		
8706	ACTIVE	D13-BUS-11		10A117		CONTROL STRUCTURE	OPERABLE	1CD102		
3	1	10A118	4KV	SWITCHGEAR, SAFEGUARD METAL CLAD, 4.16KV, 3PH, 3 WIRE, 60HZ	E-15	432 239	OPERABLE 239	1DG501		
8300	SR ACTIVE	D14				CONTROL STRUCTURE	OPERABLE	1DD102		
3	1	10A118(02)	4KV	201-D14 SAFEGUARD XFMR BREAKER (CB4029)	E-15	432 239	OPERABLE 239	1DG501		-
8301	BR ACTIVE	D14-BUS-02		10A118		CONTROL STRUCTURE	OPERABLE	100102		
3	1	10A118(04)	4KV	1D RHR PP BREAKER 1DP202 (CB4018)	E-15	432 239	OPERABLE 239	1DG501		
1 8302	BR ACTIVE	D14-BUS-04		10A118		CONTROL STRUCTURE	OPERABLE	1DD102		
3	1	10A118(05)	4KV	D144 SAFEGUARD LC XFMR (CB4026)	E-15	432 239	OPERABLE	1DG501		
1 8303	8R ACTIVE	D14-BUS-05		10A118		CONTROL STRUCTURE	239 Operable	1DD102		

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# LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)



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Train Unit	Class Eval Req'd	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Motive power	Support System	Supp Sys dwg
ina No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Req'd State	Contr power		
	1 BR	10A118(07)	4KV	014 DIESEL GEN 1DG501 (CB4022)	E-15	432 239	OPERABLE 239	1DG501		
8304	ACTIVE	D14-8US-07		10A118		CONTROL STRUCTURE	OPERABLE	1DD102		
3 1	1 ER	10A118(09)	4KV	101-D14 SAFEGUARD XFMR BREAKER (CB4005)	E-15	432 239	OPERABLE 239	1DG501		
8305	ACTIVE	D14-BUS-09		10A118		CONTROL STRUCTURE	OPERABLE	1DD102		
3	1 BR	10A118(11)	4KV	OD EMER SERVICE WATER PUMP ODP548 (CB4003)	E-15	432 239	OPERABLE 239	1DG501		
B306	ACTIVE	D14-BUS-11		10A118		CONTROL STRUCTURE	OPERABLE	1DD102		
	1 N/A	108129	480V	GENERATOR AREA 480V MCC (10-B129)	E-28	548 269	ENERGIZED 269	108201		
B128	ACTIVE	D114-G-D	36			TURBINE BUILDING ENCLOSURE	ENERGIZED	N/R		
3 1	1 SR	108201	480V	D114 REACTOR AREA SAFEGUARD LOAD CENTER (10-8201)	€-28	602W 313	OPERABLE 313	10A115, 10X201		
8109	ACTIVE	D114				REACTOR ENCLOSURE	OPERABLE	1AD102		
3	1 S	108202	460V	REACTOR AREA 480V SAFEGUARD LOAD CENTER 10-B202 ZB	E-28	602E 313	OPERABLE 313	10A116, 10X202	<u> </u>	
8209	ACTIVE	D124				REACTOR ENCLOSURE	OPERABLE	1BD102		
3 1	1 SR	10B203	480V	REACTOR AREA SAFEGUARD LOAD CENTER 10-B203 ZC	E-28	402W 253	OPERABLE 253	10A117, 10X203	<del></del> -	
8708	ACTIVE	D134				REACTOR ENCLOSURE	OPERABLE	1CD102		
 3 1	1 S	10B204	480V	REACTOR AREA 480V SAFEGUARD LOAD CENTER 10-8204 ZD	E-28	506E 283	OPERABLE 283	10A118, 10X204		
B308	ACTIVE	D144				REACTOR ENCLOSURE	OPERABLE	100102		
3 1	1 S	108211	480V	REAC AREA SFGD 440V MCC 10-8211 ZA	E-2B	304W 217	OPERABLE 217	108201		
8126	ACTIVE	D114-R-G				REACTOR ENCLOSURE	OPERABLE	N/R		
3 1	1 5	108212	480V	D124-R-G REACTOR AREA SAFEGUARD 480V MCC 00-B520 ZB	E-28	304E 217	OPERABLE 268	108202	<del> </del>	
8226	ACTIVE	D124-R-G				REACTOR ENCLOSURE	OPERABLE	N/R		
	1 S	10B213	480V	D114-R-C REACTOR AREA SAFEGUARD 480V MOTOR CONTROL CENTER	E-28	506W 283	OPERABLE 283	108201		
3122	ACTIVE	D114-R-C				REACTOR ENCLOSURE	OPERABLE	N/R		
	1	108214	480V	D124-R-C REACTOR AREA SAFEGUARD 480V MCC 10-8214 ZB	E-28	506E	OPERABLE	10B202		
1 1 <u>222</u>	S ACTIVE	D124-R-C				283 REACTOR ENCLOSURE	283 Operable	N/R		

Filler: Unit = "1" or Unit = "Common" Sorted By Equip ID

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### LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)

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	rein nit	Class Eval Regid	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Motive power	Support System	Supp Sys dwg
_	ne No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Req'd State	Contr power		
3		1 \$	108215	480V	REACTOR AREA SAFEGUARD 440V MCC 10-B215 ZA	E-20	304 217	OPERABLE 217	108211		
8	127	ACTIVE	D114-R-G1				REACTOR ENCLOSURE	OPERABLE	N/R		
3 1		1 S	108216	480V	REACTOR AREA SFGD 440V MCC 10-8216 ZB	E-28	304E 217	OPERABLE 217	108212		
8	227	ACTIVE	D124-R-G1				REACTOR ENCLOSURE	OPERABLE	N/R		
3		1	10B217	480V	D134-R-H REACTOR AREA SAFEGUARD 480V MCC 10-B217 ZC	E-28	200 201	OPERABLE 201	108203		
8	716	ACTIVE	D134-R-H				REACTOR ENCLOSURE	OPERABLE	N/R		
3		1	108218	480V	D144-R-H REACTOR AREA SAFEGUARD 480V MCC 10-B218 ZD	E-28	207 201	OPERABLE 201	108204		
8:	316	ACTIVE	D144-R-H				REACTOR ENCLOSURE	OPERABLE	N/R		
3		1 5	108219	480V	D114-R-C1 REACTOR AREA SFGD 440V MCC 10-B219 ZA	E-28	602 313	OPERABLE 313	108213		
8	123	ACTIVE	D114-R-C1				REACTOR ENCLOSURE	OFERABLE	N/R		
3	<u>-</u>	1	108220	480V	D124-R-C1 REACTOR AREA SFGD 440V MCC 10-B220 ZB	E-28	602 313	OPERABLE 313	108214		
8:	223	ACTIVE	D124-R-C1				REACTOR ENCLOSURE	OPERABLE	N/R		
3		1 5	108223	480V	D134-R-E REACTOR AREA SAFEGUARD 480V MCC 10-B223 ZC	E-28	402 253	OPERABLE 253	10B203		
8	718	ACTIVE	D134-R-E				REACTOR ENCLOSURE	OPERABLE	N/R		
3		1 8	10B224	480V	D144-R-E REACTOR AREA SFGD 480V MCC 10-B224 ZD	E-28	402E 253	OPERABLE 253	10B204		
В	318	ACTIVE	D114-R-E				REACTOR ENCLOSURE	OPERABLE	N/R		
3		1 8	108515	480V	D114-D-G DIESEL GEN AREA SAFEGUARD 480V MCC 10-8515 ZA	E-28	311A 217	OPERABLE 217	108201		
	124	ACTIVE	D114-D-G				DIESEL GENERATOR ENCLOSURE	OPERABLE	N/R		
3		1 8	10B516	480V	D124-D-G DIESEL GEN AREA SAFEGUARD 480V MCC 10-B516 ZB	E-28	311B 217	OPERABLE 217	109202		
	224	ACTIVE	D124-D-G				DIESEL GENERATOR ENCLOSURE	OPERABLE	N/R		
3		i s	108517	480V	D134-D-G DIESEL GEN AREA SAFEGUARD 480V MCC 10-8517 ZC	E-28	311C 217	OPERABLE 217	108203		
	717	ACTIVE	D134-D-G				DIESEL GENERATOR ENCLOSURE	OPERABLE	N/R		
3		1 8	109518	480V	D144-D-G DIESEL GEN AREA SAFEGUARD 480V MCC 10-B518 ZD	E-28	311D 217	OPERABLE 217	108204		
	317	ACTIVE	D144-D-G				DIESEL GENERATOR ENCLOSURE	OPERABLE	N/R		

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### LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)

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Train Unit	Class Eval Regid	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Motive power	Support System	Supp Sys dwg
Line No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Req'd State	Contr power		
3	16	10C001	N/A	DIVISION I CORE SPRAY SYSTEM	N/A	304W	OPERABLE	N/A		
1 9100	s Passive	10-C001				217 REACTOR ENCLOSURE	217 OPERABLE	N/A		
3	16	10C004	N/A	RX WATER LEVEL & PRESSURE INST RACK - LOCATED BEHIND THE HOU'S	N/A	402W	OPERABLE	N/A		
1 9101	s Passive	10- <b>C00</b> 4				253 REACTOR ENCLOSURE	253 OPERABLE	N/A		
3	16 S	100005	N/A	DIVISION III REACTOR VESSEL LEVEL & PRESSURE INSTRUMENT RACK	N/A	402E, 402W 253	OPERABLE 253	N/A		
9102	PASSIVE	10-0005				REACTOR ENCLOSURE	OPERABLE	N/A		
3	16	10C014	N/A	DIVISION II HIGH PRESSURE COOLANT INJECTION INSTRUMENT RACK	N/A	109 177	OPERABLE	N/A		
9:03	S PASSIVE	10-C014				REACTOR ENCLOSURE	177 OPERABLE	N/A		
3	16	100016	N/A	HPCI LEAK DETECTION LOCAL RACK	N/A	304W	OPERABLE	N/A		
9104	S PASSIVE	10-C016				217 REACTOR ENCLOSURE	217 Operable	N/A		
3	16	100017	N/A	DIVISION I REACTOR CORE ISOLATION COOLING INSTRUMENT RACK	N/A	200	OPERABLE	N/A		
1 9105	S PASSIVE	10-0017				201 REACTOR ENCLOSURE	201 OPERABLE	N/A		
3	16	100018	N/A	RESIDUAL HEAT REMOVAL INSTRUMENT RACK	N/A	200	OPERABLE	N/A		·
1 9106	S PASSIVE	10-C018				201 REACTOR ENCLOSURE	201 OPERABLE	N/A		
3	16	10C019	N/A	DIVISION II CORE SPRAY SYSTEM INSTRUMENT RACK	N/A	304	OPERABLE	N/A		
1 9107	s Passive	18-Ç019				217 CONTROL STRUCTURE	217 OPERABLE	N/A		
3	16	10C021	N/A	RESIDUAL HEAT REMOVAL INSTRUMENT RACK	N/A	207	OPERABLE	N/A		
1 9108	S Passive	10-C021				201 REACTOR ENCLOSURE	201 OPERABLE	N/A		
3	16 S	10C026	N/A	RPV LEVEL AND PRESSURE INSTRUMENT RACK	N/A	402E, 402W 253	OPERABLE 253	N/A		
9109	PASSIVE	10-C026				REACTOR ENCLOSURE	OPERABLE	N/A		
3	16	100027	N/A	LOCATED BEHIND THE HOU'S NEXT TO THE DRYWELL PERSONNEL ENTRANCE	N/A	402E	OPERABLE	NIA	<del></del>	
1 9110	S PASSIVE	10-C027				253 REACTOR ENCLOSURE	253 OPERABLE	N/A		
3	16 S	10C035	N/A	DIVISION I RCIC LEAX DETECTION INSTRUMENT RACK	N/A	304E 217	OPERABLE 217	N/A	··· <u>-</u>	
9111	PASSIVE	10-0035				REACTOR ENCLOSURE	OPERABLE	NIA		

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# LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)

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-	Train Unil	Class Eval Regid	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Motive power	Support System	Supp Sys dwg
: *	Line No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Req'd State	Contr power		
•	3	16	100036	N/A	DIVISION II HPCI LEAK DETECTION INSTRUMENT RACK	N/A	304W 217	OPERABLE 217	N/A		
:	1 9112	S Passive	10-C036				REACTOR ENCLOSURE	OPERABLE	N/A		
: <b>-</b>	3	16 S	10C038	N/A	DIVISION III RCIC LEAK DETECTION INSTRUMENT RACK	N/A	304E 217	OPERABLE 217	N/A	- , . ,	
•	9113	PASSIVE	10-0038				REACTOR ENCLOSURE	OPERABLE	N/A		
;	3	16 S	10C075	N/A	DIV 1 RHR & DIV 1 ADS LOCAL RACK	N/A	200 201	OPERABLE 201	N/A		
_	9114	PASSIVE	10-C075				REACTOR ENCLOSURE	OPERABLE	N/A		
	3	16 S	10C076	N/A	DIV 2 RHR & DIV 3 ADS LOCAL RACK	N/A	118 177	OPERABLE	N/A		
_	9115	PASSIVE	10-C076				REACTOR ENCLOSURE	OPERABLE	N/A		
	3 1	16 S	100077	N/A	DIV 3 RHR & DIV 1 ADS LOCAL RACK	N/A	200 201	OPERABLE 201	N/A		
	9116	PASSIVE	10-C077				REACTOR ENGLOSURE	OPERABLE	N/A		
5	3	16 S	10C078	N/A	DIV 4 RHR & DIV 3 ADS LOCAL RACK	N/A	118 177	OPERABLE	N/A		
_	9117	PASSIVE	10-C078				REACTOR ENCLOSURE	OPERABLE	N/A		
	3	18 S	10C201	N/A	REMOTE SHUTDOWN VERTICAL BOARD	N/A	540 289	OPERABLE 289	N/A		
· ·	9118	PASSIVE	10-C201				CONTROL STRUCTURE	OPERABLE	N/A		
	3	18 S	10C601	N/A	PANEL RX & CONTAINMENT COOLING & ISOLATION VERTICAL BRD NUC BLR	N/A	533 <b>269</b>	OPERABLE 269	N/A		
154411111	9119	PASSIVE	10-C601				CONTROL STRUCTURE	OPERABLE	N/A		
	3	18 S	10C603	N/A	REACTOR CONTROL CONSOLE	N/A	533 269	OPERABLE 269	N/A		
* _	9160	PASSIVE	10-C603				CONTROL STRUCTURE	OPERABLE	N/A		
	3	18 S	100606	N/A	"A" Rad Monitor Instrument Panel RPS At & AZ	N/A	542 289	OPERABLE 289	N/A		
1	9120	PASSIVE	10-C606				CONTROL STRUCTURE	OPERABLE	N/A		
: -	3	18	100608	LPRN:	POWER RANGE NEUTRON MONITORING VERTI	E-120	542 289	OPERABLE 289	N/A		
	1107	SR ACTIVE	10-C60B	35			CONTROL STRUCTURE	OFERABLE	N/A		
· -	3	18	10C609	N/A	RPS CHANNEL "A" VERTICAL BOARD	N/A	542 289	OPERABLE	N/A		
_	9121	S PASSIVE	10-C609		***************************************		CONTROL STRUCTURE	289 OPERABLE	N/A		

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Train	•	Clasa	Equip ID	System	Equip Description	Drawing No.	Room No.	Norm state	Motive power	Support System	Summa State observed
Unit	•	Eval Req'd		~J~4111	-dah asay hua.	oranaig ito.	Room Elev	Equip Elev	mona boas	anhbou aystem	Supp Sys dwg
Line i	No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Req'd State	Contr power		
3		18	100612	N/A	FEEDWATER AND RECIRCULATION	N/A	542	OPERABLE	N/A		
1		\$			INSTRUMENT RACK		289	289			
9122	2	PASSIVE	10-C612				CONTROL STRUCTURE	OPERABLE	N/A		
3		18	100613	N/A	PROCESS INSTRUMENTATION CABINET	N/A	542	OPERABLE	N/A		
1 9123		S PASSIVE	10-C613				289 CONTROL STRUCTURE	289 OPERABLE	N/A		
			<del> </del>								
3 1		18 S	10C617	N/A	DIVISION I RHR RELAY VERTICAL BOARD	N/A	542 269	OPERABLE	N/A		
9124		PASSIVE	10-C617				CONTROL	289 OPERABLE	N/A		
							STRUCTURE	OI EIVELE			
3 1		18	100618	N/A	DIVISION II RHR RELAY VERTICAL BOARD	N/A	542	OPERABLE	N/A		
1 9125		S PASSIVE	10-C618				289 CONTROL	289 OPERABLE	N/A		
							STRUCTURE		NA .		
3 1		18	10C620	N/A	HPCI RELAY VERTICAL BOARD	N/A	542	OPERABLE	N/A		
1 9126		S PASSIVE	10-C620				289 CONTROL	289 OPERABLE	N/A		
	,	PASSIVE					CONTROL STRUCTURE	OPERABLE	N/A		
3		16	10C621	N/A	RCIC RELAY VERTICAL BOARD	N/A	542	OPERABLE	N/A		
1 9127		S	10-C621				289 CONTRO!	289	*1		
3121		PASSIVE	10-0021				CONTROL STRUCTURE	OPERABLE	N/A		
3		18	10C622	N/A	PRIMARY CONTAINMENT INBOARD	N/A	542	OPERABLE	N/A		
1		S	40.00==		VALVE RELAY VERT BOARD PANEL		289	289			
9128		PASSIVE	10-C622				CONTROL STRUCTURE	OPERABLE	N/A		
3		18	10C623	N/A	PRIMARY CONTAINMENT OUTBOARD VALVE RELAY VERT BOARD PANEL	N/A	542	OPERABLE	N/A		
1 9129		5	10-C623		ANEAS VEEN ACK! BOWND LANGE		289	269			
~147	' 	PASSIVE	10-0025				CONTROL STRUCTURE	OPERABLE	N/A	•	
3		18	100626	N/A	ADS & MSIV LEAKAGE CONTROL	N/A	533	OPERABLE	N/A		
1 9130		S PASSIVE	10-C626				269 CONTROL	269	A1/A		
3130		PASSIVE					CONTROL STRUCTURE	OPERABLE	N/A		
3		18	10C628	N/A	DIV I AUTO DEPRESS RELAY VERTICAL	N/A	542	OPERABLE	N/A		···
1		S			ВО		289	289			
9131		PASSIVE	10-C628				CONTROL STRUCTURE	OPERABLE	N/A		
3		18	10C631	N/A	DIV III AUTO DEPRESS RELAY VEPTICAL	N/A	542	OPERABLE	N/A		
1		s			BOARD		289	289			
9132	!	PASSIVE	10-C631				CONTROL STRUCTURE	OPERABLE	N/A		
3	<u></u>	18	10C633	N/A	"B" Rad Monitoring Instrument Panel RPS B2	N/A	542	OPERABLE	N/A		
1		S			& B1		289	289			
9133		PASSIVE	10-C633				CONTROL STRUCTURE	OPERABLE	N/A		

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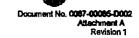
Revision 1

Class System Equip Description Drawing No. Room No. Norm state Motive power Support System Supp Sys dwa Train Equip ID Eval Regid Room Elev Equip Élev Unit Reg'd State Line No. **Function** PIMS 10 Notes **ROB Mather Comp** Building Contr power DIVISION III. RHR & CORE SPRAY RELAY N/A **OPERABLE** 100640 N/A 542 N/A 3 18 **VERTICAL BOARD** 289 289 1 s CONTROL OPERABLE N/A 9134 10-C640 PASSIVE STRUCTURE DIVISION IV. RHR & CORE SPRAY RELAY 542 OPERABLE N/A N/A 3 18 100641 VERTICAL BOARD 289 S CONTROL **OPERABLE** N/A 9135 PASSIVE 10-C641 STRUCTURE N/A MSIV LEAKAGE CONTROLDIV II N/A 542 **OPERABLE** N/A 3 18 10C644 289 S 289 CONTROL 9138 PASSIVE 10-C644 **OPERABLE** N/A STRUCTURE 3 18 100646 N/A MSIV LEAKAGE CONTROL DIV II N/A 542 **OPERABLE** N/A 289 289 S CONTROL OPERABLE 8161 PASSIVE 10-C645 N/A STRUCTURE N/A PANEL HPCI VERTICAL BOARD N/A 535 **OPERABLE** N/A 3 18 100647 269 269 S CONTROL 10-C647 OPERABLE N/A 9137 PASSIVE STRUCTURE 533 **OPERABLE** 3 18 10C648 N/A RCIC VERTICAL BOARD N/A N/A 269 269 S CONTROL 9138 10-C548 OPERABLE N/A PASSIVE STRUCTURE OPERABLE LPRM ROD STATUS DISPLAY VERTICAL BOARD C51-1080-E 533 N/A 3 18 10C649 269 S 269 CONTROL 1108 10-C649 29 **OPERABLE** N/A ACTIVE STRUCTURE N/A N/A 542 OPERABLE 3 18 100679 PROCESS INSTRUMENTATION PANEL N/A 289 289 1 S CONTROL OPERABLE 9139 N/A PASSIVE 10-CE79 STRUCTURE 533 **OPERABLE** 100681 N/A HEATING AND VENTILATING CONSOLE N/A N/A 3 18 269 269 S CONTROL STRUCTURE 9140 10-C681 **OPERABLE** N/A PASSIVE PANEL LOOSE PARTS MONITORING N/A 533 3 10C689 N/A **OPERABLE** N/A 18 SYSTEM CABINET UNIT 1 269 269 S CONTROL OPERABLE. 9163 PASSIVE 10-C689 NA STRUCTURE G PANEL SAFETY RELIEF VALVE 533 **OPERABLE** 100690 N/A N/A N/A 3 18 POSITION INDICATION PANEL 269 s CONTROL **OPERABLE** 9164 10-C690 N/A **PASSIVE** STRUCTURE **CONDENSATE & AUX TERMINAL** OPERABLE N/A NΑ 542 3 18 100730 N/A CABINET 289 1 S 289 CONTROL 9165 PASSI/E 10-C730 OPERABLE N/A STRUCTURE

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LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)



	سنطاط فالقالمات الباراة									
Train Unit	Class Eval Regid	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Nom state	Motive power	Support System	Supp Sys dwg
Line No.	Function	PIMS ID	Notes	ROB Molher Comp		Briggiag Koow Ersa	Equip Elev Req'd State	Contr power		
3	18	10C787	LPRM	POWER RANGE TERMINAL CABINET	E-120	542	OPERABLE	N/A		
1 1106	s Passive	10-C787				289 CONTROL STRUCTURE	289 OPERABLE	N/A		
3	18 S	100788	N/A	PANEL PROC RAD MON JETPUMP & OUTBD VLVS, TERMINAL CABINET	N/A	542 289	OPERABLE 289	N/A		
9167	PASSIVE	10-C788				CONTROL STRUCTURE	OPERABLE	N/A		
3	18 S	100790	N/A	PANEL RADIATION MONITORING CH B TERMINAL CABINET	N/A	542 289	OPERABLE 289	N/A		
9168	PASSIVE	10-C790				CONTROL STRUCTURE	OPERABLE	N/A		
3	18 S	100791	N/A	DIVISION I ECCS TERMINAL CABINET	N/A	542 289	OPERABLE 289	N/A		
9169	PASSIVE	10-C791				CONTROL STRUCTURE	OPERABLE	N/A		·
3	18 S	10C792	N/A	DIVISION II ECCS TERMINAL CABINET	N/A	542 289	OPERABLE 289	N/A		
9172	PASSIVE	10-C792				CONTROL STRUCTURE	OPERABLE	N/A		
3	18 S	100793	N/A	INBOARD VALVE & CRD POSITION TERMINAL CABINET PANEL	N/A	542 289	OPERABLE 289	N/A		
9175	PASSIVE	10-C793				CONTROL STRUCTURE	OPERABLE	N/A		
3	1 S	10D201	DC	250V DC MCC 10-D201	E-33, Sht 1	304W 217	OPERABLE 217	1AD105	<u></u> -	
8118	ACTIVE	1DA				REACTOR ENCLOSURE	OPERABLE	N/R		
3	1 S	10D202	DC	REACTOR ENGLOSURE 250V DC MOTOR CONTROL CENTER 10-D202 ZB	E-33, Sht 2	304E 217	OPERABLE 217	1BD105		
8218	ACTIVE	108-1				REACTOR ENGLOSURE	OPERABLE	N/R		
3	1 S	10D203	EPS	REACTOR ENCLOSURE 250V DC MOTOR CONTROL CENTER 10-0203 ZB	E-33, SHT 2	304E 217	OPERABLE 217	1BD105		
8234	ACTIVE	10-D203				REACTOR ENCLOSURE	OPERABLE	N/A		
1	20 S	10E209	RCIC	RCIC TURBINE BAROMETRIC CONDENSER	M-50, Sht 1	108 177	OPERABLE 177	N/A		<del></del> · - <del></del>
3109	PASSIVE	10-E209				REACTOR ENCLOSURE	OPERABLE	N/A		
1	20 S	10E210	HPCI	HPCI TURBINE BAROMETRIC CONDENSER	M-56, SHT 1	109 177	OPERABLE 177	N/A	- · · · · · · · · · · · · · · · · · · ·	<del> </del>
3336	PASSIVE	10-E210				REACTOR ENCLOSURE	OPERABLE	N/A		
1	21 B	10E212	RCIC	RCIC TURBINE LUBE OIL COOLER	M-50, Shi 1	108 177	OPERABLE 177	N/A	<u></u>	
3120	PASSIVE	10-E212		10S212		REACTOR ENCLOSURE	OPERABLE	N/A		

Filter: Unit = "1" or Unit = "Common" Sorted By Equip ID

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LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)

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•						IN COMPONENT EST (SPE					
· · · · · · · · · · · · · · · · · · ·	Train Unit	Class Eval Regid	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Motive power	Support System	Supp Sys dwg
	Line No.	Function	PIMS ID	Notes	ROB Mether Comp		Building	Regid State	Contr power		
. · !	1	21 B	10E213	HPCI	HPCI TURBINE LUBE OIL COOLER	M-56, SHT 1	109 177	OPERABLE	N/A		
	3338	PASSIVE	10-E213		10S211		REACTOR ENCLOSURE	OPERABLE	NA		
	3	30 S	10NAD160	EPS	STATIC INVERTER 1AD160 BYPASS/ISOLATION SW	E-32, SHT 1	452 254	OPERABLE 254	1AD160	<u>-</u>	
	8141	ACTIVE	10-NAD160				CONTROL STRUCTURE	OPERABLE	N/A		
	3 1	30 S	10NBD160	EPS	STATIC INVERTER 1BD160 BYPASS/ISOLATION SW	E-32, SHT 1	452 254	OPERASLE 254	1BD160		
	8239	ACTIVE	10-NBD160				CONTROL STRUCTURE	OPERABLE	N/A		
:. 6	1 1	3 S	10P203	RCIC	RCIC PUMP	M-50, Shi 1	108 177	OFF 177	N/R		
	3117	ACTIVE	10-P203		<u></u>		REACTOR ENCLOSURE	ON	N/R		
:	1	3 S	10P204	HPCI	HPCI BOOSTER PUMP 10P204	M-56, SHT 1	109 177	OFF 177	N/A		
•	3305	ACTIVE	10-P204 	· · · · · · · · · · · · · · · · · · ·		·	REACTOR ENCLOSURE	OPERABLE	N/A	····	
	1	3 S	10P204	HPCI	HPCI BOOSTER PUMP	M-56, SHT 1	109 177	OFF 177	NA		
	3306	ACTIVE	10-P204				REACTOR ENCLOSURE	ON	N/A		
	1 1	3 BR	10P215	HPCI	HPCI VACUUM TANK CONDENSATE PUMP	M-56, SHT 1	109 177	OFF 177	18D202		<u></u>
	3337	ACTIVE	10-P215		105210		REACTOR ENCLOSURE	OPERABLE	1BD202		
: :	3 1	25 S	105201	NUCLEAR BOILER	REACTOR VESSEL, 72 FT-6IN HEIGTH, 22FT-6IN DIA	M⊰1	400 237	OFERABLE 352	N/A		
	3137	PASSIVE	10-\$201				REACTOR ENCLOSURE	OPERABLE	N/A		
·	1	3 S	10\$211	HPCI	HPCI TURBINE	M-56, SHT 1	109 177	OFF 177	N/A		
	3331	ACTIVE	10-\$211		·		REACTOR ENCLOSURE	OPERABLE	N/A		
	1 1	3 \$	10\$212	RCIC	RCIC TURBINE	M-50, Sht 1	108 177	OPERABLE 177	N/R		
: :	3107	ACTIVE	10-5212				REACTOR ENGLOSURE	OPERABLE	N/R		-
1	3 1	25 SR	105224	CRD	CRD HYD CONTROL UNIT (TYP OF 185)	M-47, SHT 1	402 253	OPERABLE 253	NR		
4	1100	ACTIVE	10-S224	28		· <del></del>	REACTOR ENCLOSURE	OPERABLE	N/R		
•	3 1	27 S	10\$299	GRD	CONTROL ROD DRIVE (TYP OF 185)	M-47, SHT 1	400 237	OPERABLE 253	N/R		-
_	1101	ACTIVE	10-\$299				REACTOR ENCLOSURE	OPERABLE	N/R		



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Train	Class	Equip ID	System	Equip Description	Drawing No.	Room No.	Norm state	Motive power	Support System	Supp Sys dwg
Unit Line <b>No</b> .	Eval Req'd Function	PIMS ID	Notes	ROE Mother Comp		Room Elev Building	Equip Elev Req'd State	Contr power		
3	17 B	10\$400	LPRM	LPRM DETECTOR ASSY	E-120	4D0 237	OPERABLE 253	N/A		<u> </u>
1105	ACTIVE	10-\$400	30	10S201		REACTOR ENCLOSURE	OPERABLE	1AY185, 1BY185, 10Y201		
3	18 S	10TB-053	N/A	RACK/PANEL (TERMINAL BOX)	N/A	311A 217	OPERABLE	N/A		
9176	PASSIVE	10-TB-053				DIESEL GENERATOR	OPERABLE	N/A		
3	18 S	10TB-054	N/A	RACK/PANEL (TERMINAL BOX)	N/A	3118 217	OPERABLE	N/A		
9177	PASSIVE	10-TB-054				DIESEL GENERATOR	OPERABLE	N/A		
3	18 S	10TB-055	N/A	RACK/PANEL (TERMINAL BOX)	N/A	311C 217	OPERABLE	N/A		
9178	PASSIVE	10-TB-055				DIESEL GENERATOR	OPERABLE	N/A		
3	18 S	10TB-056	N/A	RACK/PANEL (TERMINAL BOX)	N/A	311D 217	OPERABLE	N/A		
9179	PASSIVE	10-TB-056				DIESEL GENERATOR	OPERABLE	N/A		
3	R N/A	10TB-401	N/A	RACK/PANEL (TERMINAL BOX)	N/A	400 237	OPERABLE	N/A		
9180	PASSIVE	10-TB-401				REACTOR ENCLOSURE	OPERABLE	N/A		
3	R N/A	10TB-402	N/A	RACK/PANEL (TERMINAL BOX)	N/A	400 237	OPERABLE	N/A		
9181	PASSIVE	10-TB-402				REACTOR ENCLOSURE	OPERABLE	N/A	,	
3	R N/A	10TB-405	N/A	RACK/PANEL (TERMINAL BOX)	N/A	400 237	OPERABLE	N/A		
9182	PASSIVE	10-TB-405				REACTOR ENCLOSURE	OPERABLE	N/A		
3	R N/A	10TB-406	N/A	RACK/PANEL (TERMINAL BOX)	N/A	400 237	OPERABLE	NA	<u>-</u>	
9183	PASSIVE	10-TB-406				REACTOR ENCLOSURE	OPERABLE	N/A		
3	R N/A	10TB-407	N/A	RACK/PANEL (TERMINAL BOX)	N/A	400 237	OPERABLE	N/A		· · · · · · · · · · · · · · · · · · ·
9184	PASSIVE	10-TB-407				REACTOR ENCLOSURE	OPERABLE	N/A		
3	18 BR	10TB-HPCIEGM	N/A	INSTRUMENT PANEL	N/A	109 177	OPERABLE	N/A		·
9141	ACTIVE	10-TB-HPCIEGM		105211		REACTOR ENCLOSURE	OPERABLE	N/A		
3	18 BR	10TB-HPCITERM	N/A	INSTRUMENT PANEL	N/A	109 177	OPERABLE	N/A		
9142	ACTIVE	10-TB-HPCITERM		10\$211		REACTOR ENCLOSURE	OPERABLE	N/A		

Filter: Unit = "1" or Unit = "Common" Sorted By Equip ID

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### LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)

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nian Jait	Çlass Eval Reg'd	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Mativa power	Support System	Supp <b>Sys dwg</b>
ns No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Req'd State	Contr power		
	18 BR	10TB-RCICEGM	N/A	INSTRUMENT PANEL	N/A	108 177	OPERABLE	N/A		
143	ACTIVE	10-TB-RCICEGM		105212		REACTOR ENCLOSURE	OPERABLE	N/A		
3 I	18 BR	10TB-RCICTERM	N/A	INSTRUMENT PANEL	N/A	108 177	OPERABLE	N/A		
1185	ACTIVE	10-TB-RCICTERM		108212		REACTOR ENCLOSURE	OPERABLE	N/A		
<u> </u>	2 S	10X106	120V AC	DIVISION I 4KV SWITCHGEAR ROOM 120V AC INSTRUMENT PANEL 10Y101	E-30, Shi 3	435 239	OPERABLE 239	10B211	·····	·····
1 B131	ACTIVE	10-X106		XFMR		CONTROL STRUCTURE	OPERABLE	N/R		
3	2 S	10X107	120V AC	DIV II 4KV SWGR RM 120V AC INSTR PANEL 10Y102 XFMR	E-30, Sht 3	433 239	OPERABLE 239	10B212		
8228	ACTIVE	10-X107				CONTROL STRUCTURE	OPERABLE	N/R		
 3 1	2 S	10X108	120V AC	DIVISION III 4KV SWITCHGEAR ROOM 120V AC INSTRUMENT PANEL 10Y103	E-30, Sht 3	434 239	OPERABLE 239	10B223		
6721	ACTIVE	10-X108		XFMR		CONTROL STRUCTURE	OPERABLE	N/R		
3	2 S	10X109	120V AC	DIVISION IV 4KV SWITCHGEAR ROOM 120V AC INSTRUMENT PANEL	E-30, Shi 3	432 239	OPERABLE 239	108224		• • • • • • • • • • • • • • • • • • • •
8321	ACTIVE	10-X109				CONTROL STRUCTURE	OPERABLE	N/R		
3	2 N/A	10X110	120V AC	TURB AREA 120V AC INSTR PNL 10Y105 XFMR	E-30, Sht 1	438 <b>239</b>	OPERABLE 239	10B129		
8134	ACTIVE	10-X110	36			TURBINE BLILDING ENCLOSURE	OPERABLE	N/R		
	2 S	10X182	120V AC	A MAIN CONTROL ROOM STRUCTURE HVAC 120V AC DISTRIBUTION PANEL	E-26, Sht 1	619W 304	OPERABLE 304	008131		
9723	ACTIVE	10-X162		XFMR		CONTROL STRUCTURE	OPERABLE	N/R		
3 1	2	10X183	120V AC	B MAIN CONTROL ROOM STRUCTURE HVAC 120V AC DIST. PANEL XFMR	E-26, Sht 1	619 304	OPERABLE 304	00B132		
8322	S ACTIVE	10-X183				CONTROL STRUCTURE	OPERABLE	N/R		
3	2	10X201	480V	4KV - 480V TRANSFORMER	E-28	602W 313	OPERABLE	10A115		
B108	S ACTIVE	D114_XFMR				REACTOR ENCLOSURE	OPERABLE	N/R		
3	2	10X202	4KV	4KV - 480V SAFEGUARD LOAD CENTER TRANSFORMER	E-28	602E 313	OPERABLE	10A116		
1 B208	S ACTIVE	D124_XFMR				REACTOR ENCLOSURE	OPERABLE	N/R		
	2	10X203	4KV	4KV - 480V TRANSFORMER	E-28	402 253	OPERABLE	10A117		
1 8707	S ACTIVE	D134_XFMR				REACTOR ENCLOSURE	OPERABLE	N/R		

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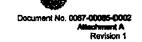
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Trein Unit	Class Eval Req'd	Equip (D	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Motive power	Support System	Supp Sys dwg
Line No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Req'd State	Contr power		
3	2	10X204	4KV	4KV - 480V TRANSFORMER	E-28	506E 283	OPERABLE	10A118		
1 8307	S ACTIVE	D144_XFMR				REACTOR ENCLOSURE	OPERABLE	N/R		
3	2	10X207	EPS	REAC AREA 120V INSTR PNL 10Y201 XFMR	E-30, \$HT 1	506E	OPERABLE	10B223		
1 8325	S ACTIVE	10-X207		Artific		283 REACTOR ENGLOSURE	283 OPERABLE	N/A		
3	2	10X281	120V AC	A REACTOR ENCLOSURE HVAC 120V AC DISTRIBUTION PANEL TRANSFORMER	E-26, Sht 1	619W 304	OPERABLE 304	10B213		
1 8136	S ACTIVE	10-X281				CONTROL STRUCTURE	OPERABLE	N/R		
3	2	10X282	120V AC	B REACTOR ENCLOSURE HVAC 120V AC DISTRIBUTION PANEL TRANSFORMER	E-26, Sht 1	619 304	OPERABLE	108214		
1 8232	S ACTIVE	10-X282				CONTROL STRUCTURE	304 OPERABLE	N/R		
3	12 S	10Y101	120V AC	DIV. 1 S.F.G.D 120 VAC INST. PANEL 10Y101 SERVICE DISC.	E-30, Sht 3	435 239	ENERGIZED 239	108211, 10X106		
8132	ACTIVE	10-Y101				CONTROL STRUCTURE	ENERGIZED	N/R		
3	12	10Y102	120V AC	DIV. II S.F.G.D. 120 VAC INST. PANEL 10Y102 SERVICE DISC.	E-30, Sht 3	433 239	ENERGIZED 239	10B212, 10X107		
1 8230	S ACTIVE	10-Y102				CONTROL STRUCTURE	ENERGIZED	N/R		
3	12	10Y103	120V AC	DIV. III S.F.G.D 120 VAC INST. PANEL 10Y103 SERVICE DISC.	E-30, Sht 3	434 239	ENERGIZED	10B223, 10X108		
1 8720	S ACTIVE	10-Y103				CONTROL STRUCTURE	239 ENERGIZED	N/R		
3	12 S	10Y104	120V AC	DIV. IV S.F.G.D 120 VAC INST. PANEL 10Y104 SERVICE DISC.	E-30, Sht 3	432 239	ENERGIZED 239	10B224, 10X109		
B320	ACTIVE	10-Y104				CONTROL STRUCTURE	ENERGIZED	N/R		
3	12	10Y105	120V AC	TURBINE ENCLOSURE 120V AC INSTRUMENT PANEL	E-30, Sht 1	438 239	ENERGIZED 239	10B129, 10X110		
1 8133	N/A ACTIV®	10-Y105	36			Turbine Building Enclosure	ENERGIZED	N/R		
3	12	10Y163	120V AC	A MAIN CONTROL ROOM STRUCTURE HVAC 120V AC DISTRIBUTION PANEL	E-26, Shi 1	819W	ENERGIZED	00B131, 10X182		·
1 8722	S ACTIVE	10-Y163				304 CONTROL STRUCTURE	304 Energized	N/R		
3	12	10Y164	120V AC	B MAIN CONTROL ROOM STURCTURE HVAC 120V AC DISTRIBUTION PANEL	E-26, Shl 1	619E 304	ENERGIZED 304	00B132, 10X183		<u> </u>
8323	S ACTIVE	10-Y164				CONTROL STRUCTURE	ENERGIZED	N/R		
3	12	10Y201	EPS	REACTOR ENCLOSURE 120V AC INSTRUMENT PANEL	E-30, SHT 1	506E 283	OPERABLE 283	10X207	<del></del>	
1 6324	S ACTIVE	10-Y201				REACTOR ENGLOSURE	OPERABLE	N/A		

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# LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)



Tesio	Class	Equip ID	System	Equip Description	Drawing No.	Room No.	Norm state	Motive occupy	Summort System	Supp Sys dwg
Train Unit	Eval Req'd	Equip 12	ayalad	Edaih noon ihani i	PIGHTING 174.	Room Elev	Equip Elev	Motive power	Support System	onth ota awa
Line No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Reo'd State	Contr power		
3	12	10Y206	120V AC	A REACTOR ENCLOSURE HVAC 120V AC DISTRIBUTION PANEL	E-26, Shi 1	619W	ENERGIZED	10B213, 10X281	<del></del>	
1	s			DISTRIBUTION PAREL		304 CONTROL	304			
8135	ACTIVE	10-Y206				STRUCTURE	ENERGIZED	N/R		
3	12	10Y207	120V AC	B REACTOR ENCLOSURE HVAC 120V AC DISTRIBUTION PANEL	E-26, Shi 1	619E	ENERGIZED	10B214, 10X282		
1 8233	S ACTIVE	10-Y207		<u> </u>		304 CONTROL	283 ENERGIZED	N/R		
0200	ACTIVE	10-7251				STRUCTURE	LINEROILLO			
1	R	11-0033A	E\$W	CONTROL ROOM CHILLER A U/2 SW LOOP A SUPPLY CHECK VALVE	M-11, Sht 2	258A	OPERABLE	N/A		
Common 5570	N/A	011-0033A		LOGI MODITE GILLON TILLE		200 CONTROL	200 Operable	N/A		
33/0	PASSIVE	011-0033A				STRUCTURE	OPERABLE	N/A		
2	R	11-0033B	ESW	CONTROL RM CHILLER 'B' U/2 SW LOOP B SUPPLY CHECK VALVE	M-11, Sht 2	263A	OPERABLE	N/A		
Common 5644	N/A	011-0033B				200 CONTROL	200 Operable	\$17A		
	PASSIVE	011-00000				STRUCTURE	OFERMALE	N/A		
2	R	11-0062	ESW	SW SUPPLY TO HPCI ROOM COOLERS	M-11, Shi 1	203	OPERABLE	N/A		
Common 5633	N/A BASSN/E	011-0062				201 REACTOR	201 OPERABLE	N/A		
	PASSIVE					ENCLOSURE	OFERMALE	IVA		
1	R	11-0063	ESW	EMERGENCY SERVICE WATER SUPPLY TO UNIT COOLERS 2AV-208 & 2BV-208	M-11, Shi 5	281	OPERABLE	N/A		
Common 5589	N/A	011-0063		. 5 6.111 6 6 6 11 11 11 11 11 11 11 11 11 11		201 REACTOR	201 OPERABLE	AUA		
J303 	PASSIVE	011-0000				ENCLOSURE	VERMOLE	N/A		
1	R	11-1011	ESW	NORMAL SW SUPPLY TO PUMP ROOM COOLER	M-11, Shi 2	NR	OPERABLE	N/A		
1 5533	N/A	011-1011		Trends			201 Operable	N/A		
	PASSIVE	VI 1-1011					OF EIVELE	N/A		
2	R	11-1012	ESW	NORMAL SW SUPPLY TO PUMP ROOM COOLER	M-11. Sht 3	207	OPERABLE	N/A		
1 5639	N/A	011-1012				201 REACTOR	201 OPERABLE	N/A		
3003	PASSIVE	011-1012				ENCLOSURE	OFFINABLE	IVA		
2	R	11-1044	ESW	ESW TO REACTOR ENCLOSURE HTX'S	M-11, Shi 3	NR	OPERABLE	N/A		
t 5852	N/A PASSIVE	011-1044				REACTOR	201 OPERABLE	N/A		
	· Magist					ENCLOSURE		140		
1	R	11-2011	ESW	NORMAL SW SUPPLY TO PUMP ROOM COOLER	M-11, Sht 4	284	OPERABLE	N/A		
Common 5579	N/A	011-2011				201 REACTOR	201 OPERABLE	N/A		
V-11 -3	PASSIVE	011-2011				REACTOR ENCLOSURE	UPERMOLE	IVA		
1	R	12-1009	RHRSW	ESW'B' RETURN FROM UNIT 1 TECW HX CK VLV	M-12	NR	OPERABLE	N/A		
1 4513	N/A	012-1009				REACTOR	217	A/FA		
4313	PASSIVE	015-1003				ENCLOSURE	OPERABLE	N/A		
3	13	1A1D101	DC	125V DC BATTERY	E-33, Sht 1	436	OPERABLE	N/R		
1	<b>S</b>	444 04				239 CONTROL	239			
8113	ACTIVE	1A1_BATTERY				STRUCTURE	OPERABLE	N/R		

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Date: 6/9/95



Document No. 0067-00085-D002 Attachment A Ravision 1

#### Class Drawing No. Room No. Equip Description Norm state Motive power Support System Train Equip ID System Supp Sys dwg Eval Reo'd Room Elev Equip Elev Unit Reo'd State Line No. Function PIMS ID Notes **ROB Mother Comp** Buildina Contr power 125V DC BATTERY CHARGER 1A1D103 3 1A1D103 DC E-33, Sht 1 436 **OPERABLE** 10B211 14 (1E-A, D114-R-G-36) 239 239 2 CONTROL OPERABLE 8110 N/R ACTIVE 1BCA1 STRUCTURE RHR SUPPRESSION POOL SUCTION M-51, Sht 1 101 OPERABLE 32 1A1F211 RHR N/A STRAINER 182 181 REACTOR **OPERABLE** 4100, 4700 1A1F211 N/A PASSIVE ENCLOSURE SDG M-20, Sht 3 311A OPERABLE 1A1F575 **FUEL OIL FILTER** N/A 32 В 217 DIESEL GENERATOR 5101 PASSIVE N/A 1AG501 **OPERABLE** N/A ENCLOSURE FUEL OIL A DIESEL GENERATOR STARTING AIR 1A1K513 M-20, Sht 3 3114 N/A NR 10 TRANSFER COMPRESSOR A1 217 217 DIESEL GENERATOR N/A 5117 PASSIVE 1A1K513 N/R ENCLOSURE A DIESEL GENERATOR STARTING AIR FUEL OIL 1 19 1A1T558 M-20, Sht 3 311A **OPERABLE** N/A TRANSFER **RESERVOIR A1** 217 221 1 S DIESEL GENERATOR ENCLOSURE 5116 **OPERABLE** 1A1T558 N/A PASSIVE **OPERABLE** 3 DC 125V DC BATTERY E-33. Sht 1 436 13 1A2D101 NIR 239 239 CONTROL STRUCTURE **OPERABLE** 6112 1A2 BATTERY NR ACTIVE 125V DC BATTERY CHARGER 1A2D103 3 DC E-33, Sht 1 436 **OPERABLE** 108211 14 1A2D103 (1E-A, D114-R-G-37) 239 239 CONTROL 8111 ACTIVE **1BCA2 OPERABLE** N/R STRUCTURE RHR SUPPRESSION POOL SUCTION 1A2F211 RHR M-51, Sht 1 101 OPERABLE N/A 1 32 STRAINER 182 181 REACTOR 4101, 4701 **OPERABLE** PASSIVE 1A2F211 N/A ENCLOSURE 1A2F575 **FUEL OIL FILTER** M-20, Sht 3 311A **OPERABLE** 1 32 SDG N/A 217 DIESEL GENERATOR **OPERABLE** N/A 5104 N/A 1AG501 **PASSIVE** ENCLOSURE A DIESEL GENERATOR STARTING AIR FUEL OIL 10 1A2K513 M-20, Sht 3 311A N/A N/R TRANSFER COMPRESSOR A2 217 217 DIESEL GENERATOR ENCLOSURE 5119 1A2K513 N/A N/R PASSIVE FUE! OIL A DIESEL GENERATOR STARTING AIR M-20, Sht 3 311A 1A2T558 **OPERABLE** 19 N/A TRANSFER RESERVOIR A2 217 217 DIESEL GENERATOR 5118 PASSIVE 1A2T558 **OPERABLE** N/A ENCLOSURE 3 N/A UNIT COOLERS CONTROL PANEL N/A 200 OPERABLE 18 1AC208 N/A 201

201

OPERABLE

N/A

REACTOR

ENCLOSURE

UNIT 1 & COMMON

SUCCESS PATH COMPONENT LIST (SPCL)

9144

1A-C208

**PASSIVE** 

#### LIMERICK GENERATING STATION IPEEF PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)

Train Unit	Class Eval Req'd	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Motive power	Support System	Supp Sys dwg
Line No.	Function	PIMS ID	Notas	ROB Mether Comp		Brigging	Regid State	Contr power		
3	18	1AC248	EPS	1A REACTOR PROTECTION SYSTEM BREAKER PANEL	E-32, SHT 1	452	OPERABLE	10NAD160	<del>/////////////////////////////////////</del>	
1 8140	S ACTIVE	1A-C248				254 CONTROL STRUCTURE	254 Operable	N/A		
3	18 S	1AC466	N/A	DIVISION I ERFDS MULTIPLEXER CABINET	N/A	533 269	OPERABLE 269	N/A		<del></del>
9186	PASSIVE	1A-C466				CONTROL STRUCTURE	OPERABLE	N/A		
3	18 S	1AC514	N/A	A DIESEL GENERATOR ELEC INSTR CONTROL BOARD	N/A	311A 217	OPERABLE 217	N/A		
9187	PASSIVE	1A-C514				DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
3 1	18 S	1AC563	N/A	DIESEL GENERATOR ENCLOSURE HVAC CONTROL PANEL	N/A	311A 217	OPERABLE 225'-8"	N/A		
9145	PASSIVE	1A-C563				DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
3	18 S	1AC661	4KV	PANEL A-SAFEGUARD SYSTEM VERTICAL BOARD	E-33, Sht 1	533 269	OPERABLE 269	1AD105		
8116	ACTIVE	1A-C661				CONTROL STRUCTURE	OPERABLE	N/R		
3	18 S	1AC696	N/A	1A CLG WTR. SUPPLY VLV. HV-57-110A	N/A	533 269	OPERABLE 269	N/A		
9189	PASSIVE	1A-C696				CONTROL STRUCTURE	OPERABLE	N/A		
3	12 S	1AD102	D¢	TURBINE ENCLOSURE 125V DC POWER DISTRIBUTION PANEL 1AD102	E-33, Sht 1	435 239	OPERABLE 239	1AD105		·····
8119	ACTIVE	1PPA1				CONTROL STRUCTURE	OPERABLE	N/R		
3	18 S	1AD104	DC	125/250V DC GROUND DETECTION CABINET 1AD104 (1E-A SAFEGUARD)	E-33, Sht 1	436 239	OPERABLE 239	1AD105		
8117	ACTIVE	1A				CONTROL STRUCTURE	OPERABLE	N/R		
3	12 S	1AD105	DC	125/250V DC FUSE BOX 1AD105 (1E-A)	E-33, Sht 1	436 239	OPERABLE 239	1A1D101,	<del></del>	· · · · · · · · · · · · · · · · · · ·
8114	ACTIVE	1FA				CONTROL STRUCTURE	OPERABLE	N/R		
3	18	1AD106	DC	125/250V DC CURRENT TRANSDUCER PANEL	E-33, Sht 1	435 239	OPERABLE 239	1AD105		<del>* * * · · · · · · · · · · · · · · · · ·</del>
8115	S ACTIVE	1A-D106				CONTROL STRUCTURE	OPERABLE	N/R		
3	14	1AD160	EPS	A RPS & UPS DISTRIBUTION PANEL STATIC INVERTER	E-32, SHT 1	452 254	OPERABLE 254	100201		
8142	S ACTIVE	1A-D160				204 CONTROL STRUCTURE	OPERABLE	N/A		
3	12	1AD162	DC	125V DC PWR DISTRIBUTION PANEL 1A-D162	E-33, Sht 1	435	OPERABLE	1AD105		
1 8121	S ACTIVE	1PPA3				239 CONTROL STRUCTURE	239 OPERABLE	N/R		



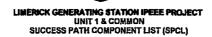
# Document No. 0067-00065-D002 Altachment A Revision 1

### LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)

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Trein Unit	Class Eval Regid	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Motive power	Support System	Supp Sys dwg
Line No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Req'd State	Contr power		
3	14	1AD185	EP\$	A APRM UPS INVERTER (ALTERNATE FEED:1AY160-03)	E-32, SHT 2	542 289	OPERABLE 289	1AY160		
I 3138	N/A ACTIVE	1A-D185	36			CONTROL STRUCTURE	OPERABLE	NVA		
<u> </u>	12	1AD501	DC	DIESEL GENERATOR 125V DC POWER DISTRIBUTION PANEL 1AD501 ZA	E-33, Shi 1	311A 217	OPERABLE 217	1AD105		
120	S ACTIVE	1PPA2				DIESEL GENERATOR ENCLOSURE	OPERABLE	N/R		
	19	1AE205	RHR	A RESIDUAL HEAT REMOVAL HEAT EXCHANGER	M-51, Shi 2	102 177	OPERABLE 177	N/A	RHRSW	M-12
  1117, 4314, 4506,  713	S PASSIVE	1A-E205				REACTOR ENCLOSURE	OPERABLE	N/A		
	20	1AE218	ESW	A RHR PUMP SEAL COOLER	M-11, Sht 2	102	OPERABLE	N/A		
i 5542	B PASSIVE	1A-E218		1AP202		177 REACYOR ENCLOSURE	177 OPERABLE	N/A		
	20	1AE220	ESW	A RHR FUMP MOTOR OIL COOLER	M-11, Sht 2	102	OPERABLE	N/A		
i 5542	B PASSIVE	1A-E220		1AP202		177 REACTOR ENCLOSURE	177 OPERABLE	N/A		
	20	1AE506	4KV & DIESEL GEN	A DIESEL GENERATOR LUBE OIL COOLER	M-11, Sht 1	311A	OPERABLE	N/A		
5504	B PASSIVE	1A-E506		1AG501		217 DIESEL GENERATOR ENCLOSURE	217 OPERABLE	N/A		
1 1	20	1AE507	4KV & DIESEL GEN.	A DIESEL GENERATOR JACKET WATER HEAT EXCHANGER	M-11, Sht 1	311A 217	OPERABLE 217	N/A	•	······································
5505	B PASSIVE	1A-E507		1AG501		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
1	20	1AE586	4KV & DIESEL GEN.	A DIESEL GENERATOR INTERCOOLER WATER HEAT EXCHANGER DIESEL GEN	M-11, Sht 1	311A	OPERABLE	N/A		
1 5503	B Passive	1A-E586		1AG501		217 DIESEL GENERATOR ENCLOSURE	217 OPERABLE	N/A		
1	32	1AF574	FUEL OIL TRANSFER	A DIESEL ENGINE INLET AIR FILTER	M-20, Sht 3	311A	OPERABI E	N/A	DGEV	M 81 Sh. 1
1 5113	S PASSIVE	1A-F574				217 DIESEL GENERATOR ENCLOSURE	217 OPERABLE	N/A		
1	15	1AG501	4KV SYS & DIESEL GEN	DIESEL GENERATOR ENGINE	M-20, Shi 3	311A	OPERABLE	N/R	ESW, DGEV	M-11, Sh. 1; M-8
1 5100	SR ACTIVE	1A-G501-DR	<b>U2.1</b>			217 DIESEL GENERATOR ENCLOSURE	217 OPERABLE	1AD102, 1AD501		
3	18	1AG502	N/A	D11 DIESEL GENERATOR POT TRANS AND EXCITATION EQUIPMENT	N/A	311A	OPERABLE	N/A		
l 9190	S Passive	1A-G502				217 DIESEL GENERATOR ENCLOSURE	217 OPERABLE	N/A		
3	25	1AP201	NUCLEAR BOILER	1A RECIRC PUMP	M-43	400	OPERABLE	N/R		
1 3138	s Passive	1A-P201				237 REACTOR ENGLOSURE	253 N/A	N/R		



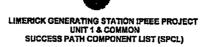




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Train		Class	Equip ID	System	Equip Description	Drawing No.	Room No.	Norm state	Maliva power	Support System	Supp Sys dwg
Unit		Eval Req'd					Room Elev	Equip Elev			
Line No.	. F	Function	PIMS ID	Notes	ROB Mether Comp		Building	Req'd Stele	Contr power		
1		4	1AP202	RHR	1A RESIDUAL HEAT REMOVAL (RHR)	M-51, Sht 1	102	OFF	10A115	ESW, REV	M-11; M-76
1		r SR			PUMP	•	177	177			
4104, 4		ACTIVE	1A-P202				REACTOR ENCLOSURE	ON	10A115, 1AD102		
								<u></u>			
1	4	-	1AP514	FUEL OIL TRANSFER	A DIESEL GENERATOR DIESEL OIL TRANSFER PUMP	M-20, Sht 3	YARD	OFF	108515		
1		SR		I LANGE CIV	TOTAL CITY ON I		N/A YARD	208	108515		
5109	,	ACTIVE	1A-P514				TARD	ON	108515		
1	3	3	1AP537	FUEL OIL STORAGE	A DIESEL GENERATOR FUEL OIL PUMP	M-20, Sht 3	311A	OPERABLE	N/R		
1		3					217				
5102	,	ACTIVE	1A-P537		1AG501		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/R		
1		3	1AP538	FUEL OIL	A DIESEL GENERATOR AUXILIARY FUEL	M-20, Sht 3	311A	OPERABLE	1AD501	-	
1		BR		TRANSFER	OIL PUMP		217				
5105	*	ACTIVE	1A-P538	6	1AG501		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/R		
1	2	20	1AS575	FUEL OIL	A DIESEL GENERATOR EXHAUST	M-20, Sht 3	311A	OPERABLE	N/A		
1		3		TRANSFER	SILENCER		217	217			
5114	F	PASSIVE	1A-S575				DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
3	1	18	1AS921	N/A	MAIN STEAM RELIEF VALVES POSITION TRANSMITTERS PRE-AMP	N/A	402W	OPERABLE	N/A		
1		8			RANSMII (ERSPRE-AMP		253	253			
9146	F	PASSIVE	1A-S921				REACTOR ENCLOSURE	OPERABLE	N/A		
1		22	1AT527	FUEL OIL	A DIESEL GENERATOR DIESEL OIL	M-20, Sht 3	YARD	OPERABLE	N/A		
1	\$	\$		TRANSFER	STORAGE TANK		N/A	198			
5110	F	PASSIVE	1A-T527				YARD	OPERABLE	N/A		
1		19	1AT528	FUEL OIL	A DIESEL GENERATOR DAY TANK	M-20, 5ht 3	312A	OPERABLE	N/A		
1		5		TRANSFER			217	217			
5107	F	PASSIVE	1A-T528				DIESEL GENERATOR	OPERABLE	N/A		
1	2	20	1AT\$31	FUEL DIL	A DIESEL GENERATOR DIRTY DIESEL	M-20, Sht 3	311A	OPERABLE	N/A		
1	-	В		TRANSFER	FUEL DRAIN TANK		217	216			
5111	F	PASSIVE	1A-T531	6	1AG501		DIESEL GENERATOR	OPERABLE	N/A		
1	2	20	1AT564	FUEL OIL TRANSFER	A DIESEL GENERATOR JACKET WATER	M-20, Sht 3	311A	OPERABLE	N/A		
1		S		ITOMOPEK	EXPANSION TANK		217 DIESEL GENERATOR	234	• • • •		
5112	f	PASSIVE	1A-T564				ENCLOSURE	OPERABLE	N/A		
3	1	18	1ATB-AG501	N/A	RACK/PANEL (TERMINAL BOX)	N/A	311A	OPERABLE	N/A		· <del></del>
1	E	-	44 70 40704		4.4.0504		217 DIESEL GENERATOR	OPPRIARY T	Liza		
9223	F	PASSIVE	1A-TB-AG501		1AG501		ENCLOSURE	OPERABLE	N/A		
3	1	18	1ATB-BG501	N/A	RACK/PANEL (TERMINAL BOX)	N/A	311B	OPERABLE	N/A	<del></del>	
1	E		44 70 0000		420504		217 DIESEL GENERATOR	OBEDAE' E	LIFA		
9224	F	PASSIVE	1A-TB-BG501		1BG501		ENCLOSURE	OPERABLE	N/A		



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Train Unit	Class Eval Regid	Equip ID	System	Equip Description	Drawing No.	Room No.	Norm state Equip Elev	Motive power	Support System	Supp Sys dwg
Line No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Req'd State	Contr power		
3	18 B	1ATB-CG501	N/A	RACKPANEL (TERMINAL BOX)	N/A	311C 217	OPERABLE	N/A		
9225	PASSIVE	1A-TB-CG501		1CG501		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
3	18 B	1ATB-DG501	N/A	RACK/PANEL (TERMINAL BOX)	N/A	311D 217	OPERABLE	N/A		· · ·
9226	PASSIVE	1A-TB-DG501		1DG501		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
3	R N/A	1AT8001	N/A	RACK/PANEL	N/A	NR	OPERABLE	N/A		
9192	PASSIVE	1A-TB001					OPERABLE	N/A		
3	R N/A	1ATB079	N/A	RACK/PANEL	N/A	NR	OPERABLE	N/A		
9193	PASSIVE	1A-TB079					OPERABLE	N/A		
3	R N/A	1ATB081	N/A	RACK/PANEL	N/A	NR	OPERABLE	N/A		<u>.</u>
9194	PASSIVE	1A-TE081					OPERABLE	N/A		
3	R N/A	1ATB094	N/A	TERMINAL BOX - MTD ON WALL NEAR WEST END	N/A	309W 217	OPERABLE	N/A	•	
9197	PASSIVE	1A-TB094				REACTOR ENCLOSURE	OPERABLE	N/A		
3	R N/A	1AT8095	N/A	RACK/PANEL	N/A	NR	OPERABI F	N/A		
9195	PASSIVE	1A-TB095					OPERABLE	N/A		
3	R N/A	1ATB096	N/A	RACK/PANEL	N/A	NR	OPERABLE	N/A		
9196	PASSIVE	1A-TB096					OPERABLE	N/A		
3	R N/A	1ATB122	N/A	RACK/PANEL	N/A	NR	OPERABLE	N/A		
9198	PASSIVE	1A-TB122					OPERABLE	NIA		
3	18 S	1ATB123	N/A	RACK/PANEL (TERMINAL BOX)	N/A	108 177	OPERABLE 177	N/A		<del></del>
9199	PASSIVE	1A-TB123				REACTOR ENCLOSURE	OPERABLE	N/A		
3	R	1ATB124	N/A	RACK/PANEL	N/A	NR	OPERABLE	N/A		<del></del>
9200	NIA PASSIVE	1A-TB124					OPERABLE	N/A		
3	R	1ATB125	N/A	RACKIPANEL	N/A	NR	OPERABLE	N/A	· · · · · · · · · · · · · · · · · · ·	
9201	n/a Passive	1A-TB125					OPERABLE	N/A		
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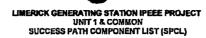
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Train	Class	Equip ID	System	Equip Description	Drawing No.	Room No.	Norm state	Motive power	Support System	Supp Sys dwg
Unit	Eval Regid	DILAC ID	Notes	ROB Mother Comp		Room Elev	Equip Elev Regid State	Contr power		
Line No.	Function	PIMS ID	Mores	KOS Modifier Comp		Building	Veda arara	Coniii powei		
3	R	1ATB126	N/A	RACK/PANEL	N/A	NR	OPERABLE	N/A		
1 9202	N/A PASSIVE	1A-TB126					OPERABLE	N/A		
1 1	8 SR	1AV208	REACTOR ENCL HVAC & SGTS	RCIC PUMP & TURBINE ROOM UNIT COOLER A	M-11, Sht 2	108 190	OFF 190	108211	•	
5554	ACTIVE	1A-V208				REACTOR ENCLOSURE	OPERABLE	108211		
2	8 SR	1AV209	REACTOR ENCL HVAC & SGTS	HPCI PUMP & TURBINE ROOM UNIT COOLER A	M-11, Shi 2	109 177	OF <i>F</i> 177	108212		
5634	ACTIVE	1A-V209				REACTOR ENCLOSURE	OPERABLE	108212		
1	8 SR	1AV210	REACTOR ENCL HVAC & SGTS	A & C RHR PUMP ROOM UNIT COOLER A	M-11, \$ht 2	102 191	OFF 191	108211		
5534	ACTIVE	1A-V210				REACTOR ENCLOSURE	OPERABLE	108211		
1	8 S	1AV211	REACTOR ENCL HVAC & SGTS	A CORE SPRAY PUMP ROOM UNIT COOLER A	M-11, Sht 2	110 190	N/A 190	N/A		
5562	PASSIVE	1A-V211				REACTOR ENCLOSURE	N/A	N/A		
1	8	1AV512	MISC. STRUCTURES -	A DIESEL GENERATOR VENTILATION AIR EXHAUST FAN A	M-81, Sht 1	311A 217	OFF 217	108515		
1 5900	SR ACTIVE	1A-V512	HVAC			DIESEL GENERATOR ENCLOSURE	OPERABLE	108515, 10Y101		
3	12 S	1AY160	EPS	A RPS & UPS 120V AC DISTRIBUTION PANEL (ALT FEED:52-40104 &	E-32, SHT 1	542 289	OPERABLE 289	1AD160	· · · · · ·	
8139	ACTIVE	1A-Y160				CONTROL STRUCTURE	OPERABLE	N/A		
3	12 N/A	1AY185	EPS	A AVERAGE POWER RATE MONITOR UPS 120V AC DISTRIBUTION PANEL	E-32, SHT 2	542 289	OPERABLE 289	1AD185		
8137	ACTIVE	1A-Y165	36			CONTROL STRUCTURE	OPERABLE	N/A		
3	13 S	1B1D101	DC	125V DC BATTERY	E-33, Sht 2	425 239	OPERABLE 239	N/R		
8213	ACTIVE	181_BATTERY				CONTROL STRUCTURE	OPERABLE	N/R		
3	14 S	1B1D103	DC	125V DC BATTERY CHARGER 181D103 (1E-B)	E-33, Sht 2	425 239	OPERABLE 239	108212		
8210	ACTIVE	1BCB1				CONTROL STRUCTURE	OPERABLE	N/R		
2	32 S	1B1F211	RHR	RHR SUPPRESSION FOOL SUCTION STRAINER	M-51, ShI 3	101 182	OPERABLE 181	N/A		
4200, 4400, 4800		1B1F211				REACTOR ENCLOSURE	OPERABLE	N/A		
2	32 B	1B1F575	SDG	FUEL OIL FILTER	M-20, Shi 4	311B 217	OPERABLE	N/A		
5201	PASSIVE	N/A	6	18G501		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		



#### LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON Date: 6/9/95 SUCCESS PATH COMPONENT LIST (SPCL)



Class Train Equip ID System Equip Description Drawing No. Room No. Norm state Motive power Support System Supp Sys dwg Eval Regid Unit Room Elev Equip Elev Line No. Function PIMS ID Notes ROB Mother Comp Reg'd State Buildina Contripower FUEL OIL B DIESEL GENERATOR STARTING AIR 2 10 1B1K513 M-20. Sht 4 311B N/A N/R COMPRESSOR B1 TRANSFER S 217 217 5217 1R1K513 DIESEL GENERATOR PASSIVE N/A N/R ENCLOSURE 2 FUEL OIL B DIESEL GENERATOR STARTING AIR 1B1T558 19 M-20, Sht 4 311B OPERABLE N/A TRANSFER RESERVOIR B1 1 S 217 217 PASSIVE DIESEL GENERATOR 5216 1B1T558 **OPERABLE** N/A **ENCLOSURE** 3 13 1820101 DC 125V DC BATTERY E-33, Sht 2 425 **OPERABLE** N/R S 239 239 CONTROL STRUCTURE 8212 ACTIVE 1B2\_BATTERY **OPERABLE** N/R 125V DC BATTERY CHARGER 1820103 1B2D103 DC E-33, Sht 2 3 14 425 OPERABLE 108212 (1E-B) 239 239 CONTROL 8211 **1BCB2** ACTIVE **OPERABLE** N/R STRUCTURE RHR SUPPRESSION POOL SUCTION 1B2F211 2 32 RHR M-51. Sht 3 101 OPERABLE N/A STRAINER 182 181 4201, 4401, 4801 PASSIVE 1B2F211 REACTOR **OPERABLE** N/A **ENCLOSURE** 2 1B2F575 **FUEL OIL FILTER** 32 SDG M-20, Sht 4 311B **OPERABLE** N/A В 217 DIESEL GENERATOR ENCLOSURE 5204 PASSIVE NΑ 6 1BG501 OPERABLE N/A FUEL OIL **B DIESEL GENERATOR STARTING AIR** 2 10 1B2K513 M-20, Sht 4 311B N/A N/R TRANSFER COMPRESSOR 82 S 217 217 5219 DIESEL GENERATOR 1B2K513 PASSIVE N/A N/R ENCLOSURE FUEL OIL B DIESEL GENERATOR STARTING AIR 2 182T558 19 M-29, Sht 4 311B **OPERABLE** N/A TRANSFER RESERVOIR 82 217 217 5218 1B2T558 DIESEL GENERATOR PASSIVE **OPERABLE** N/A ENCLOSURE 3 18 1BC208 N/A UNIT COOLERS CONTROL PANEL N/A 207 OPERABLE N/A S 201 201 9147 REACTOR PASSIVE 1B-C208 OPERABLE N/A ENCLOSURE 3 **1B REACTOR PROTECTION SYSTEM** 18 1BC248 EPS E-32, SHT 1 452 **OPERABLE** 10NBD160 BREAKER PANEL 1 S 254 254 823B CONTROL ACTIVE 18-C248 OPERABLE N/A STRUCTURE **DIVISION II ERFDS MULTIPLEXER** 3 1BC467 18 N/A N/A 533 OPERABLE NΑ CABINET S 269 269 9203 1B-C467 CONTROL **PASSIVE OPERABLE** N/A STRUCTURE B DIESEL GENERATOR ELEC INSTR 3 1BC514 N/A 18 N/A 311B OPERABLE N/A CONTROL BOARD S 217 217 9204 1B-C514 DIESEL GENERATOR PASSIVE OPERABLE N/A ENCLOSURE

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# LIMERICK GENERATING STATION IPEEE PROJECT LIMIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)

Train	Class Eval Regid	Equip ID	System	Equip Description	Drawing No	Room No Room Elev	Norm state	Motive power	Support System	Supp Sys dwg
Unit Line No.	Function	PIMS ID	Noies	ROB Mother Comp		Building	Equip Elev Reg'd Stale	Contr power		
3	18 S	180563	N/A	DIESEL GENERATOR ENCLOSURE HVAC CONTROL PANEL	N/A	311B 217	OPERABLE 225'-8"	N/A		
9148	PASSIVE	1B-C563		· · · · · · · · · · · · · · · · · · ·		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
3 1	18 S	180661	4KV	PANEL B-SAFEGUARD SYSTEM VERTICAL BOARD	E-33, Sht 2	533 <b>26</b> 9	OPERABLE 269	180105		
8216 	ACTIVE	1B-C661				CONTROL STRUCTURE	OPERABLE	N/R		· · · · · · · · · · · · · · · · · · ·
3 1	18 S	180667	N/A	INSTRUMENT PANEL	N/A	533 269	OPERABLE	N/A		
9149	PASSIVE	1B-C667				CONTROL STRUCTURE	OPERABLE	N/A		
3 1	1 <u>2</u> S	1BD102	DC	TURBINE ENCLOSURE 125V DC POWER DISTRIBUTION PANEL 18D102 ZB	E-33, Sht 2	452 254	OPERABLE 254	1BD105		
8219	ACTIVE	1PPB1				CONTROL STRUCTURE	OPERABLE	N/R		<del></del>
3 1	18 S	1BD104	DC	125/250V DC GROUND DETECTION CABINET 18D104 (1E-B SAFEGUARD)	E-33, Shi 2	425 239	OPERABLE 239	18D105		
8217	ACTIVE	18				CONTROL STRUCTURE	OPERABLE	N/R		
3 1	12 S	1 <b>BD1</b> 05	DC	125/250V DC FUSE BOX 1BD105 (1E-B)	E-33, Sht 2	425 <b>239</b>	OPERABLE 239	1 <b>B1D1</b> 01.		
8214	ACTIVE	1FB				CONTROL STRUCTURE	OPERABLE	N/R		
3 1	18 S	1BD106	DC	125/250V DC CURRENT TRANSDUCER PANEL	E-33, Sht 2	425 239	OPERABLE 239	18D105		
8215	ACTIVE	1B-D106				CONTROL STRUCTURE	OPERABLE	N/R		
3 1	14 S	1BD160	EPS	B RPS & UPS DISTRIBUTION PANEL STATIC INVERTER	E-32, SHT 1	452 254	OPERABLE 254	10D203		
8240	ACTIVE	1B-D160				CONTROL STRUCTURE	OPERABLE	N/A	<del></del>	
3 1	12 S	1BD162	DC	125V DC DISTRIBUTION PANEL 1B-D162	E-33, Shi 2	425 239	OPERABLE 239	18D105		
8221	ACTIVE	1PPB3				CONTROL BTRUCTURE	OPERABLE	N/R		
3 1	14 N/A	18D185	EPS	B ARPM UPS INVERTER (ALTERNATE FEED. 18Y160-C3)	E-32, SHT 2	542 289	OPERABLE 289	1BY160		
8236	ACTIVE	1B-D185	36			CONTROL STRUCTURE	OPERABLE	N/A		
3 1	12 \$	1BD501	DC	125V DC DISTRIBUTION PANEL 1B-D501	E-33, Sht 2	311B 217	OPERABLE 217	1BD105		
8220	ACTIVE	1PPB2		· · · · · · · · · · · · · · · · · · ·		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/R		<del></del>
2	19 S	18E205	RHR	B RESIDUAL HEAT REMOVAL HEAT EXCHANGER	M-51, Sht 4	103 177	OPERABLE 177	N/A	RHRSW	M-12
4216, 4416, 4607, 4816	PASSIVE	18-E205				REACTOR ENCLOSURE	OPERABLE	N/A		

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Supp Sys dwg Class Drawing No. Norm state Equip ID System Equip Description Room No. Molive power Support System Train Unit Eval Reg'd Room Elev Equip Elev Rea'd State Controquer ROB Mother Comp Line No. Function PIMS ID Notes Building **BRHR PUMP SEAL COOLER** M-11. Sht 3 103 **OPERABLE** NA 2 1BE218 ESW 20 177 177 В REACTOR **OPERABLE** NA 5663 PASSIVE 1B-E218 6 1BP202 ENCLOSURE 1BE220 ESW BIRHR PUMP MOTOR OIL COOLER M-11, Sht 3 103 **OPERABLE** N/A 2 20 177 177 В REACTOR 1BP202 **OPERABLE** NΑ 5664 PASSIVE 1B-E220 6 ENCLOSURE **B DIESEL GENERATOR LUBE OIL** 4KV & DIESEL GEN M-11, Sht 1 311B **OPERABLE** N/A 2 20 1BF506 COOLER 217 217 В DIESEL GENERATOR OPERABLE 1BG501 NΆ 5619 PASSIVE 1B-E506 FACI OSURE 8 DIESEL GENERATOR JACKET WATER 1BE507 **4KV & DIESEL GEN** M-11, Sht 1 311B **OPERABLE** N/A 2 20 HEAT EXCHANGER 217 217 8 DIESEL GENERATOR 1BG501 **OPERABLE** NΑ 5620 1B-E507 PASSIVE ENCLOSURE **B DIESEL GENERATOR INTERCOOLER** 4KV & DIESEL GEN M-11, Shi 311B OPERABLE N/A 1BE586 2 20 WATER HEAT EXCHANGER D22 DIESEL 217 217 В DIESEL GENERATOR OPERABLE 5621 PASSIVE 1B-E588 1BG501 N/A ENCLOSURE FUEL OIL B DIESEL ENGINE INLET AIR FILTER **OPERABLE** DGEV 2 1BF574 M-20. Sht 4 311B N/A M-81, Sh. 1 32 TRANSFER 217 217 s DIESEL GENERATOR OPERABLE N/A 5213 PASSIVE 19-F574 ENCLOSURE 4 KV SYS & DIESEL DIESEL GENERATOR ENGINE M-20, 5ht 4 311B **OPERABLE** N/R ESW, DGEV M-11, Sh. 1; M-81, 2 15 1BG501 GEN 217 217 1 SR DIESEL GENERATOR **OPERABLE** 1BD102.1BD501 5200 1B-G501-DR ACTIVE ENCLOSURE D12 DIESEL GENERATOR POT TRANS **OPERABLE** NΑ N/A 311B 3 18 1BG502 N/A AND EXCITATION EQUIPMENT 217 217 S DIESEL GENFLYATOR OPERABLE N/A 9206 1B-G502 PASSIVE ENCLOSURE **NUCLEAR BOILER 1B RECIRC PUMP** M-43 400 **OPERABLE** N/R 3 25 1BP201 237 253 s REACTOR 3139 1B-P201 N/A N/R PASSIVE ENCLOSURE 18 RESIDUAL HEAT REMOVAL (RHR) 103 OFF RHR M-51, Sht 3 10A116 ESW. REV 2 4 1BP202 M-11: M-76 PUMP 177 177 SR REACTOR 4203, 4403, 4803 ACTIVE 1B-P202 ON 10A116, 1BD102 ENCLOSURE B DIESEL GENERATOR DIESEL OIL **FUEL OIL OPERABLE** 1BP514 M-20, Sht 4 YARD 108516 2 4 TRANSFER TRANSFER PUMP N/A 1 SR 206 YARD **OPERABLE** 108516 5209 1B-P514 ACTIVE 1BP537 FUEL OIL STORAGE B DIESEL GENERATOR FUEL OIL PUMP M-20, 5ht 4 311B OPERABLE N/R 2 3 217 8 DIESEL GENERATOR OPERABLE 5202 1B-P537 6 1BG501 NR ACTIVE **ENCLOSURE** 



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Train Unit	Class Eval Regid	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Motive power	Support System	Supp Sys dwg
Line No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Req'd State	Contr power		
2	3 BR	19P\$38	FUEL OIL TRANSFER	B DIESEL GENERATOR AUXILIARY FUEL OIL PUMP	M-20, Shl 4	311B 217	OPERABLE 217	1BD501	· · · · · · · · · · · · · · · · · · ·	
5205	ACTIVE	18-P538	6	1BG501		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/R		
2	19	1B\$252-1	PCIG	B PCIG/ADS NITROGEN BOTTLES	M-59, SHT 1	304E	OPERABLE	N/A	<del></del>	<del></del> -
1 6105	S Passive	1B-\$252-1				217 REACTOR ENCLOSURE	217 OPERABLE	N/A		
2 1	19	1BS252-2	PCIG	B PCIG/ADS NITROGEN BOTTLES	M-59, SHT 1	304E	OPERABLE	N/A		····
5106	S PASSIVE	1B-S252-2				217 REACTOR ENCLOSURE	217 OPERABLE	N/A		
2	19	1B\$252-3	PCIG	B PCIG/ADS NITROGEN BOTTLES	M-59, SHT 1	304E	OPERABLE	N/A	······································	
1 61 <b>07</b>	S PASSIVE	18-\$252-3				217 REACTOR ENCLOSURE	217 OPERABLE	N/A		
2 1	20 S	1BS575	FUEL OIL TRANSFER	B DIESEL GENERATOR EXHAUST SILENCER	M-20, Shi 4	311B 217	OPERABLE 217	N/A	·	
5214	PASSIVE	1B-S575				DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
3	18	185921	N/A	MAIN STEAM RELIEF VALVES POSITION TRANSMITTERS PRE-AMP	N/A	402E	OPERABLE	N/A	· <u>-</u> · · · ·	
1 9150	S PASSIVE	1B-S921				253 REACTOR ENCLOSURE	253 OPERABLE	N/A		
2	22	1BT527	FUEL OIL TRANSFER	B DIESEL GENERATOR DIESEL OIL STORAGE TANK	M-20, Sht 4	YARD	OPERABLE	N/A		
1 5210	S PASSIVE	18-7527				N/A YARD	198 OPERABLE	N/A		
2	19	1BT528	FUEL OIL TRANSFER	B DIESEL GENERATOR DAY TANK	M-20, Sht 4	312B 217	OPERABLE	N/A	<del></del>	
5207	S Passive	1B-T528				DIESEL GENERATOR	220 OPERABLE	N/A		
2 1	20	1BT531	FUEL OIL TRANSFER	8 DIESEL GENERATOR DIRTY DIESEL FUEL DRAIN TANK	M-20, Shi 4	311B	OPERABLE	N/A		·
5211	B Passive	18-7531	6	1BG501		217 DIESEL GENERATOR ENCLOSURE	217 OPERABLE	N/A		
2	20	1BT\$64	FUEL OIL TRANSFER	B DIESEL GENERATOR JACKET WATER EXPANSION TANK	M-20, Sht 4	311B	OPERABLE	N/A		
1 521 <b>2</b>	S Passive	1B-T564				217 DIESEL GENERATOR ENCLOSURE	234 OPERABLE	N/A		
	18	1BTB-AG501	N/A	RACK/PANEL (TERMINAL BOX)	N/A	311A	OPERABLE	N/A		
1 9227	B PASSIVE	1B-TB-AG501		1AG501		217 DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
3	18	18TB-8G501	N/A	RACK/PANEL (TERMINAL BOX)	N/A	311B	OPERABLE	N/A		
1 2228	B PASSIVE	1B-TB-BG501		1BG501		217 DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		

Filter: Unit = "1" or Unit = "Common" Sorted By Equip ID

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# LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)

	Trein Unit	Class Eval Reg'd	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Motive power	Support System	Supp Sys dwg
:	Line No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Req'd State	Contr power		
-	3	18	18TB-CG501	N/A	RACK/PANEL (TERMINAL BOX)	N/A	311C	OPERABLE	N/A		
	1 9229	B PASSIVE	19-TB-CG501		1CG501		217 DIEBEL GENERATOR ENCLOSURE	OPERABLE	N/A		
_	3	18	1BT9-DG501	N/A	RACK/PANEL (TERMINAL BOX)	N/A	311D 217	OPERABLE	N/A		
	9230	B PASSIVE	1B-TB-DG501		1DG501		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
	3	R	1BTB011	N/A	RACK/PANEL	N/A	NR	OPERABLE	N/A	· <del></del>	
3	1 9208	N/A PASSIVE	1B-TB011					OPERABLE	N/A		
} _	3	18	1BTB094	N/A	RACK/PANEL (TERMINAL BOX)	N/A	309W 217	OPERABLE 217	N/A		_
4	9210	S PASSIVE	1B-TB094				REACTOR ENCLOSURE	OPERABLE	N/A		
•	3	R	1BTB096	N/A	RACK/PANEL	N/A	NR	OPERABLE	N/A	-	<u> </u>
į.	9209	N/A PASSIVE	18-TB096					OPERABLE	N/A		
	3	R	1BTB122	N/A	RACK/PANEL	N/A	NR	OPERABLE	N/A		<del></del>
	9211	N/A PASSIVE	18-TB122					OPERABLE	N/A		
	3	R	1BTB123	N/A	RACK/PANEL	N/A	NR	OPERABLE	N/A		
:	9212	N/A PASSIVE	1B-TB123					OPERABLE	N/A		
. –	1	8	1BV208	REACTOR ENCL HVAC & SGTS	RCIC PUMP & TURBINE ROOM UNIT COOLER B	M-11, Sht 2	108 1 <b>83</b>	OFF 183	108211		
6 4	5555	SR ACTIVE	18-V208				REACTOR ENCLOSURE	OPERABLE	108211		
7	2	В	1BV209	REACTOR ENCL HVAC & SGTS	HPCI PUMP & TURBINE ROOM UNIT COOLER B	M-11, Shi 2	109 177	OFF 177	108212		
1	5635	S ACTIVE	1B-V209				REACTOR ENCLOSURE	OPERABLE	108212		
; <u> </u>	2	8	1BV210	REACTOR ENCL HVAC & SGTS	B & D RHR PUMP ROOM UNIT COOLER B	M-11, Sht 3	103 191	OFF 191	108212		
1	1 5655	SR ACTIVE	1B-V210				REACTOR ENCLOSURE	OPERABLE	10B212		
_	2	8	18V211	REACTOR ENCL HVAC & SGTS	B CORE SPRAY PUMP ROOM UNIT COOLER B	M-11, Shi 3	117 190	N/A 190	N/A		
	1 5640	S PASSIVE	1B-V211				REACTOR ENCLOSURE	N/A	N/A		
_	2	8 SR	1BV512	MISC. STRUCTURES - HVAC	B DIESEL GENERATOR VENTILATION AIR EXHAUST FAN B	M-81, Sht 1	311B 217	OFF 217	108516	- <u>-</u>	
	5950	ACTIVE	1B-V512				DIESEL GENERATOR ENCLOSURE	OPERABLE	108516, 10Y102		
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Filter: Unit = "1" or Unit = "Common" Sorted By Equip ID

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Train Unit	Class Eval Regid	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Molive power	Support System	Supp Sys dwg
Line No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Req'd State	Contr power		
3	12 S	18Y160	EPS	B RPS & UPS 120V AC DISTRIBUTION PANEL (ALT FEED:52-40110 &	E-32, SHT 1	542 289	OPERABLE 289	1BC248		
8237	ACTIVE	1B-Y160	•			CONTROL STRUCTURE	OPERABLE	N/A		
3	12 N/A	1BY185	EPS	B AVERAGE POWER RATE MONITOR UPS 120V AC DISTRIBUTION PANEL	E-32, SHT 2	542 289	OPERABLE 289	1BD165		***
8235	ACTIVE	1B-Y185	36			CONTROL STRUCTURE	OPERABLE	N/A		
2	32 S	1C1F211	RHR	RHR SUPPRESSION POOL SUCTION STRAINER	M-51, SHT 1	101 182	OPERABLE 181	N/A		
3400	PASSIVE	1C1F211				REACTOR ENCLOSURE	OPERABLE	N/A		
1	32 B	1C1F575	SDG	FUEL OIL FILTER	M-20, SH 5	311C 217	OPERABLE	N/A		- "
5301	PASSIVE	N/A		1CG501		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
1 1	10 S	1C1K513	FUEL OIL TRANSFER	C DIESEL GENERATOR STARTING AIR COMPRESSOR C1	M-20, Sht 5	311C 217	N/A 217	N/R	-	
5317	PASSIVE	1C1K513				DIESEL GENERATOR ENCLOSURE	NIA	N/R		
1	19 S	1C1T558	FUEL OIL TRANSFER	C DIESEL GENERATOR STARTING AIR RESERVOIR C1	M-20, Sht 5	311C 217	OPERABLE 217	N/A		
5316	PASSIVE	1C1T558				DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
2	32 S	1C2F211	RHR	RHR SUPPRESSION POOL SUCTION STRAINER	M-51, SHT 1	101 182	OPERABLE 181	N/A		
3401	PASSIVE	1C2F211				REACTOR ENCLOSURE	OPERABLE	N/A		
1	32 B	1C2F575	SDG	FUEL OIL FILTER	M-23, Sht 5	311C 217	OPERABLE	N/A		
5304	PASSIVE	N/A		1CG501		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
1	10 S	1C2K513	FUEL OIL TRANSFER	C DIESEL GENERATOR STARTING AIR COMPRESSOR C2	M-20, Sht 5	311C 217	N/A 217	NR		
5319	PASSIVE	1C2K513	_			DIESEL GENERATOR ENCLOSURE	N/A	N/R		
1	19 S	1C2T558	FUEL OIL TRANSFER	C DIESEL GENERATOR STARTING AIR RESERVOIR C2	M-20, Sht 5	311C 217	OPERABLE 217	N/A		
5318	PASSIVE	1C2T558				DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
3	18 S	1CC208	N/A	UNIT COOLERS CONTROL PANEL	N/A	200 201	OPERABLE 201	N/A		
9151	PASSIVE	1C-C208				REACTOR ENCLOSURE	OPERABLE	N/A		
3	18 S	1CC514	N/A	DIESEL GENERATOR ELEC INSTR CONTROL BOARD	N/A	311C 217	OPERABLE 217	N/A		
9213	PASSIVE	10-0514				DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		

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Filler: Unit = "1" or Unit = "Common" Sorted By Equip ID

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	Train	Class Eval Regid	Equip ID	System	Equip Description	Drawing No.	Room No.	Norm state	Motive power	Support System	Supp Sys dwg
	Unit Line No.	Function -	PIMS ID	Notes	ROB Mother Comp		Room Elev Building	Equip Elev Req'd Slala	Contr power		
	3	18	1CC563	N/A	DIESEL GENERATOR ENCLOSURE HVAC	N/A	311C	OPERABLE	N/A		
,	1 9152	S PASSIVE	1C-C563		<b>33</b> ////		217 DIESEL GENERATOR ENCLOSURE	225'-8" OPERABLE	N/A		
	3	18	1CC661	N/A	PANEL C-SAFEGUARD SYSTEM VERTICAL BOARD	N/A	533 269	OPERABLE 269	N/A		
	1 9214	S PASSIVE	1C-C661				CONTROL STRUCTURE	OPERABLE	N/A		
	3	18	1CC667	N/A	INSTRUMENT PANEL	N/A	533 269	OPERABLE	N/A		
	9153	S PASSIVE	1C-C667				CONTROL STRUCTURE	OPERABLE	N/A		
	3	13	1CD101	DC	125V DC BATTERY	E-33, Sht 1	324 217	OPERABLE	N/R		
	1 8709	S ACTIVE	1C_BATTERY				CONTROL STRUCTURE	OPERABLE	N/R		
	3 1	12	1CD102	DC	TURBINE ENCLOSURE 125 VDC POWER DIST PANEL 1CD102	E-33, Sht 1	434 239	OPERABLE 239	1CD105		_
	B713	S ACTIVE	1PPC1				CONTROL STRUCTURE	OPERABLE	N/R		
	3	14	1CD103	DC	125V DC BATTERY CHARGER 1CD103 (1E-C)	E-33, Sht 1	324	OPERABLE 217	10B223		
	1 9710	S ACTIVE	1BCC		, , ,		217 CONTROL STRUCTURE	OPERABLE	N/R		
	3	18	1CD104	DC	125V DC GROUND DETECTION CABINT 1CD104(IE-C SAFEGUARD)	E-33, Sht 1	324 217	OPERABLE	1CD105		
	1 8712	S ACTIVE	1C				CONTROL STRUCTURE	217 OPERABLE	N/R		
	3 1	12	1CD105	DC	125V DC FUSE BOX 1CD105	E-33 Sht 1	324 217	OPERABLE 217	1CD101, 1CD103		
	8711	S ACTIVE	1FC				CONTROL STRUCTURE	OPERABLE	N/R		
	3	12	1CD162	DC	1C-D162 125 VDC PWR DISTRIBUTION PANEL	E-33, Sht 1	434 239	OPERABLE 239	1CD102	- · · · · · · · · · · · · · · · · · · ·	
	1 B715	S ACTIVE	1PPC3				CONTROL STRUCTURE	OPERABLE	N/R		
	3	12	1CD501	DC	125V DC DIST. PNL	E-33, Shi 1	311C 217	OPERABLE	1CD105		
	1 B714	S ACTIVE	1PPC2				21/ DIESEL GENERATOR ENCLOSURE	217 OPERABLE	N/R		
_	=	20	1CE218	ESW	C RHR PUMP SEAL COOLER	M-11, Shi 2	102	OPERABLE	N/A		
	1 5544	B PASSIVE	1C-E218		1CP202		177 REACTOR ENCLOSURE	177 OPERABLE	N/A		
	1	20	1CE220	ESW	C RHR PUMP MOTOR OIL COOLER	M-11, SN 2	102	OPERABLE	N/A	<del></del>	
	1 5545	B Passive	1C-E220		1CP202		177 REACTOR ENCLOSURE	177 OPERABLE	N/A		



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#### LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)

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Train Unit	Class Eval Reg'd	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Motive power	Support System	Supp Sys dwg
Line No.	Function	PIMS ID	Notas	ROB Mether Comp		Building	Reg'd State	Contr power		
1	20 B	1CE506	4KV & DIESEL GEN.	C DIESEL GENERATOR LUBE OIL COOLER	M-11, Sht 1	311C 217	OPERABLE 217	N/A	•	
5512	PASSIVE	1C-E507		1CG501		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
1	20 B	1CE507	4KV & DIESEL GEN.	C DIESEL GENERATOR JACKET WATER HEAT EXCHANGER	M-11, Sht 1	311C 217	OPERABLE 217	N/A		··· -
5512	PASSIVE	1C-E507		1CG501		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
1	20 B	1CE586	4KV & DIESEL GEN	C DIESEL GENERATOR INTERCOOLER WATER HEAT EXCHANGER DIESEL GEN	M-11, Sht 1	311C 217	OPERAB! E 217	N/A		
5510	PASSIVE	1C-E586		1CG501		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
1	32 S	1CF574	FUEL OIL TRANSFER	C DIESEL ENGINE INLET AIR FILTER	M-20, Sht 5	311C 217	OPERABLE 217	N/A	DGEV	M-81, Sh. 1
5313	PASSIVE	1C-F574				DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
1	15 SR	1CG501	4KV SYS & DIESEL GEN	DIESEL GENERATOR ENGINE	M-20, Sht 5	311C 217	OPERABLE 217	N/R	ESW, DGEV	M-11, Sh. 1; M-81,
5300	ACTIVE	1C-G501-DR				DIESEL GENERATOR ENCLOSURE	OPERABLE	1CD102,1CD501		
3	18	1CG502	N/A	D13 DIESEL GENERATOR POT TRANS AND EXCITATION EQUIPMENT	N/A	311C	OPERABLE	N/A		
1 9215	S PASSIVE	1C-G502				217 DIESEL GENERATOR ENCLOSURE	217 OPERABLE	N/A		
2	4 SR	1CP202	RHR	1C RESIDUAL HEAT REMOVAL (RHR) PUMP	M-51, SHT 1	102 177	OFF 177	10A117	REV, ESW	M-76, M-11
3404	ACTIVE	1C-P202				REACTOR ENCLOSURE	ON	10A117, 1CD102		
1	4 SR	1CP514	FUEL OIL TRANSFER	C DIESEL GENERATOR DIESEL OIL TRANSFER PUMP	M-20, Sm 5	YARD N/A	OPERABLE 206	10B517		
5309	ACTIVE	1C-P514				YARD	OPERABLE	108517		
1	3 B	1CP537	FUEL OIL TRANSFER	C DIESEL GENERATOR FUEL OIL PUMP	M-20, Sht 5	NR	OPERABLE			
5302	ACTIVE	1C-P537					OPERABLE			
1	3	1CP538	FUEL OIL TRANSFER	C DIESEL GENERATOR AUXILIARY FUEL OIL PUMP	M-20, Sht 5	311C 217	OPERABLE 217	1CD501		
5305	er Active	1C-P538		1CG501		DIESEL GENERATOR	OPERABLE	N/R		
1	20	1CS575	FUEL OIL TRANSFER	C DIESEL GENERATOR EXHAUST SILENCER	M-20, Sht 5	311C	OPERABLE	N/A		
1 5314	s Passive	1C-S575	•			217 DIESEL GENERATOR ENCLOSURE	217 OPERABLE	N/A		
1	22	1CT527	FUEL OIL TRANSFER	C DIESEL GENERATOR DIESEL OIL STORAGE TANK	M-20, Sht 5	YARD	OPERABLE	N/A		
1 5310	s Passive	1C-T527		erected Henry		N/A YARD	198 OPERABLE	N/A		

Filter: Unit = "1" or Unit = "Common" Sorted By Equip ID

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Paga 32 Date: 6/9/95



### LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)



Train Unit	Class Eval Reg'd	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Motive power	Support System	Supp Sys dwg
Line No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Regid State	Cantr power		
1	19 S	1CT528	FUEL OIL TRANSFER	C DIESEL GENERATOR DAY TANK	M-20, Sht 5	312C 217	OPERABLE 217	N/A		
5307	PASSIVE	1C-T528				DIESEL GENERATOR	OPERABLE	N/A		
1	20 B	1CT531	FUEL OIL TRANSFER	C DIESEL GENERATOR DIRTY DIESEL FUEL DRAIN TANK	M-20, Sht 5	311C 217	OPERABLE 217	N/A		
5311	PASSIVE	1C-T531	6	1CG501		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
1	20 S	1CT564	FUEL OIL TRANSFER	C DIESEL GENERATOR JACKET WATER EXPANSION TANK	M-20, Sht 5	311C 217	OPERABLE 234	N/A		
5312	PASSIVE	1C-T564				DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
3	18 B	1CTB-AG501	N/A	RACK/PANEL (TERMINAL BOX)	N/A	311A 217	OPERABLE	N/A		
9231	PASSIVE	1C-T8-AG501		1AG501		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
3	18 B	1CTB-BG501	N/A	RACK/PANEL (TERMINAL BOX)	N/A	311B 217	OPERABLE	N/A		
9232	PASSIVE	1C-TB-BG501		1BG501		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
3	19 B	1CTB-CG501	N/A	RACK/PANEL (TERMINAL BOX)	N/A	311C 217	OPERABLE	N/A		
9233	PASSIVE	1C-TB-CG501		1CG501		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
3	18 B	1CTB-DG501	N/A	RACK/PANEL (TERMINAL BOX)	N/A	311D 217	OPERABLE	N/A		
9234	PASSIVE	1C-TB-DG501		1DG501		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
3	R N/A	1CTB122	N/A	RACK/PANEL	N/A	NR	OPERABLE	N/A		
9217	PASSIVE	1C-TB122					OPERABLE	N/A		
1	8 S	1CV210	REACTOR ENCL HVAC & SGTS	A & C RHR PUMP ROOM UNIT COOLER C	M-11, Sht 2	102 191	OFF 191	10B217		
5536	ACTIVE	1C-V210				REACTOR ENCLOSURE	OPERABLE	108217		
1	8 S	1CV211	REACTOR ENCL HVAC & SGTS	C CORE SPRAY PUMP ROOM UNIT COOLER C	M-11, Sht 2	113 190	N/A 150	N/A		
5564	PASSIVE	1C-V211				REACTOR ENCLOSURE	N/A	N/A		
1 1	8 SR	1CV512	MISC. STRUCTURES - HVAC	C DIESEL GENERATOR VENTILATION AIR EXHAUST FAN C	M-81, Sht 1	311C 217	OFF 217	108517		
5906	ACTIVE	1C-V512	NVAC			DIESEL GENERATOR ENCLOSURE	OPERABLE	10B517, 10Y103		
2	32 S	1D1F211	RHR	RHR SUPPRESSION POOL SUCTION STRAINER	M-51, Sht 3	101 1 <b>B2</b>	OPERABLE 1B1	N/A		
3200	PASSIVE	1D1F211				REACTOR ENCLOSURE	OPERABLE	N/A		

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Filter. Unit = "1" or Unit = "Common" Sorted By Equip ID

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# LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)

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Line No.   Princish			<u></u>								
Line No.   P. F.	Supp Sys dwg	Support System	Motive power			Orawing No	Equip Description	System	Equip ID	-	
1			Contr power	• •			ROB Mother Camp	Notes	PIMS ID	•	-
PASSIVE NA			N/A	OPERABLE		M-20, Sht 6	FUEL OIL FILTER	SDG	1D1F575		
TRANSFER			N/A	OPERABLE	DIESEL GENERATOR		1DG501	6	N/A	-	=
PASSIVE   IDIKS13   IDIK			N/R			M-20, Sht 6			1D1K513		
TRANSFER   FESERVOR D1			N/R		DIESEL GENERATOR				1D1K513	_	
Description   Passive   101Tess   Diesel Strain   Passive   102F211   RHR SUPPRESSION POOL SUCTION   M-51, Shi 3   101   OPERABLE   N/A			N/A			M-20, Sht 6		FUEL OIL TRANSFER	1D1T558		
STRAINER   182   181   182   181   182   181   182   181   182   181   182   181   182   181   182   181   182   181   182   181   182   181   182   181   182   181   182   181   182			N/A		DIESEL GENERATOR				1D1T558		•
PASSIVE   102F211			N/A			M-51, Sht 3		RHR	1D2F211		
1   8   10   102KS13   FUEL OIL   10   102KS13   FUEL OIL   10   102KS13   FUEL OIL   10   102KS13   10   10   10   10   10   10   10			N/A		REACTOR				1D2F211		=
PASSIVE   N/A			N/A	OPERABLE		M-20, Shi 6	FUEL OIL FILTER	SDG	1D2F575		
1   S			N/A	OPERABLE	DIESEL GENERATOR ENCLOSURE		1DG501	6	N/A		5404
Diesel Generator   Diesel Generator Starting air   Diesel Generator   Diesel Generator Starting air   Diesel Generator   Diesel Generato			N/R			M-20, Sht 6			1D2K513		
TRANSFER RESERVOIR D2  217 217 DIESEL GENERATOR ENCLOSURE  NA  218 1DC208 N/A UNIT COOLERS CONTROL PANEL N/A  207 OPERABLE N/A 201 201 REACTOR ENCLOSURE OPERABLE N/A  3 18 1DC514 N/A 1 S 9218 PASSIVE 1D-C514  DIESEL GENERATOR ELECTRIC INSTRUMENT CONTROL BOARD  DIESEL GENERATOR ELECTRIC INSTRUMENT CONTROL BOARD  3 18 1DC514 N/A DIESEL GENERATOR ENCLOSURE N/A DIESEL GENERATOR ENCLOSURE N/A  3 18 1DC583 N/A DIESEL GENERATOR ENCLOSURE HVAC CONTROL PANEL N/A  3 18 1DC563 N/A DIESEL GENERATOR ENCLOSURE HVAC N/A DIESEL GENERATOR ENCLOSURE N/A DIESEL GENERATOR ENCLOSURE N/A DIESEL GENERATOR ENCLOSURE N/A  OPERABLE N/A  1 S DIESEL GENERATOR ENCLOSURE N/A  OPERABLE N/A  PANEL D-SAFEGUARD SYSTEM N/A DIESEL GENERATOR OPERABLE N/A  OPERABLE N/A  OPERABLE N/A  OPERABLE N/A			N/R	N/A	DIESEL GENERATOR ENCLOSURE				1D2K513		
SATING   TOUR   SATING   TOUR   SATING   SATIN			N/A			M-20, SN 6		FUEL OIL TRANSFER	1D2T558		
1   S   9154   PASSIVE   1D-C208   201   201   REACTOR   OPERABLE   N/A			N/A	OPERABLE	DIESEL GENERATOR ENCLOSURE				1D2T558	_	
9154 PASSIVE 1D-C208  REACTOR PENCLOSURE  1D-C208  REACTOR PERBLE N/A  1 1			N/A			N/A	UNIT COOLERS CONTROL PANEL	N/A	1DC208		
1 S   INSTRUMENT CONTROL BOARD   217   217   218			N/A		REACTOR ENCLOSURE			_	1D-C208	-	
9218 PASSIVE 1D-C514  3 18 1DC563 N/A DIESEL GENERATOR ENCLOSURE HVAC N/A 311D OPERABLE N/A  1 S 217 225-8"  9155 PASSIVE 1D-C563  1	-		N/A			N/A		N/A	1DC514		
1 S CONTROL PANEL 217 225"-8" 9155 PASSIVE 1D-C563 DIESEL GENERATOR ENCLOSURE N/A  3 18 1DC661 N/A PANEL D-SAFEGUARD SYSTEM N/A 533 OPERABLE N/A			N/A	OPERABLE	DIESEL GENERATOR ENCLOSURE			_	1D-C514		9218
9155 PASSIVE 1D-C563  DIESEL GENERATOR OPERABLE N/A  3 18 1DC661 N/A PANEL D-SAFEGUARD SYSTEM N/A 533 OPERABLE N/A			N/A			N/A		N/A	1DC563		
			N/A		DIESEL GENERATOR				1D-C563	_	
1 S VERTICAL BOARD 269 269			N/A			N/A	PANEL D-SAFEGUARD SYSTEM VERTICAL BOARD	N/A	1DC661	18	3
9219 PASSIVE 1D-C661 CONTROL OPERABLE N/A STRUCTURE			NA		CONTROL				1D-C651		-
3 13 1DD101 DC 125V DC BATTERY E-33, Sht 2 323 OPERABLE N/R 1 S			N/R	OPERABLE		E-33, Sht 2	125V DC BATTERY	DC	1DD101		
8309 ACTIVE 1D_BATTERY CONTROL OPERABLE N/R STRUCTURE			N/R	OPERABLE	CONTROL				1D_BATTERY		



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Train Unil	Class Eval Regid	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Motive power	Support System	Supp Sys dwg
Line No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Req'd State	Contr power		
3	12	1DD102	DC	1PPD1 125 VDC DIST PANEL (1D-D102)	E-33, Shi 2	452 254	OPERABLE	10D105		
1 8313	S ACTIVE	1PPD1				254 CONTROL STRUCTURE	254 OPERABLE	N/R		
3	14	100103	DC	125V DC BATTERY CHARGER 1DD103(1E-D)	E-33, Sht 2	323 217	OPERABLE 217	108224		
8310	S ACTIVE	19CD				CONTROL STRUCTURE	OPERABLE	N/R		
3	18 S	1DD104	DC	125V DC GROUND DETECTION CABINET 1DD104(1E-D SAFEGUARD)	E-33, \$ht 2	323 217	OPERABLE 217	1DD105		
8312	ACTIVE	10				CONTROL STRUCTURE	OPERABLE	N/R		
3	12 S	100105	DC	125V DC FUSE BOX 1DD105	E-33, Sht 2	323 217	OPERABLE 217	100101, 100103		
B311	ACTIVE	1FD				CONTROL STRUCTURE	OPERABLE	N/R		
3	12 S	1DD162	DC	1D-D162 125 VDC DIST PNL	E-33, Sht 2	425 239	OPERABLE 239	100105		
8315	ACTIVE	1PPD3				CONTROL STRUCTURE	OPERABLE	N/R		
3	12	1DD501	DC	1D-D501 125 VDC DISTRIBUTION PANEL	E-33, Sht 2	311D 217	OPERABLE 217	100105		
8314	S ACTIVE	1PPD2				DIESEL GENERATOR ENCLOSURE	OPERABLE	NR		
2	20	1DE218	ESW	D RHR PUMP SEAL COOLER	M-11, Sht 3	103 177	OPERABLE 177	N/A	-	<del></del>
5653	B PASSIVE	1D-E218	6	1DP202		REACTOR ENCLOSURE	OPERABLE	N/A		
2	20 B	1DE220	ESW	D RHR PUMP MOTOR OIL COOLER	M-11, Shi 3	103 177	OPERABLE	N/A		
5654	PASSIVE	1D-E220	6	1DP202		REACTOR ENCLOSURE	OPERABLE	N/A		
2	20 B	1DE505	4KV & DIESEL GEN	D DIESEL GENERATOR LUBE OIL COOLER	M-11, Sht 1	311D 217	OPERABLE 217	N/A	<u> </u>	
5622	PASSIVE	1D-E506		1DG501		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
2	20 B	1DE507	4KV & DIESEL GEN	D DIESEL GENERATOR JACKET WATER HEAT EXCHANGER	M-11, Shi 1	311D 217	OPERABLE 217	N/A	•	
5623	PASSIVE	1D-E507		1DG501		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
2	20	1DE586	4KV & DIESEL GEN	D DIESEL GENERATOR INTERCOOLER WATER HEAT EXCHANGER D24 DIESEL	M-11, Shi 1	311D	OPERABLE	N/A		
1 5624	B PASSIVE	1D-E586		1DG501		217 DIESEL GENERATOR ENCLOSURE	217 Operable	N/A		
2	32 S	1DF574	FUEL OIL TRANSFER	D DIESEL ENGINE INLET AIR FILTER	M-20, Shi 6	311D 217	OPERABLE 217	N/A	DGEV	M-81, Sh. 1
5413	PASSIVE	1D-F574				DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		



## LIMERICK GENERATING STATION (PEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)



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•	Train Unit	Class Eval Reg'd	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Motive power	Support System	Supp Sys dwg
	Line No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Req'd State	Contr power		
•	2	15	1DG501	4KV SYS & DIESEL GEN	DIESEL GENERATOR ENGINE	M-20, Sht 6	311D 217	OPERABLE 217	N/R	ESW, DGEV	M-11, Sh. 1; M-81,
_	5400	SR ACTIVE	1D-G501-DR				DIESEL GENERATOR ENCLOSURE	OPERABLE	1DD102,1DD501		
_	3	18	1DG502	N/A	D14 DIESEL GENERATOR POT TRANS AND EXCITATION EQUIPMENT	N/A	311D	OPERABLE	N/A	<del></del>	
	1 9220	S Passive	1D-G502				217 DIESEL GENERATOR ENCLOSURE	217 OPERABLE	N/A		
-	2	4	1DP202	RHR	1D RESIDUAL HEAT REMOVAL (RHR) PUMP	M-51, Sht 3	103 177	OFF	10A118	ESW, REV	M-11, M-76
_	3203	SR ACTIVE	1D-P202				REACTOR ENCLOSURE	177 ON	10A118, 1DD102		
_	2	4 SR	1DP514	FUEL OIL TRANSFER	D DIESEL GENERATOR DIESEL OIL TRANSFER PUMP	M-20, Sht 6	YARD N/A	OPERABLE 206	108518		
	5409	ACTIVE	1D-P514				YARD	OPERABLE	108518		
•	2	3	1DP537	FUEL OIL TRANSFER	D DIESEL GENERATOR FUEL OIL PUMP	M-20, Sht 6	311D	OPERABLE	N/R		
	1 5402	B ACTIVE	1D-P537	5	1DG501		217 DIESEL GENERATOR ENCLOSURE	217 OPERABLE	N/R		
	2	3 BR	1DP538	FUEL DIL TRANSFER	D DIESEL GENERATOR AUXILIARY FUEL OIL PUMP	M-20, Sht 6	311D 217	OPERABLE 217	1DD501		
	5405	ACTIVE	1D-P538	6	1DG501		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/R		
•	2	20 S	1D\$575	FUEL OIL TRANSFER	D DIESEL GENERATOR EXHAUST SILENCER	M-20, Sht 6	311D 217	OPERABLE 217	N/A		
:	5414	PASSIVE	1D-S575				DIESEL GENERATOR ENGLOSURE	OPERABLE	N/A		
_	2	22 S	1DT527	FUEL OIL TRANSFER	D DIESEL GENERATOR DIESEL OIL STORAGE TANK	M-20, Sht 6	YARD N/A	OPERABLE 198	N/A		
	5410	PASSIVE	1D-T527				YARD	OPERABLE	N/A		
•	2	19	1DT528	FUEL OIL TRANSFER	D DIESEL GENERATOR DAY TANK	M-20, Sht 6	312D	OPERABLE	N/A		
	5407	S PASSIVE	1D-T528				217 DIESEL GENERATOR	217 OPERABLE	N/A		
•	2	20 B	1DT531	FUEL OIL TRANSFER	D DIESEL GENERATOR DIRTY DIESEL FUEL DRAIN TANK	M-20, Sht 6	311D 217	OPERABLE 217	N/A		
:	5411	PASSIVE	1D-T531	6	1DG501		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
	2	20	1DT564	FUEL OIL TRANSFER	D DIESEL GENERATOR JACKET WATER EXPANSION TANK	M-20, Sht 6	311D	OPERABLE	N/A		
	1 5412	S PASSIVE	1D-T564				217 DIESEL GENERATOR ENCLOSURE	234 OPERABLE	N/A		
-	3	R	1DTB122	N/A	RACK/PANEL	N/A	NR	OPERABLE	N/A	<del></del>	
•	1 9222	N/A PASSIVE	1D-TB122					OPERABLE	N/A		
-	· · · · · · · · · · · · · · · ·									<del></del>	





Train	Class Eval Reg'd	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state	Motive power	Support System	Supp Sys dwg
Unit Line No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Equip Elev Req'd State	Contr power		
2	8	1DV210	REACTOR ENCL HVAC & SGTS	B & D RHR PUMP ROOM UNIT COOLER D	M-11, Sht 3	103	OFF	10B218		
1 5656	SR ACTIVE	1D-V210				191 REACTOR ENCLOSURE	191 OPERABLE	10B218		
2	8	10V211	REACTOR ENCL. HVAC & SGTS	D CORE SPRAY PUMP ROOM UNIT COOLER D	M-11, Shi 3	114 190	N/A 190	N/A		
1 5641	S PASSIVE	1D-V211				REACTOR ENCLOSURE	N/A	N/A		
2	8	1DV512	MISC. STRUCTURES -	D DIESEL GENERATOR VENTILATION AIR EXHAUST FAN D	M-81. Sht 1	311D 217	OFF 217	10B518		
1 595 <del>6</del>	SR ACTIVE	1D-V512	HVAC			DIESEL GENERATOR ENCLOSURE	OPERABLE	108518, 10Y104		
2	20	1ET003	NUCLEAR BOILER	E MAIN STEAM RELIEF VALVE (MSRV) ACCUMULATOR TANK	M-41, Sht 2, 3	400 237	OPERABLE 286	N/A	PCIG	M-59, SH. 1
2114	S PASSIVE	1E-T003				REACTOR ENCLOSURE	OPERABLE	N/A		
3	18 B	1ETB-AG501	N/A	INSTRUMENT PANEL	N/A	311A 217	OPERABLE	N/A		
9156	PASSIVE	1E-TB-AG501		1AG501		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
3	18	1ETB-8G501	N/Å	INSTRUMENT PANEL	N/A	311B 217	OFERABLE	N/A		
9157	8 PASSIVE	1E-TB-8G501		1BG501		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
3	18	1ETB-CG501	N/A	INSTRUMENT PANEL	N/A	311C 217	OPERABLE	N/A		
9158	B PASSIVE	1E-TB-CG501		1CG501		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
3	18	1ETB-DG501	N/A	INSTRUMENT PANEL	N/A	311D 217	OPERABLE	N/A		
9159	B PASSIVE	1E-TB-DG501		1DG501		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
1	8	1EV210	REACTOR ENCL HVAC & SGTS	A & C RHR PUMP ROOM UNIT COOLER E	M-11, Shi 2	102 183	OFF 183	108211		
5535	SR ACTIVE	1E-V210				REACTOR ENCLOSURE	OPERABLE	10B211		
1	8 S	1EV211	REACTOR ENCL HVAC & SGTS	A CORE SPRAY PUMP ROOM UNIT COOLER E	M-11, Shi 2	110 177	N/A 177	N/A		
5563	PASSIVE	1E-V211				REACTOR ENGLOSURE	N/A	N/A		
1	8	1EV512	MISC. STRUCTURES -	A DIESEL GENERATOR VENTILATION AIR EXHAUST FAN E	M-81, Sht 1	311A 217	OFF 217	108515		
1 3903	SR ACTIVE	1E-V512	HVAC			DIESEL GENERATOR ENCLOSURE	OPERABLE	108515, 10Y101		
3	18	1FTB-AG501	N/A	RACK/PANEL (TERMINAL BOX)	NIA	311A	OPERABLE	N/A		
9235	B Passive	1F-TB-AG501		1AG501		217 DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		

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LIMERICK GENERATING STATION IPEEE PROJECT
UNIT 1 & COMMON
SUCCESS PATH COMPONENT LIST (SPCL)

Train Unit	Çiass Eval Regid	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Motive power	Support System	Supp Sys dwg
Line No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Regid State	Contr power		
3	18	1FTB-BG501	N/A	RACK/PANEL (TERMINAL BOX)	N/A	311B	OPERABLE	NA		
1 9236	B PASSIVE	1F-TB-BG501		1BG501		217 DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
3	18	1FTB-CG501	N/A	RACK/PANEL (TERMINAL BOX)	N/A	311C 217	OPERABLE	N/A		
9237	B PASSIVE	1F-TB-CG501		1CG501		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
3	18	1FTB-DG501	N/A	RACK/PANEL (TERMINAL BOX)	N/A	311D	OPERABLE	N/A		
1 9238	B PASSIVE	1F-TB-DG501		1DG501		217 DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
2	8	1FV210	REACTOR ENGL HVAC & SGTS	B & D RHR PUMP ROOM UNIT COOLER F	M-11, Sht 3	103	OFF	108212		•
1 5657	SR ACTIVE	1F-V210				183 REACTOR ENCLOSURE	183 Operable	10B212		
2	8	1FV211	REACTOR ENCL HVAC & SGTS	B CORE SPRAY PUMP ROOM UNIT COOLER F	M-11, Sht 3	117	N/A	N/A		
1 5642	s Passive	1F-V211	,,,,,			177 REACTOR ENCLOSURE	177 N/A	N/A		
2	8	1FV512	MISC. STRUCTURES -	B DIESEL GENERATOR VENTILATION AIR EXHAUST FAN F	M-81, Sht 1	311B	OFF	108516		
1 5953	SR ACTIVE	1F-V512	HVAC			217 DIESEL GENERATOR ENCLOSURE	217 OPERABLE	10B516, 10Y102		
3	18	1GTB-AG501	N/A	RACK/PANEL	N/A	311A	OPERABLE	N/A		
1 9239	B PASSIVE	1G-TB-AG501		1AG501		217 DIEGEL GENERATOR ENCLOSURE	OPERABLE	N/A		
3	18	1GTB-BG501	N/A	RACK/PANEL (TERMINAL BOX)	N/A	311B	OPERABLE	N/A		
1 9240	B PASSIVE	1G-TB-BG501		1BG501		217 DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
3	18	1GTB-CG501	N/A	RACK/PANEL	N/A	311C	OPERABLE	N/A		·
1 9241	B PASSIVE	1G-TB-CG501		1CG501		217 DIESEL GENERATOR ENCLOSURE	OPERABLE	NA		
3	18	1GTB-DG501	N/A	RACK/PANEL (TERMINAL BOX)	N/A	311D	OPERABLE	N/A		
1 9242	B PASSIVE	1G-TB-DG501		1DG501		217 DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
1	8	1GV210	REACTOR ENGL HVAC & SGTS	A & C RHR PUMP ROOM UNIT COOLER G	M-11, Sht 2	102	OFF	108217		
1 5537	S ACTIVE	1G-V210				183 REACTOR ENCLOSURE	183 OPERABLE	10B217		
1 1	8 S	1GV211	REACTOR ENCL HVAC & SGTS	C CORE SPRAY PUMP ROOM UNIT COOLER G	M-11, Sht 2	113 177	N/A 177	N/A		
5565	PASSIVE	1G-V211				REACTOR ENCLOSURE	N/A	N/A		



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Revision 1

Drawing No. Class System Equip Description Room No. Norm state Motive power Support System Supp Sys dwg Train Equip ID Eval Regid Equip Elev Unit Room Elev Function **ROB Mother Comp** Building Regid State Contr power Line No. PIMS ID Notes C DIESEL GENERATOR VENTILATION MISC 1 1GV512 M-81, Sht 1 311C OFF 108517 ß STRUCTURES -AIR EXHAUST FAN G 217 217 SR 1 HVAC DIESEL GENERATOR **OPERABLE** 10B517, 10Y103 5909 ACTIVE 1G-V512 **ENCLOSURE** H MAIN STEAM RELIEF VALVE (MSRV) OPERABLE PCIG 2 20 1HT003 **NUCLEAR BOILER** M-41, Shl 2, 3 400 N/A M-59, SH, 1 ACCUMULATOR TANK 237 286 S REACTOR ENCLOSURE **OPERABLE** N/A 2115 PASSIVE 1H-T003 REACTOR ENCL B & D RKR PUMP ROOM UNIT COOLER H M-11, Sht 3 103 OFF 108218 2 В 1HV210 HVAC & SGTS 183 1 SR 183 REACTOR 5658 OPERABLE 108218 1H-V210 **ACTIVE** ENCLOSURE REACTOR ENCL D CORE SPRAY PUMP ROOM UNIT N/A M-11, Sht 3 114 N/A 2 1HV211 В HVAC & SGTS COOLER H 177 177 REACTOR 5643 PASSIVE 1H-V211 N/A N/A ENCLOSURE D DIESEL GENERATOR VENTILATION 1HV512 MISC. M-81, Sht 1 311D OFF 108518 2 8 STRUCTURES -AIR EXHAUST FAN H 217 217 SR HVAC DIESEL GENERATOR **OPERABLE** 10B518, 10Y104 5959 1H-V512 ACTIVE ENCLOSURE K MAIN STEAM RELIEF VALVE (MSRV) 2 1КТ003 NUCLEAR BOILER M-41, Shi 2, 3 400 **OPERABLE** N/A **PCIG** 20 M-59, SH. 1 ACCUMULATOR TANK 237 273 1 REACTOR **OPERABLE** 2116 N/A PASSIVE 1K-T003 **FNCLOSURE** M MAIN STEAM RELIEF VALVE (MSRV) **NUCLEAR BOILER** 400 **OPERABLE** PCIG 2 1MT003 M-41, Sht 2, 3 N/A 20 M-59, SH, 1 ACCUMULATOR TANK 237 273 REACTOR 2117 1M-T003 **OPERABLE** N/A PASSIVE ENCLOSURE S MAIN STEAM RELIEF VALVE (MSRV) 2 NUCLEAR BOILER M-41, Jhl 2, 3 400 OPERABLE N/A PCIG 20 1ST003 M-59. SH. 1 ACCUMULATOR TANK 237 273 s REACTOR **OPERABLE** N/A 2118 PASSIVE 1S-T003 ENCLOSURE 24" A INBRD FDWTR CHECK TO NUCLEAR BOILER M-41, SHT 1 400 **OPERABLE** N/A 3 R 41-1F010A REACTOR VESSEL PCIV 237 286 N/Α REACTOR **OPERABLE** 2205 PASSIVE 041-1F010A N/A **ENCLOSURE** 24" B INBRD FOWTR CHECK TO 3 41-1F010B NUCLEAR BOILER M-41, SHT 1 400 **OPERABLE** N/A R REACTOR VESSEL PCIV 237 286 R REACTOR **OPERABLE** 2206 PASSIVE 041-1F010B N/A **ENCLOSURE** MRR 174228 QC HOLD RWCU TO **OPERABLE** 44-1064 RCIC M-44, SHT 2 507 N/A 1 R **FEEDWATER** 283 283 1 N/A REACTOR 3131 **OPERABLE** N/A PASSIVE 044-1064 ENCLOSURE STANDBY LIQUID SLC INJECTION LINE M-48, Sht 1 400 **OPERABLE** N/A 3 48-1027 R CONTROL 237 286 N/A REACTOR **OPERABLE** N/A 2214 PASSIVE 048-1027 **ENCLOSURE** 

# LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)

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Treir Unit	1	Class Eval Regid	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Motive power	Support System	Supp Sys dwg
Line	No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Reg'd State	Contr power		
1		R	49-1032	RCIC	SAFEGUARD PIPING FILL PUMP A TO RCIC	M-49, Shi 1	NR	OPERABLE	N/A	*****	
1 3122	2	N/A Passive	049-1032				REACTOR ENCLOSURE	177 OPERABLE	N/A		
1	<b></b> -	R	49-1F065	RCIC	FILL FROM CONDENSATE TRANS TO RCIC P	M-49, Sht 1	518	OPERABLE	N/A		<del></del>
1 3125	j	N/A PASSIVE	049-1F065		RUIGP		279 REACTOR ENCLOSURE	OPERABLE	N/A		
1		R	50-1F047	RCIC	DISCHARGE LINE OFF BAROMETRIC CONDEN	M-50, SHT 1	108 177	OPERABLE	N/A		
3133	3	N/A Passive	050-1F047				REACTOR ENCLOSURE	OPERABLE	N/A		
1		R	51-1032A	RHR	CONDENSATE FILL FOR INJECTION LINE	M-51, Shi 1	309 217	OPERABLE 217	N/A		<u> </u>
1 4121	i, 4325, 47 <b>2</b> 5	N/A PASSIVE	051-1032A				REACTOR ENCLOSURE	OPERABLE	N/A		
2		R	51-10328	RHR	CONDENSATE FILL FOR INJECTION LINE T	M-51, Sht 3	309 217	OPERABLE 217	N/A		
•	2, 4421, 4819	N/A PASSIVE	051-10328				REACTOR ENCLOSURE	OPERABLE	N/A		
1	-	R	51-1115A	RHR	SAFEGUARD PIPING FILL TO RHR PUMP DI	M-51, Sht 1	102 177	OPERABLE 177	N/A		
1 4110	), 4307, 4 <b>70</b> 6	N/A PASSIVE	051-1115A				REACTOR ENCLOSURE	OPERABLE	N/A		
2		R	51-1115B	RHR	SAFEGUARD PIPING FILL TO RHR PUMP	M-51, Sht 3	103 177	OPERABLE 177	N/A		
-	9, 4409, <b>480</b> 9	N/A PASSIVE	051-1115B				REACTOR ENCLOSURE	OPERABLE	N/A	_	
2		R N/A	51-1115C	RHR	SAFEGUARD PIPING FILL TO RHR PUMP DI	M-51, SHT 1	102 177	OPERABLE 177	N/A		
3407	7	PASSIVE	051-1115C				REACTOR ENCLOSURE	OPERABLE	N/A		
2		R	51-1115D	RHR	SAFEGUARD PIPING FILL TO RHR PUMP DI	M-51, Shi 3	103 177	OPERABLE 177	N/A		
3206	;	N/A PASSIVE	051-1115D				REACTOR ENCLOSURE	OPERABLE	N/A		
2		R N/A	51-1F078	RHR	RHR SERVICE WATER CROSS TIE	M-51, Sht 4	204 201	OPERABLE 201	N/A	-	
-	9, 4419, 4820		051-1F078				REACTOR ENCLOSURE	OPERABLE	N/A		
1	·····	R	51-1F090A	RHR	CONDENSATE FILL TO RHR INJECTION	M-51, Sht 1	511	OPERABLE	N/A		···
1 4124	1, 4322, 4723	N/A PASSIVE	051-1F09DA		<del></del> -		283 REACTOR ENCLOSURE	283 OPERABLE	N/A		
2		R	51-1F090B	RHR	CONDENSATE FILL TO RHR INJECTION LIN	M-51, Sht 3	508 283	OPERABLE 283	N/A		
-	, 4425, 4825	n/a Passive	051-1F090B				REACTOR ENCLOSURE	OPERABLE	N/A		
				<del></del>				<del></del>			

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# LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)

Unit		
1		
PASSIVE   OS1-1F090C   REACTOR   OPERABLE   N/A		
1 N/A   3209   PASSIVE   051-1F090D   LIN   283   283   REACTOR   OPERABLE   N/A		
1   R   55-1F019		
1 N/A 3304 PASSIVE 055-1F019  1 R 55-1F078 HPC1 CONDENSATE TRANSFER TO HPC1 M-55, SHT 1 1 N/A 3310 PASSIVE 055-1F078  2 R 59-1122 PCIG INST AIR SUPPLY ISOL ITF 00345 M-59, SHT 1 1 N/A 1 N/A 2 R 59-1122 PCIG INST AIR SUPPLY ITF 00345 CLEANUP M-59, SHT 1 2 R 59-1131E PCIG INST AIR SUPPLY ITF 00345 CLEANUP M-59, SHT 1 3 N/A 2 R 59-1131E PCIG INST AIR SUPPLY ITF 00345 CLEANUP M-59, SHT 1 3 N/A 3 N/A 3 PASSIVE 059-1131E PCIG INST AIR SUPPLY ITF 00345 CLEANUP M-59, SHT 1 4 N/A 3 PASSIVE 059-1131E PCIG INST AIR SUPPLY ITF 00345 CLEANUP M-59, SHT 1 4 N/A 4 PASSIVE 059-1131E PCIG INST AIR SUPPLY ITF 00345 CLEANUP M-59, SHT 1 4 N/A 4 PASSIVE 059-1131E PCIG INST AIR SUPPLY ITF 00345 CLEANUP M-59, SHT 1 4 PASSIVE N/A 4		
1   R   55-1F078   HPCI   CONDENSATE TRANSFER TO HPCI   M-55, SHT 1   506   OPERABLE   N/A		
1 N/A 3310 PASSIVE 055-1F078 283 283 REACTOR OPERABLE N/A 2 R 59-1122 PCIG INST AIR SUPPLY ISOL ITF 00345 M-59, SHT 1 304 OPERABLE N/A 1 N/A 6108 PASSIVE 059-1122 217 217 6108 PASSIVE 059-1122 2 PCIG INST AIR SUPPLY ITF 00345 CLEANUP M-59, SHT 1 400 OPERABLE N/A 2 R 59-1131E PCIG INST AIR SUPPLY ITF 00345 CLEANUP M-59, SHT 1 400 OPERABLE N/A 1 N/A 237 286 8100 PASSIVE 059-1131E PCIG INST AIR SUPPLY ITF 00345 CLEANUP M-59, SHT 1 400 OPERABLE N/A 2 R 59-1131E PCIG INST AIR SUPPLY ITF 00345 CLEANUP M-59, SHT 1 400 OPERABLE N/A 2 R 59-1131E PCIG INST AIR SUPPLY ITF 00345 CLEANUP M-59, SHT 1 400 OPERABLE N/A 2 R 59-1131E PCIG INST AIR SUPPLY ITF 00345 CLEANUP M-59, SHT 1 400 OPERABLE N/A 3 REACTOR PROCESS OF THE PROCESS O		
REACTOR   OPERABLE   N/A		
1 N/A CLEANUP 217 217 6108 PASSIVE 059-1122 R 59-1131E PCIG INST AIR SUPPLY ITF 00345 CLEANUP M-59, SHT 1 400 OPERABLE N/A 1 N/A 200 OPERABLE N/A 2500 PERABLE		
6108 PASSIVE 059-1122 R 59-1131E PCIG INST AIR SUPPLY ITF 00345 CLEANUP M-59, SHT 1 400 OPERABLE N/A  1 N/A 237 286 S100 PRODUCT 059 1131E		
1 N/A 237 286		
STOD PROPERTY OF A 124 E REACTOR OFF DATE NO		
2.300012		
2 R 59-1131K PCIG INST AIR SUPPLY ITF 00345 CLEANUP M-59, SHT 1 400 OPERABLE N/A 1 N/A 237 273		
6110 PASSIVE 059-1131K REACTOR OPERABLE N/A ENCLOSURE		
1 32 BS-122A FUEL OIL FUEL OIL FILTER M-20, Sht 3 311A OPERABLE N/A 1 S TRANSFER 217	-	
5108 PASSIVE N/A DIESEL GENERATOR OPERABLE N/A ENCLOSURE		
2 32 BS-122B FUEL OIL FUEL OIL FILTER M-20, Sht 4 311B OPERABLE N/A 1 S TRANSFER 217		
5208 PASSIVE N/A DIESEL GENERATOR OPERABLE N/A ENCLOSURE		
1 32 BS-122C FUEL OIL FUEL OIL FILTER M-20, Sht 5 311C OPERABLE N/A 1 S TRANSFER 217		
5308 PASSIVE N/A DIESEL GENERATOR OPERABLE N/A ENCLOSURE		
2 32 BS-122D FUFL OIL FUEL OIL FILTER M-20, Sht 6 311D OPERABLE N/A 1 S TRANSFER 217		
1 S 217 5408 PASSIVE N/A DIESEL GENERATOR OPERABLE N/A ENCLOSURE		
1 32 BS-124A-1 FUEL OIL FUEL OIL FILTER M-20, Sht 3 311A OPERABLE N/A 1 B TRANSFER 217		
5106 PASSIVE N/A 1AG501 DIESEL GENERATOR OPERABLE N/A ENCLOSURE		

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# LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)

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Trai		Class Eval Regid	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elav	Norm state Equip Elev	Motive power	Support System	Supp Sys dwg
	No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Req'd State	Contr power		
1 1		32 B	8S-124A-2	FUEL OIL TRANSFER	FUEL OIL BASKET STRAINER	M-20, Shi 3	311A 217	OPERABLE	N/A		
510	3	PASSIVE	N/A		1AG501		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
2		32 B	BS-124B-1	FUEL OIL TRANSFER	FUEL OIL FILTER	M-20, Shi 4	311B 217	OPERABLE	N/A	·	
520	6	PASSIVE	N/A		1BG501		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
2	· · ·	32 8	BS-124B-2	FUEL OIL TRANSFER	FUEL OIL FILTER	M-20, Sht 4	311B 217	OPERABLE	N/A		
520	3	PASSIVE	N/A		1BG501		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
1 1		32 B	BS-124C-1	FUEL OIL TRANSFER	FUEL OIL FILTER	M 20, Shi 5	311C 217	OPERABLE	N/A		
530	6	PASSIVE	N/A		1CG501		DIESEL GENERATOR ENCLOSURE	OPERAELE	N/A		
1		32 8	BS-124C-2	FUEL OIL TRANSFER	FUEL OIL FILTER	M-20, Sht 5	311C 217	OPERAELE	N/A		
530	3	PASSIVE	N/A		1CG501		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
2		32 B	BS-124D-1	FUEL OIL TRANSFER	FUEL OIL FILTER	M-20, Sht 6	311D 217	OPERABLE	N/A		
540	6	PASSIVE	N/A		1DG501		DIESEL GENERATOR ENCLOSURE	OPERABLE	NIA		
2		32 B	BS-124D-2	FUEL OIL TRANSFER	FUEL OIL FILTER	M-20, Sht 6	311D 217	OPERABLE	N/A		
540	3	PASSIVE	N/A		1DG501		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
1 1		19 S	DRAIN POT	SDG	DRAIN POT	M-20, \$41 3	311A <b>21</b> 7	OPERABLE	N/A		
511	5	PASSIVE	N/A				DIESEL GENERATOR ENCLOSURE	OPERABLE	NA		
2		19 S	DRAIN POT	SDG	DRAIN POT	M-20, Sht 4	311B 217	OPERABLE	N/A		
521	5	PASSIVE	N/A				DIEBEL GENERATOR ENCLOSURE	OPERABLE	N/A		
1 1		19 S	DRAIN POT	SDG	DRAIN POT	M-20, Shi 5	311C 217	OPERABLE	N/A		
531	5	PASSIVE	N/A				DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
2	•	19 S	DRAIN POT	SDG	DRAIN POT	M-20, Shl 6	311D 217	OPERABLE	N/A		
541	5	PASSIVE	N/A				DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
1 1		20 S	DRAIN POT	RCIC	DRAIN POT	M-49, Sht 1	108 177	GPERABLE 177	N/A		
310	3	PASSIVE	N/A			•	REACTOR ENCLOSURE	OPERABLE	N/A		



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#### LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)

Tonio	Class	Earlin ID	Suntern	Equip Description	Drawing No.	Room No.	Norm state	Motive power	Support System	Supp Sys dwg
Train Unil	Eval Req'd	Equip ID	System	Edaih pescihiloti	DIGHELY NO.	Room Elev	Equip Elev	Honta bowa	cappor ayarairi	capp aga ung
Line No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Regid State	Contr power		
1	20	DRAIN POT	RCIC	EXHAUST LINE DRAIN POT	M-50, Sht 1	108 177	OPERABLE	N/A		
1 3108	S PASSIVE	NA				REACTOR ENCLOSURE	OPERABLE	N/A		
1	20	DRAIN POT	HPCI	HPCI TURBINE STEAM SUPPLY DRAIN	M-55, SHT 1	109 177	OPERABLE	N/A		
1 3327	S PASSIVE	N/A				REACTOR ENCLOSURE	OPERABLE	N/A		
1	20	DRAIN POT	HPCI	HPCI TURBINE EXHAUST DRAIN	M-56, SHT 1	109 177	OPERABLE	N/A		
3332	S PASSIVE	N/A				REACTOR ENCLOSURE	OPERABLE	N/A		
1	24	FE-49-1N016	RCIC	RCIC PUMP TURBINE STEAM	M-49, Sht 1	101 253	OPERABLE 256	N/A		
3100	S PASSIVE	FE-049-1N016				REACTOR ENCLOSURE	OPERABLE	N/A		
1	24	FE-55-1N032	HPCI	HPCI TURBINE STEAM SUPPLY	M-55, SHT 1	101 253	OPERABLE 255	N/A		
3320	S PASSIVE	FE-055-1N032				REACTOR ENCLOSURE	OPERABLE	N/A		
3	17	FT-51-1N001	N/A	RHR HTX A & PUMP A DISCH FLOW	N/A	304W 217	OPERABLE	N/A		
9500	s active	FT-051-1N001				REACTOR ENCLOSURE	OPERABLE	N/A		
3	17	FT-51-1N015A	N/A	RHR HTX A & PUMP A DISCH FLOW	N/A	304W 217	OPERABLE 217	N/A		
9501	S ACTIVE	FT-051-1N015A				REACTOR ENCLOSURE	OPERABLE	N/A		
3	17	FT-51-1N015B	N/A	RHR HTX B & PUMP B DISCH FLOW	N/A	304E	OPERABLE	N/A		-
1 9502	S ACTIVE	FT-051-1N01SB				217 REACTOR ENGLOSURE	217 OPERABLE	N/A		
3	17	FT-51-1N015C	N/A	RHR PUMP C DISCH FLOW	N/A	304W 217	OPERABLE 217	N/A		
9503	S ACTIVE	FT-051-1N015C				REACTOR ENCLOSURE	OPERABLE	NIA		
3	17	FT-51-1N015D	N/A	RHR PUMP D DISCH FLOW	N/A	304E	OPERABLE	N/A		
1 9504	S ACTIVE	FT-051-1N015D				217 REACTOR ENULOSURE	217 OPERABLE	N/A		
3	17	FT-51-1N052A	N/A	RHR HTX A & PUMP A DISCH FLOW	N/A	304W	OPERABLE	N/A	<del></del>	
1 2505	S ACTIVE	FT-051-1N052A				217 REACTOR ENCLOSURE	217 OPERABLE	N/A		
3	17	FT-51-1N052B	N/A	RHR HTX B & PUMP B DISCH FLOW	N/A	304E	OPERABLE	N/A		
1 9506	S ACTIVE	FT-051-1N0528				217 REACTOR ENCLOSURE	217 Operable	N/A		
•		FT-051-1N0528		<u> </u>		REACTOR		N/A		



# RICK GENERATING STATE

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#### LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)

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	Train Unit	Class Eval Req'd	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Motive power	Support System	Supp Sys dwg
:	Line No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Req'd State	Contr power		
•	3	17 S	FT-51-1N052C	N/A	RHR PUMP C DISCH FLÖW	N/A	304W 217	OPERABLE 217	N/A		
:	9507	ACTIVE	FT-051-1N052C				REACTOR ENCLOSURE	OPERABLE	N/A		
-	3	17	FT-51-1N052D	N/A	RHR PUMP D DISCH FLOW	N/A	304E 217	OPERABLE 217	N/A	•	
	9508	S ACTIVE	FT-051-1N052D				REACTOR ENCLOSURE	OPERABLE	N/A		
, -	3	17	FT-55-1N008	N/A	HPC1 PUMP ŁOOP FLOW	N/A	111 177	OPERABLE 177	N/A		
1	9509	S ACTIVE	FT-055-1N008				REACTOR ENCLOSURE	OPERABLE	N/A		
; -	3	17	FT-55-1N051	N/A	HPCI PUMP LOOP FLOW	N/A	111 177	OPERABLE 177	N/A		
•	9510	S ACTIVE	FT-055-1N051				REACTOR ENGLOSURE	OPERABLE	N/A		
: <b>-</b>	1	5 8R	FV-50-113	RCIC	STEAM SUPPLY TO RCIC TURBINE	M-50, Sht 1	108 177	OPEN 177	N/R		
•	3106	ACTIVE	FV-050-113		10\$212		REACTOR ENCLOSURE	THROTTLING	N/R		
-	1	5 BR	FV-56-111	HPCI	HPCI TURB CONTROL VALVE	M-56, SHT 1	109 177	CLOSED 177	N/A		
	3330	ACTIVE	FV-056-111		10S211		REACTOR ENCLOSURE	THROTTLING	N/A		
· -	1	5 BR	FV-56-112	HPCI	HPCI TURB STOP VALVE	M-56, SHT 1	109 177	CLOSED 177	N/A		
:	3329	ACTIVE	FV-056-112		10S211		REACTOR ENCLOSURE	OPEN	1BD102		
: <del>-</del>	3	6 R	FV-C-DO-101A	POST LOCA RECOMBINER	A CNTMT H2 RECOMB INLET OUTBRD PCIV (OUTBRD SUCTION) D134-R-H-06	M-57, SHT 2	NR	CLOSED 283	N/R		
	2320	PASSIVE	FV-C-D0-101A	5			REACTOR ENCLOSURE	CLOSED	N/R		
5	3	6 SR	FV-C-D0-101B	POST LOCA RECOMBINER	B CNTMT H2 RECOMB INLET OUTBRD PCIV (OUTBD SUCTION) D244-R-H-08	M-57, SHT 1	506 283	CLOSED 283	N/R		·
	2314	PASSIVE	FV-C-D0-101B	5			REACTOR ENCLOSURE	CLOSED	N/R		
-	3 Common	6 B	HD-81-041A	MISC. STRUCTURES -	SPRAY POND AIR SUP FAN 0AV543	M-81, Sht 5	1000 268	N/A	01Y501		
;	5701	ACTIVE	HD-081-041A	HVAC	QAV543		SPRAY POND PUMP STRUCTURE	OPEN/CLOSED	01Y501		
 -:	3 Common	6 B	HD-81-041B	MISC. STRUCTURES -	SPRAY POND AIR SUP FAN 0BV543	M-81, Sht 1	1005 268	N/A	02Y501		
-	5751	ACTIVE	HD-081-041B	HVAC	0BV543		SPRAY POND PUMP STRUCTURE	OPEN/CLOSED	02Y501		
. <del>-</del>	3 Common	6 B	HD-81-042A	MISC. STRUCTURES -	SPRAY POND AIR SUP FAN 0AV543	M-81, Shl 1	1000 268	N/A	01Y501		
	5702	ACTIVE	HD-081-042A	HVAC	0AV543		EPRAY POND PUMP STRUCTURE	OPEN/CLOSED	01Y501		
-			<del></del>								

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## LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)



Document No. 0067-00085-0002 Attachment A Revision 1

Train Unil	Class Eval Regid	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Molive power	Support System	Supp <b>Sys dwg</b>
Line No.	Function	PIMS 1D	Notes	ROB Mother Comp		Building	Req'd State	Contr power		
3 Common	6 B	HD-81-0428	MISC. STRUCTURES -	SPRAY POND AIR SUP FAN CRV543	M-81, Sht 1	1005 268	N/A	02Y501		
5752	ACTIVE	HD-081-042B	HVAC	OBV543		SPRAY POND PUMP STRUCTURE	OPEN/CLOSED	02Y501		
1 Cemmon	6 R	HV-11-011A	ESW	ESW "A" DISCH. TO SPRAY POND/CLG TOWER (POND/TOWER RETURN A)	M-11, Sm 1	202 198	OPEN 201	N/R		
5531	PASSIVE	HV-011-011A				REACTOR ENCLOSURE	OPEN	N/R		
2 Common	6 R	HV-11-011B	E\$W	ESW LOOP 'B' DISCH. TO RHR/SW LOOP 'A' (POND/TOWER RETURN B)	M-11, Sht 1	202 198	OPEN 201	N/R	-	
5631	PASSIVE	HV-011-011B				REACTOR ENCLOSURE	OPEN	N/R		
1 Common	6 R	HV-11-015A	ESW	ESW "A" DISCH. TO SPRAY PUND/CLG. TOWER (POND/TOWER RETURN C)	M-11, Sht 1	202 198	OPEN 201	N/R		
5532	PASSIVE	HV-011-015A				REACTOR ENCLOSURE	OPEN	N/R		
2 Common	6 R	HV-11-0158	ESW	ESW "B" DISCH. TO SPRAY POND/CLG. TOWER (POND/TOWER RETURN D)	M-11, Shi 1	202 108	OPEN 201	NR		
5632	PASSIVE	HV-011-015B				REACTOR ENCLOSURE	OPEN	N/R		
t Common	5 SR	HV-11-041	ESW	UNIT 1 DIV 1 SFGO EQUIP A RET (UNIT 1 RETURN)	M-11, Sht 2	203 <b>201</b>	CLOSED 201	N/R		
5578	ACTIVE	HV-011-041	22			REACTOR ENCLOSURE	OPEN	10Y101		
l Common	5 SR	HV-11-042	ESW	HPCI PP RM. CLR. RET. TO ESW LOOP "B" (UNIT 1 RET LOOP B)	M-11, Shl 2	109 177	CLOSED 177	N/R		
5690	ACTIVE	HV-011-042				REACTOR ENCLOSURE	OPEN	10Y102		
l Common	5 SR	HV-11-043	ESW	HPCI PP RM CLR RET TO SERV WATER (UNIT 1 RET U/1 SW)	M-11, Sht 2	109 177	OPEN 177	N/R		
5637	ACTIVE	HV-011-043	10			REACTOR ENCLOSURE	CLOSED	<b>10</b> Y102		
2 Common	5 SR	HV-11-044	ESW	UNIT 1 DIV 2 SFGD EQUIP ESW "B" RET. (UNIT 1 RETURN)	M-11, Shi 3	207 201	CLOSED 201	N/R		
5649	ACTIVE	HV-011-044	23			REACTOR ENCLOSURE	OPEN	10Y102		
I Common	5 SR	HV-11-046	ESW	A LOOP ESW RET FROM U/2 SFGD EQUIP RM CLRS (UNIT 2 RETURN)	M-11, Sht 4	284 201	CLOSED 201	N/R		<u></u>
5582	ACTIVE	HV-011-046	24			REACTOR ENCLOSURE	OPEN	20Y101		
2 Common	5 SR	HV-11-047	ESW	8 LOOP ESW RET FROM U/Z SFGD EQUIP RM CLRS (UNIT 2 RETURN)	M-11, Shi 5	281 201	CLOSED 201	NR	· · · · · · · · · · · · · · · · · · ·	
5686 5686	ACTIVE	HV-011-047	25			REACTOR ENGLOSURE	OPEN	20Y102		
I Common	5	HV-11-048	ESW	U/2 RCIC RM CLR SW RET (UNIT 2 RET U/2 SW)	M-11, Sht 5	279 201	OPEN 201	N/R	<del></del>	
5587	SR ACTIVE	HV-011-048	9			REACTOR ENCLOSURE	CLOSED	20Y101		

Filter: Unit = "1" or Unit = "Common" Sorted By Equip ID

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# LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)

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Tra Uni		Class Eval Regid	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Motive power	Support System	Supp <b>Sys dwg</b>
	i B No.	Function	PIMS ID	Notes	ROB Mother Comp		Ruilding Building	Redid State	Contr power		
1	<del></del>	5	HV-11-049	ESW	U/2 RCIC RM CLR ESW RET LOOP A (UNIT 2 RET LOOP A)	M-11, Sht 5	279	CLOSED	N/R		<del></del>
558	nmon 15	SR ACTIVE	HV-011-049	21	(5131-2121-255) 74		2D1 REACTOR ENCLOSURE	201 OPEN	20Y101		
1 Cor	nmon	5 R	HV-11-051A	ESW	CONT. RM. CHILLER A RET. TO UNIT 2 SERV WATER (RETURN UNIT 2 SW)	M-11, Shi 2	258 200	CLOSED 200	N/R		
557		PASSIVE	HV-011-051A	7			CONTROL STRUCTURE	CLOSED	N/R		
2 Cor	nmon	5 R	HV-11-051B	ESW	CONT. RM. CHILLER 8 RET. TO UNIT 2 SERV WATER (RETURN UNIT 2 SW)	M-11, SM 2	263 200	CLOSED 200	NR		
564	6	PASSIVE	HV-011-051B	3			CONTROL STRUCTURE	CLOSED	NR		
1 Cor	mmon	5 R	HV-11-055A	ESW	CONT. RM. CHILLER A RET. TO UNIT 2 SERVICE WATER	M-11, Sht 2	258 200	CLOSED 200	N/R		
557	2	PASSIVE	HV-011-055A	7			CONTROL STRUCTURE	CLOSED	N/R		· · · · · · · · · · · · · · · · · · ·
2 Car	nmon	5 R	HV-11-055B	ESW	CONT. RM. CHILLER B RET. TO SERVICE WATER (RETURN UNIT 2 SW)	M-11, Sht 2	258 200	CLOSED 200	N/R		
564		PASSIVE	HV-011-055B	3			CONTROL STRUCTURE	CLOSED	N/R		
1 Cor	nmon	5 SR	HV-11-071	ESW	UNIT 1 DIV 1 SFGD EQUIP ESW "A" RET. (UNIT 1 RETURN)	M-11, Shi 2	203 201	CLOSED 201	N/R		
557	7	ACTIVE	HV-011-071	22			REACTOR ENCLOSURE	OPEN	10Y103		
1 Cor	nmon	5 SR	HV-11-072	E\$W	HPCI PP RM. CLR. RET TO ESW LOOP "B" (UNIT 1 RET LOOP B)	M-11, Sht 2	109 177	CLOSED 177	N/R		
569		ACTIVE	HV-011-072				REACTOR ENCLOSURE	OPEN	10Y104		
1 Cor	nmon	5 SR	HV-11-073	ESW	HPCI PP RM. CLR RET. TO SERV. WATER (UNIT 1 RET U/1 SW)	M-11, Shi 2	109 177	OPEN 177	N/R		
563		ACTIVE	HV-011-073	10			REACTOR ENCLOSURE	CLOSED	10Y104		
2 Cer	nman	5 SR	HV-11-074	ESW	UNIT 1 DIV 2 SFGD. EQUIP ESW "B" RET. (UNIT 1 RETURN)	M-11, Sht 3	207 201	CLOSED 201	N/R		
564		ACTIVE	HV-011-074	23			REACTOR ENCLOSURE	OPEN	10Y104		
1 Cor	nmon	5 SR	HV-11-076	ESW	A LOOP ESW RET FROM U/2 SFGD EQUIP RM CLRS (UNIT 2 RETURN)	M-11, Sht 4	284 201	CLOSED 201	N/R		
558		ACTIVE	HV-011-076	24			REACTOR ENCLOSURE	OPEN	20Y103		
2 Con	nmon	5 SR	HV-11-077	ESW	B LOOP ESW RET FROM U/2 SFGO EQUIP RM CLRS (UNIT 2 RETURN)	M-11, Sht 5	281 201	CLOSED 201	N/R		
568		ACTIVE	HV-011-077	25			REACTOR ENCLOSURE	OPEN	20Y104		
1 Con	nmon	5 SR	HV-11-078	ESW	U/2 RCIC RM CLR SW RET (UNIT 2 RET U/2 SW)	M-11, Sht 5	27 <del>9</del> 201	OPEN 201	N/R		
558		ACTIVE	HV-011-078	9			REACTOR ENCLOSURE	CLOSED	20Y103		

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### LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)

	Train Unit	Class Eval Repid	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Motive power	Support System	Supp Sys dwg
	Line No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Regid State	Contr power		
•	1 Common	5 SR	HV-11-079	ESW	U/2 RCIC RM CLR ESW RET LOOP A (UNIT 2 RET LOOP A)	M-11, Shi 5	279 201	CLOSED 201	N/R		
	5586	ACTIVE	HV-011-079	21			REACTOR ENCLOSURE	OPEN	20Y103		
_	1	5 SR	HV-11-103A	ESW	HPCI PP RM CLR A SUP VLV	M-11, Sht 2	109 177	CLOSED 177	N/R		
	5692	ACTIVE	HV-011-103A				REACTOR ENCLOSURE	OPEN	108212		
_	1	5 SR	HV-11-103B	ESW	HPCI PP RM CLR B SUP VLV	M-11, Shi 2	109 177	CLOSED 177	N/R		
	5693	ACTIVE	HV-011-103B				REACTOR ENCLOSURE	OPEN	10B212		
_	1	5 SR	HV-11-104A	ESW	RHR PP RM CLR A SUP VLV	M-11, Sht 2	102 177	CLOSED 177	N/R		
_	5550	ACTIVE	HV-011-104A				REACTOR ENCLOSURE	OPEN	10B211		
	2	S SR	HV-11-104B	ESW	RHR PP RM CLR B SUP VLV	M-11, Sht 3	103 177	CLCSED 177	N/R		
	5659	ACTIVE	HV-011-104B				REACTOR ENCLOSURE	OPEN	108212		
_	1	5 SR	HV-11-104C	ESW	RHR PP RM CLR C SUP VLV	M-11, Sht 2	102 177	CLOSED 177	N/R		
	5592	ACTIVE	HV-011-104C				REACTOR ENCLOSURE	OPEN	108217		
_	2	5 SR	HV-11-104D	ESW	RHR PP RM CLR D SUP VLV	M-11, Sht 3	103 177	CLOSED 177	N/R		
	5660	ACTIVE	HV-011-104D				REACTOR ENCLOSURE	OPEN	108218		
_	1	5 SR	HV-11-104E	ESW	RHR PP RM CLR E SUP VLV	M-11, Shi 2	102 177	CLOSED 177	N/R		
	5551	ACTIVE	HV-011-104E				REACTOR ENCLOSURE	OPEN	108211		
-	2	5 SR	HV-11-104F	ESW	RHR PP RM CLR F SUP VLV	M-11, Sht 3	103 177	CLOSED 177	N/R		
	5661	ACTIVE	HV-011-104F				REACTOR ENCLOSURE	OPEN	10B212		
	1	5 SR	HV-11-104G	ESW	RHR PP RM CLR G SUP VLV	M-11, Shl 2	102 177	CLOSED 177	N/R	7	
	5593	ACTIVE	HV-011-104G				REACTOR ENCLOSURE	OPEN	108217		
_	2	5	HV-11-104H	ESW	RHR PP RM CLR H SUP VLV	M-11, Sht 3	103 177	CLOSED 177	N/R		
	5662	SR ACTIVE	HV-011-104H				REACTOR ENCLOSURE	OPEN	108218		
_	1	5 SR	HV-11-106A	ESW	RCIC PP RM CLR A SUP VLV	M-11, Sht 2	108 177	CLOSED 177	N/R		
_	5556	ACTIVE	HV-011-106A				REACTOR ENCLOSURE	OPEN	108211		



SUCCESS PATH COMPONENT LIST (SPCL)



Class Equip Description Drawing No. Room No. Norm state Molive power Support System Supp Sys dwg Train Equip ID System Unit Eval Reg'd Room Elev Equip Elav Reg'd State ROB Mother Comp Contr power Line No. Function PIMS ID Notes Building RCIC PP RM CLR B SUP VLV M-11, Shl 2 108 CLOSED N/R 1 HV-11-106B **ESW** 5 177 177 1 SR REACTOR **OPEN** 108211 5557 HV-011-106B ACTIVE ENCLOSURE ESW "A" TO UNIT 1 TECW HEAT M-11. Sht 1 NR CLOSED N/R HV-11-107 ESW 6 EXCHANGER (UNIT 1 SUPPLY) 1 R CLOSED N/R 5502 PASSIVE HV-011-107 ESW LOOP "A" RETURN TO UNIT 1 SERV M-11, Sht 2 203 OPEN NIR 5 HV-11-121 ESW WATER (UNIT 1 RET U/1 SW) 201 201 SR REACTOR 5575 HV-011-121 8 CLOSED 10Y101 ACTIVE ENCLOSURE ESW LOOP "A" RETURN TO UNIT 1 203 OPEN MR ESW M-11. Sht 2 5 HV-11-123 1 SERVICE WATER (UNIT 1 RET U/1 SW) 201 201 1 SR REACTOR CLOSED 10Y103 5574 ACTIVE HV-011-123 ENCLOSURE ESW LOOP "B" RETURN TO UNIT 1 2 ESW M-11, Sht 3 207 OPEN N/R HV-11-125 5 SERVICE WATER (UNIT 1 RET U/1 SW) 201 201 1 SR REACTOR ENCLOSURE CLOSED 10Y102 5651 ACTIVE HV-D11-125 13 ESW LOOP "B" RETURN TO UNIT 1 OPEN M-11, Sht 3 207 N/R 2 5 HV-11-126 **ESW** SERVICE WATER (UNIT 1 RET U/1 SW) 201 201 ١ SR REACTOR 5650 CLOSED 10Y104 HV-011-126 13 ACTIVE ENCLOSURE ESW"B" TO UNIT 1 RECW HEAT CLOSED ESW M-11, Sht 3 207 N/R 2 HV-11-128 5 EXCHANGER (UNIT 1 SUPPLY) 201 R 201 REACTOR CLOSED 5638 HV-011-128 N/R PASSIVE ENCLOSURE ESWITO DIESEL GENIHTX'S M-11, Sht 1 OPEN 3 HV-11-131A **ESW** 311A N/R 6 217 217 R DIESEL GENERATOR OPEN N/R 5506 PASSIVE HV-011-131A 12 ENCLOSURE 3 HV-11-131B ESW ESW TO DIESEL GEN HTX'S M-11, Sht 1 311B CLOSED N/R 6 217 217 DIESEL GENERATOR ENCLOSURE CLOSED 5603 HV-011-131B 12 N/R PASSIVE 3 6 HV-11-131C ESW **ESW TO DIESEL GEN HTX'S** M-11, Sht 1 311C **OPEN** NR 217 217 R DIESEL GENERATOR OPEN N/R HV-011-131C 12 5513 PASSIVE ENCLOSURE ESW TO DIESEL GEN HTX'S M-11, Sht 1 311D CLOSED NIR 3 HV-11-131D ESW 6 217 217 R DIESEL GENERATOR 5604 HV-011-131D 12 CLOSED N/R PASSIVE ENCLOSURE OPEN ESW 1A DIESEL GEN A LOOP A ESW OUT M-11, Shi 1 311A N/R 3 HV-11-132A 6 217 217 R DIESEL GENERATOR 5508 HV-011-132A OPEN N/R PASSIVE ENCLOSURE

Filter: Unit = "1" or Unit = "Common" Sorted By Equip ID

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Train Unit	Class Eval Regid	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elsv	Norm state Equip Elev	Motive power	Support System	Supp Sys dwg
Line No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Req'd State	Contr power		
3	6	HV-11-132B	ESW	18 DIESEL GEN B LOOP A ESW OUT	M-11, Sht 1	311B 217	CLOSED 217	N/R		-
5607	N/A PASSIVE	HV-011-1328				DIESEL GENERATOR ENCLOSURE	CLOSED	N/R		
3	6	HV-11-132D	ESW	1D DIESEL GEN D LOOP A ESW OUT	M-11, Sht 1	311D	CLOSED	N/R		
1 5608	R PASSIVE	HV-011-132D				217 DIESEL GENERATOR ENCLOSURE	217 CLOSED	N/R		
3	6	HV-11-133A	ESW	ESW TO DIESEL GEN HTX'S	M-11, Sht 1	311A 217	CLOSED 217	N/R		
5507	R PASSIVE	HV-011-133A	12			DIESEL GENERATOR ENCLOSURE	CLOSED	N/R		
3	6 R	HV-11-133B	ESW	ESW TO DIESEL GEN HTX'S	M-11, Sht 1	311B 217	OPEN 217	N/R	_	
5511	PASSIVE	HV-011-1338	12			DIESEL GENERATOR ENCLOSURE	OPEN	N/R		
3	6 R	HV-11-133C	E\$W	ESW TO DIESEL GEN HTX'S	M-11, Sht 1	311C 217	CLOSED 217	N/R		
5514	PASSIVE	HV-011-133C	12			DIESEL GENERATOR	CLOSED	N/R		
3	6 R	HV-11-133D	ESW	ESW TO DIESEL GEN HTX'S	M-11, Sht 1	311D 217	OPEN 217	N/R		
5612	PASSIVE	HV-011-133D	12			DIESEL GENERATOR ENCLOSURE	OPEN	N/R		
3	6	HV-11-134A	ESW	1A DIESEL GEN A LOOP ESW OUT	M-11, Sh! 1	311A 217	CLOSED 217	NIR		
5509	R PASSIVE	HV-011-134A				DIESEL GENERATOR ENCLOSURE	CLOSED	N/R		
3 1 ·	6	HV-11-134B	ESW	18 DIESEL GEN B LOOP B ESW OUT	M-11, Sht 1	3116 217	OPEN 217	N/R		
5615	R PASSIVE	HV-011-134B				DIESEL GENERATOR ENCLOSURE	OPEN	N/R		
3	6	HV-11-134D	ESW	1D DIESEL GEN D LOOP B ESW OUT	M-11, Shi 1	311D 217	OPEN 217	N/R		
5616	R PASSIVE	HV-011-134D				DIESEL GENERATOR ENCLOSURE	OPEN	N/R		
1 Common	26 R	HV-12-003A	RHRSW	RHR SWÆSW WETWELL INLET GATE A (GATE A)	M-12	1000	OPEN 273	N/R		
4500	PASSIVE	HV-012-003A				SPRAY POND PUMP STRUCTURE	OPEN	N/R		
2 Common	26	HV-12-003B	RHRSW	RHR SW/ESW WETWELL INLET GATE B (GATE B)	M-12	1005 268	OPEN 273	N/R		
Common 4600	R PASSIVE	HV-012-003B		· •		SPRAY POND PUMP STRUCTURE	OPEN	N/R		
1	26	HV-12-003C	RHRSW	RHR SWIESW WETWELL INLET GATE C (GATE C)	M-12	1000 268	OPEN 273	NIR		
Common 4502	R PASSIVE	HV-012-003C				SPRAY POND PUMP STRUCTURE	OPEN	N/R		



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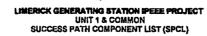
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#### LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)

	Train Unit	Class Eval Regid	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Motive power	Support System	Supp Sys dwg
	Line No.	Function	PIMS ID	Nates	ROB Mother Comp		Building	Req'd State	Contr power		
-	2 Common	26	HV-12-003D	RHRSW	RHR SW/ESW WETWELL INLET GATE D (GATE D)	M-12	1005 268	OPEN 273	N/R		
	4602	R PASSIVE	HV-012-003D				SPRAY POND PUMP STRUCTURE	OPEN	N/R		
_	1 Common	6 R	HV-12-017A	RHRSW	RHR SW TO CLG TWRS CROSSTIE (TWR 1 - TWR 2)	M-12	1010 251	CLOSED	NR		
	4515	PASSIVE	HV-012-017A				SPRAY POND PUMP STRUCTURE	CLOSED	N/R		
-	2	6 R	HV-12-017B	RHRSW	RHR SW TO CLG. TOWER CROSSTIE (TWR 1 - TWR 2)	M-12	1015 251	CLOSED	N/R		
	4614	PASSIVE	HV-012-017B				SPRAY POND PUMP STRUCTURE	CLOSED	N/R		
_	1 Common	6 SR	HV-12-031A	RHRSW	SPRAY NOZZLES A & C BYPASS (SPRAY BYPASS A/C)	M-12	1010 251	OPEN 256	008519		
	4516	ACTIVE	HV-012-031A				SPRAY POND PUMP STRUCTURE	OPEN/CLOSED	008519, 1AD162		
-	2 Common	6	HV-12-031B	RHRSW	SPRAY NOZZLES B & D BYPASS (SPRAY BYPASS B/D)	M-12	1015 251	OPEN 256	008520		
	4615	SR ACTIVE	HV-012-031B				SPRAY POND FUMP STRUCTURE	OPEN/CLOSED	008520		
_	Comman	6	HV-12-031C	RHRSW	SPRAY NOZZLES A & C BYPASS (SPRAY BYPASS A/C)	M-12	1010 251	OPEN 256	N/R		
	4517	R PASSIVE	HV-012-031C				SPRAY POND PUMP STRUCTURE	OPEN	N/R		
-	2 Common	6	HV-12-031D	RHRSW	SPRAY NOZZLES B & D BYPASS (SPRAY BYPASS B/D)	M-12	1015 251	OPEN 256	N/R		
	4616	R PASSIVE	HV-012-031D				SPRAY POND PUMP STRUCTURE	OPEN	N/R		
_	1 Common	6	HV-12-032A	RHRSW	SPRAY NOZZLES A INLET (SPRAY INLET A)	M-12	1010 251	CLOSED 256	008519		· · · · · · · · · · · · · · · · · · ·
:	4518	SR ACTIVE	HV-012-032A				SPRAY POND PUMP STRUCTURE	OPEN/CLOSED	00B519, 1AD162		
-	2 Common	5 SR	HV-12-0328	RHRSW	SPRAY NOZZLES B INLET (SPRAY INLET B)	M-12	1015 251	CLOSED 256	008520		
,	4618	ACTIVE	HV-012-032B				SPRAY POND PUMP STRUCTURE	OPEN/GLOSED	008520		
-	1 Common	6	HV-12-032C	RHRSW	SPRAY NOZZLES C INLET (SPRAY INLET C)	M-12	1010 251	CLOSED 256	008521		
	4519	SR ACTIVE	HV-012-032C	26			SPRAY POND PUMP STRUCTURE	OPEN/CLOSED	00B521, 2CD162		
-	2 Common	6	HV-12-032D	RHRSW	SPRAY NOZZLES D INLET (SPRAY INLET D)	M-12	1015 251	CLOSED 256	00B522	•	
	Common 4617	SR ACTIVE	HV-012-032D		•		SPRAY POND PUMP STRUCTURE	OPEN/CLOSED	008522		
-	3 Common	6	HV-12-034A	RHRSW	RHR SW TO SPRAY NOZZLES CROSSTIE (SPRAY A/C SPRAY B/D)	M-12	NR	CLOSED 256	N/R		
i	Common 4520, 4619	N/A PASSIVE	HV-012-034A	6	,			CLOSED	N/R		
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Train	Class	Equip ID	System	Equip Description	Drawing No.	Room No.	Norm state	Molive power	Support System	Supp Sys dwg
Unit	Eval Req'd	Equip ID	-		ावमानु १४७,	Room Elev	Equip Elev	-	aupport aystern	anth als muß
Line No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Req'd Stele	Contr power		
1	6 R	HV-12-111	RHRSW	RHR S/W TO UNIT 1 CLG TOWER (TWR 1 RETURN)	M-12	NR	CLOSED	N/R		<u> </u>
4514	PASSIVE	HV-012-111					CLOSED	N/R		
3	6	HV-40-1F001B	MSIV-LCS	18 MSIV LEAK CONT INBRD BLEED PCIV	M-40, Sht 1	407	CLOSED	N/R		<del></del>
1 2200	r Passive	HV-040-1F0018		(1)		253 REACTOR ENCLOSURE	272 CLOSED	N/R		
3	6	HV-40-1F001F	MSIV-LCS	1F MSIV LEAK CONT INBRD BLEED PCIV (B)	M-40, Sht 1	407 253	CLOSED 272	N/R		
2201	R Passive	HV-040-1F001F				REACTOR ENCLOSURE	CLOSED	N/R		
3	6	HV-40-1F001K	MSIV-LCS	1K MSIV LEAK CONT INBRD BLEED PCIV	M-40, Sht 1	407 253	CLOSED 272	N/R		*
2203	R PASSIVE	HV-040-1F001K	_			REACTOR ENCLOSURE	CLOSED	N/R		
3	G R	HV-40-1F001P	MSIV-LCS	1P MSIV LEAK CONT INBRD BLEED PCIV (D)	M-40, Sht 1	407 253	CLOSED 272	N/R		
2202	PASSIVE	HV-040-1F001P				REACTOR ENCLOSURE	CLOSED	N/R		
1	6	HV-41-109B	NUCLEAR BOILER	1B RX FD WTR LINE FLUSHING PCIV (B)	M-41, Shi 1	518 279	CLOSED 283	N/R		
1 3127	n/A Passive	HV-041-1098	11			REACTOR ENCLOSURE	CLOSED	N/R		
3	6	HV-41-1F001	NUCLEAR BOILER	NUCLEAR BOILER SYSTEM HEAD VENT VALVE (RAD WASTE)	M-41, SHT 1	400 237	CLOSED 313	N/R		· · · · · · · · · · · · · · · · · · ·
1 2204	R PASSIVE	HV-041-1F001		- <b>,</b>		REACTOR ENGLOSURE	CLOSED	NIR		
1	6	HV-41-1F011B	NUCLEAR BOILER	18 RX FW INBRD. MAINTENANCE VLV. (B)	M-41, Shi 1	400 237	OPEN 286	N/R		
3130	R PASSIVE	HV-041-1F011B	20			REACTOR ENCLOSURE	OPEN	N/R		
3	6	HV-41-1F016	NUCLEAR BOILER	MAIN STM LINE DRAIN INBOARD PCIV (STEAM DRAINS INBOARD)	M-41, SHT 2	400 237	CLOSED 253	N/R		
2208	R PASSIVE	HV-041-1F016				REACTOR ENCLOSURE	CLOSED	N/R		
3	5 SR	HV-41-1F022A	NUCLEAR BOILER	'A' MAIN STM ISOL VLV INBD PCIV (MAIN STEAM INBOARD A)	M-41, SHT 2	400 237	OPEN 273	N/R		
2209	ACTIVE	HV-041-1F022A				REACTOR ENGLOSURE	CLOSED	N/R		
3	5	HV-41-1F022B	NUCLEAR BOILER	'B' MAIN STM ISOL VLV INBD PCIV (MAIN STEAM INBOARD B)	M-41, SHT 2	400 237	OPEN 273	N/R	<del></del>	· . <u>-</u> <u>-</u>
1 2210	SR ACTIVE	HV-041-1F022B		·		REACTOR ENCLOSURE	CLOSED	N/R		
3	5	HV-41-1F022C	NUCLEAR BOILER	'C' MAIN STM ISOL VLV INBO PCIV (MAIN STEAM INBOARD C)	M-41, SHT 2	400 237	OPEN 273	N/R		
2211	SR ACTIVE	HV-041-1F022C		·		REACTOR ENCLOSURE	CLOSED	N/R		

Filter: Unit = "1" or Unit = "Common" Sarted By Equip ID

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### LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)

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Train Unit	Class Eval Reg'd	Equip (D	Systam	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Motive power	Support System	Supp Sys dwg
Line No.	Function	PIMS ID	Notes	ROB Molher Comp		Building	Reg'd State	Contr power		
3	5	HV-41-1F022D	NUCLEAR BOILER	'D' MAIN STM ISOL VLV INBD PCIV (MAIN STEAM INBOARD D)	M-41, SHT 2	400	OPEN	N/R		
1 2212	SR ACTIVE	HV-041-1F022D		·		237 REACTOR ENCLOSURE	273 CLOSED	N/R		
1	6	HV-41-1F032B	NUCLEAR BOILER	LOOP B FD WTR INLET CHECK PCIV (INLET B)	M-41, Sht 1	518 279	CLOSED 279	N/R		
1 3128	SR PASSIVE	HV-041-1F032B	12			REACTOR ENCLOSURE	CLOSED	N/R		
1	5 SR	HV-41-1F074B	RCIC	'B' FEEDWATER LOOP SUPPLY OUTBRD PCIV (CHECK B)	M-41, Sht 1	518 279	OPERABLE 279	N/R		
3129	PASSIVE	HV-041-1F074B				REACTOR ENCLOSURE	OPERABLE	N/R		
3	5 S	HV-44-1F001	RWCU	RX WTR CLEANUP INBOARD PCIV (INBOARD)	M-44. Sht 1	400 237	OPEN 286	10B211		
2213	ACTIVE	HV-044-1F001				REACTOR ENCLOSURE	CLOSED	10B211		
1	6 R	HV-49-1F007	RCIC	RCIC MAIN STEAM SUPPLY INBRD PCIV (INBOARD)	M-49, Shi 1	400 237	OPEN 238	N/R		
3101	PASSIVE	HV-049-1F007				REACTOR ENCLOSURE	OPEN	N/R		
1	6	HV-49-1F008	RCIC	RCIC STEAM LINE OUTBOARD PCIV (OUTBOARD)	M-49, Sht 1	309E 217	OPEN 217	N/R		
1 3102	R PASSIVE	HV-049-1F008				REACTOR ENGLOSURE	OPEN	NR		
1	6	HV-49-1F012	RCIC	RCIC PP. DISCH. OUTBD. ISOL VLV. (DISCHARGE)	M-49, Sht 1	200 201	OPEN 201	N/R		
3123	R PASSIVE	HV-049-1F012				REACTOR ENCLOSURE	OPEN	N/R		
1	6	HV-49-1F013	RCIC	RCIC PP. DISCH INBRD PCIV (FEED)	M-49, Sht 1	407 253	CLOSED 279	10D201		
3126	SR ACTIVE	HV-049-1F013		<u> </u>		REACTOR ENCLOSURE	OPEN	10D201, 1AD102		
1	6	HV-49-1F019	RCIC	RCIC PUMP MIN FLOW PCIV (MIN FLOW)	M-49, Sht 1	203 <b>201</b>	CLOSED 201	100201		
3121	SR ACTIVE	HV-049-1F019				REACTOR ENCLOSURE	OPEN/CLOSED	10D201, 1AD102		
1	6	HV-49-1F022	RCIC	RCIC FULL FLOW TEST VLV. (TEST ISOL)	M-49, Sht 1	200 201	CLOSED 201	N/R		
3124	R PASSIVE	HV-049-1F022				REACTOR ENCLOSURE	CLOSED	N/R		
1	6	HV-49-1F029	RCIC	RCIC PP. SUCTION FROM SUPPRESSION POOL (SUPP POOL	M-49, Shi 1	108 177	CLOSED 177	100201		
1 3116	SR ACTIVE	HV-049-1F029		SUCTION)		REACTOR ENCLOSURE	OPEN	10D201, 1AD102		
1 1	6 SR	HV-49-1F031	RCIC	RCIC PUMP SUCTION FROM SUPP POOL PCIV (SUPP POOL)	M-49, Shi 1	108 177	CLOSED 181	10D201		
3115	ACTIVE	HV-049-1F031				REACTOR ENCLOSURE	OPEN	100201, 1AD102		

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### LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)

Train Unit	Class Eval Regid	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Motive power	Support System	Supp Sys dwg
Line No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Regid State	Contr power		
1	6	HV-49-1F060	RCIC	RCIC TURBINE EXH PCIV (EXHAUST)	M-49, Shi 1	289	OPEN	N/R	<del></del>	<del></del>
1 3110	R PASSIVE	HV-049-1F060				201 REACTOR ENCLOSURE	201 OPEN	NR		
1	6	HV-49-1F080	RCIC	RCIC TURB EXHAUST LINE VAC. BKR PCIV (OUTBOARD)	M-49, Sht 1	203 201	OPEN	N/R	·····	<del> </del>
1 3111	R PASSIVE	HV-049-1F080		, , , , , , , , , , , , , , , , , , , ,		REACTOR ENGLOSURE	201 OPEN	NR		
1	6 R	HV-49-1F084	RCIC	RCIC TURB EXHAUST VACUUM BREAKER PCIV (INBOARD)	M-49, Shi 1	203 201	OPEN 201	NR	···-·	
3112	PASSIVE	HV-049-1F084				REACTOR ENCLOSURE	OPEN	N/R		
1 1	6 SR	HV-50-112	RCIC	REACTOR CORE ISOLATION COOLING TURBINE TRIP THROTTLE VALVE	M-50, Sht 1	108 177	OPEN 177	100201		
3105	ACTIVE	HV-050-112				REACTOR ENCLOSURE	OPEN	10D201, 1AD102		
1	6 SR	HV-50-1F045	RCIC	RCIC STM. SUPPLY VLV. (INLET)	M-50, Sht 1	108 177	CLOSED 177	100201		
3104	ACTIVE	HV-050-1F045				REACTOR ENCLOSURE	OPEN	10D201, 1AD102		
1	6 SR	HV-50-1F046	RCIC	RCIC LUBE OIL CLG WTR. SUPPLY VLV. (COOLING WATER)	M-50, Sht 1	108 177	CLOSED 177	10D201		-
3118	ACTIVE	HV-050-1F046				REACTOR ENCLOSURE	OPEN	10D201, 1AD102		
2	5 R	HV-51-105A	RHR	1C RHR PP. MIN. FLOW BYPASS PCIV (MIN FLOW C SHUTOFF)	M-51, SHT 1	203 201	OPEN 201	N/R		
3406	PASSIVE	HV-051-105A				REACTOR ENCLOSURE	OPEN	N/R		
2	6 R	HV-51-105B	RHR	1D RHR PP. MIN. FLOW BYPASS PCIV (MIN FLOW D SHUTOFF)	M-51, Sht 3	204 201	OPEN 201	N/R		
3205	PASSIVE	HV-051-105B				REACTOR ENCLOSURE	OPEN	N/R		
1	6 R	HV-51-125A	RHR	RHR LOOPS A & C FULL FLOW TEST S/O PCIV (RETURN)	M-S1, Sht 1	304W 217	OPEN 217	NIR	<del></del>	
4109, 4727	PASSIVE	HV-051-125A				REACTOR ENCLOSURE	OPEN	N/R		
2	6 R	HV-51-125B	RHR	RHR LOOPS B & D FULL FLOW TEST S/O PCIV (RETURN)	M-51, Sht 3	304E 217	OPEN 217	N/R		
4208, 4408, 4808		HV-051-125B				REACTOR ENCLOSURE	OPEN	N/R		
3	6 N/A	HV-51-153A	HPCI	HPCI STM. TO "IA" RHR HTX. BPV (SUPPLY BYPASS)	M-51, SHT 2	309W 217	CLOSED 217	N/R		
3323, 2220, 4116. 4313, 4712	PASSIVE	HV-051-153A	ß			REACTOR ENCLOBURE	CLOSED	N/R		
3	6	HV-51-153B	HPCI	HPCI STM. TO '18' RHR HTX. BPV (SUPPLY BYPASS)	M-51, SHT 4	309W 217	CLOSED 217	N/R		-
1 3325, 2221, 4215, 4415, 4815	N/A PASSIVE	HV-051-153B	6			REACTOR ENGLOSURE	CLOSED	N/R		





•	Trein	Class Eval Regid	Equip ID	System	Equip Description	Drawing No.	Room No.	Norm state	Motive power	Support System	Supp Sys dwg
	Unit Line Na.	Function	PIMS ID	Notes	ROB Mother Comp		Room Elev Building	Equip Elev Req'd State	Contr power		
	1 1	5 R	HV-51-157A	RHR	1A RHR HTX. TUBE SIDE FLUSH INLET VLV.	M-51, Sht 2	203 201	CLOSED 201	N/R		
	4505 	PASSIVE	HV-051-157A		• • • • • • • • • • • • • • • • • • •		REACTOR ENCLOSURE	CLOSED	N/R		
	2 1	5 R	HV-51-157B	RHR	18 RHR HTX. TUBE SIDE FLUSH INLET VLV.	M-51, Sht 4	204 201	CLOSED 201	N/R		
_	4606	PASSIVE	HV-051-157B			<del></del>	REACTOR ENCLOSURE	CLOSED	N/R	······	·
	1 1 2408 4442 4340	6 N/A	HV-51-182A	RHR	1A RHR HTX INLET FROM 1C RHR PUMP	M-51, SHT 1	309W 217 REACTOR	CLOSED 217	N/R		
	3408, 4113, 4310, 4709		HV-051-182A	6	1D RHR PP. DISCHARGE TO 1B RHR	ALSO CLUB	ENCLOSURE	CLOSED	N/R		
	2 1 3207, 4212, 4412, 4812	6 N/A PASSIVE	HV-51-1628 HV-051-1828	RHR 6	HTX. VLV,	M-51, Shi 3	309E 217 REACTOR ENCLOSURE	CLOSED 217 CLOSED	n/R		
_	1	6 R	HV-51-1F003A	RHR	1A RHR HTX. SHELL SIDE OUTLET VLV. (OUTLET)	M-51, Sht 2	203 <b>201</b>	OPEN 201	N/R	<u>-</u> .	****
-	4119, 4317, 4716		HV-051-1F003A				REACTOR ENCLOSURE	OPEN	N/R		·-··
	2 1 4218, 4418, 4818	6 R	HV-051-1F003B	RHR	1B RHR HTX. SHELL SIDE OUTLET VLV. (OUTLET)	M-51, Shi 4	204 201 REACTOR ENCLOSURE	OPEN 201 OPEN	N/R N/R		
_	1	6	HV-51-1F004A	RHR	1A RHR PUMP SUCTION PCIV (SUCTION	M-51, Shi 1	ENCLOSURE 102	OPEN	108211	····	
	-	SR	HV-051-1F004A		Α)		177 RÉACTOR ENCLOSURE	177 OPEN/CLOSED	10B211,10Y101		
·	2 1	6 R .	HV-51-1F004B	RHR	18 RHR PUMP SUCTION PCIV (SUCTION B)	M-51, Sht 3	103 177	OPEN 177	N/R		
_	4202, 4402, 4802		HV-051-1F004B				REACTOR ENCLOSURE	OPEN	N/R		
	<b>2</b> 1	6 R	HV-51-1F004C	RHR	1C RHR PUMP SUCTION PCIV (SUCTION C)	M-51, SHT 1	102 177	OPEN 177	N/R		
_	3402 	PASSIVE	HV-051-1F004C				REACTOR ENCLOSURE	OPEN	N/R		
•	2 1	6 R	HV-51-1F004D	RHR	1D RHR PUMP SUCTION PCIV (SUCTION D)	M-51, Sht 3	103 177	OPEN 177	N/R		
_	3202	PASSIVE	HV-051-1F004D				REACTOR ENCLOSURE	OPEN	N/R		
	1 1 4103, 4303	6 SR	HV-51-1F006A HV-051-1F006A	RHR 15	1A RHR PP. S/D CLG. SUCT. INTERTIE VLV. (LOOP A SUCTION)	M-51, Shl 1	102 177 REACTOR	CLOSED 177 OPEN/CLOSED	108211 108211,10Y101		
_		ACTIVE		RHR	18 RHR PP. S/D CLG SUCT. VLV. (LOOP	M 61 Chi 2	ENCLOSURE				
	1 1 4302	6 R PASSIVE	HV-51-1F006B HV-051-1F006B	RMK	B SUCTION)	M-51, Sht 3	103 177 REAUTOR ENCLOSURE	CLOSED 177 CLOSED	n/r n/r		





# LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL) Date: 6/9/95



Train Unit	Class Eval Regid	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm slate Equip Elev	Molive power	Support System	Supp Sys dwg
Line No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Req'd State	Centr power		
1	6 SR	HV-51-1F007A	RHR	1A RHR PP. MIN FLOW VLV. (MIN FLOW A)	M-51, Sht 1	102 177	OPEN 177	108215		
4105, 4306, 4705		HV-051-1F007A				REACTOR ENGLOSURE	OPEN/CLOSED	108215, 10Y101		
2	6 SR	HV-51-1F007B	RHR	18 RHR PP. MIN. FLOW VALVE (MIN FLOW B)	M-51, Sht 3	103 177	OPEN 177	10B216		
4204, 4404, 4804	ACTIVE	HV-051-1F007B				REACTOR ENCLOSURE	OPEN/CLOSED	10B216		
2	6 SR	HV-51-1F007C	RHR	1C RHR PP. MIN. FLOW VLV. (MIN FLOW C)	M-51, SHT 1	102 177	OPEN 177	108217		
3405	ACTIVE	HV-051-1F007C				REACTOR ENCLOSURE	OPEN/CLOSED	108217		
2	6 SR	HV-51-1F007D	RHR	1D RHR PP MIN FLOWVLV. (MIN FLOW D)	M-51, Sht 3	103 177 REACTOR	OPEN 177	108218		
3204	ACTIVE	HV-051-1F007D		THE SHIPPOWER OF SHATION OF TARR	14 F4 P6.4	ENCLOSURE	OPEN/CLOSED	108218		
1 1 4301 4702	6 SR	HV-51-1F008	RHR	RHR SHUTDOWN CLG SUCTION OUTBRD PCIV (OUTBOARD)	M-51, Sht 1	309E, 309W 217 REACTOR	CLOSED 217 OPEN/CLOSED	108216 108216, 10Y102		
4301, 4702	ACTIVE	HV-051-1F008	RHR	RHR SHUTDOWN CLG SUCTION INBRD	M-51, Sht 3	ENCLOSURE 400	CLOSED	108216, 107102	<u>-</u> -	
1 1 4300, 2222	6 SR ACTIVE	HV-051-1F009	MIN.	PCIV (INBOARD)	mor, sill s	237 REACTOR	253 OPEN/CLOSED	108211 108211, 10Y101		
2	6	HV-51-1F010A	RHR	1C RHR PP. FULL FLOW TEST RETURN	M-51, SHT 1	ENCLOSURE 304W	CLOSED	N/R	· ·	
1 3409, 4108, 4722	R	HV-051-1F010A		VLV. (FLOWTEST C)		217 REACTOR ENCLOSURE	217 CLOSED	N/R		
2	6 R	HV-51-1F010B	RHR	1D RHR PP. FULL FLOW TEST RETURN VLV. (FLOW TEST D)	M-51, Shi 3	304E 217	CLOSED 217	N/R		
3208, 4207, 4407, 4807		HV-051-1F010B				REACTOR ENCLOSURE	CLOSED	N/R		
1	6 R	HV-51-1F011A	RHR	1A RHR HTX. FLUSH LINE TO SUPP POOL (TO SUPP POOL RETURN)	M-51, Sht 2	203 <b>201</b>	CLOSED 201	N/R		
4106, 4315, 4714	PASSIVE	HV-051-1F011A				REACTOR ENCLOSURE	CLOSED	N/R		
2 1	6 R	HV-51-1F011B	RHR	18 RHR HTX. FLUSH LINE TO SUPP. POOL VLV. (TO SUPP POOL RETURN)	M-51, Sht 4	204 201	CLOSED 181	N/R		
4205, 4405, 4805	PASSIVE	HV-051-1F011B				REACTOR ENCLOSURE	CLOSED	N/R		
1	6 SR	HV-51-1F014A	RHP	1A RHR HTX. RHR S.W. INLET VLV. (1A)	M-51, Sht 2	203 201	CLOSED 201	108211		
4504	ACTIVE	HV-051-1F014A				REACTOR ENGLOSURE	OPEN	108211, 10Y101		
2 1 4605	6 SR ACTIVE	HV-51-1F014B	RHR	19 RHR HTX. S.W. INLET VLV. (18)	M-51, Sht 4	204 201 REACTOR ENCLOSURE	CLOSED 201 OPEN	10B212 10B212		

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#### LIMERICK GENERATING STATION IPSEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)

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Train Unit	Class Eval Regid	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Molive power	Support System	Supp Sys dwg
Line No.	Function	PIMS ID	Notes	POB Mother Comp		Building	Req'd State	Contr power		
1	6 \$R	HV-51-1F015A	RHR	1A SHUTDOWN CLG INJECTION PCIV (OUTBOARD)	M-51, Sht 1	309W 217	CLOSED 217	108212		
4122, 4326, 4726		HV-051-1F015A	14			REACTOR ENCLOSURE	CLOSED	108212, 10Y102		
2	6	HV-51-1F0158	RHR	1B RHR SHUTDOWN CLG INJECTION PCIV (OUTBOARD)	M-51, Shl 3	309E 217	CLOSED 217	N/A		
4220, 4420, 4821	SR ACTIVE	HV-051-1F015B	17	,		REACTOR ENCLOSURE	OPEN/CLOSED	N/A		
1	6	HV-S1-1F016A	RHR	1A RHR CNTMT SPRAY LINE OUTBOARD PCIV (OUTBOARD)	M-51, Sht 1	501 283	CLOSED 283	N/A		<u> </u>
1 4123, 4319, 4718	SR ACTIVE	HV-051-1F016A		,		REACTOR ENCLOSURE	OPEN	N/A		
2	6 SR	HV-51-1F016B	RHR	1B RHR CNTMT SPRAY LINE OUTBOARD PCIV (OUTBOARD)	M-51, Sht 3	523 295	CLOSED 283	N/A		
4224, 4424, 4823		HV-051-1F016B				REACTOR ENCLOSURE	CLOSED	NIA		
1	6 SR	HV-51-1F017A	RHR	1A RHR LPCI INJ PCIV (OUTBOARD A)	M-51, Sht 1	510 283	CLOSED 283	N/A		
4125, 4323, 4724		HV-051-1F017A	16			REACTOR ENCLOSURE	OPEN/CLOSED	N/A		
2	6 SR	HV-51-1F017B	RHR	18 RHR LPCI INJ PCIV (OUTBOARD 8)	M-51, Shi 3	599 283	CLOSED 283	108214		
4223, 4426, 4826		HV-051-1F017B	18			REACTOR ENCLOSURE	OPEN/CLOSED	108214		
2	6 SR	HV-51-1F017C	RHR	1C RHR LPCI INJ PCIV (OUTBOARD C)	M-51, SHT 1	510 283	CLOSED 283	108223		
3411	ACTIVE	HV-051-1F017C				REACTOR ENCLOSURE	OPEN	108223		
2	6 SR	HV-51-1F017D	RHR	10 RHR LPCI INJ PCIV (OUTBOARD D)	M-51, Sht 3	599 283	CLOSED 283	10B224		
3210	ACTIVE	HV-051-1F017D				REACTOR ENCLOSURE	OPEN	108224		
1	6 SR	HV-51-1F021A	RHR	1A RHR CNTMT SPRAY LINE INBOARD PCIV (INBOARD)	M-51, SHT 1	501 283	CLOSED 283	108213		
4719	ACTIVE	HV-051-1F021A				REACTOR ENCLOSURE	OPEN	N/A		
2	6 SR	HV-\$1-1F021B	RHR	18 RHR CNTMT SPRAY LINE INBOARD PCIV (INBOARD)	M-51, SHT 3	523 <b>29</b> 5	CLOSED 283	108214	· .	
4824	ACTIVE	HV-051-1F021B				REACTOR ENCLOSURE	OPEN	108214		
1	6 SR	HV-51-1F024A	RHR	1A RHR PP. FULL FLOW TEST RETURN VLV. (SUPP POOL CLG A)	M-51, Shi 1	304W 217	CLOSED 227	10B211		
4107, 4320, 4720		HV-051-1F024A				REACTOR ENCLOSURE	OPEN/CLOSED	108211, 10Y101		
2	6	HV-51-1F024B	RHR	1B RHR PP. FULL FLOW TEST RETURN VLV. (SUPP POOL CLG B)	M-51, Sht 3	304E 217	CLOSED 227	10B212		
4206, 4406, 4806	SR ACTIVE	HV-051-1F024B				REACTOR ENCLOSURE	OPEN/CLOSED	10B212		

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# LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)

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į	Train	Class	Equip ID	System	Equip Description	Drawing No	Room No.	Norm state	Motive power	Support System	Supp <b>Sys dwg</b>
į	Unit	Eval Req'd	50.40.10	\$1-1	DOD Methor Comp		Room Elev	Equip Elev	Control		
:	Line No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Req'd State	Centr power		
• ~	1	6	HV-51-1F026A	RHR	1A RHR HTX. OUTLET TO RCIC PP.	M-51, Sht 2	102	CLOSED	N/R		
	1	R			SUCT. ISOL VLV. (TO RCIC)		177	177	_		
	4118, 4316, 4715, 3134	PASSIVE	HV-051-1F026A				REACTOR ENCLOSURE	CLOSED	N/R		
_										······································	<del></del>
	2	6	HV-51-1F026B	RHR	18 RHR HTX. OUTLET TO RCIC PP. SUCT. ISOL VLV. (TO RCIC)	M-51, Sht 4	103 177	CLOSED 177	N/R		
	1 4217, 4417, 4817,	R	HV-051-1F026B		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		REACTOR	CLOSED	NIR		
	3136	PAGSIVE	110-001-11 0202				ENCLOSURE				
_	1	6	HV-51-1F027A	RHR	1A RHR SUPP POOL SPRAY LINE PCIV	M-51, Sht 1	304W	CLOSED	N/R		
	1	R			(SUPP POOL SPRAY)		217	217			
1	4126, 4321, 4721	PASSIVE	HV-051-1F027A				REACTOR ENCLOSURE	CLOSED	N/R		
; <b>–</b>			10154 450570	DUD	1B RHR SUPP POOL SPRAY LINE PCIV	M E4 Chi 2	2045	CLOSED	N/R		
;	2	6 R	HV-51-1F027B	RHR	(SUPP POOL SPRAY)	M-51, Sht 3	304E 217	217	IAL		
ģ	4225, 4422, 4822		HV-051-1F027B				REACTOR ENCLOSURE	CLOSED	N/R		
							ENCLUSURE				
•	1	6	HV-51-1F040	RHR	'A' RHR DRAIN TO RW OUTBOARD ISOL. VLV. (OUTBOARD)	M-51, Sht 2	203	CLOSED	N/R		
	1 4120. 4318, 4717	R	HV-051-1F040		121. (001007010)		201 REACTOR	201 CLOSED	N/R		
1	4120. 4310, 4717	PASSIVE	NV-031-1F040				ENCLOSURE	CLOGED	N/K		
_	3	5	HV-51-1F041A	RHR	1A LPCI INJ HDR TESTABLE CHK AND	M-51, Sht 1	400	OPERABLE	N/R		
	1	S			BYPASS PCIV (INBOARD CHECK A)		237	286			
	4324, 2223	PASSIVE	HV-051-1F041A	18			REACTOR ENGLOSURE	OPERABLE	N/R		
_				010	18 LPCI INJ HOR TESTABLE CHECK AND	M-51, Sht 3	400	OPERABLE	N/R	····	
<u> </u>	3	5 S	HV-51-1F041B	RHR	BYPASS PCIV (INBOARD CHECK B)	M-31, SM 3	237	296	N/K		
ě	4427, 2224	PASSIVE	HV-051-1F041B				REACTOR ENCLOSURE	OPEPABLE	N/R		
						_	ENCLOSORE				<del></del>
•	3	5	HV-51-1F041C	RHR	1C LPCI INJ HDR TESTABLE CHK AND BYPASS PCIV (INBOARD CHECK C)	M-51, Sht 1	400	OPERABLE	N/R		
	1 2215, 3412	S	HV-051-1F041C				237 REACTOR	296 Operable	N/R		
•	2213, 3412	PASSIVE	110-001-110-10				ENCLOSURE	O' El Giber	N		
. –	3	5	HV-51-1F041D	RHR	1D LPCI INJ HDR TESTABLE CHK AND	M-51, Sht 3	400	OPERABLE	N/R		
•	1	S			BYPASS PCIV (INBOARD CHECK D)		237	296			
ţ	3211, 2225	PASSIVE	HV-051-1F041D				REACTOR ENCLOSURE	OPERABLE	NR		
) -			HV-51-1F047A	RHR	1A RHR HTX. SHELL SIDE INLET VLV.	M-51, Sht 1	309W	OPEN	N/R	, , , , , , , , , , , , , , , , , , , ,	·
	1	6 R	NA-91-16-ALW	NUN.	(INLET)	mor, on i	217	217	(WF)		
ì	4112, 4309, 4708		HV-051-1F047A				REACTOR ENCLOSURE	OPEN	N/R		
•							ENCLUSURE				
•	2	6	HV-51-1F047B	RHR	1B RHR HTX SHELL SIDE INLET VLV. (INLET)	M-51, Shi 3	309E	OPEN	N/R		
1	1 4210 4411 4811	R	LDCD54_4E0.470		for arrange &		217 REACTOR	217 OPEN	N/R		
	4210, 4411, 4811	PASSIVE	HV-051-1F047B				ENCLOSURE	OFEN	INF.		
, <b>-</b>	1	5	HV-51-1F050A	RHR	'A' LOOP S/D CLG INJ HDR TESTABLE	M-51, Sht 1	400	OPERABLE	N/R		
j	1	RS			CHK & BYPASS PCIV		237	253			
!	4327, 2226	PASSIVE	HV-051-1F050A				REACTOR ENCLOSURE	OPERABLE	N/R		
-	·		<del></del>					<del></del>			<del></del>



## Document No. 0067-00055-D002 Attachment A Revision 1

### LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)

Paga 57 Dale: 6/9/95

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Train Unit	Class Eval Regid	Equip ID	System	Equip Description	Drawing No	Room No Room Elev	Norm state Equip Elev	Molive power	Support System	Supp <b>Sys dwg</b>
Line No.	Function	PIMS ID	Notes	ROB Mather Comp		Building	Req'd State	Centr power		
	5 S	HV-51-1F050B	RHR	'B' LOOP S/D CLG IN J HDR TESTABLE CHECK & BYPASS PCIV (CHECK)	M-51, Sht 3	400 253	OPERABLE 265	N/R		
4423, 2227	PASSIVE	HV-051-1F050B				REACTOR ENCLOSURE	OPERABLE	N/R		
3	6	HV-51-1F052∆	HPCI	HPCI STM. TO SHELL SIDE 1A RHR HTX VLV (STEAM SUPPLY)	M-51, SHT 2	309W 217	CLOSED	N/R		
3324, 4115, 4312, 4711, 2228	N/A PASSIVE	HV-051-1F052A	6			REACTOR ENGLOSURE	CLOSED	N/R		
3	6	HV-51-1F052B	HPCI	HPCI STM. TO SHELL SIDE 18 RHR HTX VLV (STEAM SUPPLY)	M-51, SHT 4	309W 217	CLOSED	N/R		
3326, 4214, 4414, 4814, 2229	N/A PASSIVE	HV-051-1F052B	6	•		REACTOR ENCLOSURE	CLOSED	N/R		
1	6 SR	HV-51-1F068A	RHRSW	1A RHR HTX. S.W. OUTLET VLV. (1A)	M-51, Sht 2	203 201	CLOSED 201	10B217		
4507	ACTIVE	HV-051-1F068A				REACTOR ENCLOSURE	OPEN	108217, 10Y103		
2	6	HV-51-1F068B	RHR	18 RHR HTX. S.W. OUTLET VLV (1B)	M-51, Shi 4	204 201	CLOSED 201	108218		
4608	SR ACTIVE	HV-051-1F0688				REACTOR ENCLOSURE	OPEN	108218		
2	6	HV-51-1F073	RHR	RHR SERVICE WATER CROSSTIE (CROSS TIE)	M-51, Shi 4	204 201	CLOSED 201	N/R		
4603	R PASSIVE	HV-051-1F073				REACTOR ENCLOSURE	CLOSED	N/R		
1	5	HV-52-108	HPCI	18 LOOP OUTBRD DISCH A/O CHECK PCIV (OUTBOARD CHECK)	M-52, SHT 1	523 295	OPERABLE 283	N/R		
3314	S PASSIVE	HV-052-108		,		REACTOR ENCLOSURE	OPEPABLE	N/R		
3	8	HV-52-139	CS, SP FILL	LT-140B(H) SUPP POOL LEVEL ROOT VALVE PCIV (SUPP POOL)	M-52, SHT 1	118 177	OPEN 217	NIR		
7200	R PASSIVE	HV-052-139				REACTOR ENCLOSURE	OPEN	N/R		
3	5	HV-52-1F006A	CORE SPRAY	1A LOOP TESTABLE CHECK PCIV (INBOARD CHECK)	M-52, Shi 1	400 237	OPERABLE 286	N/R	<del></del>	····
2216	R PASSIVE	HV-052-1F006A				REACTOR ENCLOSURE	OPERABLE	N/R		
3	5	HV-52-1F006B	CORE SPRAY	1B LOOP TESTABLE CHECK PCIV (INBOARD CHECK)	M-52, Shi 1	101 295	OPERABLE 297	N/R	<del></del>	
2217, 3315	R Passive	HV-052-1F0068				REACTOR ENCLOSURE	OPERABLE	N/R		
1	6	HV-52-1F037	HPCI	1B LOOP INBOARD DISCH. VLV. (INBOARD DISCHARGE)	M-52, SHT 1	523 295	CLOSED 283	N/R		···
3313	R PASSIVE	HV-052-1F037				REACTOR ENCLOSURE	CLOSED	N/R		
3	6 R	HV-55-120	HPCI	LT-1N062B,1N062F,115,116,LT-52-140B S/P LVL RVL PCIV(S/P)	M-55, SHT 1	204 201	OPEN 201	N/R		***************************************
7201	PASSIVE	HV-055-120				REACTOR ENCLOSURE	OPEN	N/R		

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Class Equip Description Drawing No. Room No. Motive power Supp Sys dwg Norm state Support System Train Equip ID System Eval Regid Equip Elev Unit Room Elev Line No. Function PIMS ID Notes ROP Mother Comp Buildina Reg'd State Contr power LT-1N062B LT-1N0G2F LT-115 LT-116 SUPP M-55 SHT 1 OPEN N/R 3 HV-55-121 **HPCI** 204 6 POOL LVL ROOT 201 201 R REACTOR OPEN N/R HV-055-121 7202 PASSIVE ENCLOSURE SUPP POOL LEVEL INST. ISOLATION HV-55-126 SPI M-55, SHT 1 204 **OPEN** N/R 3 8 VALVE 201 201 R REACTOR OPEN 7203 HV-055-126 N/R **PASSIVE** ENCLOSURE HPC1 TURBINE STEAM SUPPLY VLV. M-55, SHT 1 CLOSED HV-55-1F001 **HPCI** 109 100202 6 (INLET) 177 177 SR REACTOR 3328 HV-055-1F001 OPEN 100202 ACTIVE ENCLOSURE HPCI MAIN STEAM SUPPLY INBRD PCIV HPCI M-55, Sht 1 101 OPEN 108224 HV-55-1F002 3 6 (INBOARD) 253 245 SR REACTOR HV-055-1F002 OPEN 108224 2218, 3321 ACTIVE ENCLOSURE HPCI MAIN STEAM SUPPLY OUTBRD HPCI OPEN NR 1 HV-55-1F003 M-55, SHT 1 309W 6 PCIV (OUTBOARD) 217 217 R REACTOR OPEN NR 3322 PASSIVE HV-055-1F003 ENCLOSURE HPCI PUMP DISCHARGE VALVE HPCI M-55, SHT 1 500 CLOSED 10D203 HV-55-1F006 1 6 (INJECTION) 283 283 1 SR REACTOR **OPEN** 100203 3312 HV-055-1F006 ACTIVE ENCLOSURE HPCI PUMP DISCHARGE VALVE HV-55-1F007 **HPCI** M-55, SHT 1 200 **OPEN** N/R 1 6 (DISCHARGE) 201 201 R REACTOR 3308 HV-055-1F007 OPEN N/R PASSIVE ENCLOSURE HPCI TEST LOOP SHUTOFF VALVE HV-55-1F008 **HPCI** M-55, SHT 1 200 CLOSED NVR 6 (TEST ISOL) 201 1 201 REACTOR 3311 HV-055-1F008 THROTTLING N/R PASSIVE ENCLOSURE 268 CLOSED **HPCI** HPCI PUMP MIN FLOW PCIV (MIN FLOW) M-55, SHT 1 N/R 1 6 HV-55-1F012 201 201 SR REACTOR OPEN/CLOSED N/R 3307 PASSIVE HV-055-1F012 ENCLOSURE HPCI PP. SUCT. FROM SUPP. POOL **HPCI** M-55, SHT 1 109 CLOSED 10D202 HV-55-1F041 1 8 VALVE (SUPP POOL SUCTION) 177 177 1 SR REACTOR OPEN 100202 3303 ACTIVE HV-055-1F041 ENCLOSURE HPCI PUMP SUCTION FROM SUPP POOL M-55, SHT 1 1 HV-55-1F042 **HPCI** 109 OPEN 10D202 6 PCIV (SUPP POOL) 177 177 SR REACTOR OPEN 10D202 3302 ACTIVE HV-055-1F042 **ENCLOSURE** 1 HV-55-1F072 **HPCI** HPCI TURB EXHAUST PCIV (EXHAUST) M-55, SHT 1 288 **OPEN** NR 6 201 201 1 R REACTOR OPEN N/R 3333 PASSIVE HV-055-1F072 ENCLOSURE

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# Limerick generating station ipeee project Unit 1 & common Success Path Component List (SPCL)

*	Train Unit	Class Eval Regid	Equip (D	System	Equip Description	Drawing No.	Room No. Room Elev	Num state Equip Elev	Motive power	Support System	Supp Sys dwg
4	Line No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Req'd State	Contr power		
	1	6 R	HV-55-1F093	HPCI	HPCI TURB EXHAUST LINE VAC BKR PCIV (OUTBOARD)	M-55, SHT 1	200 201	OPEN 201	N/R	···	
	3334	PASSIVE	HV-055-1F093				REACTOR ENCLOSURE	OPEN	NR		
	1	6 R	HV-55-1F095	HPCI	HPCI TURB EXHAUST VACUUM BREAKER PCIV (INBOARD)	M-55, SHT 1	288 201	OPEN 201	N/R		
	3335	PASSIVE	HV-055-1F095				REACTOR ENCLOSURE	OPEN	N/R		
	1	6 SR	HV-55-1F105	HPCI	HPCI PUMP DISCHARGE PCIV (TO MAIN FEED A)	M-55, SHT 1	518 279	CLOSED 283	NIR		
:	3309	ACTIVE	HV-055-1F105				REACTOR ENCLOSURE	CLOSED/OPEN	N/R		
	1 1	6 SR	HV-56-1F059	HPCI	HPCI LUBE OIL COOLING WATER VLV. (COOLING WATER)	M-56, SHT 1	109 177	CLOSED 177	10D202		
<b>!</b> _	3340	ACTIVE	HV-056-1F059				REACTOR ENCLOSURE	OPEN	10D202		
	3 1	5 SR	HV-57-104	CAC	SUPP POOL PURGE TO SGTS INBD PCIV (SUPP POOL EXHAUST)	M-57, SHT 2	304 217	CLOSED 217	N/R		
	2328	PASSIVE	HV-057-104				REACTOR ENCLOSURE	CLOSED	N/R		
	3	6 R	HV-57-105	CAC	SUPP POOL PURGE EXH BYPASS INBRD PCIV (SUPP POOL EXH BYPASS)	M-57, SHT 2	304 217	CLOSED 217	N/R		
	2327	PASSIVE	HV-057-105				REACTOR ENCLOSURE	CLOSED	N/R		
	3	6 SR	HV-57-109	CAC	NITROGEN PURGE PCIV (PURGE ISOLATION)	M-57, SHT 1	309 217	CLOSED 240	N/R		
	2313 	PASSIVE	HV-057-109				REACTOR ENCLOSURE	CLOSED	N/R		
	3	6 SR	HV-57-111	CAC	DRYWELL PURGE EXH BYPASS (INBRD PCIV (DRYWELL EXH BYPASS (INBD))	M-37, SHT 2	510 283	CLOSED 283	N/R		
	2316	PASSIVE	HV-057-111				REACTOR ENCLOSURE	CLOSED	N/R		
	3	6 SR	HV-57-112	CAC	SUPP POOL FURGE AIR EXHAUST PCIV (EXHAUST ISOLATION)	M-57, SHT 2	304 217	CLOSED 217	N/R		
3	2325	PASSIVE	HV-057-112				REACTOR ENCLOSURE	CLOSED	N/R		
		5 SR	HV-57-114	CAC	DRYWELL PURGE TO SGTS INBD. PCIV (DRYWELL EXHAUST)	M-57, SHT 2	506 283	CLOSED 313	N/R		
1		PASSIVE	HV-057-114				REACTOR ENCLOSURE	CLOSED	N/R		
		6 SR	HV-57-115	CAC	ORYWELL PURGE AIR PCIV (EXHAUST ISOLATION)	M-57, SHT 2	506 283	CLOSED	N/R		
		PASSIVE	HV-057-115		·		REACTOR ENCLOSURE	313 CLOSED	N/R		
		5 SR	HV-57-117	CAC	DAW PURGE TO EQUIP COMPT EXH OUTBD PCIV (TO RX ENCL FLTR	M-57, SHT 2	510 283	CLOSED 283	N/R		
_		PASSIVE	HV-057-117		(OUTED))		REACTOR ENCLOSURE	CLOSED	N/R		



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Train Unit	Class Eval Reg'd	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Motive power	Support System	Supp Sys dwg
Line No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Reg'd State	Contr power		
3	5 SR	HV-57-118	CAC	SUPP POOL PURGE TO EQ COMPT EXH OUTBD PCIV	M-57. SHT 2	304 217	CLOSED 217	N/R		
2329	PASSIVE	HV-057-11B				REACTOR ENCLOSURE	CLOSED	N/R		
3 1	5 SR	HV-57-121	CAC	ORYWELL NITROGEN PURGE INBRD PCIV (DRYWELL PURGE)	M-57, SHT 1	309 217	CLOSED 240	N/R		
2309	PASSIVE	HV-057-121				REACTOR ENCLOSURE	CLOSED	N/R		
3 1	5 SR	HV-57-123	CAC	DRYWELL AIR PURGE INBRD PCIV (DRYWELL VENT (INBD))	M-57, SHT 1	309 217	CLOSED 240	N/R		
2310	PASSIVE	HV-057-123				REACTOR ENCLOSURE	CLOSED	N/R		
3 1	5 SR	HV-57-124	CAC	SUPP POOL AIR PURGE INBD PCIV (SUPP POOL VENT (INBD))	M-57, SHT 1	309 217	CLOSED 217	N/R		
2322	PASSIVE	HV-057-124				REACTOR ENCLOSURE	CLOSED	N/R 		·
3 1	5 SR	HV-57-131	CAC	SUPP POOL NITROGEN PURGE INBRD PCIV (SUPP POOL PURGE)	M-57, SHT 1	309 217 REACTOR	CLOSED 217	N/R		
2311	PASSIVE	HV-057-131				ENCLOSURE	CLOSED	N/R		
3 1	6 RS	HV-57-135	CAC	DRYWELL PURGE AIR INLET PCIV (DRYWELL VENT (OUTBD))	M-57, SHT 1	309 217	CLOSED 217	N/R		
2308	PASSIVE	HV-057-135			<del> </del>	REACTOR ENCLOSURE	CLOSED	N/R		
3 1	6 Sr	HV-57-147	CAC	SUPP POOL PURGE AIR INLET PCIV (SUPP POOL VENT (OUTBD))	M-57, SHT 1	309 217 REACTOR	CLOSED 217	N/R		
2321	PASSIVE	HV-057-147				ENCLOSURE	CLOSED	N/R		
3 1	6 SR	HV-57-161	CAC	A CONTMT HYD RECOMB INBRD INLET PCIV	M-57, SHT 2	506 283	CLOSED 313	N/R		
2318	PASSIVE	HV-057-161				REACTOR ENCLOSURE	CLOSED	N/R		
3 1	6 SR	HV-57-162	CAC	A CONTMT HYD RECOMB INBRD OUTLET PCIV	M-57, SHT 2	304 217	CLOSED 217	N/R		
2326	PASSIVE	HV-057-162				REACTOR ENGLOSURE	CLOSED	N/R	<del></del>	
э 1	6 SR	HV-57-163	CAC	B CONTMT HYD RECOMB INBRO INLET PCIV	M-57, SHT 1	309 217	CLOSED 240	N/R		
2312	PASSIVE	HV-057-163				REACTOR ENCLOSURE	CLOSED	N/R		
3 1	6 SR	HV-57-164	CAC	B CONTMT HYD RECOMB INBRD OUTLET PCIV	M-57, SHT 1	309 217	CLOSED 217	Ν/R		
2323	PASSIVE	HV-057-164				REACTOR ENCLOSURE	CLOSED	N/R 		
3	6 SR	HV-57-166	CAC	A CNTMT HYD RECOMB OUTBRD OUTLET PCIV	M-57, SHT 2	304 217	CLOSED 217	N/R		
2330	PASSIVE	HV-057-168				REACTOR ENCLOSURE	CLOSED	N/R		

Filter: Unit = "1" or Unit = "Common" Sorted By Equip ID

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# LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)

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;	Train Unit	Class Evai Req'd	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elay	Norm state Equip Elev	Motive power	Support System .	Supp Sys dwg
÷	Line No.	Function	PIMS ID	Notes	ROB Malher Comp		Building	Req'd State	Conir power		
 :	3	6	HV-57-169	CAC	B CNTMT H2 HYD RECOMB OUTBRD OUTLET PCIV	M-57, SHT 1	309 217	CLOSED 217	N/R		
; :	2324	SR PASSIVE	HV-057-169				REACTOR ENCLOSURE	CLOSED	N/R		
-	2	6	HV-59-151B	PCIG	ADS INSTRUMENT GAS PCIV (B)	M-59, SHT 1	304E	OPEN	N/R		
	1 6100	R PASSIVE	HV-059-151B				241 REACTOR ENCLOSURE	217 OPEN	N/R		
_	3	5 SR	HV-61-110	LIQUID RADWASTE COLLECTION	DAV FLOOR DRN SUMP PCIV (INBOARD) PEN-X231A	M-61, SHT 1	209 201	OPEN 208	N/R		
ì	2331	ACTIVE	HV-081-110				REACTOR ENCLOSURE	CLOSED	N/R		
ኝ <del>-</del>	3	5 R	HV-61-111	LIQUID RADWASTE COLLECTION	DAV FLOOR DRN SUMP PCIV (OUTBOARD)	M-61, SHT 1	209 201	CLOSED 201	N/R		
) 1	2332	PASSIVE	HV-061-111				REACTOR ENCLOSURE	CLOSED	N/R		
: -	3	5 SR	HV-61-130	LIQUID RADWASTE COLLECTION	DAV EQUIP DRN SUMP PCIV (INBOARD) PEN-X231B	M-61, SHT 1	209 201	OPEN 208	N/R		
	2335	ACTIVE	HV-061-130				REACTOR ENCLOSURE	CLOSED	N/R		
	3	5 R	HV-61-131	LIQUID RADWASTE COLLECTION	DAV EQUIP DRN TANK PCIV (OUTBOARD)	M-61, SHT 1	209 201	CLOSED 201	N/R		
:	2334	PASSIVE	HV-061-131				REACTOR ENCLOSURE	CLOSED	N/R		
	1	6 SR	HV-C51-1F048A	RHR	1A RHR HTX. SHELL SIDE BYPASS VLV. (HEAT EXCH BYPASS)	M-51, Sht 1	309W 217	OPEN 217	108211		
	=	ACTIVE	HV-C-051-1F048A				REACTOR ENCLOSURE	CLOSED	10B211, 10Y101		
•	2	6 SR	HV-C51-1F0488	RHR	1B RHR HTX. SHELL SIDE BYPASS VLV. (HEAT EXCH BYPASS)	M-51, Sht 3	309E 217	OPEN 217	10B212		
5	4211, 4410, 4810		HV-C-051-1F048B				REACTOR ENCLOSURE	CLOSED	10B212		
· -	3 1	17 BR	LI-52-140A	CS, SP FILL	SUPPRESSION POOL LEVEL	M-52, SHT 1	533 269	OPERABLE 269	N/A		
į	7204	ACTIVE	LI-052-140A		10CB48		CONTROL STRUCTURE	OPERABLE	10Y101, 1AD102		
; <b>-</b>	3	17 BR	Li-52-140B	CS, SP FILL	SUPPRESSION POOL LEVEL	M-52, SHT 1	533 <b>269</b>	OPERABLE 269	N/A		
1	7205	ACTIVE	LI-052-140B		10C648		CONTROL STRUCTURE	OPERABLE	10Y102		
; <del>-</del> :	3	17 BR	LI-55-115-1	SPI	SUPPRESSION POOL LEVEL	M-55, SHT 1	533 269	OPERABLE 269	N/A		
•	7206	ACTIVE	LI-055-115-1				CONTROL STRUCTURE	OPERABLE	10Y105		
_	3	17 BR	LI-55-115-2	SPI	SUPPRESSION POOL LEVEL INDICATOR (LV)	M-55, SHT 1	540 289	OPERABLE 269	N/A		
	7207	ACTIVE	LI-055-115-2		100201		CONTROL STRUCTURE	OPERABLE	10Y105		
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Train Unit	Class Eval Reg'd	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Motive power	Support System	Supp Sys dwg
Line No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Red'd State	Contr power		
3 1	17 BR	LI-55-141	SPI	SUPPRESSION POOL LEVEL INDICATOR (LV)	M-55, SHT 1	540 289	OPERABLE 289	N/A		
7208	ACTIVE	Li-055-141		100201		CONTROL STRUCTURE	OPERABLE	1AD102		
3	17 S	LSH-49-1N010	RCIC	RCIC STM LINE DRAIN POT	N/A	108 177	OPERABLE 177	N/A		
9511	ACTIVE	LSH-049-1N010				REACTOR ENCLOSURE	OPERABLE	N/A		
3	17 B	LSH-50-120	N/A	RCIC GLAND SEAL COND VAC TANK	N/A	108 177	OPERABLE	N/A		
9512	ACTIVE	LSH-050-120		10E209		REACTOR ENCLOSURE	OPERABLE	N/A		
3	17 S	LSH-55-1N014	N/A	HPCI STEAM LINE DRAIN POT	N/A	109 177	OPERABLE	N/A		-
9513	ACTIVE	LSH-055-1N014				REACTOR ENCLOSURE	OPERABLE	N/A		
3	17 B	LSHL-20-121A	N/A	DIESEL OIL DAY TANK 1AT528 START & STOP XFER PUMP	N/A	312A 217	OPERABLE 217	N/A		
9514	ACTIVE	LSHL-020-121A		1AT528		DIESEL GENERATOR	OPERABLE	N/A		
3	17 B	L\$HL-20-1218	N/A	DIESEL OIL DAY TANK 18T528 START & STOP XFER PUMP	N/A	312B 217	OPERABLE 217	N/A		
9515	ACTIVE	LSHL-020-121B		1BT52B		DIESEL GENERATOR	OPERABLE	N/A		
3	17 B	LSHL-20-121C	N/A	DIESEL OIL DAY TANK 1CT528 START & STOP XFER PUMP	N/A	312C 217	OPERABLE 217	N/A		
9516	ACTIVE	LSHL-020-121C		1CT528		DIESEL GENERATOR	OPERABLE	N/A		
3	17 B	LSHL-20-121D	N/A	DIESEL OIL DAY TANK 101528 START & STOP XFER PUMP	N/A	312D 217	OPERABLE 217	N/A		
9517	ACTIVE	LSHL-020-121D		1DT528		DIESEL GENERATOR	OPERABLE	N/A		
3	17 B	LSHL-20-122A	N/A	DIESEL OIL DAY TANK 1AT528 HIGH & LOW LEVELS	N/A	312A <b>21</b> 7	OPERABLE 217	N/A		
9518	ACTIVE	LSHL-020-122A		1AT528		DIESEL GENERATOR	OPERABLE	N/A		
3	17 B	LSHL-20-122B	N/A	DIESEL OIL DAY TANK 18T528 HIGH & LOW LEVELS	N/A	312B 217	OPERABLE 217	N/A	· •	
9519	ACTIVE	LSHL-020-122B		1BT528		DIESEL GENERATOR	OPERABLE	N/A		
3	17	LSHL-20-122C	N/A	DIESEL OIL DAY TANK 1CT528 HIGH & LOW LEVELS	N/A	312C 217	OPERABLE 217	N/A		
9520	B ACTIVE	LSHL-020-122C		1CT528		DIESEL GENERATOR	OPERABLE	N/A		
3	17 B	LSHL-20-122D	N/A	DIESEL OIL DAY TANK 1DT528 HIGH & LOW LEVELS	N/A	312D 217	OPERABLE 217	N/A	<del></del>	
9521	ACTIVE	LSHL-020-122D		107528		DIESEL GENERATOR	OPERABLE	N/A		
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Train Unil	Class Eval Reg'd	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Motive power	Support System	Supp Sys dwg
Line No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Reg'd State	Contr power		
3	17 B	LSL-20-127A	N/A	D/G JACKET WTR EXPANS TANK 1AT564	N/A	311A 217	OPERABLE 230	N/A		
9522	ACTIVE	LSL-020-127A		1AT564		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
3	17	LSL-20-1278	N/A	D/G JACKET WTR EXPANS TANK 18T564	N/A	311B 217	OPERABLE 230	N/A		
9523	B ACTIVE	LSL-020-1278		1BT564		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
3	17 B	LSL-20-127C	N/A	D/G JACKET WTR EXPANS TANK 1CT564	N/A	311C 217	OPERABLE 230	N/A		
9524	ACTIVE	LSL-020-127C		1CT564		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
3	17 B	LSL-20-127D	N/A	D/G JACKET WTR EXPANS TANK 1DT564	N/A	311D 217	OPERABLE 217	N/A		
9525	ACTIVE	LSL-020-127D		1DT564		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
3	17 B	LSL-50-121	N/A	RCIC GLAND SEAL COND VAC TANK	N/A	108 177	OPERABLE	N/A		
9526	ACTIVE	LSL-050-121		10E209		REACTOR ENCLOSURE	OPERABLE	N/A		
3	17	LSL-56-121	N/A	HPCI GLAND SEAL COND VAC TANK	N/A	109 177	OPERABLE	N/A		
1 9527	B ACTIVE	LSL-056-121		10E210		REACTOR ENCLOSURE	OPERABLE	N/A		
3	17 S	LT-42-115A	NUCLEAR BOILER	REACTOR LEVEL	M-42, SHT 1	402W 253	OPERABLE 253	N/R		
7100	ACTIVE	LT-042-115A				REACTOR ENGLOSURE	OPERABLE	N/R		
3	17 S	LT-42-115B	NUCLEAR BOILER INST.	REACTOR LEVEL	M-42, SHT 1	402E 253	OPERABLE 253	N/R		
7103	ACTIVE	LT-042-115B				REACTOR ENCLOSURE	OPERABLE	N/R		
3 1	17 S	LT-49-1N035A	N/A	RCIC PUMP SUCTION	N/A	200 201	OPERABLE 201	N/A		
9528	ACTIVE	LT-049-1N035A				REACTOR ENCLOSURE	OPERABLE	N/A		
3	17 S	LT-49-1N035E	N/A	RCIC PUMP SUCTION	N/A	200 201	OPERABLE 201	N/A		
9529	ACTIVE	LT-049-1N035E				REACTOR ENCLOSURE	OPERABLE	N/A		
3	17	LT-52-140A	CS, SP FILL	SUPPRESSION POOL LEVEL	N/A	118	OPERABLE	N/A		
1 9530	S ACTIVE	LT-052-140A				177 REACTOR ENCLOSURE	177 OPERABLE	N/A		
3	17 S	LT-52-140B	CS, SP FILL	SUPPRESSION POOL LEVEL	N/A	118 177	OPERABLE 177	N/A		
า 9531	S ACTIVE	LT-052-140B				REACTOR ENCLOSURE	OPERABLE	N/A		



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### LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)

· ·	Train Unil	Class Eval Reg'd	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Motive power	Support System	Supp Sys dwg
1	Line No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Req'd State	Contr power		
	3	17	LT-55-115	N/A	SUPPRESSION POOL LEVEL	N/A	204 201	OPERABLE 201	N/A		
	9532	S ACTIVE	LT-055-115				REACTOR ENCLOSURE	OPERABLE	N/A		
_	3	17	LT-55-141	N/A	SUPPRESSION POOL LEVEL	N/A	203 201	OPERABLE	N/A		
	1 9533	S ACTIVE	LT-055-141				REACTOR ENCLOSURE	201 OPERABLE	N/A		
-	3	17	LT-55-1N061B	N/A	HPCI PUMP SUCTION	N/A	200 201	OPERABLE	N/A		
	9534	S ACTIVE	LT-055-1N061B				REACTOR ENCLOSURE	201 OPERABLE	N/A		
	3	17	LT-55-1N061F	N/A	HPCI PUMP SUCTION	N/A	200 201	OPERABLE 201	N/A		
j	9535	S ACTIVE	L1'-055-1N061F				REACTOR ENCLOSURE	OPERABLE	N/A		
. <b>-</b>	3	17	LT-55-1N062B	N/A	SUPPRESSION POOL LEVEL	N/A	204 201	OPERABLE 201	N/A	<u>-</u>	
:	9536	S ACTIVE	LT-055-1N062B				REACTOR ENGLOSURE	OPERABLE	N/A		
., -	3	17	LT-55-1N062F	N/A	SUPPRESSION POOL LEVEL	N/A	204 201	OPERABLE 201	N/A		
	9537	S ACTIVE	LT-055-1N062F				REACTOR ENCLOSURE	OPERABLE	N/A		
_	1	5 B	PCV-50-1F015	RCIC	RCIC PUMP 20P203 TO LUBE OIL COOLER 20E212	M-50, Sht 1	108 177	OPERABLE 177	N/A		
	3119	PASSIVE	PCV-050-1F015		105212		REACTOR ENCLOSURE	OPERABLE	N/A		_
! <b>-</b>	1	5 S	PCV-56-1F035	HPCI	HPCI BOOST PUMP DISCH	M-54, SHT 1	200	OPERABLE 177	N/A		
	3339	PASSIVE	PCV-056-1F035				REACTOR ENCLOSURE	OPERABLE	N/A		
- - -	2	5	PCV-59-152B-1	PCIG	ADS BACKUP N2 SUPPLY PRESSURE CONTROL VLV.	M-59, SHT 1	304E 217	OPEN 217	N/A		
	6102	S PASSIVE	PCV-059-152B-1				REACTOR ENCLOSURE	OPEN	N/A		
-	2	5	PCV-59-152B-2	PCIG	ADS BACKUP N2 SUPPLY PRESSURE CONTROL VLV.	M-59, SHT 1	304E 217	OPEN 217	N/A		
	6103	S PASSIVE	PCV-059-152B-2				REACTOR ENCLOSURE	OPEN	N/A		
_	2	5	PCV-59-152B-3	PCIG	ADS BACKUP N2 SUPPLY PRESSURE CONTROL VLV.	M-59, SHT 1	304E 217	OPEN 217	N/A		
į.	1 6104	S Passive	PCV-059-152B-3				REACTOR ENCLOSURE	OPEN	N/A		
} <b>-</b>	3	17	PDS-59-106A	N/A	N2 SUPPLY TO ADS SYS	N/A	402W 253	OPERABLE 253	N/A		
\$ }	9538	S ACTIVE	PDS-059-106A				REACTOR ENCLOSURE	OPERABLE	N/A		
_	····								<del></del>		***************************************

Filter: Unit = "1" or Unit = "Common" Sorted By Equip ID

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### LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)

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Train Unit		Class Eval Req'd	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Molive power	Support System	Supp Sys dwg
Line t	No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Req'd State	Contr power		
3		17	PDS-59-1068	N/A	N2 SUPPLY TO ADS SYS	N/A	402E 253	OPERABLE 253	N/A		
1 9539		S ACTIVE	PDS-059-108B				REACTOR ENCLOSURE	OPERABLE	N/A		
3		17	PD\$H-20-122A	N/A	D/G OIL XFER SUCTION	N/A	311A	OPERABLE	N/A		<del></del>
1 9540		S ACTIVE	PDSH-020-122A				217 DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
3	•	17	PDSH-20-122B	N/A	D/G OIL XFER SUCTION	N/A	311B 217	OPERABLE	N/A		
1 9541		S ACTIVE	POSH-020-1228				DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
3		17	PDSH-20-122C	N/A	D/G OIL XFER SUCTION	N/A	311C 217	OPERABLE	N/A		
9542		S ACTIVE	PDSH-020-122C				DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
3		17	PDSH-20-122D	NJA	D/G OIL XFER SUCTION	N/A	311D 217	OPERABLE	N/A		
9543		S ACTIVE	PD\$H-020-122D				DIESEL GENERATOR ENCLOSURE	OPERABLE	N/A		
3		17	PDSH-50-101	N/A	RCIC TURBINE OIL FILTER DIFF PRESS	N/A	108 177	OPERABLE 177	N/A		
1 9544		S ACTIVE	PDSH-050-101				REACTOR ENCLOSURE	OPERABLE	N/A		
3	•	17	PDT-51-1N060A	N/A	LPCI LINES DIFFERENTIAL	N/A	506E	OPERABLE	N/A		
1 9545		S ACTIVE	PDT-051-1N060A			•	283 REACTOR ENCLOSURE	283 OPERABLE	N/A		
3		17	PDT-51-1N060B	N/A	LPCI LINES DIFFERENTIAL	N/A	402E	OPERABLE	N/A		
1 9546		S ACTIVE	PDT-051-1N060B				253 REACTOR ENCLOSURE	253 OPERABLE	N/A		
3		17	PDT-52-1N056	N/A	REACTOR CORE SPRAY DIFF PRESS	N/A	506E	OPERABLE	N/A		
1 9547		S ACTIVE	PDT-052-1N056				283 REACTOR ENCLOSURE	283 OPERABLE	N/A		
1		N/A	PSE-56-10003	HPCI	HPCI TURBINE EXHAUST LINE VENT	M-56, SHT 1	200	OPERABLE	N/A		<del></del>
1 3341		N/A PASSIVE	PSE-056-1D003	37			201 REACTOR ENCLOSURE	177 OPERABLE	N/A		
1		N/A	PSE-56-10004	HPCI	HPCI TURBINE EXHAUST LINE VENT	M-56, SHT 1	200 201	OPERABLE	N/A		<del></del>
1 3342		N/A PASSIVE	PSE-056-1D004	37			REACTOR ENCLOSURE	177 OPERABLE	N/A		
3 Comr	mon	17	PSH-12-004A	N/A	RHR SERVICE WATER PUMP 0AP506 LOOP A	N/A	1000 268	OPERABLE	N/A		· · · · · · · · · · · · · · · · · ·
9631	TARI	S ACTIVE	PSH-012-004A				SPRAY POND PUMP STRUCTURE	OPERABLE	N/A		

### LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)

Train Unit	Class Eval Regid	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Motive power	Support System	Supp Sys dwg
Line No.	Function	PIMS ID	Nates	ROB Mother Comp		Building	Regid State	Contr power		
3 Common	17	P\$H-12-004B	N/A	RHR SERVICE WATER PUMP 08P506 LOOP B	N/A	1005 268	OPERABLE	N/A		
9632	S ACTIVE	PSH-012-004B				SPRAY POND FUMP STRUCTURE	OPERABLE	N/A		
3 Common	17 S	PSH-12-004C	N/A	RHR SERVICE WATER PUMP 0CP506 LOOP A	N/A	1000 268	OPERABLE	N/A	·	
9633	ACTIVE	PSH-012-004C				SPRAY POND PUMP STRUCTURE	OPERABLE	N/A		
3 Common	17 S	PSH-12-004D	N/A	RHR SERVICE WATER PUMP 00P506 LOOP B	N/A	1005 268	OPERABLE	N/A		
9634	ACTIVE	PSH-012-004D				SPRAY POND PUMP STRUCTURE	OPERABLE	N/A		
3	17 B	PSH-50-121	N/A	RCIC GLAND SEAL COND VAC TANK	N/A	108 177	OPERABLE 177	N/A		
9548	ACTIVE	PSH-050-121		10E209		REACTOR ENCLOSURE	OPERABLE	N/A		
3	17 B	PSH-56-120	N/A	HPCI GLAND SEAL COND VAC TANK	N/A	109 177	OPERABLE	N/A		
9549	ACTIVE	P\$H-056-120		10E210		REACTOR ENCLOSURE	OPERABLE	N/A		
3 Cammon	17	PSL-11-002A	N/A	ESW PUMP A DISCHARGE	N/A	1000 268	OPERABLE	N/A		
9635	S ACTIVE	PSL-011-002A				SPRAY POND PUMP STRUCTURE	OPERABLE	N/A		
3 Common	17	PSL-11-002B	N/A	ESW PUMP B DISCHARGE	N/A	1005 268	OPERABLE	N/A		
9636	S ACTIVE	PSL-011-002B				SPRAY POND PUMP STRUCTURE	OPERABLE	N/A		
3 Common	17	PSL-11-002C	N/A	ESW PUMP C DISCHARGE	N/A	1000 268	OPERABLE	N/A		
9637	S ACTIVE	PSL-011-002C				SPRAY POND PUMP STRUCTURE	OPERABLE	NA		
3 Common	17 S	PSL-11-002D	N/A	ESW PUMP D DISCHARGE	N/A	1005 268	OPERABLE	N/A		
9638	ACTIVE	PSL-011-002D		222		SPRAY POND PUMP STRUCTURE	OPERABLE	N/A		
3 Common	17 S	PSL-12-001A	N/A	RHR SERVICE WATER PUMP 0AP506 LOOP A	N/A	1000 258	OPERABLE	N/A		
9639	ACTIVE	PSL-012-001A				SPRAY POND PUMP STRUCTURE	OPERABLE	N/A		
3 Common	17	PSL-12-001B	N/A	RHR SERVICE WATER PUMP 08P506 LOOP B	N/A	1005 268	OPERABLE	N/A		
9640	S ACTIVE	PSL-012-001B				SPRAY POND PUMP STRUCTURE	OPERABLE	N/A		
3 Common	17	PSL-12-001C	N/A	RHR SERVICE WATER PUMP 0CP506 LOOP A	N/A	1000 269	OPERABLE.	N/A		
Common 9641	S ACTIVE	PSL-012-001C				SPRAY POND PUMP STRUCTURE	OPERABLE	N/A		· · · · · · · · · · · · · · · · · · ·

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Class Equip Description Drawing No. Room No. Equip ID System Motive power Supp Sys dwg Train Norm state Support System Eval Regid Unit Room Elev Equip Elev Line No. Function PIMS ID Notes ROB Mother Comp Buildina Reg'd State Contr power RHR SERVICE WATER PUMP 0DP506 N/A **OPERABLE** 3 17 PSL-12-001D N/A 1005 N/A LOOP B Common 268 s SPRAY POND PUMP 9642 PSL-012-001D OPERABLE N/A **ACTIVE** STRUCTURE RHR SERV WTR PUMP LOOP A TO RHR N/A 3 PSL-12-102A N/A 202 **OPERABLE** N/A 17 HEAT EXCH A 198 177 8 REACTOR ENCLOSURE 9550 PSL-012-102A OPERABLE N/A ACTIVE RHR SERV WTR PUMP LOOP B TO RHR N/A 3 17 PSL-12-102B N/A 202 **OPERABLE** N/A HEAT EXCH B 198 177 REACTOR 9551 PSL-012-102B OPERABLE N/A ACTIVE ENCLOSURE PSL-50-101 N/A RCIC TURBINE BEARING OIL PRESS N/A 108 **OPERABLE** 3 N/A 17 177 177 REACTOR 9552 PSL-050-101 **OPERABLE** N/A ACTIVE ENCLOSURE MAIN STEAM LINE SAFETY/RELIEF 400 3 5 PSV-41-1F013A NUCLEAR BOILER M-41. Sht 2. 3 CLOSED N/R VALVE ON MSL 'A' 237 SR REACTOR **OPEN/CLOSED** 1AD102 2100 **ACTIVE** PSV-041-1F013A ENCLOSURE MAIN STEAM LINE SAFETY/RELIEF 3 PSV-41-1F013B **NUCLEAR BOILER** M-41, SHT 2, 3 400 CLOSED N/R 5 VALVE ON MSL 'B' 237 SR 286 REACTOR **OPEN/CLOSED** 2101 PSV-041-1F013B NR ACTIVE ENCLOSURE MAIN STEAM LINE SAFETY/RELIEF 3 5 PSV-41-1F013C **NUCLEAR BOILER** M-41, Sht 2, 3 400 CLOSED N/R VALVE ON MSL 'C' 237 SR 286 REACTOR 2102 ACTIVE PSV-041-1F013C OPEN/CLOSED 1AD102 ENCLOSURE MAIN STEAM LINE SAFETY/RELIEF 3 PSV-41-1F013D NUCLEAR BOILER M-41, Sht 2, 3 400 CLOSED N/R 5 VALVE ON MSL 'D' 237 SR 286 REACTOR 2103 **ACTIVE** PSV-041-1F013D **OPEN/CLOSED** N/R ENCLOSURE MAIN STEAM LINE SAFETY/RELIEF PSV-41-1F013F NUCLEAR BOILER M-41. Sht 2 3 400 CLOSED N/R PCIG 3 5 M-59, SH 1 VALVE ON MSL 'A' 237 1 SR 286 REACTOR 2104 ACTIVE PSV-041-1F013E 5 OPEN/CLOSED 1AD102, 1CD102 ENCLOSURE MAIN STEAM LINE SAFETY/RELIEF **NUCLEAR BOILER** M-41, Sht 2, 3 400 CLOSED 3 PSV-41-1F013F N/R 5 VALVE ON MSL'B' 237 SR 286 REACTOR 2105 PSV-041-1F013F OPEN/CLOSED N/R ACTIVE ENCLOSURE MAIN STEAM LINE SAFETY/RELIEF 3 5 PSV-41-1F013G NUCLEAR BOILER M-41, Sht 2, 3 400 CLOSED N/R VALVE ON MSL 'C' 237 286 SR REACTOR OPEN/CLOSED 2106 ACTIVE PSV-041-1F013G N/R **ENCLOSURE** MAIN STEAM LINE SAFETY/RELIEF 3 5 PSV-41-1F013H **NUCLEAR BOILER** M-41, Shi 2, 3 400 CLOSED N/R PCIG M-59 SH. 1 VALVE ON MSL 'D' 237 286 1 SR REACTOR **OPEN/CLOSED** PSV-041-1F013H 5 1AD102, 1CD102 2107 ACTIVE **ENCLOSURE** 

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Paga 68 Date: 6/9/95

### LIMERICK GENERATING STATION IPEER PROJECT

UNIT 1 & COMMON	
SUCCESS PATH COMPONENT L	IST (SPCL)

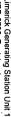
Train	Class Eval Req'd	Equip 1D	System	Equip Description	Drawing No.	Room No.	Norm state	Motive power	Support System	Supp Sys dwg
Unit Line No.	Function	PIMS ID	Notes	ROB Mother Comp		Room Elev Building	Equip Elev Req'd State	Contr power		
3	5 SR	PSV-41-1F013J	NUCLEAR BOILER	MAIN STEAM LINE SAFETY/RELIEF VALVE ON MSL 'A'	M-41, Sht 2, 3	400 237	CLOSED 273	N/R		
2108	ACTIVE	PSV-041-1F013J				REACTOR ENGLOSURE	OPEN/CLOSED	N/R		
3	5 SR	PSV-41-1F013K	NUCLEAR BOILER	MAIN STEAM LINE SAFETY/RELIEF VALVE ON MSL 'B'	M-41. Sht 2, 3	400 237	CLOSED 273	N/R	PCIG	M-59, SH. 1
2109	ACTIVE	PSV-041-1F013K	5			REACTOR ENCLOSURE	OPEN/CLOSED	1AD102, 1CD102		
.3 1	5 SR	PSV-41-1F013L	NUCLEAR BOILER	MAIN STEAM LINE SAFETY/RELIEF VALVE ON MSL'C'	M-41, Shi 2, 3	400 237	CLOSED 273	N/R		
2110	ACTIVE	PSV-041-1F013L		······································		REACTOR ENCLOSURE	OPEN/CLOSED	N/R		· · · · · · · · · · · · · · · · · · ·
3 1.	5 SR	P\$V-41-1F013M	NUCLEAR BOILER	MAIN STEAM LINE SAFETY/RELIEF VALVE ON MSL 'D'	M-41, Sht 2, 3	400 237	CLOSED 273	N/R	PCIG	M-59, SH. 1
2111	ACTIVE	PSV-041-1F013M	5		- · <del>- · · · · · - · · · · · · · · · · ·</del>	REACTOR ENCLOSURE	OPEN/CLOSED	1AD102, 1CD102		
.3	5 SR	PSV-41-1F013N	NUCLEAR BOILER	MAIN STEAM LINE SAFETY/RELIEF VALVE ON MSL'B'	M-41, Sht 2, 3	400 237 REACTOR	CLOSED 273	N/R		
2112	ACTIVE	PSV-041-1F013N				ENCLOSURE	OPEN/CLOSED	1AD102		<del></del>
3 1 -2113	5 SR	PSV-41-1F013S PSV-041-1F013S	NUCLEAR BOILER	MAIN STEAM LINE SAFETY/RELIEF VALVE ON MSL 'O'	M-41, Sht 2, 3	400 237 REACTOR	CLOSED 273 OPEN/CLOSED	N/R 1AD102, 1CD102	PCIG	M-59, SH. 1
3	ACTIVE	PSV-41-1F037A	SRV	SRV DISCHARGE LINE VACUUM	M-41, SHT 2	ENCLOSURE 400	OPERABLE	N/A		<del></del>
1 2119	r N/A ACTIVE	PSV-041-1F037A	anv.	BRÊAKER	M-91, SET 2	237 REACTOR ENCLOSURE	OPERABLE	N/A		
3	R N/A	PSV-41-1F037B	SRV	SRV DISCHARGE LINE VACUUM BREAKER	M-41, SHT-2	400 237	OPERABLE	N/A		
2121	ACTIVE	PSV-041-1F0378				REACTOR ENCLOSURE	OPERABLE	N/A		
3	R N/A	PSV-41-1F037C	SRV	SRV DISCHARGE LINE VACUUM. BREAKER	·M-41, SHT 2-	400 237	OPERABLE	N/A		
2123	ACTIVE	PSV-041-1F037C				REACTOR ENCLOSURE	OPERABLE	N/A		
3	R N/A	PSV-41-1F037D	SRV	SRV DISCHARGE LINE VACUUM BREAKER	M-41, SHT 2	400 237	OPERABLE	N/A		<u> </u>
2125	ACTIVE	PSV-041-1F037D				REACTOR ENCLOSURE	OPERABLE	N/A		
3 1	R N/A	PSV-41-1F037E	SRV	SRV DISCHARGE LINE VACUUM BREAKER	M-41, SHT 2	400 237	OPERABLE	N/A		
2127	ACTIVE	PSV-041-1F037E			·	REACTOR ENCLOSURE	OPERABLE	N/A		
3 1	R N/A	PSV-41-1F037F	SRV	SRV DISCHARGE LINE VACUUM BREAKER	M-41, SHT 2	400 237	OPERABLE	N/A		
2129	ACTIVE	PSV-041-1F037F	·····			REACTOR ENCLOSURE	OPERABLE	N/A		

Filter: Unit = "t" or Unit = "Common" Sorted By Equip ID.

### LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)

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	Train	Class	Equip ID	System	Equip Description	Drawing No.	Room No.	Norm state	Motive power	Support System	Supp Sys dwg
	Unit Lin <del>e</del> No.	Eval Req'd Function	PIMS ID	Notes	ROB Mother Comp		Room Elev Building	Equip Elev Req'd State	Contr power		
	3	R	PSV-41-1F037G	SRV	SRV DISCHARGE LINE VACUUM BREAKER	M-41, SHT 2	400 237	OPERABLE	N/A		
	2131	N/A ACTIVE	PSV-041-1F037G				REACTOR ENCLOSURE	OPERABLE	NA		
	3	R N/A	PSV-41-1F037H	SRV	SRV DISCHARGE LINE VACUUM BREAKER	M-41, SHT 2	400 237	OPERABLE	N/A		
	2133	ACTIVE	PSV-041-1F037H				REACTOR ENCLOSURE	OPERABLE	N/A		
	3	R N/A	PSV-41-1F037J	SRV	SRV DISCHARGE LINE VACUUM BREAKER	M-41, SHT 2	400 237	OPERABLE	N/A		
_	2135	ACTIVE	PSV-041-1F037J				REACTOR ENCLOSURE	OPERABLE	N/A		
	3 1	R N/A	PSV-41-1F037K	SRV	SRV DISCHARGE LINE VACUUM BREAKER	M-41, SHT 2	400 237	OPERABLE	N/A	•	
: : _	2137	ACTIVE	PSV-041-1F037K				REACTOR ENCLOSURE	OPERABLE	N/A		
	3 1	R N/A	PSV-41-1F037L	SRV	SRV DISCHARGE LINE VACUUM BREAKER	M-41, SHT 2	400 237	OPERABLE	N/A		
_	2135	ACTIVE	PSV-041-1F037L				REACTOR ENCLOSURE	OPERABLE	N/A		
	3 1	R N/A	PSV-41-1F037M	SRV	SRV DISCHARGE LINE VACUUM BREAKER	M-41, SHT 2	400 237	OPERABLE	N/A		
; <u></u>	2141	ACTIVE	PSV-041-1F037M				REACTOR ENCLOSURE	OPERABLE	N/A		
	3 1	R N/A	PSV-41-1F037N	SRV	SRV DISCHARGE LINE VACUUM BREAKER	M-41, SHT 2	400 237	OPERABLE	N/A		
	2143 	ACTIVE	PSV-041-1F037N		<u> </u>		REACTOR ENCLOSURE	OPERABLE	N/A		
	3 1	R N/A	PSV-41-1F037S	SRV	SRV DISCHARGE LINE VACUUM BREAKER	M-41, SHT 2	400 237	OPERABLE	N/A		
; : —	2145	ACTIVE	PSV-041-1F037\$				REACTOR ENCLOSURE	OPERABLE	N/A		·····
	3	R N∕A	PSV-41-1F097A	SRV	SRV DISCHARGE LINE VACUUM BREAKER	M-41, SHT 2	400 237	OPERABLE	N/A		
_	2120 	ACTIVE	PSV-041-1F097A				REACTOR ENGLOSURE	OPERABLE	N/A 		
	3 1	R N/A	PSV-41-1F097B	SRV	SRV DISCHARGE LINE VACUUM BREAKER	M-41, SHT 2	400 237	OPERABLE	N/A		
_	2122	ACTIVE	PSV-041-1F097B		ATIV DISCUSSION OF THE CONTROL OF TH		REACTOR ENCLOSURE	OPERABLE	N/A		
	3	R N/A	PSV-41-1F097C	SRV	SRV DISCHARGE LINE VACUUM BREAKER	M-41, SHT 2	400 237	OPERABLE	NA		
	2124	ACTIVE	PSV-041-1F097C				REACTOR ENCLOSURE	OPERABLE	N/A		
:	3 1	R N/A	PSV-41-1F097D	SRV	SRV DISCHARGE LINE VACUUM BREAKER	M-41. SHT 2	400 237	OPERABLE	N/A		
_	2126 	ACTIVE	PSV-041-1F097D		<del></del>		REACTOR ENCLOSURE	OPERABLE	N/A		



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Trein Unit	Ciass Eval Req'd	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Motive power	Support System	Supp Sys dwg
Line No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Req'd State	Contr power		
3	R	PSV-41-1F097E	SRV	SRV DISCHARGE LINE VACUUM BREAKER	M-41, SHT 2	400 237	OPERABLE	N/A		
2128	N/A ACTIVE	PSV-041-1F097E				REACTOR ENCLOSURE	OPERABLE	N/A		
3	R	PSV-41-1F097F	SRV	SRV DISCHARGE LINE VACUUM BREAKER	M-41, SHT 2	400 237	OPERABLE	N/A		
2130	N/A ACTIVE	PSV-041-1F097F				REACTOR ENCLOSURE	OPERABLE	N/A		
3	R N/A	PSV-41-1F097G	SRV	SRV DISCHARGE LINE VACUUM BREAKER	M-41, SHT 2	400 237	OPERABLE	N/A		
2132	ACTIVE	PSV-041-1F097G				REACTOR ENCLOSURE	OPERABLE	N/A		
3	R N/A	PSV-41-1F097H	SRV	SRV DISCHARGE LINE VACUUM BREAKER	M-41, SHT 2	400 237	OPERABLE	N/A		
2134	ACTIVE	PSV-041-1F097H				REACTOR ENCLOSURE	OPERABLE	N/A		
3	R N/A	PSV-41-1F097J	SRV	SRV DISCHARGE LINE VACUUM BREAKER	M-41, SHT 2	400 237	OPERABLE	N/A		
2136	ACTIVE	PSV-041-1F097J				REACTOR ENCLOSURE	OPERABLE	N/A		
3 1	R N/A	P\$V-41-1F097K	SRV	SRV DISCHARGE LINE VACUUM BREAKER	M-41, \$HT 2	400 237	OPERABLE	N/A		
2138	ACTIVE	PSV-041-1F097K				REACTOR ENCLOSURE	OPERABLE	N/A		
3	R N/A	PSV-41-1F097L	SRV	SRV DISCHARGE LINE VACUUM BREAKER	M-41, SHT 2	400 237	OPERABLE	N/A		
2140	ACTIVE	PSV-041-1F097L				REACTOR ENCLOSURE	OPERABLE	N/A		
3	R N/A	PSV-41-1F097M	SRV	SRV DISCHARGE LINE VACUUM BREAKER	M-41, SHT 2	400 237	OPERABLE	N/A		
2142	ACTIVE	P\$V-041-1F097M				REACTOR ENCLOSURE	OPERABLE	N/A		
3	R N/A	PSV-41-1F097N	SRV	SRV DISCHARGE LINE VACUUM BREAKER	M-41, SHT 2	400 237	OPERABLE	N/A		
2144	ACTIVE	PSV-041-1F097N				REACTOR ENCLOSURE	OPERABLE	N/A		
3 1	R N/A	PSV-41-1F097S	SRV	SRV DISCHARGE LINE VACUUM BREAKER	M-41, SHT 2	400 237	OPERABLE	N/A		
2146	N/A ACTIVE	PSV-041-1F097S				REACTOR ENCLOSURE	OPERABLE	N/A		
1	5	PSV-51-1F055A	RHR	1A RHR HEAT EXCHANGER INLET LINE RELIEF PCIV	M-51, Sht 2	309 217	OPERABLE 217	N/A		<del> </del>
4114, 4311, 4710	N/A Passive	PSV-051-1F055A				REACTOR ENCLOSURE	OPERABLE	N/A		
2	5	PSV-51-1F055B	RHR	18 RHR HEAT EXCHANGER INLET LINE RELIEF PCIV	M-51, Sht 4	204 201	OPERABLE 217	N/A		
1 4213, 4413, 4813	N/A PASSIVE	PSV-051-1F055B				REACTOR ENCLOSURE	OPERABLE	N/A		

Filter: Unit = "1" or Unit = "Common" Sorted By Equip ID





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### LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)

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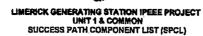
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Train Unit	Class Eval Reg'd	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Motive power	Support System	Supp Sys dwg	
Line No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Req'd State	Contr power			
1	5	PSV-51-1F097	RHR	RHR HTX TO RCIC PP PSV PCIV	M-51, SHT 2	102 177	OPERABLE	N/A			
1 3135	n/a Passive	PSV-051-1F097				REACTOR ENCLOSURE	177 OPERABLE	N/A			
3	R	P\$V-57-137A-1	CAC	VACUUM RELIEF VALVE ASSEMBLY 'A'	M-57, SHT 2	101	OPERABLE	N/R	_		
1 2300	n/a Passive	PSV-057-137A-1				182 REACTOR ENCLOSURE	217 OPERABLE	N/R			
3	R	PSV-57-137A-2	CAC	VACUUM RELIEF VALVE ASSEMBLY 'A'	M-57, SHT 2	101	OPERABLE	N/R			
1 2301	N/A Passive	PSV-057-137A-2				182 REACTOR ENCLOSURE	217 OPERABLE	N/R			
3	R	PSV-57-137B-1	CAC	VACUUM RELIEF VALVE ASSEMBLY 'B'	M-57, SHT 2	101	OPERABLE	N/R		·	
1 2302	N/A Passive	PSV-057-137B-1				182 REACTOR ENCLOSURE	217 OPERABLE	N/R			
3	R	PSV-57-137B-2	CAC	VACUUM RELIEF VALVE ASSEMBLY 'B'	M-57, SHT 2	101	OPERABLE	N/R			
1 2303	N/A PASSIVE	PSV-057-137B-2				182 REACTOR ENCLOSURE	217 OPERABLE	N∕R			
3	R	P\$V-57-137C-1	CAC	VACUUM RELIEF VALVE ASSEMBLY 'C'	M-57, SHT 2	109	OPERABLE	N/R			
1 2304	n/a Passive	PSV-057-137C-1				177 REACTOR ENGLOSURE	217 OPERABLE	N/R			
3	R	PSV-57-137C-2	CAC	VACUUM RELIEF VALVE ASSEMBLY 'C'	M-57, \$HT 2	109	OPERABLE	N/R		-	
1 2305	N/A PASSIVE	PSV-057-137C-2				177 REACTOR ENCLOSURE	217 OPERABLE	N/R			
3	R	PSV-57-137D-1	CAC	VACUUM RELIEF VALVE ASSEMBLY 'D'	M-57, SHT 2	109 177	OPERABLE 217	N/R			
1 2306	nva Passive	PSV-057-137D-1				REACTOR ENCLOSURE	217 OPERABLE	N/R			
3	R	P\$V-57-137D-2	CAC	VACUUM RELIEF VALVE ASSEMBLY 'D'	M-57, SHT 2	109	OPERABLE	N/R	-		
1 2307	n/a Passive	PSV-057-137D-2				177 REACTOR ENCLOSURE	217 OPERABLE	N/R			
3	17	PT-42-103A	NUCLEAR BOILER	REACTOR COOLANT PRESSURE	M-42, SHT 1	402W 253	OPERABLE 253	N/R			
1 7101	S ACTIVE	PT-042-103A				REACTOR ENCLOSURE	253 OPERABLE	N/R			
3	17	PT-42-103B	NUCLEAR BOILER	REACTOR COOLANT PRESSURE	M-42, SHT 1	402E 253	OPERABLE 253	N/R		•	
1 7104	S ACTIVE	PT-042-103B	-			REACTOR ENCLOSURE	OPERABLE	N/R			
3	17 B	PT-50-1N053	N/A	RCIC PUMP SUCTION HDR	N/A	108 177	OPERABLE 177	N/A		<del></del>	
9553	ACTIVE	PT-050-1 N053		1ATB123		REACTOR ENCLOSURE	OPERABLE	N/A			

### LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)

:	Train Unit	Class Eval Regid	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state	Molive power	Support System	Supp Sys dwg
}	Line No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Equip Elev Regid Stale	Contr power		
	3 1	17 S	PT-51-1N057	N/A	RHR PUMP SUCT SHUTDOWN CLG	N/A	304E 217	OPERABLE 217	N/A		
_	9554	ACTIVE	PT-051-1N057				REACTOR ENCLOSURE	OPERABLE	N/A		
	3 1	17 S	PT-52-1N055A	N/A	CORE SPRAY PUMP A DISCH PRESS	N/A	110 177	OPERABLE 177	N/A		
	9555	ACTIVE	PT-052-1N055A				REACTOR ENCLOSURE	OPERABLE	N/A		
	3 1	17 S	PT-52-1N055C	N/A	CORE SPRAY PUMP B DISCH PRESS	N/A	117 177	OPERABLE	N/A		
_	9556	ACTIVE	PT-052-1N055C				REACTOR ENCLOSURE	OPERABLE	N/A		
•	3 1	17 S	PT-52-1N055E	N/A	CORE SPRAY PUMP C DISCH PRESS	N/A	113 177	OPERABLE	N/A		
_	9557	ACTIVE	PT-052-1N055E				HEACTOR ENCLOSURE	OPERABLE	N/A		
	3 1	17 S	PT-52-1N055G	N/A	CORE SPRAY PUMP D DISCH PRESS	N/A	114 177	OPERABLE	N/A	_	
_	9558	ACTIVE	PT-052-1N055G				REACTOR ENCLOSURE	OPERABLE	N/A		
	3 1	17 S	PT-56-1N055D	N/A	HPCI TURBINE EXHAUST PRESS	N/A	200 201	OPERABLE 201	N/A	<u>-</u>	
_	9559	ACTIVE	PT-056-1N055D				REACTOR ENCLOSURE	OPERABLE	N/A		
	3 1	17 S	PT-56-1N055H	N/A	HPCI TURBINE EXHAUST PRESS	N/A	200	OPERABLE 201	N/A		
	9560	ACTIVE	PT-056-1N055H				REACTOR ENGLOSURE	OPERABLE	N/A		
	3 1	17 S	PT-59-152A	N/A	LONG TERM N2 SUPPLY TO ADS SYS	N/A	402W 263	OPERABLE 253	N/A	·	
į 	9561	ACTIVE	PT-059-152A				REACTOR ENCLOSURE	OPERABLE	N/A		
	3	17 S	PT-59-152B	N/A	LONG TERM N2 SUPPLY TO ADS SYS	N/A	402E 253	OPERABLE 253	N/A		
_	9562	ACTIVE	PT-059-152B				REACTOR ENCLOSURE	OPERABLE	N/A		
	3	7 SR	SV-47-1F009	CRD	CRD SCRAM DISCHARGE ISOLATION PILOT SOLENOID VALVE	M-47, SHT 1	402 253	ENERGIZED 253	N/R		
	1102	ACTIVE	SV-047-1F009				REACTOR ENCLOSURE	DEENERGIZED	N/R		
_	3	7 R	SV-52-139	SPI CS. SP FILL	LT-140A(H) LT-141(H) SUPP POOL LEVEL ROOT VALVE	M-52, SHT 1	118 177	OPEN 177	N/A		
	7209	PASSIVE	SV-052-139				REACTOR ENCLOSURE	OPEN	10Y101, 1AD102		
	3	7 R	SV-57-101	CAC	PT-101 LT-52-140A(L) LT-52-141(L) SUPP POOL ATMOS	M-57, SHT 1	207 201	OPEN 201	N/A		
	7210	PASSIVE	\$V-057-101				REACTOR ENCLOSURE	OPEN	10Y101, 1AD102		

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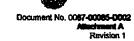


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Frain Unit	Class Eval Regid	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Motive power	Support System	Supp Sys dwg
ine No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Req'd State	Contr power		
·············	7	\$V-57-183	SPI	WETWELL H2/O2 SAMPLE ISOL PCIV	M-57, SHT 2	309W 217	OPEN 217	N/A		
211	R PASSIVE	SV-057-183				REACTOR ENCLOSURE	OPEN	1AD102		
2	7	SV-59-152B	PCIG	N2 SUPPLY TO ADS SYS	M-59, SHT 1	304E	CLOSED	N/R		
31 <b>0</b> 1	SR ACTIVE	SV-059-152B				217 REACTOR ENCLOSURE	217 OPEN	10Y104		
- <del></del>   	8 B	TD-81-102A	MISC. STRUCTURES -	D/G 1A CELL VENTILATION AIR EXH FAN 1AV512	M-81, Sht 1	311A 217	OPEN/CLOSED 217	107206		
590†	ACTIVE	TD-081-102A	HVAC	1AV512		DIESEL GENERATOR ENCLOSURE	OPEN/CLOSED	10Y206		
?	8	TD-81-102B	MISC. STRUCTURES -	D/G 18 CELL VENTILATION AIR EXH FAN- 18V512	M-81, Sht 1	311B 217	OPEN/CLOSED	10Y207		
1 5951	8 ACTIVE	TD-081-102B	HVAC	18V512		DIESEL GENERATOR ENCLOSURE	OPEN/CLOSED	10Y207		
	8 .B	TD-81-102C	MISC. STRUCTURES -	D/G 1C CELL VENTILATION AIR EXH FAN. 1CV512	M-81, Sht 1	311C- 217	OPEN/CLOSED	10Y163		<del></del>
5907	ACTIVE	TD-081-102C	HVAC	1CV512		DIESEL GENERATOR ENCLOSURE	OPEN/CLOSED	10Y163		
2	8	TD-81-102D	MISC STRUCTURES -	D/G 1D CELL VENTILATION AIR EXH FAN 1DV512	M-81, Sht 1	311D	OPEN/CLOSED	10Y164		
1 5957	9 ACTIVE	TD-081-102D	HVAC	1DV512		217 DIESEL GENERATOR ENCLOSURE	217 OPEN/CLOSEO	10Y164		
1 1	8 B	TD-81-102E	MISC. STRUCTURES -	D/G 1A CELL-VENTILATION AIR EXH FAN 1EV512	M 81. Sht 1	311A 217	OPEN/CLOSED	10Y206	<u> </u>	
5904	ACTIVE	TD-081-102E	HVAC	1EV512		DIESEL GENERATOR ENCLOSURE	OPEN/CLOSED	10Y206		
2	8	TD-81-102F	MISC. STRUCTURES -	D/G 1B CELL VENTILATION AIR EXH FAN 1FV512	M-81, Sht 1	311B 217	OPEN/CLOSED	10Y207		
1 5954	B ACTIVE	TD-081-102F	HVAC	1FV512		DIESEL GENERATOR ENCLOSURE	OPEN/CLOSED	10Y207		
1	8	TD-81-102G	MISC. STRUCTURES -	D/G 1C CELL VENTILATION AIR EXH FAN- 1GV512	M-81, Sht 1	311C	OPEN/CLOSED	10Y163		
1 5910	8 ACTIVE	TD-081-102G	HVAC	1GV512		217 DIESEL GENERATOR ENCLOSURE	217 OPEN/CLOSED	10Y163		
2	8	TD-81-102H	MISC STRUCTURES -	D/G 1D CELL VENTILATION AIR EXH FAN	M-81, Sht 1	3110	OPEN/CLOSED	10Y164		
1 5960	B ACTIVE	TD-081-102H	HVAC	1HV512		217 DIESEL GENERATOR ENCLOSURE	217 OPEN/CLOSED	10Y164		
3	17	TE-41-101A	N/A	SUPP POOL TEMP DIV I	N/A	101	OPERABLE	N/A		
1 9563	S ACTIVE	TE-041-101A				182 REACTOR ENCLOSURE	217 OPERABLE	N/A		
3	17	TE-41-101B	N/A	SUPP POOL TEMP DIV I	N/A	101	OPERABLE	N/A		
1 9564	S ACTIVE	TE-041-101B				182 REACTOR ENCLOSURE	217 OPERABLE	N/A		

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:	Train	Class	Equip ID	System	Equip Description	Drawing No.	Room No.	Norm state	Motive power	Support System	Supp Sys dwg
:	Unit	Eval Reg'd	F1446 15		Den taskas Gara		Room Elev	Equip Elev	·	,,	
	Line No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Req'd State	Contr power		
	3	17	TE-41-101C	N/A	SUPP POOL TEMP DIV I	N/A	101	OPERABLE	N/A		
	1 9565	S ACTR#E	TE-041-101C				182 REACTOR	217 OPERABLE	191A		
		ACTIVE	12-041-1010				REACTOR ENCLOSURE	OPERABLE	N/A		
	3	17	TE-41-101D	N/A	SUPP POOL TEMP DIV I	N/A	101	OPERABLE	N/A		
	1 9566	S ACTIVE	TE-041-101D				182 REACTOR	217 OPERABLE	NIA		
_		ACTIVE	12.041-1015				ENCLOSURE		NIA		_
	3	17	TE-41-101E	N/A	SUPP POOL TEMP DIV I	N/A	101	OPERABLE	N/A		
	1 9567	S ACTIVE	TE-041-101E			•	182 REACTOR	217 OPERABLE	N/A		
· -		701112		· · · · · · · · · · · · · · · · · · ·			ENCLOSURE	0.0000	NAC		
'	3	17	TE-41-101F	N/A	SUPP POOL TEMP DIV I	N/A	101	OPERABLE	N/A		
!	1 9568	S ACTIVE	TE-041-101F				182 REACTOR	217 OPERABLE	N/A		
· _				<u></u>			ENCLOSURE				
	3	17	TE-41-101G	N/A	SUPP POOL TEMP DIV 1	N/A	101	OPERABLE	N/A		
	1 9569	S ACTIVE	TE-041-101G				182 REACTOR	217 OPERABLE	N/A		
_	<del></del>						ENCLOSURE				
	3	17	TE-41-101H	N/A	SUPP POOL TEMP DIV I	N/A	101	OPERABLE	N/A		
	1 9570	S ACTIVE	TE-041-101H				182 REACTOR	217 OPERABLE	N/A		
_							ENCLOSURE				
	3	17	TE-41-103A	N/A	SUPP POOL TEMP DIV II	NA	101	OPERABLE	N/A		
	9571	S ACTIVE	TE-041-103A			•	182 REACTOR ENCLOSURE	217 OPERABLE	N/A		
_			· • • • • • • • • • • • • • • • • • • •				ENCLOSURE				
	3	17	TE-41-103B	N/A	SUPP POOL TEMP DIV II	N/A	101	OPERABLE	N/A		
	9572	S ACTIVE	TE-041-103B				182 REACTOR	217 OPERABLE	N/A		
-						<del>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</del>	ENCLOSURE				
	3 1	17 S	TE-41-103C	N/A	SUPP POOL TEMP DIV II	N/A	101 182	OPERABLE	N/A		
	9573	ACTIVE	TE-041-103C				REACTOR	217 OPERABLE	N/A	•	
† -		<del> </del>					ENCLOSURE				
5	3	17 S	TE-41-103D	N/A	SUPP POOL TEMP DIV II	N/A	101 <b>182</b>	OPERABLE 247	N/A		
	9574	ACTIVE	TE-041-103D				REACTOR ENCLOSURE	217 OPERABLE	N/A		
į –	<u>.                                    </u>						ENCLOSURE				
	3	17	TE-41-103E	N/A	SUPP POOL TEMP DIV II	N/A	101	OPERABLE	N/A		
i	1 9575	S ACTIVE	TE-041-103E				182 REACTOR	217 OPERABLE	N/A		
: .; —					<del></del>		ENCLOSURE				
;	3	17	TE-41-103F	N/A	SUPP POOL TEMP DIV II	N/A	101	OPERABLE	N/A		
į	1 9576	S ACTIVE	TE-041-103F				182 REACTOR	217 OPERABLE	N/A		
_	· - · · · · · · · · · · · · · · · · · ·						ENCLOSURE				









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•	Train Unit	Class Eval Regid	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Mouve power	Support System	Supp Sys dwg
	Line No.	Function	PIMS ID	Notes	ROB Mather Comp		Building	Req'd State	Contr power		
•	3	17 S	TE-41-103G	N/A	SUPP POOL TEMP DIV II	N/A	101 182	OPERABLE 217	N/A		
	9577	ACTIVE	TE-041-103G				REACTOR ENCLOSURE	OPERABLE	N/A		
-	3	17	TE-41-103H	N/A	SUPP POOL TEMP DIV II	N/A	101 <b>182</b>	OPERABLE 217	N/A		
	9578	S ACTIVE	TE-041-103H				REACTOR ENCLOSURE	OPERABLE	N/A		
-	3	17 S	TE-51-151	N/A	RHR HEAT EXCH A DISCH TO LIQUID RADWASTE	N/A	203 201	OPERABLE 201	N/A		
	9579	ACTIVE	TE-051-151				REACTOR ENCLOSURE	OPERABLE	N/A		
: <del>-</del>	3	17 B	TE-76-121A	N/A	RCIC PLIMP ROOM UNIT COOLER 1AV208	N/A	108 177	OPERABLE 177	N/A		
	9580	ACTIVE	TE-078-121A		1AV208		REACTOR ENGLOSURE	OPERABLE	N/A		
-	3 1	17 B	TE-76-121B	N/A	RCIC PUMP ROOM UNIT COOLER 18V208	N/A	108 177	OPERABLE 177	N/A		
_	9581	ACTIVE	TE-076-121B		18V208		REACTOR ENGLOSURE	OPERABLE	N/A		
	<b>3</b>	17 B	TE-76-122A	N/A	HPCI PUMP ROOM UNIT COOLER 1AV209	N/A	109 177	OPERABLE 177	N/A		
	9582	ACTIVE	TE-076-122A		1AV209	:	REACTOR ENCLOSURE	OPERABLE	N/A		
-	3 1	17 B	TE-76-122B	N/A	HPCI PUMP ROOM UNIT COOLER 18V209	N/A	109 177	OPERABLE 177	N/A		
	9583	ACTIVE	TE-076-122B		1BV209		REACTOR ENCLOSURE	OPERABLE	N/A		
Ī	3	17 8	TE-76-123A	N/A	RHR PUMP ROOM UNIT COOLER 1AV210	N/A	102 177	OPERABLE 177	N/A		
	9584	ACTIVE	TE-076-123A		2AV210		REACTOR ENCLOSURE	OPERABLE	N/A		
•	3 1	17 B	TE-76-123B	N/A	RHR PUMP ROOM UNIT COOLER 1BV210	N/A	103 177	OPERABLE 177	N/A		
_	9585	ACTIVE	TE-076-123B		1BV210		REACTOR ENCLOSURE	OPERABLE	N/A		
	3	17 B	TE-76-123C	N/A	RHR PUMP ROOM UNIT COOLER 1CV210	N/A	102 177	OPERABLE 177	N/A		
	9586	ACTIVE	TE-076-123C		1CV210		REACTOR ENCLOSURE	OPERABLE	NA		
: ¯ :	3	17 B	TE-76-123D	N/A	RHR PUMP ROOM UNIT COOLER 1DV210	N/A	103 177	OPERABLE 177	N/A		
( (	9587	ACTIVE	TE-076-123D		1DV210		REACTOR ENCLOSURE	OPERABLE	N/A		
_	3	17 B	TE-76-123E	N/A	RHR PUMP ROOM UNIT COOLER 1EV210	N/A	102 177	OPERABLE 177	N/A		
_	9588	ACTIVE	TE-076-123É		1EV210		REACTOR ENCLOSURE	OPERABLE	N/A		
_											

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# LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)

!	Train Unit	Class Eval Regid	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state	Motive power	Support System	Supp Sys dwg
:	Line No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Equip Elev Req'd State	Contr power		
	3	17 B	TE-76-123F	N/A	RHR PUMP ROOM UNIT COOLER 1FV210	N/A	103 177	OPERABLE	N/A	3	
_	9589	ACTIVE	TE-076-123F		1FV210		REACTOR ENCLOSURE	OPERABLE	N/A		
	3 1	17 B	TE-76-123G	N/A	RHR PUMP ROOM UNIT COOLER 1GV210	N/A	102 177	OPERABLE	N/A		
	9590	ACTIVE	TE-076-123G		1GV210		REACTOR ENCLOSURE	OPERABLE	N/A		
	3	17 B	TE-76-123H	N/A	RHR PUMP ROOM UNIT COOLER 1HV210	N/A	103 177	OPERABLE 177	N/A		
: ;	9591	ACTIVE	TE-076-123H		1HV210		REACTOR ENCLOSURE	OPERABLE	N/A		
	3 1	17 B	TE-76-124A	N/A	CORE SPRAY PUMP ROOM UNIT COOLER 1AV211	N/A	110 177	OPERABLE 177	N/A		
_	9592	ACTIVE	TE-076-124A	<u>.</u>	1AV211		REACTOR ENCLOSURE	OPERABLE	N/A		
	3 1	17 B	TE-76-124B	N/A	CORE SPRAY PUMP ROOM UNIT COOLER 18V211	N/A	117 177	OPERABLE	N/A		
_	9593	ACTIVE	TE-076-124B		18V211		REACTOR ENCLOSURE	OPERABLE	N/A		
	3	17 B	TE-76-124C	N/A	CORE SPRAY PUMP ROOM UNIT	N/A	113 177	OPERABLE 177	N/A		
	9600	ACTIVE	TE-076-124C		1CVZ11		REACTOR ENCLOSURE	OPERABLE	N/A		
	3	17 B	TE-76-124D	N/A	CORE SPRAY PUMP ROOM UNIT COOLER 1DV211	N/A	114 177	OPERABLE 177	N/A		
	9601	ACTIVE	TE-076-124D	_	1DV211		REACTOR ENCLOSURE	OPERABLE	N/A		
	3 1	17 B	TE-78-124E	N/A	CORE SPRAY PUMP ROOM UNIT COOLER 1EV211	N/A	110 177	OPERABLE 177	N/A	<del></del>	
	9602	ACTIVE	TE-076-124E		1EV211		REACTOR ENCLOSURE	OPERABLE	N/A		
1	<b>3</b> 1	17 B	TE-76-124F	N/A	CORE SPRAY PUMP ROOM UNIT COOLER 1FV211	NA	117 177	OPERABLE	N/A		-
.] } •	9603	ACTIVE	TE-076-124F		1FV211		REACTOR ENCLOSURE	OPERABLE	N/A		
•	3 1	17 B	TE-76-124G	N/A	CORE SPRAY PUMP ROOM UNIT COOLER 1GV211	N/A	113 177	OPERABLE 177	N/A		
<i>:</i>	9604	ACTIVE	TE-076-124G		1GV211		REACTOR ENCLOSURE	OPERABLE	N/A		
: -	3	17 B	TE-78-124H	N/A	CORE SPRAY PUMP ROOM UNIT COOLER 1HV211	N/A	114 177	OPERABLE 177	N/A		
<u>.</u>	9605	ACTIVE	TE-076-124H		1HV211		REACTOR ENCLOSURE	OPERABLE	N/A		
; — 4	3 Common	17 S	TE-81-040A	N/A	SPRAY POND AIR SUP FAN DAV543	N/A	1000 268	OPERABLE	N/A		
<u> </u>	9622	ACTIVE	TE-081-040A				SPRAY POND PUMP STRUCTURE	OPERABLE	N/A		





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Revision 1

### LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)

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Train Unil	Class Eval Regid	Equip ID	System	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Motive power	Support System	Supp Sys dwg
Line No.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Regid State	Contr power		
3 Common	17 S	TE-81-040B	N/A	SPRAY POND AIR SUP FAN 0BV543	N/A	1005 268	OPERABLE	N/A		
9623	ACTIVE	TE-081-040B				SPRAY POND PUMP STRUCTURE	OPERABLE	N/A		
3 Common	17 S	TE-81-041A	N/A	SPRAY POND AIR SUP FAN 0AV543	N/A	1000 268	OPERABLE	N/A		
9624	ACTIVE	TE-081-041A				SPRAY POND PUMP STRUCTURE	OPERABLE	AVA		
3 Common	17 B	TE-81-041B	N/A	SPRAY POND AIR SUP FAN 08V543	N/A	1005 268	OPERABLE	N/A		
9625	ACTIVE	TE-081-041B		08V543		SPRAY POND PUMP STRUCTURE	OPERABLE	N/A		
3	17	TI-41-101	SPI	SUPPRESSION POOL TEMP DIV I	M-41, SHT 2	533	OPERABLE	N/A	······································	
1 7212	BR ACTIVE	TI-041-101		100626		269 CONTROL STRUCTURE	269 OPERABLE	10Y101		
3	17	TI-41-102	NUCLEAR BOILER	SUPPRESSION POOL TEMP INDICATOR	M-41, SHT 2	540 289	OPERABLE 289	N/A		
72*3	BR ACTIVE	TI-041-102		100201		CONTROL STRUCTURE	OPERABLE	1AD102		
3	17	TI-41-103	SPI	SUPPRESSION POOL TEMP DIV II	M-41, SHT 2	533	OPERABLE	N/A		
1 7214	BR ACTIVE	TI-041-103		100525		269 Control Structure	269 OPERABLE	10Y102		
3	17 B	TI-50-140B	N/A	RCIC TURBINE BEARING OIL TEMP COUPLING END	N/A	108 177	OPERABLE 177	N/A		
9606	ACTIVE	TI-050-140B		105212		REACTOR ENGLOSURE	OPERABLE	N/A		
3	17 B	TISH-20-121A	N/A	DIESEL OIL DAY TANK 1AT528 HIGH TEMP STOP XFER PUMP	N/A	312A 217	OPERABLE	N/A		
9607	ACTIVE	TISH-020-121A		1AT528		DIESEL GENERATOR	OPERABLE	N/A		
3	17 B	TISH-20-1218	N/A	DIESEL OIL DAY TANK 18T528 HIGH TEMP STOP XFER PUMP	N/A	312B 217	OPERABLE	N/A	<del>,,_,</del>	
9608	ACTIVE	TI\$H-020-121B		18T528		DIESEL GENERATOR	OPERABLE	N/A		
3	17	TISH-20-121C	N/A	DIESEL OIL DAY TANK 1CT528 HIGH TEMP STOP XFER PUMP	N/A	312C 217	OPERABLE	N/A	<del></del>	
9609	B ACTIVE	TISH-020-121C		1CT528		DIESEL GENERATOR	OPERABLE	N/A		
3 1	17 B	TISH-20-121D	N/A	DIESEL OIL DAY TANK 1DT528 HIGH TEMP STOP XFER PUMP	N/A	312D 217	OPERABLE .	N/A		
9610	ACTIVE	TISH-020-121D		1DT528		DIESEL GENERATOR	OPERABLE	N/A		
3	17 BR	XR-42-1R623A	NUCLEAR BOILER INST.	WIDE RANGE REACTOR PRESSURE (LV/PX)	M-42, SHT 1	533 269	OPERABLE 269	10Y101		
7102	ACTIVE	XR-042-1R523A		100601		CONTROL STRUCTURE	OPERABLE	10Y101, 1AD102		

Filter: Unit = "1" or Unit = "Common" Sorted By Equip ID

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### LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)

. L	Jnit			System	Equip Description	Drawing No.	Room No. Room Elev	Norm state Equip Elev	Motive power	Support System	Supp <b>Sys dwg</b>
	ine No.	Eval Req'd Function	PIMS ID	Notes	ROB Mather Comp		Building	Reg'd State	Contr power		
. 1	1	17 BR	XR-42-1R623B	NUCLEAR BOILER INST.	WIDE RANGE REACTOR PRESSURE (LV/PX)	M-42, SHT 1	533 269	OPERABLE 269	10Y102		
	105	ACTIVE	XR-042-1R623B		10CS01		CONTROL STRUCTURE	OPERABLE	10Y102		
3		5 S	XV-47-1F010	CRD	SCRAM DISCRHARGE VOLUME PIPING VENT SOV PCIV	M-47, SHT 1	402 253	OPEN 280	N/R		
1	103	ACTIVE	XV-047-1F010				REACTOR ENCLOSURE	CLOSED	N/R		
3		5 S	XV-47-1F011	CRD	SCRAM DISCHARGE VOLUME PIPING DRAIN SOV PCIV	M-47, SHT 1	307 217	OPEN 253	N/R		
1	104	ACTIVE	XV-047-1F011				REACTOR ENCLOSURE	CLOSED	N/R		
,		20 S	XY-42-1D002	NUCLEAR BOILER INST.	NUCLEAR BOILER VESSEL CONDENSING CHAMBER	M-42, Shl 1	400 237	N/A 253	NA		
2	2207	PASSIVE	XY-042-1D002				REACTOR ENCLOSURE	N/A	N/A		
 1		8 B	ZC-81-102A	MISC. STRUCTURES -	D/G 1A CELL VENTILATION AIR EXH FAN 1AV512	M-81, Sht 1	311A 217	OPERABLE 217	N/R		
	i902	ACTIVE	2C-081-102A	HVAC	1AV512		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/R		
1		8 B	ZC-81-102B	MISC. STRUCTURES -	D/G 18 CELL VENTILATION AIR EXH FAN 18V512	M-81, Sht 1	311B 217	OPERABLE 217	N/R		
5	952	ACTIVE	ZC-081-102B	HVAC 6	1BV512		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/R		
1		8 B	ZC-81-102C	MISC. STRUCTURES -	D/G 1C CELL VENTILATION AIR EXH FAN 1CV512	M-81, Sht 1	311C 217	OPERABLE 217	N/R		
5	5908	ACTIVE	ZC-081-102C	HVAC	1CV512		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/R	_	
2		8 B	ZC-81-102D	MISC. STRUCTURES -	D/G 1D CELL VENTILATION AIR EXH FAN 1DV512	M-81, Sht 1	311D 217	OPERABLE 217	N/R		
5	i958 	ACTIVE	ZC-081-10ZD	HVAC	1DV512		DIESEL GENERATOR ENCLOSURE	OPERABLE	NR		
1		8 B	ZC-81-102E	MISC. STRUCTURES -	D/G 1A CELL VENTILATION AIR EXH FAN 1EV512	M-81, Sht 1	311A 217	OPERABLE 217	N/R		
5	905	ACTIVE	ZC-081-102E	HVAC 6	1EV512		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/R	_	
2		8 B	ZC-81-102F	MISC. STRUCTURES -	D/G 18 CELL VENTILATION AIR EXH FAN 1FV512	M-81, SN 1	311B 217	OPERABLE 217	N/R		
	955	ACTIVE	ZC-081-102F	HVAC	1FV512		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/R		
		8 8	ZC-81-102G	MISC. STRUCTURES -	D/G 1C CELL VENTILATION AIR EXH FAN 1GV512	M-81, Sht 1	311C 217	OPERABLE 217	N/R		
	i911	ACTIVE	ZC-081-102G	HVAC	1GV512		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/R		
; — , 2		8 B	ZC-81-102H	MISC. STRUCTURES -	D/G 1D CELL VENTILATION AIR EXH FAN 1HV512	M-81, Sht 1	311D 217	OPERABLE 217	N/R	-	
5	961	ACTIVE	ZC-081-102H	HVAC 6	1HV512		DIESEL GENERATOR ENCLOSURE	OPERABLE	N/R		







LIMERICK GENERATING STATION IPEEE PROJECT UNIT 1 & COMMON SUCCESS PATH COMPONENT LIST (SPCL)

			<del></del>							
Train	Class	Equip IO	System	Equip Description	Drawing No.	Room No.	Norm state	Moliva powar	Support System	Supp Sys dwg
Unit	Eval Roold					Room Elsy	Equip Elev	•		
Line Na.	Function	PIMS ID	Notes	ROB Mother Comp		Building	Regid State	Contr power		
						-				

#### NOTES - KEY

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- Either HV-11-123 or HV-11-121 must close
- Either HV-11-128 or HV-11-124 must remain closed
- Either HV-11-055B or HV-11-51B must remain closed
- Either HV-11-126 or HV-11-125 must close
- Potential rule of the box
- Valve locked closed, breaker locked open 6
- Either HV-11-55A or HV-11-51A must remain closed
- Either HV-11-223 or HV-11-221 must close B Either HV-048 or HV-11-043 must close
- 10 Either HV-11-073 or HV-11-078 must close
- 11 Locked closed
- 12 Motor operated check valve
- 13 Either HV-11-225 or HV-11-225 must close
- 14 Preferred LPCI Injection path
- 15 Valve position inconsequential for SPC mode
- 16 Alternate LPCI injection path
- 17 Preferred RHRSC Injection path
- 18 Alternate RHRSC Injection path
- 19 Either HV-11-121 or HV-11-123 must close
- 20 Locked open
- 21 Either HV-11-079 or HV-11-049 must open
- 22 Either HV-11-071 or HV-11-041 must open
- 23 Either HV-11-074 or HV-11-044 must open
- 24 Either HV-11-048 or HV-11-076 must open
- 25 Either HV-11-047 or HV-11-077 must open
- 26 Required for 2 unit simultaneous shutdown
  27 Apply rule of the box to SOV's (2 per PSV) controlled by 113 and 114 series hand switches
- 28 Control rod drive hydraulic control unit. Rule of the box
- Main Control Room Indication. Panel contains power supplies and indicator lights required for LPRM's
   Neutron monitoring tubs, typical of 172. Located in reactor, among fuel bundles
- 31 Operates PPCI turbine governor valve
- 32 Operates HPCI turbine remote trip valve
- 33 Operates RCIC turbine governor valve
- 34 Operates RCIC turbine remote trip valve
- 35 Panel contains electronics and power supplies required for LPRM's
- 36 These components were deleted from the SPCL
- 37 This is an in-line orifice plate, Component not required.

# Exelon NTTF 2.3: Seismic Walkdown Seismic Walkdown Equipment List (SWEL)

UNIT: LIMERICK UNIT 1

PREPARER:

Thomas King, MPR

PEER REVIEWERS

Craig Swanner, MPR

PEER REVIEW TEAM LEADER:

Patrick Butler MPR

LIMERICK OPERATIONS:

Brandon Shultz

### Table B-1. SWEL for Unit 1

Unit	Component ID	Description	IPEEE Class	EPRI Class	Building	Elevation	Location	NTTF 2.3 Function	Risk Significant?	New or Replace?	IPEEE Enhancement?
1	105211	HPCI Turbine	(00) Other	(00) Other	Reactor Enclosure	177	Room 109	3	Y	N	N
1	10-S224-30-19	CRD Hydraulic Control Unit	(00) Other	(00) Other	Reactor Enclosure	253	Room 402E	1	N	N	N
1	10A118	Switchgear, 4KV, 3PH, 3 Wire, 60Hz	(01) Motor Control Centers / Low & Medium Voltage Switchgears	(03) Medium Voltage, Metal-Clad Switchgear	Control Structure	239	Room 432	3,4	Y	N	N
1	10B201	D114 Reactor Area Safeguard Load Center	(01) Motor Control Centers / Low & Medium Voltage Switchgears	(02) Low Voltage Switchgear and Breaker Panels	Reactor Enclosure	313	Room 602W	1,2,3,4,5	N	N	N
1	10B204	Reactor Area 480V Safeguard Load Center	(01) Motor Control Centers / Low & Medium Voltage Switchgears	(02) Low Voltage Switchgear and Breaker Panels	Reactor Enclosure	283	Room 506E	1,2,3,4,5	N	N	N
1	108211	D114 Reactor Area Safeguard 480V Motor Control Center	(01) Motor Control Centers / Low & Medium Voltage Switchgears	(01) Motor Control Centers and Wall- Mounted Contactors	Reactor Enclosure	217	Room 304W	1,2,3,4,5	N	N	N
1	10B213	D114-R-C Reactor Area Safeguard 480V Motor Control Center	(01) Motor Control Centers / Low & Medium Voltage Switchgears	(01) Motor Control Centers and Wall- Mounted Contactors	Reactor Enclosure	283	Room 506W	1,2,3,4,5	N	N	N
1	108214	D124 Reactor Area Safeguard 480V MCC	(01) Motor Control Centers / Low & Medium Voltage Switchgears	(01) Motor Control Centers and Wall- Mounted Contactors	Reactor Enclosure	283	Room 306	1,2,3,4,5	N	N	N
1	108515	D114-D-G Diesel Gen. Area Safeguard 480V MCC	(01) Motor Control Centers / Low & Medium Voltage Switchgears	(01) Motor Control Centers and Wall- Mounted Contactors	Diesel Generator Building	217	Room 311A	1,2,3,4,5	N	N	N
1	10D202	Reactor Enclosure 250V DC Motor Control Center	(01) Motor Control Centers / Low & Medium Voltage Switchgears	(01) Motor Control Centers and Wall- Mounted Contactors	Reactor Enclosure	217	Room 304E	1,2,3,4,5	N	N	N
1	10X109	DIV IV 4KV Transformer	(02) Transformers	(04) Transformers	Control Structure	239	Room 432	1,2,3,4,5	N	N	N
1	10X204	4KV-480V Transformer	(02) Transformers	(04) Transformers	Reactor Enclosure	283	Room 506E	1,2,3,4,5	N	N	N
1	10X282	B Reactor Enclosure HVAC Transformer	(02) Transformers	(04) Transformers	Control Structure	304	Room 619	1,2,3,4,5	N	N	N
1	10P203	RCIC Pump	(03) Horizontal Pumps	(05) Horizontal Pumps	Reactor Enclosure	177	Room 108	3	N	N	N
1	10P204	HPCI Pump	(03) Horizontal Pumps	(05) Horizontal Pumps	Reactor Enclosure	177	Room 109	3	Y	N	N
1	1AP202	RHR Pump	(04) Vertical Pumps	(06) Vertical Pumps	Reactor Enclosure	177	Room 102	4	Y	N	N
1	1AP206	Core Spray Pump and Driver	(04) Vertical Pumps	(06) Vertical Pumps	Reactor Enclosure	177	Room 110	3	N	N	N
1	1AP514	Diesel Generator Diesel Oil Pump	(04) Vertical Pumps	(06) Vertical Pumps	Diesel Oil Storage Tank Underground Structure	206	Yard	1,2,3,4,5	N	N	N

Limerick Generating Station Unit 1 MPR-3796, Revision 1 Correspondence No.: RS-12-171

### Table B-1. SWEL for Unit 1

Unit	Component ID	Description	(PEEE Class	EPRI Class	Building	Elevation	Location	NTTF 2.3 Function	Risk Significant?	New or Replace?	IPEEE Enhancement?
1	HV-011-042	HPCI PP RM CLR RET to ESW Loop B	(05) Fluid (Air/Hyd) Valves	(07) Pneumatic-Operated Valves	Reactor Enclosure	177	Room 109	3	N	N	N
1	HV-11-104A	RHR PP RM CLR A Supply Valve	(05) Fluid (Air/Hyd) Valves	(07) Pneumatic-Operated Valves	Reactor Enclosure	177 & 191	Room 102	4	N	N	N
1	HV-57-131	Suppression Pool Purge Inboard PCIV	(05) Fluid (Air/Hyd) Valves	(07) Pneumatic-Operated Valves	Reactor Enclosure	217	Room 309	5	N	N	N
1	HV-55-1F003	HPCI Steam Outboard Isolation Valve	(06) Motor Operated Valve	(08) Motor-Operated and Solenoid-Operated Valves	Reactor Enclosure	217 & 238	Room 309	3	N	Y	N
1	HV-051- 1F014A	1A RHR HTX RHRSW Inlet Valve	(06) Motor Operated Valves	(08) Motor-Operated and Solenoid-Operated Valves	Reactor Enclosure	201	Room 203	4	Y	N	N
1	HV-11-132A	ESW EDG JW Cooling Isolation Valve	(06) Motor Operated Valves	(08) Motor-Operated and Solenoid-Operated Valves	Diesel Generator Building	217	Room 311A	1,2,3,4,5	N	N	N
1	HV-49-1F029	RCIC Suppression Pool Isolation Valve	(06) Motor Operated Valves	(08) Motor-Operated and Solenoid-Operated Valves	Reactor Enclosure	177	Room 108	3	N	N	N
1	HV-52-1F037	Core Spray Isolation Valve (MOV outboard of Drywell)	(06) Motor Operated Valves	(08) Motor-Operated and Solenoid-Operated Valves	Reactor Enclosure	283	Room 523	3	N	N	N
1	HV-55-1F004	CST to HPCI Pump Suction Isolation Valve	(06) Motor Operated Valves	(08) Motor-Operated and Solenoid-Operated Valves	Reactor Enclosure	177	Room 109	3	N	Y	N
1	SV-47-1F009	CRD SCRAM Discharge Isolation Pilot Solenoid Valve	(07) Solenoid Operated Valves	(08) Motor-Operated and Solenoid-Operated Valves	Reactor Enclosure	253	Room 402	1	N	N	N
1	1AV209	HPCI Pump & Turbine Room Cooler	(08) Fans & Air Handlers	(10) Air Handlers	Reactor Enclosure	177	Room 109	3	N	N	N
1	1AV210	RHR Pump Room Unit Cooler	(08) Fans & Air Handlers	(10) Air Handlers	Reactor Enclosure	191	Room 102	4	N	N	N
1	1AV512	DIESEL GENERATOR/ Room Ventiliation Fan	(08) Fans & Air Handlers	(09) Fans	Diesel Generator Building	217	Room 311A	1,2,3,4,5	Y	N	N
1	1CV211	C Core Spray Pump Room Unit Cooler	(08) Fans & Air Handlers	(10) Air Handlers	Reactor Enclosure	190	Room 113	3	N	N	N
1	1FV211	B Core Spray Pump Room Unit Cooler F	(08) Fans & Air Handlers	(10) Air Handlers	Reactor Enclosure	177	Room 117	3	N	N	N
1	TD-081-102A	Vent Air Exhaust Fan Damper	(08) Fans & Air Handlers	(10) Air Handlers	Diesel Generator Building	217	Room 311A	1,2,3,4,5	Y	N	N
1	1B1K513	B Diesel Generator Starting Air Compressor B1	(10) Air Compressors	(12) Air Compressors	Diesel Generator Building	217	Room 311B	1,2,3,4,5	N	N	N
1	10Y104	Division IV SFGD VAC Instument Panel 10Y104 Service Desc.	(12) Distribution Panels	(14) Distribution Panels and Automatic Transfer Switches	Control Structure	239	Room 432	1,2,3,4,5	N	N	N

Limerick Generating Station Unit 1 MPR-3798, Revision 1 Correspondence No.: RS-12-171

Table B-1. SWEL for Unit 1

Unit	Component ID	Description	IPEEE Class	EPRI Class	Building	Elevation	Location	NTTF 2.3 Function	Risk Significant?	New or Replace?	IPEEE Enhancement?
1	1BD102	Turbine Encloser 120 V Power Distribution Panel	(12) Distribution Panels	(14) Distribution Panels and Automatic Transfer Switches	Reactor Enclosure	254	Room 452	1,2,3,4.5	N	N	N
1	1CD105	125V DC Fuse Box	(12) Distribution Panels	(14) Distribution Panels and Automatic Transfer Switches	Control Structure	217	Room 324	1,2,3,4,5	N	N	N
1	1A2D101	125VDC Battery	(13) Batteries & Racks	(15) Battery Racks	Control Structure	239	Room 436	1,2,3,4,5	Y	N	N
1	1DD101	125V DC Battery	(13) Batteries & Racks	(15) Battery Racks	Control Structure	217	Room 323	1,2,3,4,5	Y	N	N
1	1AD160	A RPS & UPS Distribution Panel Static Inverter	(14) Battery Chargers and Inverters	(16) Battery Chargers and Inverters	Control Structure	254	Room 452	2,3	N	N	N
1	1DD103	125 VDC Battery Charger	(14) Battery Chargers and Inverters	(16) Battery Chargers and Inverters	Control Structure	217	Room 323	1,2,3,4,5	N	N	N
1	1AG501	D11 Diesel Generator	(15) Engine Generators	(17) Engine Generators	Diesel Generator Building	217	Room 311A	1,2,3,4,5	Y	N	N
1	10C001	Division I Core Spray System Instrument Rack	(16) Instruments on Racks	(18) Instrument Racks	Reactor Enclosure	217	Room 304W	3	N	N	N
1	10C027	Located Behind HCUs next to the Drywell Personnel Hatch	(16) Instruments on Racks	(18) Instrument Racks	Reactor Enclosure	253	Room 402E	2,3	N	N	N
1	LI-52-140A	Suppression Pool Level	(16) Instruments on Racks	(18) Instrument Racks	Control Structure	269	Room 533 (MCR)	3,4	N	N	N
1	T1-41-101	Suppression Pool Temp DIV I	(16) Instruments on Racks	(18) Instrument Racks	Control Structure	289	Room 540	5	N	N	N
1	XR-42-1R623A	Wide Range Reactor Pressure	(16) Instruments on Racks	(18) Instrument Racks	Control Structure	269	Room 533 (MCR)	2	N	N	N
1	FT-51-1N001	RHR HTX A & Pump A Discharge Flow	(17) Temperature Sensors/Local Instruments (Not on Racks)	(18) Instrument Racks	Reactor Enclosure	217	Room 304W	4	N	N	N
1	LSHL-20-122A	Diesel Oil Day Tank Hi / Low Level	(17) Temperature Sensors/Local Instruments (Not on Racks)	(18) Instrument Racks	Diesel Generator Structure	217	Room 311A	1,2,3,4,5	N	N	N
1	LT-42-115B	Reactor Level	(17) Temperature Sensors/Local Instruments (Not on Racks)	(18) Instrument Racks	Reactor Enclosure	253	Room 402E	3	N	N	N
1	PDS-059-106B	N2 Supply to ADS System	(17) Temperature Sensors/Local Instruments (Not on Racks)	(18) Instrument Racks	Reactor Enclosure	253	Room 402E	2	N	N	N
1	PDSH-20-122B	D/G Oil XFER Suction	(17) Temperature Sensors/Local Instruments (Not on Racks)	(18) Instrument Racks	Diesel Generator Building	217	Room 311B	1,2,3,4,5	N	N	N
1	PDT-51- 1N060B	LPCI Line Differential Pressure	(17) Temperature Sensors/Local Instruments (Not on Racks)	(18) Instrument Racks	Reactor Enclosure	253	Room 402E	3,4	N	N	N
1	PSL-12-102A	RHR Service Water Pump Loop A to RHR HTX A	(17) Temperature Sensors/Local Instruments (Not on Racks)	(18) Instrument Racks	Reactor Enclosure	195	Room 202	4	N	N	N
1	PT-42-103B	Reactor Coolant Pressure	(17) Temperature Sensors/Local Instruments (Not on Racks)	(18) Instrument Racks	Reactor Enclosure	253	Room 402E	2	N	N	N
1	TISH-20-121B	Diesel Oil Day Tank 1CT528 High Temp Stop XFER Pump	(17) Temperature Sensors/Local Instruments (Not on Racks)	(19) Temperature Sensors	Diesel Generator Building	217	Room 312B	1,2,3,4,5	N.	N	N

Limerick Generating Station Unit 1 MPR-3796, Revision 1 Correspondence No : RS-12-171

### Table B-1. SWEL for Unit 1

Unit	Component ID	Description	IPEEE Class	EPRI Class	Building	Elevation	Location	NTTF 2.3 Function	Risk Significant?	New or Replace?	IPEEE Enhancement?
1	10C602	Reactor Recirc Panel	(18) Control Panels & Cabinets	(20) Instrumentation and Control Panels	Control Structure	269	Room 533 (MCR)	1,4	N	N	N
1	10C603	Reactor Control Panel	(18) Control Panels & Cabinets	(20) Instrumentation and Control Panels	Control Structure	269	Room 533 (MCR)	1,2,3	N	N	N
1	10C609	RPS Channel "A" Vertical Board	(18) Control Panels & Cabinets	(20) Instrumentation and Control Panels	Control Structure	289	Room 542	1,2,3	N	N	N
1	10C626	ADS Control Room Panel	(18) Control Panels & Cabinets	(20) Instrumentation and Control Panels	Control Structure	269	Room 533 (MCR)	2	N	N	N
1	10C647	Panel HPCI Vertical Board	(18) Control Panels & Cabinets	(20) Instrumentation and Control Panels	Control Structure	269	Room 533 (MCR)	3	N	N	N
1	10TB-053	Rack / Panet (Terminal Box)	(18) Control Panels & Cabinets	(20) Instrumentation and Control Panels	Diesel Generator Building	217	Room 311A	1,2,3,4,5	N	N	N
1	1AC563	Diesel Generator Enclosure HVAC Control Panel	(18) Control Panels & Cabinets	(20) Instrumentation and Control Panels	Diesel Generator Building	217	Room 311A	1,2,3,4,5	N	N	N
1	1AD106	125/250V DC Current Transducer Panel	(18) Control Panels & Cabinets	(20) Instrumentation and Control Panels	Control Structure	239	Room 435	1,2,3,4,5	N	N	N
1	1AG502	D11 EDG Excitation System Cabinet	(18) Control Panels & Cabinets	(20) Instrumentation and Control Panels	Diesel Generator Building	217	Room 311A	1,2,3,4,5	N	N	N
1	1AJ860	ESS DIV I	(18) Control Panels & Cabinets	(20) Instrumentation and Control Panels	Diesel Oil Storage Tank Underground Structure	206	Yard	1,2,3,4,5	N	N	N
1	1AS921	MSRV Postion Monitor	(18) Control Panels & Cabinets	(20) Instrumentation and Control Panels	Reactor Enclosure	253	Room 402A	2	N	N	N
1	1CC208	Unit Cooler Control Panel	(18) Control Panels & Cabinets	(20) Instrumentation and Control Panels	Reactor Enclosure	201	Room 208	3,4	N	Ń	N
1	1DC661	Panel D Safegard System Vertical Board	(18) Control Panels & Cabinets	(20) Instrumentation and Control Panels	Control Structure	269	Room 533 (MCR)	1,2,3,4,5	N	N	N
1	1AE205	Residual Heat Removal Heat Exchanger	(19) Vertical Tanks or Heat Exchangers	(21) Tanks and Heat Exchangers	Reactor Enclosure	177	Room 102	4	Y	Y	N
1	1B1T558	B Diesel Generator Starting Air Reservoir B1	(19) Vertical Tanks or Heat Exchangers	(21) Tanks and Heat Exchangers	Diesel Generator Building	217	Room 311B	1,2,3,4,5	N	N	N
1	1BE205	RHR Heat Exhanger	(19) Vertical Tanks or Heat Exchangers	(21) Tanks and Heat Exchangers	Reactor Enclosure	177	Room 103	4	Y	Y	N
1	1BS252-1	B PCIG/ADS Nitrogen Bottles	(19) Vertical Tanks or Heat Exchangers	(21) Tanks and Heat Exchangers	Reactor Enclosure	217	Room 304E	2	N	N	N
1	1BT528	B Diesel Generator Day Tank	(19) Vertical Tanks or Heat Exchangers	(21) Tanks and Heat Exchangers	Diesel Generator Building	217	Room 312B	1,2,3,4,5	N	N	N
1	1AS575	Diesel Generator Exhaust Silencer	(20) Horizontal Tanks or Heat Exchangers	(21) Tanks and Heat Exchangers	Diesel Generator Building	217	Room 311A	1,2,3,4,5	N	N	N
1	1AT564	Diesel Generator Jacket Water Expansion Tanks	(20) Horizontal Tanks or Heat Exchangers	(21) Tanks and Heat Exchangers	Diesel Generator Building	217	Room 311A	1,2,3,4,5	N	N	N

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Table B-2. SWEL for Unit 0 (common)

Unit	Component ID	Description	iPEEE Class	EPRI Class	Building	Equip Elev	Location	NTTF 2.3 Function	Risk Significant?	New or Replace?	IPEEE Enhancement?
0	00B132	Control Enclosure Safeguard 440V MCC	(01) Motor Control Centers / Low & Medium Voltage Switchgears	(01) Motor Control Centers and Wall-Mounted Contactors	Control Structure	304	Room 619E	1,2,3,4,5	N	N	N
0	00B519	Spray Pond 440V AC Power MCC	(01) Motor Control Centers / Low & Medium Voltage Switchgears	(01) Motor Control Centers and Wall-Mounted Contactors	Spray Pond Building	268	Room 1000	1,2,3,4,5	N	N	N
0	01X568	DIV I Spray Pond Pump Structure 120V AC Instrument Panel XFMR	(02) Transformers	(04) Transformers	Spray Pond Building	268	Room 1000	1,2,3,4,5	N	N	N
0	0AP162	Control Room HVAC Chilled Water Pump	(03) Horizontal Pumps	(05) Horizontal Pumps	Control Structure	200	Room 258	1,2,3,4,5	N	N	N
0	0AP506	RHR Service Water Pump	(04) Vertical Pumps	(06) Vertical Pumps	Spray Pond Building	268	Room 1000	4	Y	N	N
0	0AP548	Emergency Service Water Pump	(04) Vertical Pumps	(06) Vertical Pumps	Spray Pond Building	268	Room 1000	1,2,3,4,5	Y	N	N
0	HV-078-021B	Outside Air to MCR Isolation Valve	(05) Fluid (Air/Hyd) Valves	(07) Pneumatic-Operated Valves	Control Structure	304	Room 619	1,2,3,4,5	N	N	N
0	HV-12-032A	Spray Nozzles A Inlet	(06) Motor Operated Valves	(08) Motor-Operated and Solenoid-Operated Valves	Spray Pond Building	256	Room 1010	1,2,3,4,5	Y	N	N
0	0BV543	B' Spray Pond PP. Structure Air Supply Fan	(08) Fans & Air Handlers	(09) Fans	Spray Pond Building	268	Room 1005	1,2,3,4,5	Y	N	N
0	HD-078-027A	Control Room Intake Damper	(08) Fans & Air Handlers	(10) Air Handlers	Control Structure	304	Room 619	1,2,3,4,5	N	N	N
0	HD-081-041A	Spray Pond Intake Fan Damper	(08) Fans & Air Handlers	(10) Air Handlers	Spray Pond Building	268	Room 1005	4	Υ	N	N
0	0AK112	Control Structure Chiller	(09) Chillers	(11) Chillers	Control Structure	200	Room 258	1,2,3,4,5	N	N	N
٥	PSH-12-004A	RHR Service Water Pump 0A506 Loop A	(17) Temperature Sensors/Local Instruments (Not on Racks)	(18) Instrument Racks	Spray Pond Building	268	Room 1000	1,2,3,4,5	N	N	N
0	0AC564	Control Panel Spray Pond Pump Structure Air Supply Fan	(18) Control Panels & Cabinets	(20) Instrumentation and Control Panels	Spray Pond Building	268	Room 1000	1,2,3,4,5	N	N	N
0	0CC667	ESW Division III Control Panel	(18) Control Panels & Cabinets	(20) Instrumentation and Control Panels	Control Structure	269	Room 533 (MCR)	4	N	N	N

### Table B-3. Deferred to RFO: Inaccessible, or Requires Removal of Insulation to see Anchorage

Unit	Component ID	Description	IPEEE Class	EPRI Class	Building	Elevation	Location	NTTF 2.3 Function	Risk Significant?	New or Replace?	IPEEE Enhancement?
1	HV-41-1F022A	Inboard Main Steam Isolation Valve	(05) Fluid (Air/Hyd) Valves	(07) Pneumatic-Operated Valves	Reactor Enclosure (DW)	279	Room 400	5	N	N	N
1	HV-41-1F028A	Outboard Main Steam Isolation Valve	(05) Fluid (Air/Hyd) Valves	(07) Pneumatic-Operated Valves	Reactor Enclosure	279	Room 518	5	N	N	N
1	HV- 41-1F074A	FDWTR Inboard Isolation Valve	(05) Fluid (Air/Hyd) Valves	(07) Pneumatic-Operated Valves	Reactor Enclosure (DW)	279	Room 518	5	N	N	N
1	HV-51-1F041A	1A LPCI INJ HDR Testable CHK & Bypass PCIV	(05) Fluid (Air/Hyd) Valves	(07) Pneumatic-Operated Valves	Reactor Enclosure (DW)	286	Room 400	4	N	N	N
1	PSV-41- 1F013E	Main Steam Line Safety/Relief Valve on MSL 'A'	(05) Fluid (Air/Hyd) Valves	(07) Pneumatic-Operated Valves	Reactor Enclosure (DW)	286	Room 400	2	N	N	и
1	1AV212	DW Chiller Fan	(08) Fans & Air Handlers	(09) Fans	Reactor Enclosure (DW)	253	TBD	5	N	N	N
1	TE-41-101D	Suppression Pool Temp DIV 1	(17) Temperature Sensors/Local Instruments (Not on Racks)	(19) Temperature Sensors	Reactor Enc (supp pool)	182	Room 101	4,5	N	N	N
1	10E210	HPCI Turbine Barometric Condensor	(20) Horizontal Tanks or Heat Exchangers	(21) Tanks and Heat Exchangers	Reactor Enclosure	177	Room 109	3,4	N	N	N
1	1ET003	E Main Steam Relief Valve (MSRV) Accumulator Tank	(20) Horizontal Tanks or Heat Exchangers	(21) Tanks and Heat Exchangers	Reactor Enclosure (DW)	286	Room 400	2	N	N	N
1	1ST003	MSRV Accumulator Tank	(20) Horizontal Tanks or Heat Exchangers	(21) Tanks and Heat Exchangers	Reactor Enclosure (DW)	273	Room 400	2	N	N	N



### Seismic Walkdown Checklists (SWCs)

Below are the names and signatures of the personnel who performed the seismic walkdowns.

**Thomas King** 

Craig Swanner

Mojtaba Oghbaei

James Wiggin

Caroline Schlaseman

M. Oghbaci

Januar n gyper

The order of the Seismic Walkdown Checklists (SWCs) for Unit 1 is shown in Table C-1 below and the order of the SWCs for Unit 0 (common) is shown in Table C-2.

The "Anchorage Configuration Confirmation" column is described in Section 5.2.1 of this report. The last column in Tables C-1 and C-2 provides the corresponding Area Walk-By Checklist (AWC). (AWCs are included in Appendix D of this report.) AWC identifiers with asterisks (\*) indicate the second or subsequent SWEL item included with a specific Area Walk-By.

Table C-1. Unit 1 Seismic Walkdown Checklists (SWCs)

Component ID	Description	Anchorage Configuration Confirmed?	AWC - U1-xx
10A118	Switchgear, 4KV, 3PH, 3 Wire, 60Hz	N	24*
10B201	D114 Reactor Area Safeguard Load Center	Y	2
10B204	Reactor Area 480V Safeguard Load Center	Y	6
10B211	D114 Reactor Area Safeguard 480V Motor Control Center	Y	32*
10B213	D114-R-C Reactor Area Safeguard 480V Motor Control Center	Y	4
10B214	D124 Reactor Area Safeguard 480V MCC	Y	5
10B515	D114-D-G Diesel Gen. Area Safeguard 480V MCC	Υ	3
10C001	Division I Core Spray System Instrument Rack	Y	29
10C027	Located Behind HCUs next to the Drywell Personnel Hatch	Y	31*
10C602	Reactor Recirc Panel	N	35
10C603	Reactor Control Panel	N	35*
10C609	RPS Channel "A" Vertical Board	N	38
10C626	ADS Control Room Panel	N	37*
10C647	Panel HPCI Vertical Board	N	37
10D202	Reactor Enclosure 250V DC Motor Control Center	Υ	7
10P203	RCIC Pump	Υ	10
10P204	HPCI Pump	Υ	18*
10S211	HPCI Turbine	Y	18*
10-S224-30-19	CRD Hydraulic Control Unit	N	1
10TB-053	Rack / Panel (Terminal Box)	N	3*
10X109	DIV IV 4KV Transformer	N	9
10X204	4KV-480V Transformer	Y	6*
10X282	B Reactor Enclosure HVAC Transformer	N	8
10Y104	Division IV SFGD VAC Instument Panel 10Y104 Service Desc.	N	24
1A2D101	125VDC Battery	Υ	27
1AC563	Diesel Generator Enclosure HVAC Control Panel	N	43*
1AD106	125/250V DC Current Transducer Panel	N	34
1AD160	A RPS & UPS Distribution Panel Static Inverter	N	28
1AE205	Residual Heat Removal Heat Exchanger	Υ	14*
1AG501	D11 Diesel Generator	Υ	3*
1AG502	D11 EDG Excitation System Cabinet	N	3*
1AJ860	ESS DIV I	N	12*
1AP202	RHR Pump	Y	14*
1AP206	Core Spray Pump and Driver	Y	11
1AP514	Diesel Generator Diesel Oil Pump	N	12

Table C-1. Unit 1 Seismic Walkdown Checklists (SWCs)

Component ID	Description	Anchorage Configuration Confirmed?	AWC - U1-xx
1AS575	Diesel Generator Exhaust Silencer	Y	3*
1AS921	MSRV Postion Monitor	N	36
1AT564	Diesel Generator Jacket Water Expansion Tanks	Y	43
1AV209	HPCI Pump & Turbine Room Cooler	Y	18*
1AV210	RHR Pump Room Unit Cooler	Y	14*
1AV512	DIESEL GENERATOR/ Room Ventiliation Fan	Y	43*
1B1K513	B Diesel Generator Starting Air Compressor B1	Y	22
1B1T558	B Diesel Generator Starting Air Reservoir B1	Y	22*
1BD102	Turbine Encloser 120 V Power Distribution Panel	N	25
1BE205	RHR Heat Exhanger	Y	42
1BS252-1	B PCIG/ADS Nitrogen Bottles	Y	41
1BT528	B Diesel Generator Day Tank	Y	40
1CC208	Unit Cooler Control Panel	Y	39
1CD105	125V DC Fuse Box	N	23
1CV211	C Core Spray Pump Room Unit Cooler	Y	21
1DC661	Panel D Safegard System Vertical Board	N	37*
1DD101	125V DC Battery	Y	26
1DD103	125 VDC Battery Charger	Y	26*
1FV211	B Core Spray Pump Room Unit Cooler F	Y	20
FT-51-1N001	RHR HTX A & Pump A Discharge Flow	Y	32
HV-011-042	HPCI PP RM CLR RET to ESW Loop B	N/A	18*
HV-051- 1F014A	1A RHR HTX RHRSW Inlet Valve	N/A	16
HV-11-104A	RHR PP RM CLR A Supply Valve	N/A	14
HV-11-132A	ESW EDG JW Cooling Isolation Valve	N/A	3*
HV-49-1F029	RCIC Suppression Pool Isolation Valve	N/A	10*
HV-52-1F037	Core Spray Isolation Valve (MOV outboard of Drywell)	N/A	17
HV-55-1F003	HPCI Steam Outboard Isolation Valve	N/A	15
HV-55-1F004	CST to HPCI Pump Suction Isolation Valve	N/A	18
HV-57-131	Suppression Pool Purge Inboard PCIV	N/A	15*
LI-52-140A	Suppression Pool Level	N	37*
LSHL-20-122A	Diesel Oil Day Tank Hi / Low Level	N/A	3*
LT-42-115B	Reactor Level	Y	31*
PDS-059-106B	N2 Supply to ADS System	Y	1*
PDSH-20-122B	D/G Oil XFER Suction	N	22*
PDT-51- 1N060B	LPCI Line Differential Pressure	Y	31
PSL-12-102A	RHR Service Water Pump Loop A to RHR HTX A	Y	33

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Table C-1. Unit 1 Seismic Walkdown Checklists (SWCs)

Component ID	Description	Anchorage Configuration Confirmed?	AWC - U1-xx
PT-42-103B	Reactor Coolant Pressure	Y	31*
SV-47-1F009	CRD SCRAM Discharge Isolation Pilot Solenoid Valve	N/A	19
TD-081-102A	Vent Air Exhaust Fan Damper	N/A	43*
TI-41-101	Suppression Pool Temp DIV I	N/A	30
TISH-20-121B	Diesel Oil Day Tank 1CT528 High Temp Stop XFER Pump	N/A	40*
XR-42-1R623A	Wide Range Reactor Pressure	N	37*

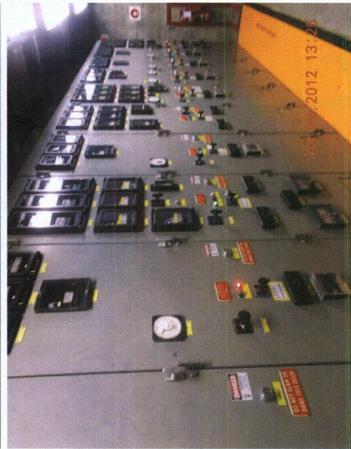
### Seismic Walkdown Checklist (SWC)

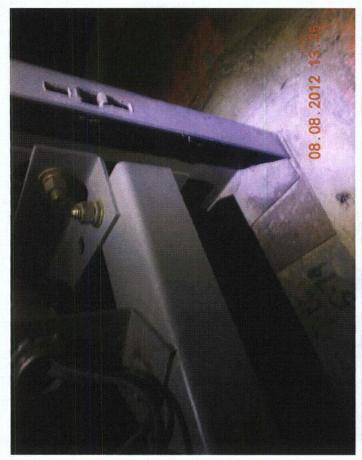
(D14 Compt. 11)	<b>.</b>
Equipment ID No. 104 [18 Equip. Class <sup>12</sup> 01 (MCC) Equipment Description Switchesar, 4kV, 3  60 HZ	s/ low & Medium
Equipment Description Switchgar, 4kV, 30, 60Hz	Swittergess
Location: Bldg. Control Floor El. 239 Room, Area 432	
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist may be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record t findings. Additional space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space.	he results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y NG
2. Is the anchorage free of bent, broken, missing or loose hardware?	YIX NO UO N/AO
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	YK NO UO N/AO
4. Is the anchorage free of visible cracks in the concrete near the anchors?	YK NO UO N/AO
5. Is the anchorage configuration consistent with plant documentation?  (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)  plug welds in Corners to embedsed Steel.	Y NO UO N/A
eabinets bated to each other.  6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	YIM NO UO
only verified Compartment 11 breaker cabinet.	

<sup>12</sup> Enter the equipment class name from Appendix B: Classes of Equipment.

Equipment ID No. 10 A 118 Equip. Class <sup>12</sup> 01 (MCCs/1	su & Medium Scritchgan
Equipment Description Switchgew, 4KV, 39,60 Hz	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?  No Soft targets in the rew. No credible #/	
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	YE NO UO N/AO
Block wall is seismically qualified per NC-756, A	Rev. 0 and Dwg. C-605, Rev. 25 140 9/7/12
9. Do attached lines have adequate flexibility to avoid damage?	YM NO UO N/AO
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	YZZ NU UU
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	YD UD
Comments (Additional pages may be added as necessary)	
Evaluated by: Mashari  Mashari	Date: 8/9/12
	·









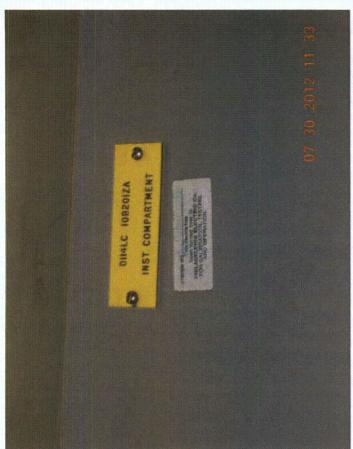
Limerick Generating Station Unit 1 MPR-3796, Revision 1 Correspondence No : RS-12-171

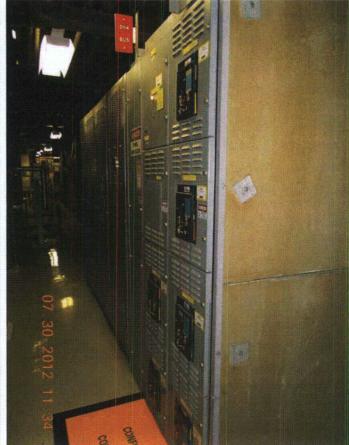
### Seismic Walkdown Checklist (SWC)

Equipment ID No. 10B201 Equip. Class <sup>12</sup> (01) Motor Control C Voltage Switchgears	Centers / Low & Medium
Equipment Description D114 Reactor Area Safeguard Load Center	
Location: Bldg. <u>Reactor Enclosure</u> Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist  This checklist may be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record t findings. Additional space is provided at the end of this checklist for documenting.	the results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	YX NO
2. Is the anchorage free of bent, broken, missing or loose hardware?	YX NO UO N/AO
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	YX NO UO N/AO
4. Is the anchorage free of visible cracks in the concrete near the anchors?	YX NO UO N/AO
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	YM NO UO N/AO
Motches Owg. # 8031-E-10-95-15, Rev. 1513	SR
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	YX NO UO

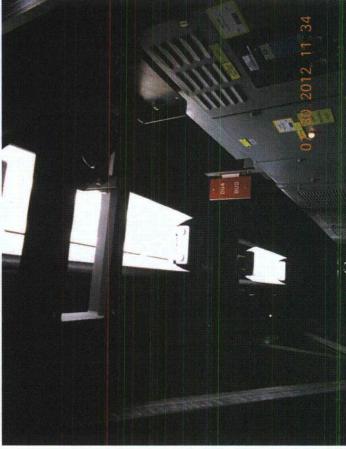
<sup>12</sup> Enter the equipment class name from Appendix B: Classes of Equipment.

Equipment ID No. 10B201 Equip. Class <sup>12</sup> (01) Motor Control (Voltage Switchgears	Centers / Low & Medium
Equipment Description <u>D114 Reactor Area Safeguard Load Center</u>	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?  No soft targets	YX NO UO N/AO
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?  Fluorescent tubes missing capes deemed cre  Trolley on top locked in place	VIX NO UD N/AD  dible but not signific
9. Do attached lines have adequate flexibility to avoid damage?	YM NO UO N/AO
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	YX NO UO
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y NO UO
Comments (Additional pages may be added as necessary)  N/A	
	21 /2 - 15
Evaluated by: Oping Wiggin	Date: <u>4/3/2012</u> <u>8/3/2012</u>

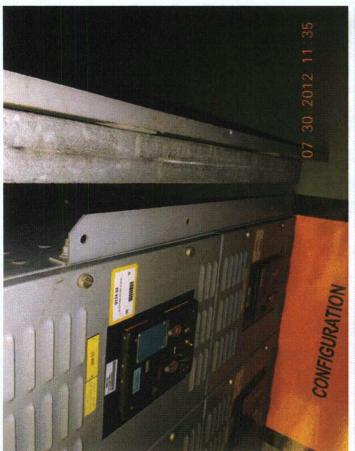


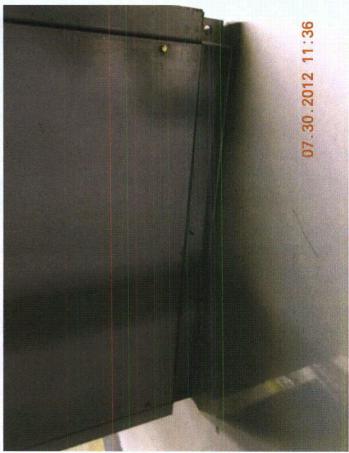


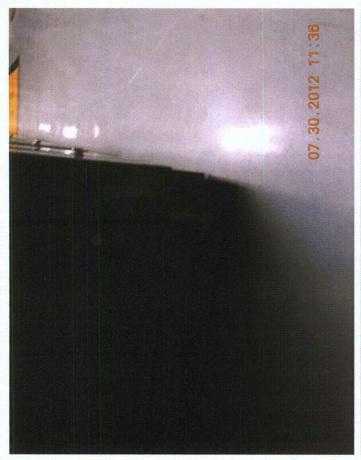


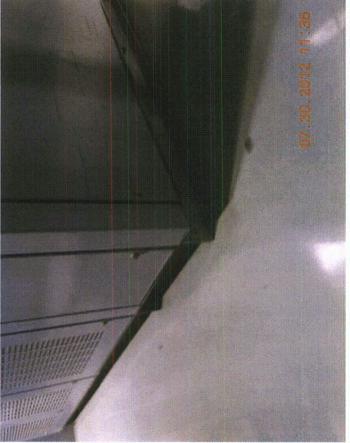


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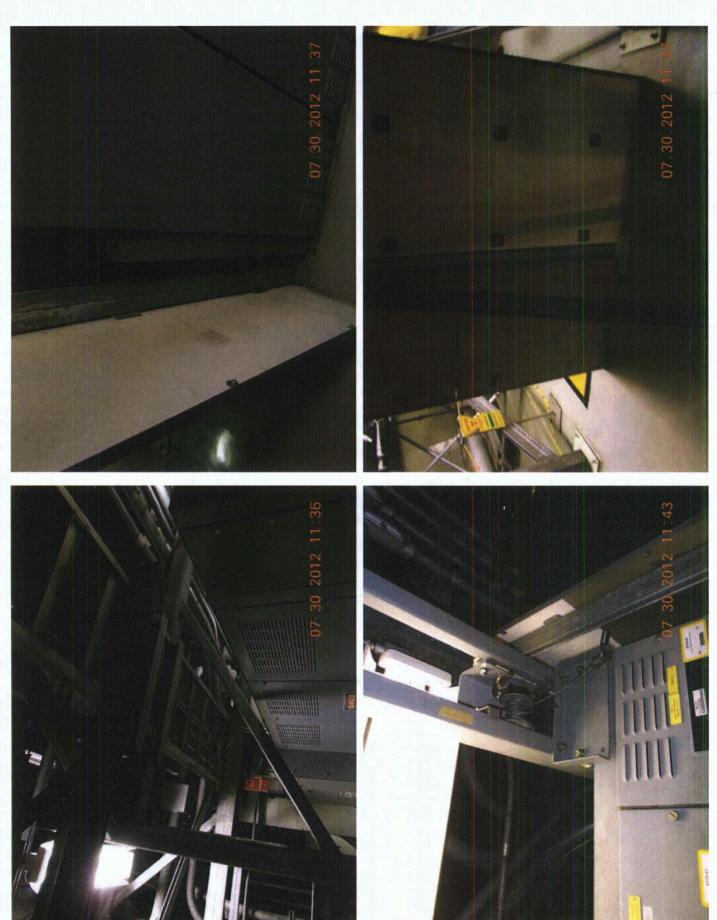








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Limerick Generating Station Unit 1 MPR-3796, Revision 1 Correspondence No.: RS-12-171

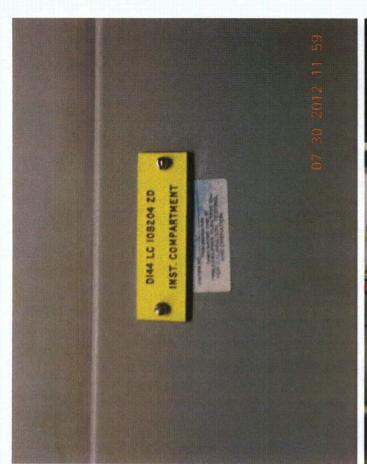




Equipment ID No. 10B204 Equip. Class <sup>12</sup> (01) Motor Control Co	enters / Low & Medium		
Equipment Description Reactor Area 480V Safeguard Load Center			
Location: Bldg. <u>Reactor</u> Floor El. <u>283</u> Room, Area <u>Room 506E</u> <u>Enclosure</u>			
Manufacturer, Model, Etc. (optional but recommended)			
Instructions for Completing Checklist			
This checklist may be used to document the results of the Seismic Walkdown of a SWEL. The space below each of the following questions may be used to record the findings. Additional space is provided at the end of this checklist for documenting	ne results of judgments and		
Anchorage			
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	YX NO		
2. Is the anchorage free of bent, broken, missing or loose hardware?	YX NO UO N/AO		
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	YX NO UO N/AO		
4. Is the anchorage free of visible cracks in the concrete near the anchors?	YX NO UO N/AO		
5. Is the anchorage configuration consistent with plant documentation?  (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)  Mothes 0wq. # E-010-00098, Rev.	YA NO UO N/AO		
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	YX NO UO		

<sup>12</sup> Enter the equipment class name from Appendix B: Classes of Equipment.

Equipment ID No. 10B204	Equip. Class <sup>12</sup> (01) Motor Control C Voltage Switchgears	Centers / Low & Medium
Equipment Description Reactor Area 480	V Safeguard Load Center	
Interaction Effects		
7. Are soft targets free from impact by No soft targets	y nearby equipment or structures?	YX NO UO N/AO
8. Are overhead equipment, distribution and masonry block walls not likely and rescent tubes missing significant	on systems, ceiling tiles and lighting, to collapse onto the equipment?  Ng Coges deemed Credit	, .
9. Do attached lines have adequate fle		YX NO UO N/AO
Based on the above seismic interaction of potentially adverse seismic interaction.		YX NO UO
Other Adverse Conditions		
11. Have you looked for and found no adversely affect the safety function		YX NO UO
Comments (Additional pages may be added a Lood confer holded to a welded to I-beams, well	as necessary)  on alle welded to E10  ided to embedded sto	10x 204,
Evaluated by: Gamy Miggin		Date: 8/3/2012
The	-3	8/3/2012



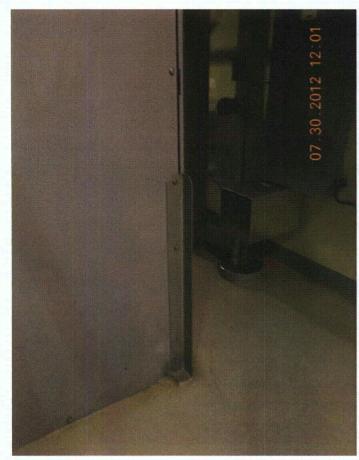










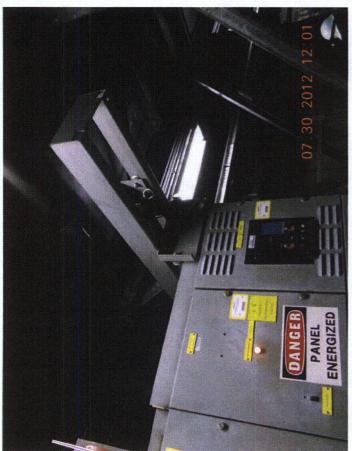


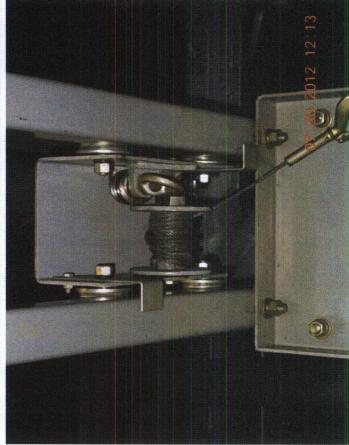


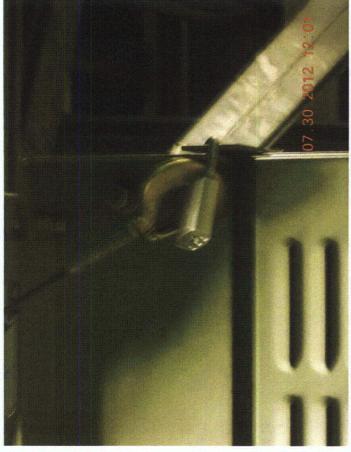
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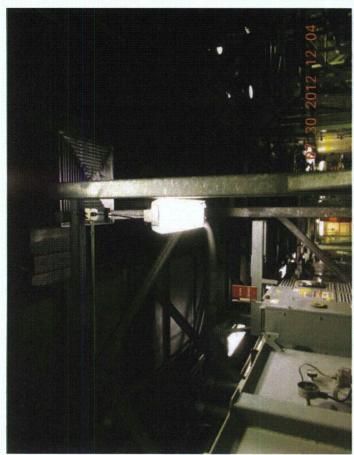


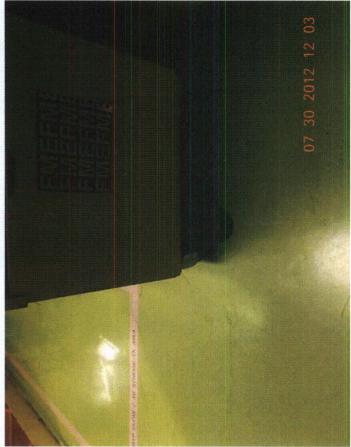




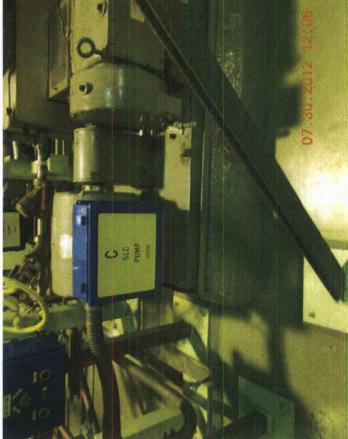


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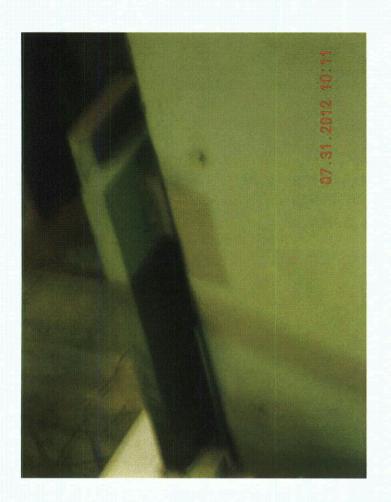
Equipment ID No. 10B211 Equip. Class <sup>12</sup> (01) Motor Control C Voltage Switchgears	Centers / Low & Medium
Equipment Description D114 Reactor Area Safeguard 480V MCC.	
Location: Bldg. <u>Reactor</u> Floor El. <u>217</u> Room, Area <u>Room 304W</u> Enclosure	
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist may be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for documenting	the results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	YX NO
2. Is the anchorage free of bent, broken, missing or loose hardware?	YX NO UO N/AO
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	YX NO UO NAO
4. Is the anchorage free of visible cracks in the concrete near the anchors?	YX NO UO N/AO
5. Is the anchorage configuration consistent with plant documentation?  (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)  MAches Dwg. #5 8031-C-633, Rev. 10 and 8	YX NO UO N/AO 051-E-11-14-11, Rev. HBR
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	YX NO UO

<sup>12</sup> Enter the equipment class name from Appendix B: Classes of Equipment.

Equipment ID No. 10B211 Equip. Class <sup>12</sup> (01) Motor Control Voltage Switchgears	Centers / Low & Medium
Equipment Description D114 Reactor Area Safeguard 480V MCC	
Interaction Effects  7. Are soft targets free from impact by nearby equipment or structures?  Flouriscent tubes missing coaps deemed credible  No soft targets  8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?  Shortest  Overhead coble trays are adequately supported as 9. Do attached lines have adequate flexibility to avoid damage?	YX NAU UNAU
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	SU PAN PAN PAN
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	YX NO UO
Comments (Additional pages may be added as necessary)  N/A	
Evaluated by: Germer Wiggin	Date: 8/3/2012 8/3/2012



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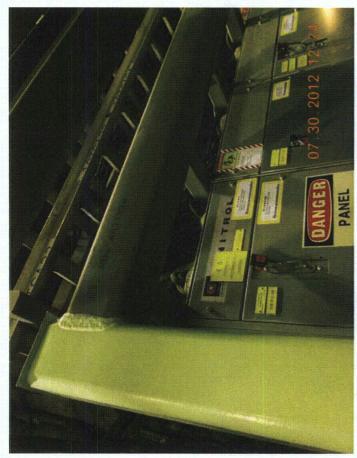
Equipment ID No. 10B213 Equip. Class <sup>12</sup> (01) Motor Control Centers / Low & Medium Voltage Switchgears
Equipment Description <u>D114-R-C Reactor Area Safeguard 480V Motor Control Center</u>
Location: Bldg. <u>Reactor</u> Floor El. <u>283</u> Room, Area <u>Room 506W</u> <u>Enclosure</u>
Manufacturer, Model, Etc. (optional but recommended)
Instructions for Completing Checklist
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?</li> </ol>
2. Is the anchorage free of bent, broken, missing or loose hardware?  Visible square channel to prevent overturning rigidly mounted and securely anchored to floor  3. Is the anchorage free of corrosion that is more than mild surface.  YN NO UD NAD
3. Is the anchorage free of corrosion that is more than mild surface oxidation?  Y∑ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors? Y⋈ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation?  (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)  Mothes Dwg. #5 8031-E-11-14-11, Rev. HBR and 8031-C-633, Rev. 10
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?  YX N□ U□

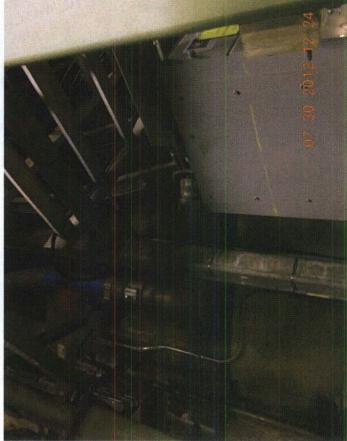
<sup>&</sup>lt;sup>12</sup> Enter the equipment class name from **Appendix B:** Classes of Equipment.

Equipment ID No. 10B213 Equip. Class <sup>12</sup> (01) Motor Voltage Switchgears	Control Centers / Low & Medium
Equipment Description <u>D114-R-C Reactor Area Safeguard 480V Mot</u>	or Control Center
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or struct	tures? YX N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and and masonry block walls not likely to collapse onto the equipm. Frame mounted to reinforced masonry BW-C-703, Rev. O and BW-C-756, Rev.	ent?
9. Do attached lines have adequate flexibility to avoid damage?	YX NO UO N/AO
10. Based on the above seismic interaction evaluations, is equipme of potentially adverse seismic interaction effects?	
Other Adverse Conditions	
<ul> <li>11. Have you looked for and found no other seismic conditions that adversely affect the safety functions of the equipment?</li> <li>Crone in room sufficienty for awaim pact</li> </ul>	
Comments (Additional pages may be added as necessary)  N/A	
Evaluated by: Ocmy Wiggsin	Date: 4/3/2012
Jec 3	8/3/202

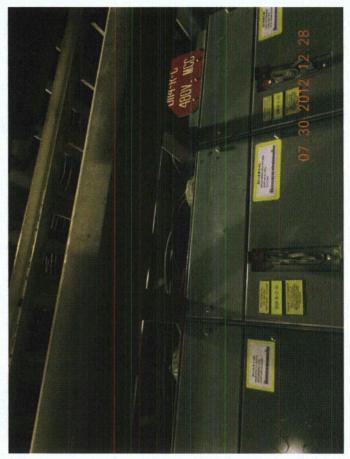














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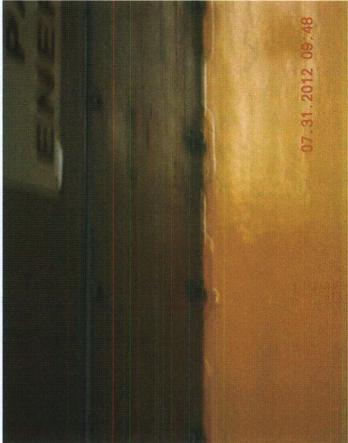
Equipment ID No. 10B214 Equip. Class <sup>12</sup> (01) Motor Control C Voltage Switchgears	Centers / Low & Medium
Equipment Description D124 Reactor Area Safeguard 480V MCC	
Location: Bldg. <u>Reactor</u> Floor El. <u>283</u> Room, Area <u>Room 306</u>	
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist may be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for documenting	the results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	YZN
2. Is the anchorage free of bent, broken, missing or loose hardware?	YA UU UNAU
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	YN NO UO N/AO
4. Is the anchorage free of visible cracks in the concrete near the anchors?	YX NO UO N/AO
5. Is the anchorage configuration consistent with plant documentation?  (Note: This question only applies if the item is one of the 50% for	YX NO UO N/AO
which an anchorage configuration verification is required.) Mortches Owg. #5 8031-C-633, Rev. 10 and 8	5031-E-11-14-11, Rev. HBR
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	YX NO UO

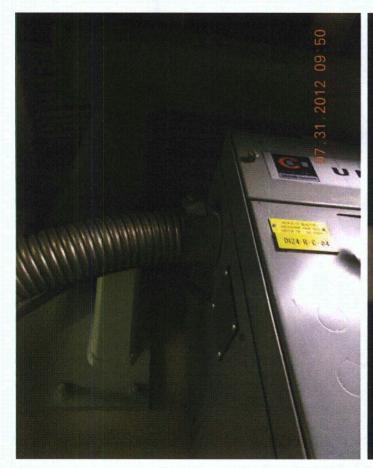
<sup>12</sup> Enter the equipment class name from Appendix B: Classes of Equipment.



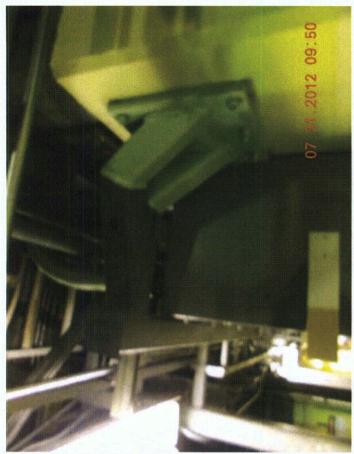
Equipment ID No. 10B214 Equip. Class <sup>12</sup> (01) Motor Control O Voltage Switchgears	Centers / Low & Medium
Equipment Description <u>D124 Reactor Area Safeguard 480V MCC</u>	
Interaction Effects  7. Are soft targets free from impact by nearby equipment or structures?  Flourescent tubes missing cages deemed creations.  No soft targets	gar 3/3/2012  YX NX U N/A U  N/A U  N/A U  N/A U  Threat.
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	CIOC/E/B MB
9. Do attached lines have adequate flexibility to avoid damage?	YN NO UO N/AO
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	ŊŻ(N□ N□
Other Adverse Conditions  11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y∭ N□ U□
Comments (Additional pages may be added as necessary)  N/A	
Evaluated by: James Wiggin	Date: 8/3/2012 8/3/2012

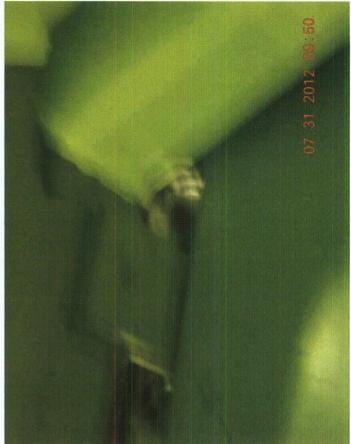


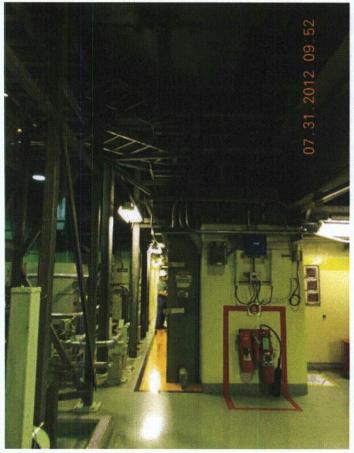


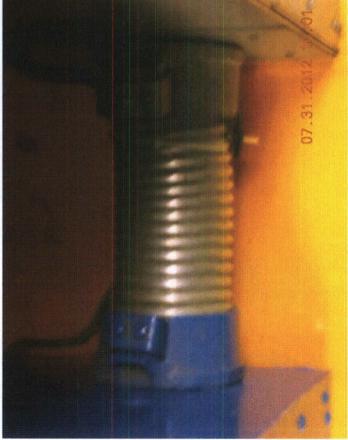


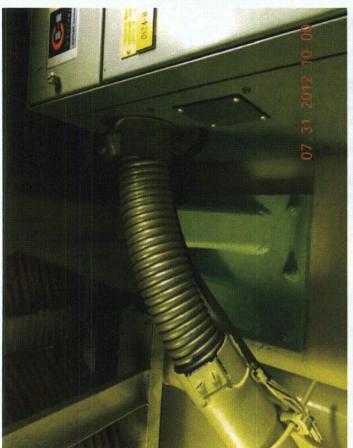


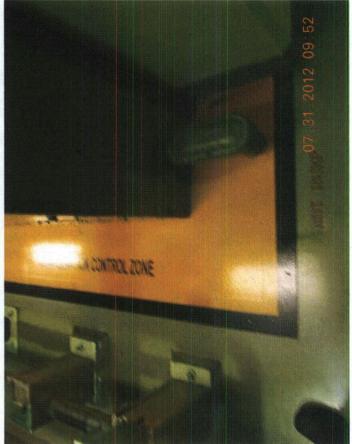














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