COLORADO OFFICE 10758 W. CENTENNIAL RD., STE. 200 LITTLETON, CO 80127 TEL: (866) 981-4588 FAX: (720)-981-5643



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# LOST CREEK ISR, LLC

February 10, 2012

Mr. Mark Satorius, Director Office of Federal and State Materials and Environmental Management Programs U.S. Nuclear Regulatory Commission Two White Flint North, Mail Stop T8D22 11545 Rockville Pike Rockville, MD 20852

# Re: Follow-up on License Condition 9.5 License Number SUA-1598, Docket 40-9068

Dear Mr. Satorius,

This letter serves as follow-up to Lost Creek ISR, LLC's October 31, 2011 conversation with Dr. Tanya Oxenberg and the October 7, 2011 submittal of the initial surety estimate in compliance with License Condition 9.5. Please note that the surety estimate of \$1,747,878 includes a total contingency of 25% in compliance with Wyoming Department of Environmental Quality (WDEQ) This contingency is above and beyond the third party costs used to calculate the Guidance. "SUBTOTAL RESTORATION AND RECLAMATION" line on page 1 of 37 of Table RP-4 Supplement. The third party costs in the estimate come from the WDEQ Land Quality Division Guideline 12 "Standardized Reclamation Performance Bond Format and Cost Calculation Methods" when applicable. Guideline 12, which includes profits for third party contractors, is updated by the State of Wyoming on a regular basis and therefore represents reasonable third party costs for decommissioning efforts in the state of Wyoming. In cases where Guideline 12 did not address a specific cost that is relevant to decommissioning an in situ facility, actual costs were determined from vendors/contractors or an estimate was made based on experience. The basis for these values is included within the spreadsheet.

The surety estimate represents the reclamation liability that will be incurred during the first year following issuance of the Permit to Mine from the WDEQ and issuance of the License by the NRC. Construction of the Lost Creek facility cannot begin until the Bureau of Land Management concludes a NEPA review which is estimated to be in the summer of 2012. Due to this delay, very little work will occur at the Project during the first year and as a result the surety estimate is relatively small. Since no source or byproduct material will be generated during the first year there is no need to calculate costs for groundwater restoration, disposal of 11(e)2, or soil clean-up. Nonetheless, the spreadsheet includes the formulas for these activities but the fields are left blank since there will be no activity.

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# Lost Creek ISR, LLC February 10, 2012 Re: Follow-up on License Condition 9.5

The most significant costs for reclaiming the site at the end of the first year are abandonment of the Class I UIC well, plugging of wells, and demolition of the processing plant. There will be no true groundwater restoration since there will no injection during the first year of operations. The Groundwater Restoration category includes the cost for plugging the Class I UIC well in the southwest corner of the project. The cost estimate for plugging this well was provided by third party contractor Petrotek Inc. The cost estimates for plugging the existing and planned wells and revegetation were derived from WDEQ Guideline 12 (Appendix L). Manpower costs, including employee benefits, were arrived at jointly between the WDEQ and Lost Creek ISR, LLC. Cost estimates for plant demolition are broken down into several sub-categories. The estimates for disposal of the non-contaminated waste are based on recent experience.

The Bureau of Land Management has yet to approve the Project so there are no cost assumptions for BLM requirements. The reclamation and restoration requirements of the WDEQ and NRC are for all intents and purposes the same. Therefore, the surety calculation has not been broken out by agency.

The surety estimate was generated in compliance with the methods enumerated in 10 CFR 40 Criterion 9 and NUREG-1569. The surety estimate assumes no salvage value despite the fact that during the time period covered by the estimate there will be no generation of source or byproduct material and therefore no contamination of materials/equipment.

For ease of review, please find behind this cover letter the previously submitted Supplement Tables RP-4 and RP-5, a summary of the supplement tables, and a construction schedule.

If you have any questions regarding this letter or require additional information please feel free to contact me at (307) 265-2373.

Regards,

Cc:

John W. Cash, V.P. of Regulatory Affairs, Exploration and Geology

 NRC Document Control Desk Theresa Horne, Ur-Energy, Littleton Tanya Oxenberg, PhD, NRC, Rockville, via e-mail

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# Lost Creek Project, Surety Estimate Assumptions in Conjunction With

## The Surety Estimate in Tables RP-4 Supplement and RP-5 Supplement

The following Tables RP-4 Supplement and RP-5 Supplement are intended to supplement the Surety Estimate provided in Tables RP-4 and RP-5. The original Surety Estimate (\$6.2 million, November 2010) assumed concurrent receipt of the WDEQ Permit to Mine, The NRC Source Material License and the BLM Plan of Operations. The original Estimate allowed for installation of the Plant, construction of half of Mine Unit 1 as well as operation of the same all during a one year period. The Supplemental Surety Estimate is based on receipt of the NRC Source Material License on August 17, 2011, the WDEQ Permit to Mine on October 15, 2011 and the BLM Plan of Operations prior to July 16, 2012. The supplemental basis allows for only 3 months of construction and no production operations as detailed in the attached Figure "Surety Estimate Schedule". Therefore, the resultant Supplemental Surety Estimate is \$1.75 million. The assumptions used in generating this Supplemental Surety Estimate are as follows:

- WDEQ Permit to Mine Receipt – October 15, 2011

- WDEQ Surety Estimate Timeframe October 15, 2011 through October 14, 2012
- Lost Creek Start of Construction July 16, 2012 (following Sage Grouse restrictions)
- Existing Reclamation Requirements as of Permit to Mine Receipt (to be removed from DN-334):
  - 188 Monitor / Water Wells: See Table RP-4 Supplement, Worksheet 5, "Site Wells"
  - 1 Waste Disposal Well: See Table RP-4 Supplement, Worksheet 1, "Restoration Capital Requirements"
  - Reclamation on 41 Well and Drill Hole Sites: See Table RP-4 Supplement, Worksheet 7, "Other"
  - Revegetation Retainer for Existing Drill Sites: 990 drill sites (between 2005 and 2010) less the 90 drill sites under the patterns to be installed between July 16, 2012 and October 14, 2012 = 900 drill sites. Table RP-4 Supplement, Worksheet 7, "Section III Wellfields" accounts for the 90 holes within the 9 acres allotted for revegetation. See Table RP-4 Supplement, Worksheet 8, "Revegetation Retainer for Prior Year's Drilling"
  - See Table RP-4 Supplement, Worksheet 8, "Revegetation Retainer for Prior Year's Drilling"
  - Reclamation on Drill Access Roads, Office Trailer Site, Met Station and Microwave Tower: See Table RP-4 Supplement, Worksheet 7, "Other"
- Anticipated Construction Activities (July 16, 2012 through October 14, 2012):
  - Site Access Roads
  - Powerline to Plant and Mine Unit 1
  - Waste Disposal Wells 1 and 2
  - Trunklines from Plant to Mine Unit 1

- o Drill Shed
- o Plant Area
  - Segregate topsoil and grade
  - Install Storage Ponds 1 and 2
  - Install Fence
  - Pour Concrete Foundation
  - Set Tanks and Pressure Vessels
  - Install Structural Steel and Building Outer Shell
- o Shop
  - Pour Concrete Foundation
  - Install Structural Steel and Building Outer Shell
- o Mine Unit 1
  - Drill 25 Delineation Holes
  - Install 177 Wells
  - Install 1 Header House Building and Begin Piping to Wells
- Other Mining Areas
  - No additional drilling planned outside of Mine Unit 1 during the period in question.

Lost Creek ISR, LLC - Lost Creek Project Construction Schedule for Bond Year October 2011 to October 2012														
D	TaslaNama		Start	Finish	sond r	ear-Octo		o Octobe	r 2012	Cantomb			October	
U	Task Name	Duration	Start	PINSI	7/15	7/22	August 7/29 8/	5 8/12	8/19	Septemb 8/26 9/2	9/9	9/16 9/23		7 10/
1	LC WDEQ Bond Timeline Oct 11 to Oct 12	106 days	Mon 7/16/12	Thu 12/13/12			1							
2	Access Road	61 days	Mon 7/16/12	Tue 10/9/12	<b>V</b>				*******					
3	Survey	5 days	Mon 7/16/12	Fri 7/20/12	<b>V</b>					l				
5	Phase 1	56 days	Mon 7/23/12	Tue 10/9/12						1	·····		<b>u de la companya de </b>	
9	Site - Phase 1	33 days	Wed 7/25/12	Mon 9/10/12			and a second	*****	origination were a sub-	nin hin hin a sure of the second s			1	
0	Survey	2 days	Wed 7/25/12	Thu 7/26/12		<b></b>				1				
12	Grading	5 days	Fri 7/27/12	Thu 8/2/12										
15	Utilities	5 days	Fri 8/3/12	Thu 8/9/12				~					1	
18	Storage Ponds	28 days	Fri 7/27/12	Wed 9/5/12										
19	Survey	2 days	Fri 7/27/12	Mon 7/30/12			2						1	
21	Storage Pond 1	16 days	Tue 7/31/12	Tue 8/21/12			•		<b>_</b>					
22	. Grading	16 days	Tue 7/31/12	Tue 8/21/12			·			1				
25	Liner System	10 days	Tue 8/7/12	Mon 8/20/12 Wed 9/5/12										
27 28	Storage Pond 2 Grading	21 days 21 days	Tue 8/7/12 Tue 8/7/12	Wed 9/5/12 Wed 9/5/12										
28 31	Grading Liner System	21 days 10 days	Tue 8/21/12	Tue 9/4/12			~						1	
33	Fencing	29 days	Tue 7/31/12	Mon 9/10/12				0.000000000000000000000000000000000000	v	<b></b>	contribu 360		I	
37	Process Building	101 days	Mon 7/23/12	Thu 12/13/12		MIS *********	₩ <sub>i</sub>			:	~			
38	Foundations	39 days	Mon 7/23/12	Fri 9/14/12		•								
52	Liner System	23 days	Tue 8/7/12	Fri 9/7/12		•	600 B	*******	สสสสส				1	
55	Slab On Grade	10 days	Mon 9/10/12	Fri 9/21/12			•	÷			- 			
61	Pre-Engineered Building - Process	60 days	Wed 9/19/12	Thu 12/13/12							•			*****
62	• Structural Steel	36 days	Wed 9/19/12	Wed 11/7/12										
67	Masonry	5 days	Thu 10/25/12	Wed 10/31/12						1		•		
59	Process Equipment	60 days	Wed 9/19/12	Thu 12/13/12				•						
70	Structural Steel	8 days	Wed 10/10/12	Fri 10/19/12				:						
73	Piping	35 days	Wed 10/10/12	Thu 11/29/12						ł				-
75	Mechanical	30 days	Wed 9/19/12	Tue 10/30/12								Destaurante and a second s		onannonneocania
78	Electrical	45 days	Wed 10/10/12	Thu 12/13/12						I			<b>v</b>	
80	Shop Building	31 days	Mon 9/24/12	Mon 11/5/12								<b>•</b>		
81	Foundations	16 days	Mon 9/24/12	Mon 10/15/12								<b>V</b>		
89	Slab On Grade	3 days	Tue 10/16/12	Thu 10/18/12										and the second s
92	Pre-Engineered Building - Shop	12 days	Fri 10/19/12	Mon 11/5/12									I .	
93	Structural Steel	12 days	Fri 10/19/12	Mon 11/5/12										
97	Field Activities	86 days	Mon 7/16/12	Tue 11/13/12	<b>V</b>		ł						<u>.</u>	
98	Waste Disposal Wells	67 days	Mon 7/16/12	Wed 10/17/12	<b>V</b>			an tite analysis at solar t	NUMBER OF STREET		n ar an ann ann an an an an an an an an an a	s an terrestation and a second second	n antion i main a su de	a man-man-way
99	WDW-1	20 days	Mon 7/16/12	Fri 8/10/12			1							
11	·WDW-2	67 days	Mon 7/16/12	Wed 10/17/12		STOLEN HITCH COMPANY		alam-uni pasaa aafaar	i de la calendare da canada de calendare					and a reason of the second
30	Powerline	45 days	Mon 7/16/12	Mon 9/17/12								<u> </u>	-	
38	Pipeline Deilling Shad	70 days	Mon 7/16/12	Mon 10/22/12	•					i			i i i i i i i i i i i i i i i i i i i	
46 52	Drilling Shed	17 days	Mon 7/16/12 Mon 7/16/12	Tue 8/7/12 Tue 11/13/12										
52 53	Drilling Mine Unit 1	86 days 86 days	Mon 7/16/12 Mon 7/16/12	Tue 11/13/12 Tue 11/13/12	•									
53 54				Thu 8/30/12	•									
54 59	Delineation Production Drilling	34 days 86 days	Mon 7/16/12 Mon 7/16/12	Tue 11/13/12	+					~				
59 60	Header House 1-2	71 days	Mon 7/16/12	Tue 11/13/12 Tue 10/23/12	•			•					1	
60 68	Header House 1-2 Header House 1-3	63 days	Tue 8/14/12	Fri 11/9/12	~									
00 74	Header House 1-3 Header House 1-1	43 days	Thu 9/13/12	Mon 11/12/12							2000 04499 11	*****		
74 79	Header House 1-1	23 days	Fri 10/12/12	Tue 11/13/12						[	~			
83	Production Construction	7 days	Tue 10/23/12	Wed 10/31/12				•		I				•
84	Header House 1-2	7 days 7 days	Tue 10/23/12	Wed 10/31/12				•					÷ .	
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Table RP-4 Supplement Reclamation/Restoration Bond Estimate, October 2011 - October 2012 (Page 1 of 37)

GROUNDWATER RESTORATION - Worksheet 1	\$388,58
DECOMMISSIONING AND SURFACE RECLAMATION	\$966,36
A. Plant Equipment Removal and Disposal - Worksheet 2	\$10,16
B. Plant Building Demolition and Disposal - Worksheet 3	\$527,9
C. Storage Pond Sludge and Liner Handling - Worksheet 4	\$26,4
D. Well Abandonment - Worksheet 5	\$229,8
E. Wellfield Equipment Removal and Disposal - Worksheet 6	\$28,9
F. Topsoil Replacement and Revegetation - Worksheet 7	\$80,6
in topson replacement and revegetation = **orksheet/	
G. Miscellaneous Reclamation Activities - Worksheet 8 BTOTAL RESTORATION AND RECLAMATION	\$62,4 <b>\$1,354,9</b>
G. Miscellaneous Reclamation Activities - Worksheet 8	\$62,4 <b>\$1,354,9</b>
G. Miscellaneous Reclamation Activities - Worksheet 8 BTOTAL RESTORATION AND RECLAMATION TOTAL CONTINGENCY	\$62,4 <b>\$1,354,9</b> \$392,9
G. Miscellaneous Reclamation Activities - Worksheet 8 BTOTAL RESTORATION AND RECLAMATION TOTAL CONTINGENCY Miscellaneous Items (Footnote 1) 25%	\$62,4 <b>\$1,354,9</b> \$392,9
G. Miscellaneous Reclamation Activities - Worksheet 8 BTOTAL RESTORATION AND RECLAMATION TOTAL CONTINGENCY Miscellaneous Items (Footnote 1)) 25% Project Design	\$62,4 <b>\$1,354,9</b> \$392,9
G. Miscellaneous Reclamation Activities - Worksheet 8      BTOTAL RESTORATION AND RECLAMATION      TOTAL CONTINGENCY      Miscellaneous Items (Footnote 1))     25%      Project Design     Contractor Profit & Mobilization	\$62,4 <b>\$1,354,9</b> \$392,9
G. Miscellaneous Reclamation Activities - Worksheet 8      BTOTAL RESTORATION AND RECLAMATION      TOTAL CONTINGENCY      Miscellaneous Items (Footnote 1))     25%      Project Design     Contractor Profit & Mobilization     Pre-Construction Investigation	\$62,4 <b>\$1,354,9</b> \$392,9
G. Miscellaneous Reclamation Activities - Worksheet 8 BTOTAL RESTORATION AND RECLAMATION TOTAL CONTINGENCY Miscellaneous Items (Footnote 1) Project Design Contractor Profit & Mobilization Pre-Construction Investigation Project Management	\$62,4 <b>\$1,354,9</b> \$392,9
G. Miscellaneous Reclamation Activities - Worksheet 8      BTOTAL RESTORATION AND RECLAMATION      TOTAL CONTINGENCY      Miscellaneous Items (Footnote 1))     25%      Project Design     Contractor Profit & Mobilization     Pre-Construction Investigation	\$62,4
G. Miscellaneous Reclamation Activities - Worksheet 8      BTOTAL RESTORATION AND RECLAMATION      TOTAL CONTINGENCY      Miscellaneous Items (Footnote 1))     25%      Project Design     Contractor Profit & Mobilization     Pre-Construction Investigation     Project Management     On-Site Monitoring	\$62,4 <b>\$1,354,9</b> \$392,9

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Footnote 1: In accordance with WDEQ-LQD Guideline 12, Section II, B, 12. Footnote 2: In accordance with WDEQ-LQD Guideline 12, Section II, B, 13.

#### Table RP-4 Supplement Reclamation/Restoration Bond Estimate, October 2011 - October 2012 (Page 2 of 37)

#### Mine Unit Assumptions/Items Explanation Source No. 1 Technical Assumptions: Wellfield Area (Square Feet) 442,489 Proposed area Data Wellfield Area (Acres) 10.16 Calculated Affected Ore Zone Area (Square Feet) 442,489 Proposed area affected Data Average Completed Thickness (Feet) 12.0 Proposed thickness Data Affected Volume: Factor For Vertical Flare 20% Vertical flare estimate Estimated Factor For Horizontal Flare 20% Horizontal flare estimate Estimated 7,646,210 = Area \* Thickness \* Vertical flare \* Horizontal flare Total Volume (Cubic Feet) Calculated 26.0% Typical value for host sand Porosity Data Gallons Per Cubic Foot 7.48 Conversion factor Constant 14,870,349 Gallons Per Pore Volume Calculated Number of Wells in Unit(s) Production Wells 59 Proposed well count Data Injection Wells 118 Proposed well count Data Average Well Spacing (Feet) 95 Proposed well spacing Data Average Well Depth (Feet) 425 Proposed well depth Data

#### LOST CREEK ISR, LLC GROUNDWATER RESTORATION - WORKSHEET 1

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 Table RP-4 Supplement
 Reclamation/Restoration Bond Estimate, October 2011 - October 2012 (Page 3 of 37)

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## LOST CREEK ISR, LLC GROUNDWATER RESTORATION - WORKSHEET 1

Assumptions/Items	No. 1			
I GROUNDWATER SWEEP				
A. PLANT & OFFICE				
Operating Assumptions:				
Flow Rate (Gallons per Minute)	120	Planned flow	Data	
Pore Volumes Required	0.0	No Restoration Required	Data	
Total Gallons For Treatment	0	= Gallons per Pore Volume * Number of Pore Volumes	Calculated	
Total Kilogallons for Treatment	. 0	Not Applicable, No restoration required	Calculated	
Cost Assumptions:				
Power		_		
Average Connected Horsepower	20	Proposed pump horsepower	Data	
Kilowatt-hours per Horsepower	0.746		Conversion Factor	
Cost per Kilowatt-hour	\$0.060	Estimate based on supplier	Unit Rate	
Gallons per Minute	120	Planned rate	Data	
Gallons per Hour	7200		Calculated	
Cost per Hour	\$0.90		Calculated	
Cost per Gallon	\$0.00012	· · · · · · · · · · · · · · · · · · ·	Calculated	
Cost per Kilogallon	\$0.124		Calculated	
Chemicals		-		
Antiscalent (Cost per Kilogallon)	\$0.120	Based on required dosage/estimated cost	Unit Rate	
Repair & Maintenance (Cost per Kilogallon)	\$0.035	Estimate	Unit Rate	
Analysis (Cost per Kilogallon)	\$1.782	From Table RP-5	Unit Rate	

Lost Creek Project WDEQ-LQD Permit to Mine Application Original Dec07; Rev11, Oct11

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 Table RP-4 Supplement
 Reclamation/Restoration Bond Estimate, October 2011 - October 2012 (Page 4 of 37)

# LOST CREEK ISR, LLC GROUNDWATER RESTORATION - WORKSHEET 1

Assum	ptions/Items	Mine Unit No. 1	Explanation	Source
I GF	ROUNDWATER SWEEP (continued)			
A	. PLANT & OFFICE (continued)		-	
	Total Cost per Kilogallon	\$2.061		Calculated
	Total Treatment Cost	\$0		Calculated
	Utilities			
	Power (Cost per Month)	\$225	Estimate	Unit Rate
	Propane (Cost per Month)	\$225	Estimate	Unit Rate
	Time for Treatment			
	Minutes for Treatment	0	=Total Gallons for Treatment Divided by Flow Rate (gpm)	Calculated
	Hours for Treatment	0		Calculated
	Days for Treatment	0		Calculated
	Average Days per Month	30.4		Calculated
	Months for Treatment	0.0		Calculated
	Utilities Cost	· \$0		Calculated
	TOTAL PLANT & OFFICE COST	\$0	Not Applicable, No restoration required	

Table RP-4 Supplement Reclamation/Restoration Bond Estimate, October 2011 - October 2012 (Page 5 of 37)

## LOST CREEK ISR, LLC GROUNDWATER RESTORATION - WORKSHEET 1

Assumptions/Items	Mine Unit No. 1			
I GROUNDWATER SWEEP (continued)			•	
B. WELLFIELD				
Cost Assumptions:			· · · ·	
Power				
Average Flow per Pump (Gallons per Minute	32	Estimate from pumping	Data	
Average Horsepower per Pump	7.50	Estimate from pumping	Data	
Average Number of Pumps Required	3.8	Estimate from pumping	Data `	
Average Connected Horsepower	33.1	Pumps plus 5 horsepower for HH	Data	
Kilowatt-hours per Horsepower	0.746	· ·	Conversion Factor	
Cost per Kilowatt-hour	\$0.060	Estimate based on supplier	Unit Rate	
Gallons per Minute	120	Planned flow	Data	
Gallons per Hour	7200	,	Calculated	
Cost per Hour	\$1.48		Calculated	
Cost per Gallon	\$0.0002	-	Calculated	
Cost per Kilogallon	0.206		Calculated	
Repair & Maintenance (Cost per Kilogallon)	\$0.115	Estimate	Unit Rate	
Total Cost per Kilogallon	\$0.321	:	Calculated	
TOTAL WELLFIELD COST	\$0	Not Applicable, No restoration required	Calculated	
TOTAL GROUNDWATER SWEEP COST	\$0	Not Applicable, No restoration required	Calculated	

Table RP-4 Supplement Reclamation/Restoration Bond Estimate, October 2011 - October 2012 (Page 6 of 37)

#### Mine Unit Explanation Assumptions/Items Source No. 1 II REVERSE OSMOSIS A. PLANT & OFFICE **Operating Assumptions:** Flow Rate (Gallons per Minute) 760 Estimate from pumping Data Pore Volumes Required 0.0 Not Applicable, No Restoration at this Time Data 0 = Gallons per Pore Volume \* Number of Pore Volumes Total Gallons for Treatment Calculated Total Kilogallons for Treatment Calculated Feed to Reverse Osmosis Unit (Gallons per Minute) 760 Planned flow Data Permeate Flow (Gallons per Minute) 570 = Planned Flow \* Average Reverse Osmosis Recovery Calculated Brine Flow (Gallons per Minute) 190 = Planned Flow - Permeate Flow Calculated Average Reverse Osmosis Recovery 75.0% Reverse Osmosis Design Data Cost Assumptions: Power 300,00 Average value for each area Average Connected Horsepower Data Kilowatt-hours per Horsepower 0.746 **Conversion Factor** \$0,060 Estimate based on supplier Cost per Kilowatt-hour Unit Rate Gallons per Minute 760 Planned flow Data Gallons per Hour 45600 Calculated . \$13.43 Cost per Hour Calculated \$0.00029 Cost per Gallon Calculated \$0.294 Calculated Cost per Kilogallon Chemicals \$0,090 Estimate Sulfuric Acid (Cost per Kilogallon) Unit Rate \$0,023 Estimate Caustic Soda (Cost per Kilogallon) Unit Rate Reductant (Cost per Kilogallon) \$0.113 Estimate Unit Rate Antiscalent (Cost per Kilogallon) \$0,124 Based on required dosage/estimated cost Unit Rate \$0.068 Estimate Repair & Maintenance (Cost per Kilogallon) Unit Rate \$0.474 From Table RP-5 Sampling & Analysis (Cost per Kilogallon) Unit Rate

#### LOST CREEK ISR, LLC GROUNDWATER RESTORATION - WORKSHEET 1

# Table RP-4 Supplement Reclamation/Restoration Bond Estimate, October 2011 - October 2012 (Page 7 of 37)

# LOST CREEK ISR, LLC GROUNDWATER RESTORATION - WORKSHEET 1

Assumptions/Items	Mine Unit No. 1	Explanation	Source						
I REVERSE OSMOSIS (continued)									
A. PLANT & OFFICE (continued)									
Total Cost per Kilogallon	\$1.186		Calculated						
Total Pumping Cost	\$0	Not Applicable, No restoration required	Calculated						
Utilities									
Power (Cost per Month)	\$560	Estimate	Unit Rate						
Propane (Cost per Month)	\$225	Estimate	Unit Rate						
Time for Treatment	-								
Minutes for Treatment	0		Calculated						
Hours for Treatment	0		Calculated						
Days for Treatment	0		Calculated						
Average Days per Month	30.4		Calculated						
Months for Treatment	0.0		Calculated						
Utilities Cost	\$0		Calculated						
TOTAL PLANT & OFFICE COST	\$0	Not Applicable, No restoration required	Calculated						

 Table RP-4 Supplement
 Reclamation/Restoration Bond Estimate, October 2011 - October 2012 (Page 8 of 37)

## LOST CREEK ISR, LLC GROUNDWATER RESTORATION - WORKSHEET 1

Assumptions/Items	Mine Unit No. 1	Explanation	Source
I REVERSE OSMOSIS (continued)			
B. WELLFIELD			
Cost Assumptions:		,	
Power			
Average Flow per Pump (Gallons per Minute	32.00	Average value for each area	Data
Average Horsepower per Pump		Average value for each area	Data
Average Number of Pumps Required	23.8	Average value for each area	Data
Average Connected Horsepower	188.1	Pump horsepower plus 10 horsepower	Calculated
Kilowatt-hours per Horsepower	0.746	·	Conversion Factor
Cost per Kilowatt-hour	\$0.060	Estimate based on supplier	Unit Rate
Gallons per Minute	760	Planned flow	Data ·
Gallons per Hour	45,600	· ·	Calculated
Cost per Hour	\$8.42	:	Calculated
Cost per Gallon	\$0.0002	·	Calculated .
Cost per Kilogalion	\$0.185		Calculated
Repair & Maintenance (Cost per Kilogallon)	\$0.115	Estimate	Unit Rate
Total Cost per Kilogallon	\$0.300	•	Calculated
TOTAL WELLFIELD COST	\$0		Calculated
TOTAL REVERSE OSMOSIS COST	\$0	Not Applicable, No restoration required	Calculated

Lost Creek Project WDEQ-LQD Permit to Mine Application Original Dec07; Rev11, Oct11

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#### Table RP-4 Supplement Reclamation/Restoration Bond Estimate, October 2011 - October 2012 (Page 9 of 37)

#### LOST CREEK ISR, LLC GROUNDWATER RESTORATION - WORKSHEET 1

Assumptions/Items	Mine Unit No. 1	Explanation	Source
III RECIRCULATION			
A. WELLFIELD			
Cost Assumptions:			
Power			
Average Flow per Pump (Gallons per Minute	32	Estimate from pumping	Data
Average Horsepower per Pump		Estimate from pumping	Data
Average Number of Pumps Required	59.0	Estimate from pumping	Data
Average Connected Horsepower	447.5	Pumps plus 5 horsepower for HH	Data
Kilowatt-hours per Horsepower	0.746		Conversion Factor
Cost per Kilowatt-hour	0.060	Estimate based on supplier	Unit Rate
Gallons per Minute	1888	Planned flow	Data
Gallons per Hour	113280		Calculated
Cost per Hour	\$20.03		Calculated
Cost per Gallon	\$0.0002		Calculated
Cost per Kilogallon	0.177		Calculated
Repair & Maintenance (Cost per Kilogallon)	\$0.115	Estimate	Unit Rate
Analysis (Cost per Kilogallon)	\$0.000	From Table RP-5	Unit Rate
Total Cost per Kilogallon	\$0.292		Calculated
TOTAL WELLFIELD RECIRCULATION COST	\$0	Not Applicable, No restoration required	Calculated

Lost Creek Project WDEQ-LQD Permit to Mine Application Original Dec07; Rev11, Oct11

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 Table RP-4 Supplement
 Reclamation/Restoration Bond Estimate, October 2011 - October 2012 (Page 10 of 37)

## LOST CREEK ISR, LLC GROUNDWATER RESTORATION - WORKSHEET 1

Assumptions/Items	Mine Unit No. 1	Explanation	Source
IV WASTE DISPOSAL WELL			
Operating Assumptions:			
Annual Evaporation Capacity (Gallons)	0		Data
Average Monthly Evaporation Capacity (Gallons)	0		Calculated
Total Disposal Requirement			
RO Brine and GWS (Total Gallons)	0	=Treatment Gallons * (1- Reverse Osmosis Recovery) + GWS	Calculated
RO Brine and GWS (Total Kilogallons)	0		Calculated
Brine Concentration Factor	50%	Reverse Osmosis Design	Data
Total Concentrated Brine (Gallons)	0	= Reverse Osmosis Brine Gallons * Brine Concentration Factor	Calculated
Months of RO and GWS Operation	0.0		Calculated
Average Monthly Requirement (Gallons)	0	=Total Concentrated Brine / Months of Reverse Osmosis Operation	Calculated
Monthly Balance for DDW (Gallons)	0	=Average Monthly Requirement - Average Monthly Evaporation	Calculated
Total WDW Disposal (Gallons)	0		Calculated
Total WDW Disposal (Kilogallons)	0	Not Applicable, No restoration required	Calculated
Cost Assumptions:			
Power		:	:
Average Connected Horsepower	100.0	Estimate	Data
WDW Average Connected Horsepower	300.0	Estimate	Data
Kilowatt-hours per Horsepower	0.746		Conversion Factor
Cost per Kilowatt-hour	\$0.060	Estimate based on supplier	Unit Rate
Gallons per Minute	115.0	Planned flow	Data
Gallons per Hour	6900	· · · · · · · · · · · · · · · · · · ·	Calculated
Cost per Hour	\$17.90		Calculated
Cost per Gallon	\$0.0026		Calculated
Cost per Kilogallon	\$2.595		Calculated

 Table RP-4 Supplement
 Reclamation/Restoration Bond Estimate, October 2011 - October 2012 (Page 11 of 37)

## LOST CREEK ISR, LLC GROUNDWATER RESTORATION - WORKSHEET 1

ssumptions/Items	Mine Unit No. 1	Explanation	Source
V WASTE DISPOSAL WELL (continued)		· · · · · · · · · · · · · · · · · · ·	•
Chemicals			
Reverse Osmosis Antiscalent (Cost per Kilogallon)	\$0.225	Based on required dosage and cost	Unit Rate
WDW Antiscalent (Cost per Kilogallon)	\$0.254	Based on required dosage and cost	Unit Rate
Sulfuric Acid (Cost per Kilogallon)	\$0.315	Estimate	Unit Rate
Corrosion Inhibitor	\$0.244	Estimate	Unit Rate
Repair & Maintenance (Cost per Kilogallon)	\$0.130	Estimate	Unit Rate
Total Cost per Kilogallon	\$3.762	· · · · · · · · · · · · · · · · · · ·	Calculated
TOTAL WASTE DISPOSAL WELL COST	\$0	Not Applicable, No restoration required	Calculated
Operating Assumptions: Time of Stabilization (Months)		Time frame required	Data
			Data
Frequency of Analysis (Months)		Required sampling Required sampling	Data
Total Sets of Analysis Cost Assumptions:	0		Data
Power (Cost per Month)	\$1,125	Estimate	Unit Rate
Total Power Cost	\$0		Calculated
Sampling & Analysis (Cost per Set)	\$8,178	From Table RP-5	Unit Rate
Total Sampling & Analysis Cost	\$0	From Table RP-5	Calculated
Utilities (Cost per Month)	\$2,250	Estimate	Unit Rate
Total Utilities Cost	\$0		Calculated
TOTAL STABILIZATION COST	\$0	Not Applicable, No restoration required	Calculated

#### Table RP-4 Supplement

(Page 12 of 37) Reclamation/Restoration Bond Estimate, October 2011 - October 2012

# LOST CREEK ISR, LLC GROUNDWATER RESTORATION - WORKSHEET 1

Assump	ssumptions/Items					Explanation	Source		
VI LABOR									
Cos	t Assumption	ons							
	Crew	Cost							
	Numbers	per	Hours	Crew	Cost				
,	Numbers	Hour					· · ·		
	1	\$50.00		Project Manager	\$35,000	Anticipated operations crew	Data		
	1	\$40.00	0	Supervisor/RSO	\$0	na	Data		
	1	\$30.00	0	EHS Tech	\$0	na	Data		
	1	\$30.00	0	Sampler	\$0	na	Data		
	8	\$30.00	0	Plant and Field Operators	\$0	na	Data		
	1	\$30.00	700	Maintenance	\$21,000	Anticipated operations crew	Data		
	1	\$30.00	700	Office Support	\$21,000	Anticipated operations crew	Data		
	1	\$30.00	700	Equipment Operator	\$21,000	Anticipated operations crew	Data		
	2	\$30.00	700	Reclamation Laborer	\$42,000	Anticipated operations crew	Data		
•	1	\$35.00	700	Foreman	\$24,500	Anticipated operations crew	Data		
		\$40.00	0	Lab Chemist	\$0		Data		
	2	\$13.50	700	Vehicles	\$18,900		Data		
TO	TAL RESTO	RATION	LABO	R COST	\$183,400				

VII	RESTORATION CAPITAL REQUIREMENTS			×.
	I Plug and Abandon DDW (2)	\$205,180	\$104,090 for well 1 and \$101,090 for well 2	Data
F	TOTAL	\$205,180		

 Table RP-4 Supplement
 Reclamation/Restoration Bond Estimate, October 2011 - October 2012
 (Page 13 of 37)

Assu	nptions/Items	Mine Unit No. 1	Explanation	Source
SUM	MARY:			
	I GROUNDWATER SWEEP	\$0		
	II REVERSE OSMOSIS	\$0		
	III RECIRCULATION	\$0		
	V WASTE DISPOSAL WELL	\$0		
	V STABILIZATION	\$0		
	VI LABOR	\$183,400		•
	/II CAPITAL	\$205,180		
TOT	AL GROUNDWATER RESTORATION COST	\$388,580		

## LOST CREEK ISR, LLC GROUNDWATER RESTORATION - WORKSHEET 1

#### Table RP-4 Supplement Reclamation/Restoration Bond Estimate, October 2011 - October 2012 (Page 14 of 37)

## LOST CREEK ISR, LLC DECOMMISSIONING AND SURFACE RECLAMATION: A. Plant Equipment Removal and Disposal - WORKSHEET 2

Assumptions/Items	Shop / Lab / Office	Precipitation Section	Chemical Section	Ion Exchange Section	Restoration Section	Total	Explanation	Source
Volume (Cubic Yards)	15	32	17	93	6	163	Estimate of equipment to be removed	Data
Volume per Truck Load (Cubic Yards)	20	20	20	20	20		Typical load for shipping	Data
Number of Truck Loads	0.8	1.6	· 0.8	4.6	0.3	8.2		Calculated
					• •			
Decontamination Cost per Truck Load	\$620	\$620	\$620	\$620	\$620		Estimated average decontaminate	Unit Rate
Percent Requiring Decontamination	0.0%			0.0%	0.0%		Percent expected	Data
TOTAL DECONTAMINATION COST	\$0	\$0	\$0	\$0	\$0	\$0		Calculated
II DISMANTLING & LOADING	÷.	++	֥		÷*,	<u> </u>	2	
Cost per Truck Load	\$805	\$805	\$805	\$805	\$805		Estimated average dismantle cost	Unit Rate
TOTAL DISMANTLING & LOADING COST	\$620	\$1,290	\$676	\$3,735	\$242	\$6.562		Calculated
III OVERSIZE			· · · · ·		•		•	
Percent Requiring Permits	0.0%	10.0%	10.0%	10.0%	10.0%			Data
Cost per Truck Load	\$367	\$367	\$367	\$367	\$367			Unit Rate
TOTAL OVERSIZE COST	\$0	\$59	\$31	\$170	\$11	\$271		Calculated
IV TRANSPORTATION & DISPOSAL								
A. Landfill								
Percent to be Shipped	100.0%	100.0%	100.0%	100.0%	100.0%		Percent acceptable at landfill	Data
Distance (Miles)	48	48	48	48	. 48		Distance to landfill	Data
Cost per Mile	\$2.90	\$2.90	\$2.90	\$2.90	\$2.90		Current transport rate	Unit Rate
Transportation Cost	\$107	\$223	\$117	\$646	\$42			Calculated
Disposal Fee per Cubic Yard	\$13.50	\$13.50	\$13.50	\$13.50	\$13.50		Landfill fee	Unit Rate
Disposal Cost	\$208	\$433	\$227	\$1,253	· \$81			Calculated
Total Cost	\$315	\$656	\$344	\$1,898	\$123			Calculated
B. Licensed Site								
Percent to be Shipped	0.0%	0.0%		0.0%	0.0%		Percent requiring disposal at licensed site	Calculated
Distance (Miles)	105			105	105		Distance to Shirley Basin	Data
Cost per Mile	\$2.90	\$2.90	\$2.90	\$2.90	\$2.90		Current transport rate	Unit Rate
Transportation Cost	\$0	\$0	\$0	\$0	\$0			Calculated
Disposal Cost per Cubic Foot	\$12.38	\$12.38	\$12.38	\$12.38	\$12.38		Licensed site fee	Unit Rate
Volume per Truck Load (Cubic Yards)	20.0	20.0	20.0	20.0	20.0		Typical load for shipping	Data
Volume per Truck Load (Cubic Feet)	540			540	540			Calculated
Disposal Cost	\$0	\$0	\$0	\$0	\$0			Calculated
Total Cost Licensed Site	\$0	\$0	\$0	\$0	\$0	- 00 00-		Calculated
TOTAL TRANSPORTATION & DISPOSAL COST	\$315	\$656	\$344	\$1,898	\$123	\$3,336	I	Calculated
TOTAL DI ANT FOLIDMENT DEMOVAL AND DISDOSAL COST	¢035	L 60.005	\$1.050	\$5 903	6270	\$10 160	······	Coloulate'd

TOTAL PLANT EQUIPMENT REMOVAL AND DISPOSAL COST	\$935	\$2,005	\$1,050	\$5,803	\$376	\$10,169	Calculated

#### Table RP-4 Supplement Reclamation/Restoration Bond Estimate, October 2011 - October 2012 (Page 15 of 37)

## LOST CREEK ISR, LLC DECOMMISSIONING AND SURFACE RECLAMATION: B. Plant Building Demolition and Disposal - WORKSHEET 3

sumptior	ns/ltems							Plant	Header Houses	Drill Shed	Total	Explanation	Source
STRU	CTURE DEMOLITI	ON 8	DISPO	SAL		· · · · · ·							
C+r	ructural Character							2-Story	1-Story	1-Story			
Su								Steel Frame	Pre-Fab. (1)	Pole Barn			
De	molition Volume (C	Cubic	Feet)					1,248,000	3,270	22,400		Estimated volume of structures	Data
De	molition Cost per 0	Cubic	Foot					\$0.2500	\$0.2500	\$0.2500			Unit Rate
De	molition Cost							\$312,000	\$818	\$5,600	\$318,418		Calculation
Fa	ctor For Gutting							10.0%	10.0%	10.0%			Data
Gu	itting Cost							\$31,200	\$82	\$560	\$31,842		Calculation
We	eight (Pounds)							196,750	16,500	15,000		Estimated weight of building components	Data
	Qua	ntity	Height (Feet)	Length (Feet)	Area (Square Feet)	Density (Pounds per Square Foot)	Building Weight (Pounds)						-
	Ends	2	1	4800	9600	2.5	24000						
•	Roof	2	82.5	260	42900	2.5	107250						:
:	Sidewall	2	20	260	10400	2.5	26000						
•	Internal Wall	1	20	460	9200	2.5	23000						
•	Internal Wall	1	30	220	6600	2.5	16500						
	Total 2-Story Steel	Fram	e Welght	•			196750						
We	eight per Truck Loa	d						40,000	40,000	40,000		Typical load for shipping	Data
Nu	mber of Truck Loa	ds						4.9	0.4	· 0.4			Calculation
Dis	stance to Landfill							48	48	48		Distance to landfill	Data
Co	st per Mile							\$2.90	\$2.90	\$2.90		Current transport rate	Unit Rate
	ansportation Cost							\$685	\$57	\$52	\$794		
Dis	sposal Cost per To	n						\$40.20	\$40.20	\$40.20		Landfill fee	Unit Rate
Dis	sposal Cost			_				\$3,955	\$332	\$302	\$4,588		Calculation
ITOTAL	STRUCTURE DE	MOT	ITION &	DISPOS	AL COST			\$347,839	\$1,288	\$6,514	\$355,641		Calculation

#### Table RP-4 Supplement Reclamation/Restoration Bond Estimate, October 2011 - October 2012 (Page 16 of 37)

#### LOST CREEK ISR, LLC DECOMMISSIONING AND SURFACE RECLAMATION: B. Plant Building Demolition and Disposal - WORKSHEET 3

Assumptions/Items	Plant	Header Houses	Drill Shed	Total	Explanation	Source
II CONCRETE DECONTAMINATION, DEMOLITION & DISPOSAL						
Area (Square Feet)	30,050	283	565		Building concrete area	Data
Average Thickness (Feet)	1	1.0	0.3			Data
Volume (Cubic Feet)	30,050	283	141			Calculation
Percent Requiring Decontamination	0.0%	0.0%	0.0%			Data
Percent Decontaminated	0.0%	0.0%	0.0%			Data
Decontamination (Cost per Square Foot)	\$0.191	\$0.191	\$0.191			Unit Rate
Decontamination Cost	\$0	\$0	\$0	\$0		Calculation
Demolition (Cost per Square Foot)	\$2.124	\$2.124	\$0.100			Unit Rate
Demolition Cost	\$63,826	\$601	\$57	\$64,484		Calculation
Transportation & Disposal					·	
, A. Landfill Disposal						
Percent to be Disposed at Landfill	100%	100%	100%			Data
Concrete Weight (Pounds per Cubic Foot)	150	150	150			Data
Concrete Weight (Pounds)	4,507,500	42,450	21,188			
Weight per Truck Load (Pounds)	40,000	40,000	40,000			•
Number of Truck Loads	112.7	1.1	0.5			
Distance to Landfill (Miles),	· 48	48	48			
Cost per Mile	\$2.90	\$2.90	\$2.90		Current transport rate	
Transportation Cost	\$15,686	\$148	\$74	\$15,908		Data
Disposal Cost per Ton	\$40.20	\$40.20	\$40.20			Unit Rate
Disposal Cost	\$90,601	\$853	\$426	\$91,880		Calculation
B. Licensed Site						
Percent to be Shipped	0%	0%	0%			Calculation
Distance (Miles)	105	105	105			Data
Cost per Mile	\$2.90	\$2.90	\$2.90		Current transport rate	Unit Rate
Transportation Cost	\$0	\$0	\$0	\$0		Calculation
Disposal Cost per Cubic Foot	\$4.16	\$4.16	\$4.16			Unit Rate
Volume per Truck Load (Cubic Yards)	20	20	20			Data
Volume per Truck Load (Cubic Feet)	540	540	540			Calculation
Disposal Cost	\$0	\$0	\$0	\$0		Calculation
TOTAL CONCRETE DECONTAMINATION, DEMOLITION & DISPOSAL COST	\$170,113	\$1,602	\$556	\$172,271		Calculation

#### Table RP-4 Supplement Reclamation/Restoration Bond Estimate, October 2011 - October 2012 (Page 17 of 37)

#### LOST CREEK ISR, LLC DECOMMISSIONING AND SURFACE RECLAMATION: B. Plant Building Demolition and Disposal - WORKSHEET 3

Assumptions/Items	Plant	Header Houses	Drill Shed	Total	Explanation	Source
III SOIL REMOVAL & DISPOSAL						
Front End Loader Cost per Hour	\$50	\$50	\$50	\$50		•
Time with Front End Loader (Hours)	0	0	0	0		
Cost of Front End Loader	\$0	\$0	\$0	\$0	Assume removal of 3" of Contaminated	Data
Volume to be Shipped (Cubic Feet)	0	0	0		Soil Under Headers, 1" under Plant,	Data
Distance (Miles)	105	105	105		Disposal at a Licensed Facility	Data
Cost per Mile	\$2.90	\$2.90	\$2.90			Unit Rate
Transportation Cost	\$0	\$0	\$0	\$0		Calculation
Disposal Fee per Cubic Foot	\$4.16	\$4.16	\$4.16			Unit Rate
Quantity per Truck Load (Cubic Feet)	540	540	540			Data
Disposal Cost	\$0	\$0	\$0	\$0		Calculation
TOTAL SOIL REMOVAL & DISPOSAL COST	\$0	\$0	. \$0	\$0		Calculation
IV RADIATION SURVEY						
Area Required (Acres)	0.00	0.00	0.00			Data <sup>·</sup>
Survey Cost per Acre	\$653.00	\$653.00	\$653.00			Unit Rate
TOTAL RADIATION SURVEY COST	\$0	\$0	\$0	\$0		Calculation
TOTAL PLANT BUILDING DEMOLITION AND DISPOSAL COST	\$517,952	\$2,890	\$7,070	\$527,913	[· · · · ·	Calculation

## Table RP-4 Supplement Reclamation/Restoration Bond Estimate, October 2011 - October 2012

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# LOST CREEK ISR, LLC DECOMMISSIONING AND SURFACE RECLAMATION: C. Storage Pond Sludge and Liner Handling - WORKSHEET 4

sumptions/Items	Pond 1 Storage	Pond 2 Storage	Total	Explanation	Source
POND SLUDGE					
Average Sludge Depth (Feet)	0.000	0.000			Data
Average Sludge Area (Square Feet)	40,300	40,300			Data
Sludge Volume (Cubic Feet)	-	-			Calculated
Sludge Volume (Cubic Yards)	0	0			Calculated
Sludge Volume per Truck Load (Cubic Yards)	20.0	20.0			Data
Number of Sludge Truck Loads	0.0	0.0			Calculated
Sludge Handling Cost Per Load	\$268.00	\$268.00		· · · ·	Unit Rate
Total Sludge Handling Cost	\$0	\$0	\$0		Calculated
Transportation & Disposal					
Percent to be Shipped	100.0%	100.0%		· · · · · · · · · · · · · · · · · · ·	Data
Distance (Miles)	- 105	105			Data
Cost per Mile	\$2.90	\$2.90			Unit Rate
Transportation Cost	\$0	\$0			Calculated
Disposal Cost per Cubic Foot	\$12.38	\$12.38			Unit Rate
Volume per Truck Load (Cubic Yards)	20.0	20.0			Data
Volume per Truck Load (Cubic Feet)	540	540			Calculated
Disposal Cost	\$0	\$0			Calculated
Total Transportation & Disposal Cost	\$0	\$0	\$0		Calculated
TOTAL POND SLUDGE COST	\$0	\$0	\$0		Calculated

# Table RP-4 Supplement Reclamation/Restoration Bond Estimate, October 2011 - October 2012 (Page 19 of 37)

# LOST CREEK ISR, LLC DECOMMISSIONING AND SURFACE RECLAMATION: C. Storage Pond Sludge and Liner Handling - WORKSHEET 4

ssumptions/Items	Pond 1 Storage			Explanation	Source
I POND LINER		<u> </u>			
Total Pond Area (Acres)	0.93	0.93			Data
Total Pond Area (Square Feet)	40,300	40,300			Calculated
Factor For Sloping Sides	20.0%	20.0%			Data
Total Liner Area (Square Feet)	48360	48360			Calculated
Liner Thickness (Mils)	30	30			Data
Liner Thickness (Inches)	0.0300	0.0300			Calculated
Liner Thickness (Feet)	0.0025	0.0025			Calculated
"Swell" Factor	0.0%	0.0%			Data
Liner Volume (Cubic Feet)	121	121			Calculated
Truck Loads of Liner	0.2	0.2			Calculated
Liner Handling Cost					
Labor Crew Cost per Hour	\$135	\$135			Unit Rate
Hours per Load	2.0	· 2.0			Unit Rate
Liner Handling Cost per Load	\$270.00	\$270.00			Calculated
Total Liner Handling Cost	\$54	\$54	\$108		Calculated
Transportation & Disposal					
Percent to be Shipped	100.0%	100.0%			Data
Distance (Miles)	48	48			Data
Cost per Mile	\$2.90	\$2.90			Unit Rate
Transportation Cost	\$28	\$28			Calculated
Disposal Cost per Cubic Foot	\$0.50	\$0.50			Unit Rate
Volume per Truck Load (Cubic Feet)	540	540			Data
Disposal Cost	\$54	\$54			Calculated
Total Transportation & Disposal	\$82	\$82	\$164		Calculated
TOTAL POND LINER COST	\$136	\$136	\$272		Calculated

**Table RP-4 Supplement** 

nt Reclamation/Restoration Bond Estimate, October 2011 - October 2012 (Page 3

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# LOST CREEK ISR, LLC DECOMMISSIONING AND SURFACE RECLAMATION: C. Storage Pond Sludge and Liner Handling - WORKSHEET 4

Assumptions/Items	Pond 1 Storage	Pond 2 Storage	Total	Explanation	Source
III POND BACKFILL					
Backfill Required (Cubic Yards)	10,448	10,448			Data
Backfill Cost per Cubic Yard	\$1.13	\$1.13			Unit Rate
TOTAL POND BACKFILL COST	\$11,806	\$11,806	\$23,612		Calculated
IV RADIATION SURVEY					
Areal required (Acres)	0.00	0.00			Data
Survey Cost per Acre	\$653.00	\$653.00			Unit Rate
TOTAL RADIATION SURVEY COST	\$0	\$0	\$0		Calculated
V LEAK DETECTION SYSTEM REMOVAL					
Gravel and Piping Volume (Cubic Feet)	1008	1008		Assume 3 inches	Data
Volume per Truck Load (Cubic Feet)	540	540		.'	Data
Loads to be Shipped	1.9	1.9			Calculated
Distance (Miles)	48	48			Data
Cost per Mile	\$2.90	\$2.90			Unit Rate
Transportation Cost	\$260	\$260			Calculated
Handling Cost	\$504	\$504			Unit Rate (Imbedded)
Disposal Fee per Cubic Foot	\$0.50	\$0.50			Unit Rate
Disposal Cost	\$504	\$504			Calculated
TOTAL LEAK DETECTION SYSTEM REMOVAL COST	\$1,267	\$1,267	\$2,534		Calculated

	TOTAL POND RECLAMATION COST	\$13,209	\$13,209	\$26,418	Calculated
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# Table RP-4 Supplement Reclamation/Restoration Bond Estimate, October 2011 - October 2012 (Page 21 of 37)

# LOST CREEK ISR, LLC DECOMMISSIONING AND SURFACE RECLAMATION: D. Well Abandonment - WORKSHEET 5

Assumptions/Items	Mine Unit No. 1	Site Wells	Explanation	Source
Number of Wells	177	188		Data
Average Depth (Feet)	425	533		Data
Average Diameter (Inches)	4.328	4.328		Data

MATERIALS	40.4	54.5	1	<u> </u>
Class G Neat Cement Required (Cubic Feet per Well)	43.4	54.5		Data
Cement Sacks Required per Well			15 ppg Class G cement requires 6 gallons water	Data
Cement Sacks Required per Weir	33.9	42.5	per sack cement and 1-1/2% bentonite by weight	Dala
Cement Sack Cost	\$14.43	\$14.43		Unit Rate
Cement Cost per Well	\$489.49	\$613.88		Calculated
Bentonite Sacks Required per Well	1.0	1.2		Data
Bentonite Bag Cost	\$2.90	\$2.90		Unit Rate
Bentonite Cost per Well	\$2.77	\$3.48		Calculated
TOTAL MATERIALS COST PER WELL	\$492.27	\$617.36		Calculated
LABOR (INCLUDED IN WORKSHEET 1)			;	
Hours Required per Well	0.0	0.0		Data
Labor Cost per Hour	\$0.00	\$0.00		Unit Rate
TOTAL LABOR COST PER WELL	\$0.00	\$0.00	-	Calculated
EQUIPMENT RENTAL			•	
Hours Required per Well	1.0	1.0		Data
Backhoe with Operator Cost per Hour	\$48.00	\$48.00		Unit Rate
Cementer Cost per Hour	\$25.00	\$25.00		Unit Rate
Total Equipment Cost per Well	\$73.00	\$73.00		Calculated
OTAL ABANDONMENT COST PER WELL	\$565.27	\$690.36		Calculated
UBTOTAL WELL ABANDONMENT COST	\$ 100,052	\$ 129,788	· · · · · · · · · · · · · · · · · · ·	

TOTAL WELL ABANDONMENT COST		229 840		<u> </u>
ITOTAL WELL ABANDONMENT COST	12	229.8401		Calculated.
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Lost Creek Project

WDEQ-LQD Permit to Mine Application

Original Dec07; Rev11, Oct11

#### Table RP-4 Supplement Reclamation/Restoration Bond Estimate, October 2011 - October 2012 (Page 22 of 37)

sumptions/Items	MU-1	Site Wells	Source
WELLFIELD PIPING			
A. Removal			
Surface Length per Well (Feet)	250	0	
Downhole Length per Well (Feet)	350	0	
Total Number of Wells	: 0	100	,
Total Length (Feet)	0	0	Calculated
Cost of Removal per Foot	\$0.109	4000	Unit Rate
Cost of Removal	\$0	\$0	Calculated
Chipping Rate (feet per hour)	1500	1500	Estimate
Chipper Cost per Hour	: \$30	\$30	Unit Rate
Chipping Cost	\$0	\$0	Calculated
Average OD (Inches)	1.6	1.6	
Chipped Volume Reduction (Cubic Feet per Foot)	0.008	0.008	Unit Rate
Chipped Volume (Cubic Feet)	: 0	0	Calculated
Volume per Truck Load (Cubic Feet)	540	540	
Total Number of Truck Loads	0.0	0.0	Calculated
B. Survey & Decontamination			
Percent Requiring Decontamination	: 0%	0%	
Number of Decontamination Loads	. 0.0	0.0	Calculated
Decontamination Cost per Load	\$620.00	\$620.00	Unit Rate
Decontamination Cost	: \$0	\$0	Calculated
C. Transport & Disposal	•		
Landfill Transportation			
Percent to be Shipped	0.0%	100.0%	
Loads to be Shipped	. 0.0	0.0	Calculated
Distance (Miles)	48	48	
Transportation Cost per Mile	\$2.90	\$2.90	Unit Rate
Transportation Cost	\$0	\$0	Calculated
Landfill Disposal		<u> </u>	
Disposal Fee per Cubic Yard	\$13.50	\$13.50	Unit Rate
Load Volume (Cubic Yards)	÷10.00		
Disposal Cost	\$0		Calculated
Total Landfill Cost	\$0	··· *··	Calculated

## LOST CREEK ISR, LLC DECOMMISSIONING AND SURFACE RECLAMATION: E. Wellfield Equipment Removal and Disposal - WORKSHEET 6

#### Table RP-4 Supplement Reclamation/Restoration Bond Estimate, October 2011 - October 2012 (Page 23 of 37)

Assumptions/Items	MU-1	Site Wells	Source	
I WELLFIELD PIPING (continued)		<u></u>	â	
C. Transport & Disposal (continued)	····			
Licensed Site		•		
Transportation				
Percent to be Shipped	0.0%	0.0%	Calculated	
Loads to be Shipped	. 0.0	0.0	Calculated	
Distance (Miles)	105	105		
Transportation Cost per Mile	\$2.90	\$2.90	Unit Rate	
Transportation Cost	\$0	\$0	Calculated	
Disposal				
Disposal Fee per Cubic Foot	\$12.38	\$12.38	Unit Rate	
Disposal Fee per Cubic Yard	\$334.26	\$334.26	Calculated	
Load Volume (Cubic Yards)	0	0		
Disposal Cost	· \$0	\$0	Calculated	
Total Licensed Site Cost	· \$0	\$0	Calculated	
Total Transport & Disposal Cost	\$0	\$0	Calculated	
TOTAL WELLFIELD PIPING REMOVAL & DISPOSAL COST	\$0	\$0	Calculated	
II WELL PUMPS				
A. Pump and Tubing Removal				
Number of Wells with Pumps	0	100		
Removal Cost per Well	\$12.07	\$12.07	Unit Rate	
Removal Cost	\$0	\$1,207	Calculated	
Number of Pumps per Truck Load	180	180		
Number of Truck Loads (Pumps)	0.0	0.6	Calculated	
B. Survey & Decontamination (Pumps)	•			
Percent Requiring Decontamination	0.0%	0.0%		
Number of Decontamination Truck Loads	: 0.0	0.0	Calculated	
Decontamination Cost per Load	: \$0.00	\$0.00	Unit Rate	
Decontamination Cost	\$0	\$0	Calculated	

# LOST CREEK ISR, LLC DECOMMISSIONING AND SURFACE RECLAMATION: E. Wellfield Equipment Removal and Disposal - WORKSHEET 6

#### Table RP-4 Supplement Reclamation/Restoration Bond Estimate, October 2011 - October 2012 (Page 24 of 37)

umptions/Items	MU-1	Site Wells	Source
WELL PUMPS (continued)			
C. Tubing Volume Reduction & Loading			
Length per Well (Feet)	375	450	
Total Length (Feet)	· 0	45,000	Calculated
Removal Cost per Foot	\$0.014	\$0.014	Unit Rate
Removal Cost	\$0	\$608	Calculated
Average OD (Inches)	2.0	2.0	
Chipped Volume Reduction (Cubic Feet per Foot)	: 0.012	0.012	
Chipped Volume (Cubic Feet)	0	540	Calculated
Volume per Truck Load (Cubic Feet)	540	540	
Number of Truck Loads	0.0	1.0	Calculated
D. Transport & Disposal			
Landfill			
Transportation			
Percent to be Shipped (Pumps)	100.0%	100.0%	
Loads to be Shipped	. 0.0	0.6	Calculated
Distance (Miles)	48	48	
Cost per Mile	\$2.90	\$2.90	Unit Rate
Transportation Cost	- \$0	\$84	Calculated
Disposal			
Disposal Fee per Cubic Yard	\$13.50	\$13.50	Unit Rate
Load Volume (Cubic Yards)	0	0	
Disposal Cost	\$0	\$0	Calculated
Total Landfill Cost	\$0	\$84	Calculated
Licensed Site			
Transportation			
Percent to be Shipped (Pumps)	0.0%	0.0%	
Percent to be Shipped (Tubing)	0.0%	0.0%	
Loads to be Shipped	0.0	1.0	Calculated
Distance (Miles)	105	105	
Cost per Mile	\$2.90	\$2.90	Unit Rate
Transportation Cost	\$0	\$305	Calculated

## LOST CREEK ISR, LLC DECOMMISSIONING AND SURFACE RECLAMATION: E. Wellfield Equipment Removal and Disposal - WORKSHEET 6

#### Table RP-4 Supplement Reclamation/Restoration Bond Estimate, October 2011 - October 2012 (Page 25 of 37)

#### Assumptions/Items MU-1 Site Wells Source II WELL PUMPS (continued) D. Transport & Disposal (continued) Licensed Site (continued) Disposal **Disposal Cost per Cubic Foot** \$12.38 \$12.38 Unit Rate Disposal Fee per Cubic Yard \$334.26 \$334.26 Calculated Load Volume (Cubic Yards) 0 0 **Disposal Cost** \$0 \$0 Calculated **Total Licensed Site Cost** \$305 Calculated \$0 Total Transport & Disposal Cost \$0 \$388 Calculated TOTAL WELL PUMP REMOVAL & DISPOSAL COST \$0 \$2,202 Calculated **III SURFACE TRUNKLINE PIPING** A. Removal **Total Length (Feet)** Removal Cost per Foot \$0.081 \$0.081 Unit Rate **Removal Cost** \$0 \$0 Calculated Average OD (Inches) 8.750 0.000 Chipped Volume Reduction (Cubic Feet per Foot) 0.088 Unit Rate 0.088 Chipped Volume (Cubic Feet) 0 Calculated ٥ Volume per Truck Load (Cubic Feet) 540 540 Total Number of Truck Loads 0.0 0.0 Calculated B. Survey & Decontamination Percent Requiring Decontamination 0.0% 0.0% Number of Decontamination Truck Loads 0.0 0.0 Calculated Decontamination Cost per Load \$0.00 \$0.00 Unit Rate **Decontamination Cost** \$0 \$0 Calculated

#### LOST CREEK ISR, LLC DECOMMISSIONING AND SURFACE RECLAMATION: E. Wellfield Equipment Removal and Disposal - WORKSHEET 6

#### Assumptions/Items MU-1 Site Wells Source III SURFACE TRUNKLINE PIPING (continued) C. Transport & Disposal Landfill Transportation Percent to be Shipped 100.0% 100.0% Loads to be Shipped 0.0 0.0 Calculated Distance (Miles) 48 48 Cost per Mile \$2.90 \$2.90 Unit Rate Transportation Cost \$0 \$0 Calculated Disposal Disposal Fee per Cubic Yard \$13.50 Unit Rate \$13.50 Load Volume (Cubic Yards) 0 0 Disposal Cost \$0 \$0 Calculated Total Landfill Cost \$0 \$0 Calculated Licensed Site Transportation . Percent to be Shipped 0.0% 0.0% Calculated ·Loads to be Shipped 0.0 0.0 Calculated Distance (Miles) 105 105 Cost per Mile \$2.90 \$2.90 Unit Rate \$0 Calculated Transportation Cost \$0 Disposal **Disposal Cost per Cubic Foot** \$12.38 \$12.38 Unit Rate \$334.26 Calculated Disposal Fee per Cubic Yard \$334.26 Load Volume (Cubic Yards) 0 0 **Disposal Cost** \$0 \$0 Calculated **Total Licensed Site Cost** \$0 \$0 Calculated Total Transport & Disposal Cost \$0 Calculated \$0 TOTAL SURFACE TRUNKLINE PIPING REMOVAL & DISPOSAL COST \$0 \$0 Calculated

#### LOST CREEK ISR, LLC DECOMMISSIONING AND SURFACE RECLAMATION: E. Wellfield Equipment Removal and Disposal - WORKSHEET 6

sumptions/Items	MU-1	Site Wells	Source
BURIED TRUNKLINE			
A. Removal			
Total Length (Feet)	24,304	0	
Removal Cost per Buried Foot	\$1.58	\$1.58	Unit Rate
Removal Cost	\$19,139	\$0	Calculated
Chipping Rate (feet per hour)	150	150	Estimate
Chipper Cost per Hour	\$30	\$30	Unit Rate
Chipping Cost	\$4,861	\$0	Calculated
Average OD (Inches)	9.635	9.635	
Chipped Volume Reduction (Cubic Feet per Foot)	0.309	0.309	Unit Rate
Chipped Volume (Cubic Feet)	7,510	0	Calculated
Volume per Truck Load (Cubic Feet)	· 540	540	
Number of Truck Loads	13.9	0.0	Calculated
B. Survey & Decontamination			
Percent Requiring Decontamination	0.0%	0.0%	
Number of Decontamination Truck Loads	0.0	0.0	Calculated
Decontamination Cost per Load	\$0.00	\$0.00	Unit Rate
Decontamination Cost	\$0	\$0	Calculated
C. Transport & Disposal			
Landfill			
Transportation			
Percent to be Shipped	100.0%	100.0%	
Loads to be Shipped	. 13.9	0.0	Calculated
Distance (Miles)	48	48	
Cost per Mile	\$2.90	\$2.90	Unit Rate
Transportation Cost	* \$1,935	\$0	Calculated
Disposal	· ·		
Disposal Fee per Cubic Yard	\$13.50	\$13.50	Unit Rate
Load Volume (Cubic Yards)	0		
Disposal Cost	\$0	\$0	Calculated
Total Landfill Cost	\$1,935	\$0	Calculated

## LOST CREEK ISR, LLC DECOMMISSIONING AND SURFACE RECLAMATION: E. Wellfield Equipment Removal and Disposal - WORKSHEET 6

## LOST CREEK ISR, LLC DECOMMISSIONING AND SURFACE RECLAMATION: E. Wellfield Equipment Removal and Disposal - WORKSHEET 6

Assumptions/Items	MU-1	Site Wells	Source
V BURIED TRUNKLINE (continued)			
C. Transport & Disposal (continued)			
Licensed Site			
Transportation			
Percent to be Shipped	0.0%	0.0%	Calculated
Loads to be Shipped	0.0	0.0	Calculated
Distance (Miles)	105	105	
Cost per Mile	\$2.90	\$2.90	Unit Rate
Transportation Cost	\$0	\$0	Calculated
Disposal	•		
Disposal Cost per Cubic Foot	\$12.38	\$12.38	Unit Rate
Disposal Fee per Cubic Yard	\$334.26	\$334.26	Calculated
Load Volume (Cubic Yards)	· 0	0	
Disposal Cost	· \$0	\$0	Calculated
Total Licensed Site Cost	\$0	\$0	Calculated
Total Transport & Disposal Cost	\$1,935	\$0	Calculated
TOTAL BURIED TRUNKLINE REMOVAL & DISPOSAL COST	: \$25,935	\$0	Calculated
V MANHOLES			
A. Removal			
Total Quantity	9	0	
Removal Cost per Manhole	\$73.16	\$73.16	Unit Rate
Removal Cost	\$658	\$0	Calculated
Quantity per Truck Load	. 10	10	
Number of Truck Loads	0.9	0.0	Calculated
B. Survey & Decontamination			
Percent Requiring Decontamination	0.0%	0.0%	
Number of Decontamination Truck Loads	0.0	0.0	Calculated
Decontamination Cost per Load	\$0.00	\$0.00	Unit Rate
Decontamination Cost	\$0	\$0	Calculated

#### Table RP-4 Supplement Reclamation/Restoration Bond Estimate, October 2011 - October 2012 (Page 29 of 37)

MANHOLES (continued)			
C. Transport & Disposal	'n		
Landfill			
Transportation			
Percent to be Shipped	100.0%	100.0%	
Loads to be Shipped	0.9	0.0	Calculated
Distance (Miles)	48	48	Unit Rate
Cost per Mile	\$2.90	\$2.90	Calculated
Transportation Cost	\$125	\$0	
Disposal		_	
Disposal Fee per Cubic Yard	\$13.50	\$13.50	Unit Rate
Load Volume (Cubic Yards)	0	0	
Disposal Cost	\$0	\$0	Calculated
Total Landfill Cost	\$125	\$0	Calculated
Licensed Site		•	
Transportation			
Percent to be Shipped	0.0%	0.0%	Calculated
Loads to be Shipped	0.0	0.0	Calculated
Distance (Miles)	105	105	
Cost per Mile	\$2.90	\$2.90	Unit Rate
Transportation Cost	\$0	\$0	Calculated
Disposal	,		
Disposal Cost per Cubic Foot	\$12.38	\$12.38	Unit Rate
Disposal Fee per Cubic Yard	\$334.26	\$334.26	Calculated
Load Volume (Cubic Yards)	0	0	
Disposal Cost	\$0	\$0	Calculated
Total Licensed Site Cost	· \$0	\$0	Calculated
Total Transport & Disposal Cost	\$125	\$0	Calculated
TOTAL MANHOLE REMOVAL & DISPOSAL COST	\$784	\$0	Calculated
SUBTOTAL WELLFIELD EQUIPMENT REMOVAL AND DISPOSAL COST	\$26,719	\$2,202	
	:		

#### LOST CREEK ISR, LLC DECOMMISSIONING AND SURFACE RECLAMATION: E. Wellfield Equipment Removal and Disposal - WORKSHEET 6

Lost Creek Project WDEQ-LQD Permit to Mine Application Original Dec07; Rev11, Oct11

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## Table RP-4 Supplement Reclamation/Restoration Bond Estimate, October 2011 - October 2012 (Page 30 of 37)

# LOST CREEK ISR, LLC DECOMMISSIONING AND SURFACE RECLAMATION: F. Topsoil Replacement and Revegetation - WORKSHEET 7

sumptions/Items	Plant Site and Mine Unit No. 1	Site Wells	Source
PLANT		•	
A. Topsoil Handling & Grading			
Affected Area (Acres)	5.0	0.0	1
Average Affected Thickness (Inches)	12.0	12.0	1
Topsoil Volume (Cubic Yards)	8,067	0	Calculated
Hauling/Placement Cost per Cubic Yard	\$1.13	\$1.13	Unit Cost
Topsoil Handling Cost	\$9,115	\$0	Calculated
Grading Cost per Acre	\$56.28	\$56.28	Unit Cost
Grading Cost	\$281	\$0	Calculated
Total Topsoil Handling & Grading Cost	\$9,397	\$0	Calculated
B. Radiation Survey & Soil Analysis	:		
Survey & Analysis Cost per Acre	\$0.00	\$0.00	Unit Cost
Total Survey & Analysis Cost	\$0	\$0	Calculated
C. Revegetation			
Fertilizer Cost per Acre	\$52.33	\$52.33	Unit Cost
Seeding Preparation & Seeding Cost per Acre	\$189.85	\$189.85	Unit Cost
Mulching & Crimping Cost per Acre	\$311.25	\$311.25	Unit Cost
Total Revegetation Cost per Acre	\$553.43	\$553.43	Calculated
Total Revegetation Cost	\$2,767	\$0	Calculated
TOTAL PLANT COST	\$12,164	\$0	Calculated

# Table RP-4 Supplement Reclamation/Restoration Bond Estimate, October 2011 - October 2012 (Page 31 of 37)

#### LOST CREEK ISR, LLC DECOMMISSIONING AND SURFACE RECLAMATION: F. Topsoil Replacement and Revegetation - WORKSHEET 7

sumptions/Items	Plant Site and Mine Unit No. 1	Site Wells	Source
PONDS			
A. Topsoil Handling & Grading			
Affected Area (Acres)	5.0	0.0	
Average Affected Thickness (Inches)	20	20	
Topsoil Volume (Cubic Yards)	13,444	0	Calculated
Hauling/Placement Cost per Cubic Yard	\$1.13	\$1.13	Unit Cost
Topsoil Handling Cost	\$15,192	\$0	Calculated
Grading Cost per Acre	\$56.28	\$56.28	Unit Cost
Grading Cost	\$281	\$0	Calculated
Total Topsoil Handling & Grading Cost	\$15,474	\$0	Calculated
B. Radiation Survey & Soil Analysis			_
Survey & Analysis Cost per Acre	\$0.00	\$0.00	Unit Cost
Total Survey & Analysis Cost	\$0	\$0	Calculated
C. Revegetation			
Fertilizer Cost per Acre	\$52.33	\$52.33	Unit Cost
Seeding Preparation & Seeding Cost per Acre	\$189.85	\$189.85	Unit Cost
Mulching & Crimping Cost per Acre	\$311.25	\$311.25	Unit Cost
Total Revegetation Cost per Acre	\$553.43	\$553.43	Calculated
Total Revegetation Cost	\$2,767	\$0	Calculated
TOTAL POND COST	\$18,241	\$0	Calculated

# Table RP-4 Supplement Reclamation/Restoration Bond Estimate, October 2011 - October 2012 (Page 32 of 37)

# LOST CREEK ISR, LLC DECOMMISSIONING AND SURFACE RECLAMATION: F. Topsoil Replacement and Revegetation - WORKSHEET 7

Assumptions/Items	Plant Site and Mine Unit No. 1	Site Wells	Source
III WELLFIELDS			
A. Topsoil Handling & Grading			
Affected Area (Acres)	8.0	0.0	
Average Affected Thickness (Inches)	0.0	0.0	
Topsoil Volume (Cubic Yards)	0	0	Calculated
Hauling/Placement Cost per Cubic Yard	\$1.13	\$1.13	Unit Cost
Topsoil Handling Cost	\$0	\$0	Calculated
Grading Cost per Acre	\$56.28	\$56.28	Unit Cost
Grading Cost	\$450	\$0	Calculated
Total Topsoil Handling & Grading Cost	\$450	\$0	Calculated
B. Radiation Survey & Soil Analysis			
Survey & Analysis Cost per Acre	\$0.00	\$0.00	Unit Cost
Total Survey & Analysis Cost	\$0	\$0	Calculated
C: Spill Cleanup			
Affected Area (Acres)	-	-	Calculated
Affected Area (Square Feet)		-	
Average Affected Thickness (Feet)	0.25	0.25	
Affected Volume (Cubic Feet)		-	Calculated
Volume.per Truck Load (Cubic Feet)	540	540	
Number of Truck Loads	0.0	0.0	Calculated
Distance (Miles)	105	105	1
Cost per Mile	\$2.90	\$2.90	Unit Cost
Transportation Cost	\$0	\$0	Calculated
Handling Cost per Truck Load	\$238	\$238	Unit Cost
Handling Cost	\$0	\$0	Calculated
Disposal Fee per Cubic Foot	\$4.16	\$4.16	Unit Cost
Disposal Cost	\$0	\$0	Calculated
Total Spill Cleanup Cost	\$0	\$0	Calculated

# Table RP-4 Supplement Reclamation/Restoration Bond Estimate, October 2011 - October 2012 (Page 33 of 37)

# LOST CREEK ISR, LLC DECOMMISSIONING AND SURFACE RECLAMATION: F. Topsoil Replacement and Revegetation - WORKSHEET 7

Assumptions/Items			Plant Site and Mine Unit No. 1	Site Wells	Source
III WELLFIELDS (continu			Onit No. 1		l
D. Revegetation			······		
Fertilizer Cost	ner Acre		\$52.33	\$52.33	Unit Cost
		ng Cost per Acre	\$189.85	\$189.85	
Mulching & Cri			\$311.25	\$311.25	
Total Revegeta			\$553.43		Calculated
Total Revegeta			\$4,427	\$0	Calculated
TOTAL WELLFIELDS			\$4,878		Calculated
IV ROADS			· · · · · · · · · · · · · · · · · · ·		
A. Topsoil Handling 8	Grading				
Affected Area	(Acres)		10.6	0.0	
Main Road Lengths (ft) 1,556	Secondary Road Lengths (ft)				
594					
228	3				
356	3				
362	2				
211					
2,309	)				
1,260	)				
244	ł				
1,029	)				
5,049	)				
13,198	1,900 1	Total Road Lengths (Feet)			;
	) 12 F	Road Width (Feet)			•
12	2 8 <sup>°</sup> F	Road Borrow (Feet)			
32	20 F	Road Width and Borrow (Feet)	•		
9.7	<u>0.9</u> F	Road Area (Acres)			
	10.6 1	fotal Road Area (Acres)			

# Table RP-4 Supplement Reclamation/Restoration Bond Estimate, October 2011 - October 2012 (Page 34 of 37)

# LOST CREEK ISR, LLC DECOMMISSIONING AND SURFACE RECLAMATION: F. Topsoil Replacement and Revegetation - WORKSHEET 7

ssumptions/Items	Plant Site and Mine Unit No. 1	Site Wells	Source
/ ROADS (continued)			
A. Topsoil Handling & Grading (continued)			
Average Affected Thickness (Inches)	15	0	
Topsoil Volume (Cubic Yards)	21,312	0	Calculated
Hauling/Placement Cost per Cubic Yard	\$1.13	\$1.13	Unit Cost
Topsoil Handling Cost	\$24,082	\$0	Calculated
Grading Cost per Acre	\$56.28	\$56.28	Unit Cost
Grading Cost	\$595	\$0	Calculated
Scarify Compacted Area per Acre	\$53.83	\$53.83	Unit Cost
Scarify Cost	\$569	\$0	Calculated
Total Topsoil Handling & Grading Cost	\$25,246	\$0	Calculated
B. Radiation Survey & Soil Analysis			
Survey & Analysis Cost per Acre	\$0.00	\$0.00	Unit Cost
Total Survey & Analysis Cost	\$0	\$0	Calculated
C. Revegetation			
Fertilizer Cost per Acre	\$52.33	\$52.33	Unit Cost
Seeding Preparation & Seeding Cost per Acre	\$189.85	\$189.85	Unit Cost
Mulching & Crimping Cost per Acre	\$311.25	\$311.25	Unit Cost
Total Revegetation Cost per Acre	\$553.43	\$553.43	Calculated
Total Revegetation Cost	\$5,849	\$0	Calculated
TOTAL ROADS COST	\$31,095	\$0	Calculated

# Table RP-4 Supplement Reclamation/Restoration Bond Estimate, October 2011 - October 2012 (Page 35 of 37)

# LOST CREEK ISR, LLC DECOMMISSIONING AND SURFACE RECLAMATION: F. Topsoil Replacement and Revegetation - WORKSHEET 7

sumptions/Items	Plant Site and Mine Unit No. 1	Site Wells	Source	
OTHER				
A. Topsoil Handling & Grading				
Affected Area (Acres)	1.0	1.0		
Average Affected Thickness (Inches)	15.0	15.0		
Topsoil Volume (Cubic Yards)	2016.67	2067.08	Calculated	
Hauling/Placement Cost per Cubic Yard	\$1.13	\$1.13	Unit Cost	
Topsoil Handling Cost	\$2,279	\$2,336	Calculated	
Grading Cost per Acre	\$56.28	\$56.28	Unit Cost	
Grading Cost	\$56	\$58	Calculated	
Total Topsoil Handling & Grading Cost	\$2,335	\$2,393	Calculated	
B. Radiation Survey & Soil Analysis				
Survey & Analysis Cost per Acre	\$0.00	\$0.00	Unit Cost	
Total Survey & Analysis Cost	\$0	\$0	Calculated	
C. Revegetation				
Fertilizer Cost per Acre	\$52.33	\$52.33	Unit Cost	
Seeding Preparation & Seeding Cost per Acre	\$189.85	\$189.85	Unit Cost	
Mulching & Crimping Cost per Acre	\$311.25	\$311.25	Unit Cost	
Total Revegetation Cost per Acre	\$553.43	\$553.43	Calculated	
Total Revegetation Cost	\$553	\$567	Calculated	
TOTAL OTHER COST	\$2,889	\$2,961	Calculated	

# Table RP-4 Supplement Reclamation/Restoration Bond Estimate, October 2011 - October 2012 (Page 36 of 37)

#### LOST CREEK ISR, LLC DECOMMISSIONING AND SURFACE RECLAMATION: F. Topsoil Replacement and Revegetation - WORKSHEET 7

umptions/Items	Plant Site and Mine Unit No. 1	Site Wells	Source
REMEDIAL ACTION			
A. Topsoil Handling & Grading			
Affected Area (Acres)	14.8	0.5	
Average Affected Thickness (Inches)	0.0	0.0	
Topsoil Volume (Cubic Yards)	0	0	Calculated
Hauling/Placement Cost per Cubic Yard	\$1.13	\$1.13	Unit Cost
Topsoil Handling Cost	\$0	\$0	Calculated
Grading Cost per Acre	\$0.00	\$0.00	Unit Cost
Grading Cost	\$0	\$0	Calculated
Total Topsoil Handling & Grading Cost	\$0	\$0	Calculated
B. Radiation Survey & Soil Analysis			
Survey & Analysis Cost per Acre	\$0.00	\$0.00	Unit Cost
Total Survey & Analysis Cost	\$0	\$0	Calculated
C. Revegetation	:		
Fertilizer Cost per Acre	\$52.33	\$52.33	Unit Cost
Seeding Preparation & Seeding Cost per Acre	\$189.85	\$189.85	Unit Cost
Mulching & Crimping Cost per Acre	\$311.25	\$311.25	Unit Cost
Total Revegetation Cost per Acre	\$553.43	\$553.43	Calculated
Total Revegetation Cost	\$8,182	\$284	Calculated
TOTAL REMEDIAL ACTION COST	\$8,182	\$284	Calculated
SUBTOTAL TOPSOIL REPLACEMENT AND REVEGETATIO	\$77,447	\$3,244	

TOTAL TOPSOIL REPLACEMENT AND REVEGETATION COS	\$80,692		
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#### Table RP-4 Supplement Reclamation/Restoration Bond Estimate, October 2011 - October 2012 (Page 37 of 37)

# LOST CREEK ISR, LLC DECOMMISSIONING AND SURFACE RECLAMATION: G. Miscellaneoues Reclamation Activities - WORKSHEET 8

Assumptions/Items	Quantity	Source
I FENCE REMOVAL & DISPOSAL		
Length (Feet)	9,500	
Removal & Disposal Cost per Foot	\$0.34	Unit Cost
TOTAL FENCE REMOVAL AND DISPOSAL COST	\$3,230	Calculated
II CULVERT REMOVAL & DISPOSAL		
Length (Feet)	200	
Removal & Disposal Cost per Foot	\$1.74	Unit Cost
TOTAL CULVERT REMOVAL & DISPOSAL COST	\$348	Calculated
III UTILITIES		
Number of Months	3	
Cost per Month	\$2,380	Unit Cost
TOTAL UTILITIES COST	\$7,140	Calculated
IV DDW PIPELINE REMOVAL AND DISPOSAL		
Length (Feet)	13,080	
Removal & Disposal Cost per Foot	\$0.86	Unit Cost
TOTAL DDW PIPELINE REMOVAL & DISPOSAL COST	\$11,194	Calculated
V REVEGETATION RETAINER FOR PRIOR YEAR'S DRILLING		
Drill Holes Requiring Retainer	900	yrs 2005 - 2010
Revegetation Retainer	\$45.00	Unit Cost
TOTAL REVEGETATION RETAINER FOR PRIOR YEAR'S DRILLING	\$40,500	Calculated

TOTAL MISCELLANEOUS RECLAMATION ACTIVITIES COST \$62,412 Calculated

# Table RP-5 Supplement Analyses, Equipment, and Tank List for Bond Estimate, October 2011 - October 2012 (Page 1 of 11)

· · ·		Gro	oundwater Swe	эер		
Sample Type	# of Sample Points	Frequency (Rounds/ Year)	Length of Time (years)	Analytes	Cost per Sample	Total
UCL Monitoring (Monitor Well Ring)	0	24	0.17	CI, HCO <sub>3</sub> , Conductivity <sup>(1)</sup>	\$30.00	\$0.00
Monitoring of Pattern Area including Production & MP Wells	-	_			_	
Production Composite <sup>(2)</sup>		-			-	
Disposal Stream to Deep Well(s) and Local Water Supply Well	0	12	0.17	TDS, U, Ra	\$115.00	\$0.00
Storage Ponds	0	4	0.17	See Table RP-1b.	\$337.00	\$0.0
Storage Pond Wells	0	12	0.17	CI, HCO <sub>3</sub> , Conductivity, U	\$55.00	\$0.00
						\$0.00
	T	R	everse Osmos	is		
Sample Type	# of Sample Points	Frequency (Rounds/ Year)	Length of Time (years)	Analytes	Cost per Sample	Total
UCL Monitoring (Monitor Well Ring)	0	24	0.53	CI, HCO <sub>3</sub> , Conductivity	\$33.00	\$0.00
Monitoring of Pattern Area including Production & MP Wells	0	52	0.53	U, Conductivity	\$35.00	\$0.00
Production Composite	0	12	0.53	See Table RP-1b.	\$337.00	\$0.00
Disposal Stream to Deep Well(s) and Local Water Supply Well	• 0	12	0.53	TDS, U, Ra	\$115.00	\$0.0
Storage Ponds	0	4	0.53	See Table RP-1b.	\$337.00	\$0.0
Storage Pond Wells	0	12	0.53	CI, HCO <sub>3</sub> , Conductivity, U	\$55.00	\$0.0
			<u> </u>	·		\$0.0
0	Recirculation					
Sample Type	# of Sample Points	Frequency (Rounds/ Year)	Length of Time (years)	Analytes	Cost per Sample	Total
UCL Monitoring (Monitor Well Ring)	0	24	0.08	Cl, HCO <sub>3</sub> , Conductivity	\$33.00	\$0.0
Monitoring of Pattern Area including Production & MP Wells		-		-	-	
Production Composite	0	12	0.08	See Table RP-1b.	\$337.00	\$0.0
Disposal Stream to Deep Well(s) and Local Water Supply Well	0	12	0.08	TDS, U, Ra	\$115.00	\$0.0
Storage Ponds	0	4	0.08	See Table RP-1b.	\$337.00	\$0.0
Storage Pond Wells	0	12	0.08	Cl, HCO <sub>3</sub> , Conductivity, U	\$55.00	\$0.0
	<u> </u>		L			\$0.0
			Stabilization			
Sample Type	# of Sample Points	Frequency (Rounds/ Year)	Length of Time (years)	Analytes	Cost per Sample	Total
UCL Monitoring (Monitor Well Ring)	0	6	1	Cl, HCO₃, Conductivity	\$33.00	\$0.0
Monitoring of Pattern Area including Production & MP Wells	0	5	1	See Table RP-1b.	\$337.00	\$0.0
Production Composite			-	-		
Disposal Stream to Deep Well(s) and Local Water Supply Well	0	12	1	TDS, U, Ra	\$115.00	\$0.0
Storage Ponds	0	4	1	See Table RP-1b.	\$337.00	\$0.0
Storage Pond Wells	0	12	1	Cl, HCO <sub>3</sub> , Conductivity, U	\$55.00	\$0.0
						\$0.0

chosen, the total cost of the analytes is not anticipted to vary greatly.

<sup>(2)</sup> Combination of flows from all the wells being pumped in a given mine unit, i.e., plant inflow.

Table RP-5 Supplement Analyses, Equipment and, Tank List for Bond Estimate, October 2011 - October 2012 (Page 2 of 11)

		Quantity	Length (Feet)	Width or Area (Feet or Square Feet)	Thickness (Feet)	Volume (Cubic Feet)	Volume (Cubic Yards)	Contamination	Contaminated Volume (Cubic Yards)	Percent
SHOP /	LAB / OFFICE									
	Concrete									
	Shop Floor	1	180	40	0.5	3600	133.3	N	0.0	0.0%
×	Lab Floor	1	40	40.5	0.5	810	30.0	N	0.0	0.0%
	Office Floor	1	40	80	0.5	1600	59.3	N.	0.0	0.0%
	Perimeter Beam	1	340	1	4	1360	50.4	N	0.0	0.0%
Ĩ	Internal Perimeter	1	300	1	2	600	22.2	N	0.0	0.0%
	Total Concrete					7970.0	295.2		0.0	0.0%
	Equipment									
	Lab Tables	0	1	435	3	0	0.0	N.	0.0	0.0%
	Air Compressor	0	3	3	2	0	0.0	N	0.0	0.0%
[	Water Heater	0	3	3	6	0	0.0	N.	0.0	0.0%
	Generator	1	6	4	4	96	3.6	N	0.0	0.0%
	MCC	1	20	2	8	320	11.9	N	0.0	0.0%
	Total Equipment					416	15.4		0.0	0.0%
TOTAL	SHOP / LAB / OFFICE					8386	310.6		0.0	0.0%

LOST CREEK ISR, LLC DECOMMISSIONING AND SURFACE RECLAMATION: Equipment and Tank List

 Table RP-5 Supplement
 Analyses, Equipment and, Tank List for Bond Estimate, October 2011 - October 2012 (Page 3 of 11)

	Quantity	Length (Feet)	Width or Area (Feet or Square Feet)	Thickness (Feet)	Volume (Cubic Feet)	Volume (Cubic Yards)	Contamination	Contaminated Volume (Cubic Yards)	Percent Contaminatio	
IPITATION SECTION										
Concrete										
Precip Floor	1	180	40	0.5	3600	133.3	N	0.0	0.0	
Perimeter Beam	1	40	1	4	160	5.9	N	0.0	0.0	
Internal Perimeter	1	400	1	2	800	29.6	N,	0.0	0.0	
Tank Base	6	1	140	1	840	31.1	N	0.0	0.0	
Pump Base	4	5	5	1	100	3.7	N	0.0	0.0	
Total Concrete					5500	203.7		0.0	0.0	
Equipment										
Filter Press	2	12	3	4	288	10.7	N	0.0	0.0	
YC Slurry Tank	2	1	89.1	1	178.2	6.6	N	0.0	0.0	
YC Slurry Trailer	0	1	189	1	0	0.0	N	0.0	0.0	
Precip. Tank	4	1	91.8	1	367.2	13.6	N	0.0	0.0	
Pumps	8	2	2	1	32	1.2	N <sup>:</sup>	0.0	0.0	
Total Equipment					865	32.1		0.0	0.0	
L PRECIPITATION SECTION					6365	235.8		0.0	0.0	

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LOST CREEK ISR, LLC DECOMMISSIONING AND SURFACE RECLAMATION: Equipment and Tank List

Table RP-5 Supplement	Analyses, Equipment and, Tank Lis	for Bond Estimate, October 2011	- October 2012 (Page 4 of 11)
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	Quantity	Length (Feet)	Width or Area (Feet or Square Feet)		Volume (Cubic Feet)	Volume (Cubic Yards)	Contamination	Contaminated Volume (Cubic Yards)	Percent Contamination
IICAL STORAGE							<b>I</b>		
Concrete									
Chem. Floor	1	80	40	0.5	1600	59.3	N	0.0	0.09
Perimeter Beam	1	120	1	4	480	17.8	N	0.0	0.0
Internal Perimeter	1	120	1	2	240	8.9	N	0.0	0.0
Acid Floor	2	16	16	1	512	19.0	N ·	0.0	0.0
Acid Perimeter	2	64	1	2	256	9.5	N	0.0	0.0
Tank Base	4	1	140	1	560	20.7	N	0.0	0.0
Pump Base	4	5	5	1	100	3.7	N	0.0	0.0
Total Concrete					3748	138.8		0.0	0.0
Equipment									
Soda Ash Tank	1	1	81	1	81	3.0	N	0.0	0.0
Bicarb Tank	1	1	56.7	1	56.7	2.1	N	0.0	0.0
NaOH Tank	1	1	81	1	81	3.0	N	0.0	0.0
NaCl Saturator	1	1	75.6	1	75.6	2.8	N	0.0	0.0
Peroxide Tank	1	1	18.9	1	18.9	0.7	N	0.0	0.0
HCI Tank	1	1	2.7	1	2.7	0.1	N	0.0	0.0
Acid Tank	2	1	56.7	1	113.4	4.2	N	0.0	0.0
Pumps	6	2	2	1	24	0.9	N	0.0	0.0
Total Equipment					453	16.8		0.0	0.0
L CHEMICAL STORAGE					4201	155.6		0.0	0.0

LOST CREEK ISR, LLC DECOMMISSIONING AND SURFACE RECLAMATION: Equipment and Tank List

 Table RP-5 Supplement
 Analyses, Equipment and, Tank List for Bond Estimate, October 2011 - October 2012 (Page 5 of 11)

	Quantity	Length (Feet)	Width or Area (Feet or Square Feet)	Thickness (Feet)	Volume (Cubic Feet)		Contamination	Contaminated Volume (Cubic Yards)	Percent Contamination
CHANGE SECTION	-						A	1 .	
Concrete									
IX Floor A	1	180	80	0.5	7200	266.7	N	0.0	0.0%
IX Floor B	1	40	40	0.5	800	29.6	N	0.0	0.09
Perimeter Beam	1	300	1	4	1200	44.4	N.	0.0	0.09
Tank Base	12	1	140	1	1680	62.2	N	0.0	0.09
IX Base	56	1	1	2	112	4.1	N	0.0	0.09
Pump Base	8	5	5	1	200	7.4	N	0.0	0.0
Total Concrete					11192	414.5		0.0	0.0
Equipment	-								
IX Column	10	1	86.4	1	864	32.0	N	0.0	0.04
Guard Column	2	1	64.8	1	129.6	4.8	N	0.0	0.0
Elution Vessel	2	1	86.4	1	172.8	6.4	N	0.0	0.0
Fresh Eluate Tank	2	1	91.8	1	183.6	6.8	N	0.0	0.0
Eluate Tank	2	1	91.8	1	183.6	6.8	N	0.0	0.0
Rich Eluate Tank	2	1	99.9	1	199.8	7.4	N	0.0	0.0
Fresh Water Tank	2	1	91.8	1	183.6	6.8	N	0.0	0.0
Resin Water Decant	1	1	35.1	1	35.1	1.3	N	0.0	0.0
Resin Water Tank	1	1	91.8	1	91.8	3.4	N	0.0	0.0
Waste Water Tank	2	1	91.8	1	183.6	6.8	N	0.0	0.0
RW Sand Filter	0	1	13.5	1	0	0.0	N	0.0	0.0
RW Bag Filter	4	1	0.8	1	3.2	0.1	N	0.0	0.0
RW Element Filter	4	1	0.8	1	3.2	0.1	N	0.0	0.0
Eluate Sump Filter	4	1	0.8	1	3.2	0.1	N	0.0	0.0
Eluate Bag Filter	6	1	0.8	1	4.8	0.2	N	0.0	0.0
Eluate Element Filter	4	1	0.8	1	3.2	0.1	N	0.0	0.0
Resin Screen	4	8	4	1	128	4.7	N	0.0	0.0
RO Unit	0	20	4	6	0	0.0	N	0.0	0.0
RO Pump	1	1	3.7	1	3.7	0.1	N	0.0	0.0
IC/PC Pump	12	1	3.7	1	44.4	1.6	N	0.0	0.04
WDW Pump	1	4	6	2	48	1.8	N	0.0	0.0
Sump Pump	4	1	1	3	12	0.4	N	0.0	0.0
Pumps	6	2	2	1	24	0.9	N	0.0	0.0
Total Equipment					2505	92.8		0.0	0.0
ION EXCHANGE SECTION	1				13697	507.3	-	0.0	0.0

LOST CREEK ISR, LLC DECOMMISSIONING AND SURFACE RECLAMATION: Equipment and Tank List

Table RP-5 Supplement Analyses, Equipment and, Tank List for Bond Estimate, October 2011 - October 2012 (Page 6 of 11)

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LOST CREEP	( ISR, LLC DE	COMMIS	SIONING AND	SURFACE	RECLAM	ATION: E	quipment and T	ank List	
	Quantity	Length (Feet)	Width or Area (Feet or Square Feet)	Thickness (Feet)	Volume (Cubic Feet)	Volume (Cubic Yards)	Contamination	Contaminated Volume (Cubic Yards)	Percent Contaminatio
DRATION SECTION						•			
Concrete									
Rest. Floor	1	40	80	0.5	1600	59.3	N	0.0	0.0
IX Base	8	1	1	2	16	0.6	N	0.0	0.0
Pump Base	1	5	5	1	25	0.9	N	0.0	0.0
Total Concrete					1641	60.8		0.0	0.0
Equipment									
Rest. Column	2	1	75.6	1	151.2	5.6	N	0.0	0.0
RO Unit	0	20	4	6	0	0.0	N	0.0	0.0
RO Pump	0	1	3.7	1	0	0.0	N	0.0	0.0
Sump Pump	1	1	1	3	3	0.1	N	0.0	0.0
Pumps	2	2	2	1	8	0.3	N	0.0	0.0
Total Equipment					162.2	6.0		0.0	0.0
L RESTORATION SECTION					1803.2	66.8		0.0	0.

Table RP-5 Supplement Analyses, Equipment, and Tank Calculations for Bond Estimate, October 2011 - October 2012 (Page 7 of 11)

·	Quantity	Туре	Material	ID (Feet)	Height (Feet)	Unit Volume (Cubic Feet)	Total Volume (Cubic Feet)	Thickness (Inches)	Unit Dry Weight (Pounds)	Total Dry Weight (Pounds)	Unit Crushed Volume (Cubic Yards)	Total Crushed Volume (Cubic Yards)	Vessel Numbers
essure Vessels													
Ion Exchange Columns		Ellip Hd	CS	11.5	9	3739	37393	0.750	25000	250000	3.2	32.3	IX-1 to 10
Guard Columns	2	Ellip Hd	CS	6.5	9	1195	2389	0.500	9200	18400	2.4	4.8	IX-11, 12
Restoration Columns	2	Ellip Hd	CS	10	8	2513	5027	0.625	13700	27,400	2.8	5.6	IX-13, 14
Elution Vessels	2	Ellip Hd	CS	11.5	9	3739	7479	0.750	25000	50000	3.2	6.5	E-1, 2
inks													
Fresh Eluate Tanks	2	Flat Btm	FRP	14	18	11084	22167	1.000	10,450	20,900	3.4	6.8	T-210A, E
Eluate Tanks	2	Flat Btm	FRP	14	18	11084	22167	1.000	10,450	20,900	3.4	6.8	T-211A, I
Rich Eluate Tanks	2	Flat Btm	FRP	14	20	12315	24630	1.000	11,286	22,572	3.7	7.3	T-212A, E
Fresh Water Tanks	2	Flat Btm	FRP	14	18	11084	22167	1.000	10,450	20,900	3.4	6.8	T-200A, E
Resin Water Decant	1	Cone Btm	FRP	12	8.5	3845	3845	0.750	3,896	3,896	1.3	1.3	T-201
Resin Water Tank	1.	Flat Btm	FRP	14	18	11084	11084	1.000	10,450	10,450	3.4	3.4	T-202
Waste Water Tanks	2.	Flat Btm	FRP	14	18	11084	22167	1.000	10,450	20,900	3.4	6.8	T-203A, E
Precipitation Tanks	4	Flat Btm	FRP	14	18	11084	44334	1.000	10,450	41,801	3.4	13.6	T-213A -
Y/C Slurry Storage	2	Cone Btm	CS - RL	12.5	15	7363	14726	0.500	8,242	16,484	3.3	6.6	T-220A, I
Soda Ash Tank	1	Flat Btm	FRP	12	20	9048	9048	1.000	9,316	9,316	3.0	3.0	T-214
Bicarb Mix Tank	1	Flat Btm	FRP	12	12	5429	5429	1.000	6,449	6,449	2.1	2.1	T-215
NaCI Saturator	1	Flat Btm	FRP	12	18	8143	8143	1.000	8,599	8,599	2.8	2.8	T-216
NaOH Tank	1	Flat Btm	FRP	12	20	9048	9048	1.000	9,316	9,316	3.0	3.0	T-219
H2O2 Tank	1.	Hor Tank	Alum	9	16.5	4199	4199	0.375	2,396	2,396	0.7	0.7	T-220
Acid Day Tank	1	Flat Btm	CS	5.5	6	570	570	0.250	773	773	0.1	0.1	T-217
Acid Tanks	2	Flat Btm	FRP	12	12	5429	10857	1.000	6,449	12,899	2.1	4.2	T-218A, I
tration	_							;					
RW Sand Filter	0	Ellip Hd	CS	6	12.5	1414	0	0.500	7,450	0	0.5	0.0	
RW Bag Filter	2		316ss	2	3	38	75	0.375	175	351	0.03	0.1	
RW Element Filter	<b>2</b> <sup>-</sup>		304ss	2	3	38	75	0.375	175	351	0.03	0.1	
Eluate Sump Filter	2		316ss	2	3	38	75	0.375	175	351	0.03	0.1	
Eluate Bag Filter	6		316ss	2	3	38	226	0.375	175	1,052	0.03	0.2	
Eluate Element Filter	2.		304ss	2	3	38	75	0.375	175	351	0.03	0.1	
Slurry Filter Press	2			1			0			0	0.00	0.0	

Table RP-5 Supplement Analyses, Equipment, and Tank Calculations for Bond Estimate, October 2011 - October 2012 (Page 8 of 11)

LOS		SR, LLC DI	ECOMMISS	IONING	AND SU	RFACE RE	CLAMATIC	N: Equipme	ent and Tar	ik Calculatio	ons		
	Quantity	Туре	Material	ID (Feet)	Height (Feet)	Unit Volume (Cubic Feet)	Total Volume (Cubic Feet)	Thickness (Inches)	Weight	Total Dry Weight (Pounds)	Unit Crushed Volume (Cubic Yards)	Total Crushed Volume (Cubic Yards)	Vessel Numbers
Pumps													
IC Pumps (75 hp submersible)	6		SS			3.7	22		560	3,360			P-206A - F
PC Pumps (75 hp submersible)	6		SS			3.7	22		560	3,360			P-207A - F
RO Pumps (75 hp horizontal)	6		CS/SS			3.7	22		560	3,360			
Waste Water Pumps (25 hp centrifugal)	2		SS				0		100	200			P-203A/B
Resin Water Pumps (20 hp centrifugal)	4		SS				0	-	265	1,060			P-201A/B, 202A/B
Waste Disposal Pump (Plunger)	0		CS/SS			23	0		2,400	0			
Sump Pumps (5 hp)	4		SS				0		295	1,180			
Reverse Osmosis	•												
200 GPM Unit	0						0	I		0			
Other													
Resin Screens	5		CS/SS				0			0			S-1A, B, S 2A, B
Water Heater							0			0			1
Air Compressor							0	·		0			
Slurry Trailer	0		CS				0	0.375	15,000	0	7	0.0	TR-1, 2
Generator	2						0			0			
MCC							0			0			

F	RP	=				0	.06
C	S =	=				0	.28
IS	SSE					0	29
Ā	V Ŧ					0.0	)97
Ā	CC)	/ Fa	ct			( (fr	1.1

Lost Creek Project WDEQ-LQD Permit to Mine Application Original Dec07; Rev11, Oct11

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 Table RP-5 Supplement
 Analyses, Equipment, and Tank List for Bond Estimate, October 2011 - October 2012 (Page 9 of 11)

					_
	Deep	Deep	Deep		
ssumptions/Items	Disposal	Disposal	Disposal	Total	Source
	Well No. 1	Well No. 2	Well No. 3		
PELINE					
A. Removal					
Total Length (Feet)	11,850	1,230	0	13,080	•
Removal Cost per Foot	\$1.58	\$1.58	\$1.58		Unit Rate
Removal Cost	\$9,362	\$972	\$0		Calculated
Average OD (Inches)	4.500	4.500	4.500		
Chipped Volume Reduction (Cubic Feet per Foot)	0.309	0.309	0.309		Unit Rate
Chipped Volume (Cubic Feet)	3,662	380	0	4,042	Calculated
Volume per Truck Load (Cubic Feet)	540	540	540		
Number of Truck Loads	6.8	. 0.7	0.0	7.5	Calculated
B. Survey & Decontamination					
Percent Requiring Decontamination	0.0%	0.0%	0.0%		
Number of Decontamination Truck Loads	0.0	0.0	0.0	0.0	Calculated
Decontamination Cost per Load	\$0.00	\$0.00	\$0.00		Unit Rate
Decontamination Cost	\$0	\$0	\$0	\$0	Calculate
C. Transport & Disposal					
Landfill					
Transportation					
Percent to be Shipped	100.0%	100.0%	0.0%		
Loads to be Shipped	6.8	0.7	0.0	7.5	Calculated
Distance (Miles)	48	48	48		
Cost per Mile	\$2.90	\$2.90	\$2.90		Unit Rate
Transportation Cost	\$947	\$97	\$0	\$1,044	Calculated
Disposal					
Disposal Fee per Cubic Yard	\$13.50	\$13.50	\$13.50		Unit Rate
Load Volume (Cubic Yards)	20	20	20		
Disposal Cost	\$1,836	\$189	\$0	\$2,025	Calculate
Total Landfill Cost	\$2,783	\$286	\$0	\$3,069	Calculated

# LOST CREEK ISR, LLC DECOMMISSIONING AND SURFACE RECLAMATION: Deep Disposal Pipeline Calculations

Table RP-5 Supplement Analyses, Equipment, and Tank List for Bond Estimate, October 2011 - October 2012 (Page 10 of 11)

sumptions/Items	Deep Disposal Well No. 1	Deep Disposal Well No. 2	Deep Disposal Well No. 3	Total	Source
PELINE (continued)	,				
C. Transport & Disposal (continued)					
Licensed Site					
Transportation					
Percent to be Shipped	0.0%	0.0%	0.0%		Calculated
Loads to be Shipped	0.0	0.0	0.0	0.0	Calculated
Distance (Miles)	105	105	105		
Cost per Mile	\$2.90	\$2.90	\$2.90		Unit Rate
Transportation Cost	\$0	\$0	\$0	\$0	Calculate
Disposal					
Disposal Cost per Cubic Foot	\$12.38	\$12.38	\$12.38		Unit Rate
Disposal Fee per Cubic Yard	\$334.26	\$334.26	\$334.26		Calculate
Load Volume (Cubic Yards)	20	20	20		
Disposal Cost	- \$0	\$0	- \$0	\$0	Calculated
Total Licensed Site Cost	\$0	\$0	\$0	\$0	Calculated
Total Transport & Disposal Cost	\$0	\$0	\$0	\$0	Calculate
TOTAL PIPELINE REMOVAL & DISPOSAL COST	\$9,362	; \$972	\$0	\$10,333	Calculate
NHOLES					
A. Removal					
Total Quantity	1	1	0	2	
Removal Cost per Manhole	\$146.32	\$146.32	\$146.32		Unit Rate
Removal Cost	\$146	\$146	. \$0	\$293	Calculated
Quantity per Truck Load	10	10	10		
Number of Truck Loads	0.1	, 0.1	0.0	0.2	Calculate
B. Survey & Decontamination					
Percent Requiring Decontamination	0.0%	0.0%	0.0%		
Number of Decontamination Truck Loads	. 0.0	0.0	0.0	0.0	Calculate
Decontamination Cost per Load	\$0.00	\$0.00	\$0.00		Unit Rate
Decontamination Cost	\$0	\$0	\$0	\$0	Calculated

LOST CREEK ISR, LLC DECOMMISSIONING AND SURFACE RECLAMATION: Deep Disposal Pipeline Calculations

 Table RP-5 Supplement
 Analyses, Equipment, and Tank List for Bond Estimate, October 2011 - October 2012 (Page 11 of 11)

sumptions/Items	Deep Disposal Well No. 1	Deep Disposal Well No. 2	Deep Disposal Well No. 3	Total	Source
ANHOLES (continued)					
C. Transport & Disposal					
Landfill					
Transportation					
Percent to be Shipped	100.0%	100.0%	0.0%		1
Loads to be Shipped	. 0.1	0.1	0.0	0.2	Calculate
Distance (Miles)	48	48	48		Unit Rate
Cost per Mile	\$2.90	\$2.90	\$2.90		Calculate
Transportation Cost	\$14	\$14	\$0	\$28	
Disposal					
Disposal Fee per Cubic Yard	\$13.50	\$13.50	\$13.50		Unit Rate
Load Volume (Cubic Yards)	20	. 20	20		
Disposal Cost	\$270	\$270	\$0	\$540	Calculate
Total Landfill Cost	\$284	\$284	\$0	\$568	Calculated
Licensed Site					
Transportation					
Percent to be Shipped	0.0%	0.0%	100.0%		Calculated
Loads to be Shipped	0.0	0.0	0.0	0.0	Calculate
Distance (Miles)	105	: 105	105		
Cost per Mile	\$2.90	\$2.90	\$2.90		Unit Rate
Transportation Cost	\$0	\$0	\$0	\$0	Calculated
Disposal					
Disposal Cost per Cubic Foot	\$12.38	\$12.38	\$12.38		Unit Rate
Disposal Fee per Cubic Yard	\$334.26	\$334.26	\$334.26		Calculated
Load Volume (Cubic Yards)	20	20	20		
Disposal Cost	\$0	\$0	\$0	\$0	Calculated
Total Licensed Site Cost	\$0	\$0	\$0	\$0	Calculated
Total Transport & Disposal Cost	\$284	\$284	\$0	\$568	Calculated
TOTAL MANHOLE REMOVAL & DISPOSAL COST	\$430	∶ \$430	\$0	\$860	Calculated
•					Calculated

LOST CREEK ISR, LLC DECOMMISSIONING AND SURFACE RECLAMATION: Deep Disposal Pipeline Calculations