

OPERATING DATA REPORT

DOCKET: 313
UNIT_NME: ANO Unit 1
RPT_PERIOD: 201110

PREPARER NAME: Steven L. Coffman
PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating: 850
2. Maximum Dependable Capacity (MWe-Net) 836

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	368.00	6,919.00	263,587.14
4. Number of Hours Generator On-line	368.00	6,919.00	260,481.68
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	268,644.00	5,603,147.00	205,203,267.24

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2011-01	10/16/2011	S	376.00	C	1	Scheduled shutdown for 1R23 Refueling Outage.

SUMMARY The Unit began the month at approximately 93% power due to an end of cycle fuel coast down. On 10/16/2011 the Unit was shutdown for the scheduled 1R23 Refueling Outage, which continued through the end of the month.

OPERATING DATA REPORT

DOCKET: 313
UNIT_NME: ANO Unit 1
RPT_PERIOD: 201111

PREPARER NAME: Steven L. Coffman
PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating: 850
2. Maximum Dependable Capacity (MWe-Net) 836

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	238.03	7,157.03	263,825.17
4. Number of Hours Generator On-line	209.40	7,128.40	260,691.08
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	154,561.00	5,757,708.00	205,357,828.24

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2011-01	10/16/2011	S	510.60	C	4	Scheduled shutdown for 1R23 Refueling Outage.

SUMMARY The Unit began the month continuing the 1R23 Refueling Outage. On 11/22/2011 the Unit was tied to the grid and achieved full power on 11/27/2011. The Unit operated the remainder of the month at, or near full power.

OPERATING DATA REPORT

DOCKET: 313

UNIT_NME: ANO Unit 1

RPT_PERIOD: 201112

PREPARER NAME: Steven L. Coffman

PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	850		
2. Maximum Dependable Capacity (MWe-Net)	836		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,901.03	264,569.17
4. Number of Hours Generator On-line	744.00	7,872.40	261,435.08
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	637,781.00	6,395,489.00	205,995,609.24

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The Unit operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 368

UNIT_NME: ANO Unit 2

RPT_PERIOD: 201110

PREPARER NAME: Steven L. Coffman

PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,490.95	234,284.23
4. Number of Hours Generator On-line	744.00	6,479.85	231,536.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	749,096.00	6,352,135.00	207,788,270.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The Unit operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 368

UNIT_NME: ANO Unit 2

RPT_PERIOD: 201111

PREPARER NAME: Steven L. Coffman

PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,211.95	235,005.23
4. Number of Hours Generator On-line	721.00	7,200.85	232,257.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	727,375.00	7,079,510.00	208,515,645.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The Unit operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 368
UNIT_NME: ANO Unit 2
RPT_PERIOD: 201112

PREPARER NAME: Steven L. Coffman
PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,955.95	235,749.23
4. Number of Hours Generator On-line	744.00	7,944.85	233,001.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	733,057.00	7,812,567.00	209,248,702.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The Unit began the month at full power. On 12/20/2011, a power reduction to ~47% was required to repair a Main Condenser tube leak. After Condenser tube repairs, a power increase was commenced on 12/21/2011, and full power achieved on 12/22/2011. The Unit operated at, or near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 334
UNIT_NME: Beaver Valley Unit 1
RPT_PERIOD: 201110

PREPARER NAME: David T. Jones
PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating: 911
2. Maximum Dependable Capacity (MWe-Net) 892

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,247.38	232,024.59
4. Number of Hours Generator On-line	744.00	7,237.33	229,354.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	680,157.30	6,510,150.00	180,327,752.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The Unit operated at a nominal value of 100% power for the entire month of October 2011 except for 15.2 hours at approximately 96% power to perform planned Turbine Valve Testing and Governor Valve MOOG Servo valve replacements.

OPERATING DATA REPORT

DOCKET: 334
UNIT_NME: Beaver Valley Unit 1
RPT_PERIOD: 201111

PREPARER NAME: David T. Jones
PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating:	911		
2. Maximum Dependable Capacity (MWe-Net)	892		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,968.38	232,745.59
4. Number of Hours Generator On-line	721.00	7,958.33	230,075.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	660,820.40	7,170,970.40	180,988,572.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY BVPS-1 operated at a nominal value of 100% power for the entire month of November 2011 except for 16.8 hours to replace the MOOG Servo valve in TV-2 (Turbine Throttle Valve No.2), and to perform Turbine Valve Testing. Note this event was planned >10 days, but <28 days.

OPERATING DATA REPORT

DOCKET: 334
UNIT_NME: Beaver Valley Unit 1
RPT_PERIOD: 201112

PREPARER NAME: David T. Jones
PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating:	911		
2. Maximum Dependable Capacity (MWe-Net)	892		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,712.38	233,489.59
4. Number of Hours Generator On-line	744.00	8,702.33	230,819.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	683,599.90	7,854,570.30	181,672,172.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The Unit operated at a nominal value of 100% power for the entire month of December 2011.

OPERATING DATA REPORT

DOCKET: 412
UNIT_NME: Beaver Valley Unit 2
RPT_PERIOD: 201110

PREPARER NAME: David T. Jones
PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating:	904		
2. Maximum Dependable Capacity (MWe-Net)	885		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,489.09	181,754.90
4. Number of Hours Generator On-line	744.00	6,455.29	180,863.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	673,479.60	5,756,583.40	146,775,866.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The Unit operated at a nominal value of 100% power for the entire month of October 2011 except for 6.7 hours at approximately 96% power for scheduled turbine valve testing.

OPERATING DATA REPORT

DOCKET: 412
UNIT_NME: Beaver Valley Unit 2
RPT_PERIOD: 201111

PREPARER NAME: David T. Jones
PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating:	904		
2. Maximum Dependable Capacity (MWe-Net)	885		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,210.09	182,475.90
4. Number of Hours Generator On-line	721.00	7,176.29	181,584.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	653,765.60	6,410,349.00	147,429,631.70

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY BVPS-2 operated at a nominal value of 100% power for the entire month of November 2011.

OPERATING DATA REPORT

DOCKET: 412
UNIT_NME: Beaver Valley Unit 2
RPT_PERIOD: 201112

PREPARER NAME: David T. Jones
PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating:	904		
2. Maximum Dependable Capacity (MWe-Net)	885		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,954.09	183,219.90
4. Number of Hours Generator On-line	744.00	7,920.29	182,328.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	675,429.70	7,085,778.70	148,105,061.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The Unit operated at a nominal value of 100% power for the entire month of December 2011 except for 7.7 hours at approximately 97% power to perform planned repair of Governor Valve GV-1 and Turbine Throttle Valve TV-4.

OPERATING DATA REPORT

DOCKET: 456
UNIT_NME: Braidwood Unit 1
RPT_PERIOD: 201110

PREPARER NAME: Hildebrant
PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1156		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	180,532.03
4. Number of Hours Generator On-line	744.00	7,295.00	179,453.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	888,542.00	8,653,167.00	200,188,022.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 1 - Operated normally at full load for the entire month.

OPERATING DATA REPORT

DOCKET: 456
UNIT_NME: Braidwood Unit 1
RPT_PERIOD: 201111

PREPARER NAME: Hildebrant
PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1151		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	181,253.03
4. Number of Hours Generator On-line	721.00	8,016.00	180,174.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	865,556.00	9,518,723.00	201,053,578.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 1 - Operated normally at full load for the entire month.

OPERATING DATA REPORT

DOCKET: 456
UNIT_NME: Braidwood Unit 1
RPT_PERIOD: 201112

PREPARER NAME: Hildebrant
PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1151		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	181,997.03
4. Number of Hours Generator On-line	744.00	8,760.00	180,918.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	892,981.00	10,411,704.00	201,946,559.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 1 - Operated normally at full load for the entire month.

OPERATING DATA REPORT

DOCKET: 457
UNIT_NME: Braidwood Unit 2
RPT_PERIOD: 201110

PREPARER NAME: Hildebrant
PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1131		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,727.47	184,204.90
4. Number of Hours Generator On-line	744.00	6,712.85	183,368.45
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	864,046.00	7,654,013.00	202,997,151.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 2 - Operated normally at full load for the entire month.

OPERATING DATA REPORT

DOCKET: 457
UNIT_NME: Braidwood Unit 2
RPT_PERIOD: 201111

PREPARER NAME: Hildebrant
PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1125		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,448.47	184,925.90
4. Number of Hours Generator On-line	721.00	7,433.85	184,089.45
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	842,032.00	8,496,045.00	203,839,183.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 2 - Operated normally at full load for the entire month.

OPERATING DATA REPORT

DOCKET: 457
UNIT_NME: Braidwood Unit 2
RPT_PERIOD: 201112

PREPARER NAME: Hildebrant
PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1125		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,192.47	185,669.90
4. Number of Hours Generator On-line	744.00	8,177.85	184,833.45
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	868,123.00	9,364,168.00	204,707,306.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 2 - Operated normally at full load for the entire month.

OPERATING DATA REPORT

DOCKET: 259

UNIT_NME: Browns Ferry Unit 1

RPT_PERIOD: 201110

PREPARER NAME: Amanda Ledford

PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1101		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,757.88	95,072.78
4. Number of Hours Generator On-line	744.00	6,700.25	93,272.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	823,348.10	7,244,253.07	90,572,867.91

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 259

UNIT_NME: Browns Ferry Unit 1

RPT_PERIOD: 201111

PREPARER NAME: Amanda Ledford

PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1101		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,478.88	95,793.78
4. Number of Hours Generator On-line	721.00	7,421.25	93,993.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	821,314.30	8,065,567.37	91,394,182.21

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 259

UNIT_NME: Browns Ferry Unit 1

RPT_PERIOD: 201112

PREPARER NAME: Amanda Ledford

PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1101		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	640.93	8,119.81	96,434.71
4. Number of Hours Generator On-line	628.40	8,049.65	94,621.42
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	691,842.30	8,757,409.67	92,086,024.51

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
01	12/9/2011	S	115.60	B	1	Valve repair

SUMMARY

OPERATING DATA REPORT

DOCKET: 260

UNIT_NME: Browns Ferry Unit 2

RPT_PERIOD: 201110

PREPARER NAME: Amanda Ledford

PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1104		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,734.17	219,125.27
4. Number of Hours Generator On-line	744.00	5,628.32	215,883.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	819,768.80	6,059,792.80	221,090,116.21

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 260

UNIT_NME: Browns Ferry Unit 2

RPT_PERIOD: 201111

PREPARER NAME: Amanda Ledford

PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1104		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,455.17	219,846.27
4. Number of Hours Generator On-line	721.00	6,349.32	216,604.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	816,342.30	6,876,135.10	221,906,458.51

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 260

UNIT_NME: Browns Ferry Unit 2

RPT_PERIOD: 201112

PREPARER NAME: Amanda Ledford

PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1104		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,199.17	220,590.27
4. Number of Hours Generator On-line	744.00	7,093.32	217,348.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	844,258.30	7,720,393.40	222,750,716.81

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 296
UNIT_NME: Browns Ferry Unit 3
RPT_PERIOD: 201110

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,327.79	176,025.79
4. Number of Hours Generator On-line	742.00	6,266.79	174,146.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	806,228.10	6,802,359.77	182,025,508.84

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
01	9/28/2011	F	2.00	B	4	Turbine trip and a subsequent reactor scram due to a generator trip signal. Trip was caused by a piece of bus duct grating in the iso phase bus duct that had broken loose and created a ground that resulted in the generator trip.

SUMMARY

OPERATING DATA REPORT

DOCKET: 296

UNIT_NME: Browns Ferry Unit 3

RPT_PERIOD: 201111

PREPARER NAME: Amanda Ledford

PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,048.79	176,746.79
4. Number of Hours Generator On-line	721.00	6,987.79	174,867.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	810,794.30	7,613,154.07	182,836,303.14

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 296

UNIT_NME: Browns Ferry Unit 3

RPT_PERIOD: 201112

PREPARER NAME: Amanda Ledford

PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,792.79	177,490.79
4. Number of Hours Generator On-line	744.00	7,731.79	175,611.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	837,974.30	8,451,128.37	183,674,277.44

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 325

UNIT_NME: Brunswick Unit 1

RPT_PERIOD: 201110

PREPARER NAME: Brandon Erichsen

PREPARER TELEPHONE: 910-457-2912

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,220.72	232,535.50
4. Number of Hours Generator On-line	744.00	7,198.90	227,530.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	716,566.00	6,837,287.00	182,374,901.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 325

UNIT_NME: Brunswick Unit 1

RPT_PERIOD: 201111

PREPARER NAME: Brandon Erichsen

PREPARER TELEPHONE: 910-457-2912

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,941.72	233,256.50
4. Number of Hours Generator On-line	721.00	7,919.90	228,251.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	690,941.00	7,528,228.00	183,065,842.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 325

UNIT_NME: Brunswick Unit 1

RPT_PERIOD: 201112

PREPARER NAME: Brandon Erichsen

PREPARER TELEPHONE: 910-457-2912

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,685.72	234,000.50
4. Number of Hours Generator On-line	744.00	8,663.90	228,995.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	700,145.00	8,228,373.00	183,765,987.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 324

UNIT_NME: Brunswick Unit 2

RPT_PERIOD: 201110

PREPARER NAME: Brandon Erichsen

PREPARER TELEPHONE: 910-457-2912

1. Design Electrical Rating:	980		
2. Maximum Dependable Capacity (MWe-Net)	920		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,309.66	241,298.32
4. Number of Hours Generator On-line	744.00	6,195.95	234,611.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	677,730.00	5,641,372.00	180,999,330.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 324

UNIT_NME: Brunswick Unit 2

RPT_PERIOD: 201111

PREPARER NAME: Brandon Erichsen

PREPARER TELEPHONE: 910-457-2912

1. Design Electrical Rating:	980		
2. Maximum Dependable Capacity (MWe-Net)	920		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	117.07	6,426.73	241,415.39
4. Number of Hours Generator On-line	93.13	6,289.08	234,704.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	75,033.00	5,716,405.00	181,074,363.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
B220 M2	11/4/2011	S	626.87	B	1	Planned shutdown for maintenance outage B220M2.

SUMMARY Unit 2 shutdown for maintenance outage B220M2.

OPERATING DATA REPORT

DOCKET: 324
UNIT_NME: Brunswick Unit 2
RPT_PERIOD: 201112

PREPARER NAME: Brandon Erichsen
PREPARER TELEPHONE: 910-457-2912

1. Design Electrical Rating: 980
2. Maximum Dependable Capacity (MWe-Net) 920

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,170.73	242,159.39
4. Number of Hours Generator On-line	707.50	6,996.58	235,411.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	620,282.00	6,336,687.00	181,694,645.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
B220 M2	11/4/2011	S	36.50	B	4	Planned shutdown for maintenance outage B220M2.

SUMMARY Unit 2 breaker closed on 12/02/2011 following maintenance outage B220M2.

OPERATING DATA REPORT

DOCKET: 454
UNIT_NME: Byron Unit 1
RPT_PERIOD: 201110

PREPARER NAME: David Eder
PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1138		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,320.65	202,417.56
4. Number of Hours Generator On-line	744.00	6,294.03	201,276.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	863,158.00	7,261,741.00	219,379,267.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY unit on line entire month of October

OPERATING DATA REPORT

DOCKET: 454
UNIT_NME: Byron Unit 1
RPT_PERIOD: 201111

PREPARER NAME: David Eder
PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1138		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,041.65	203,138.56
4. Number of Hours Generator On-line	721.00	7,015.03	201,997.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	843,491.00	8,105,232.00	220,222,758.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 1 on line the entire month.

OPERATING DATA REPORT

DOCKET: 454
UNIT_NME: Byron Unit 1
RPT_PERIOD: 201112

PREPARER NAME: David Eder
PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1138		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,785.65	203,882.56
4. Number of Hours Generator On-line	744.00	7,759.03	202,741.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	873,564.00	8,978,796.00	221,096,322.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY unit 1 on line the entire month.

OPERATING DATA REPORT

DOCKET: 455
UNIT_NME: Byron Unit 2
RPT_PERIOD: 201110

PREPARER NAME: David Eder
PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1120		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	539.42	6,688.89	195,344.79
4. Number of Hours Generator On-line	508.23	6,650.26	194,426.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	546,622.00	7,546,756.00	210,760,158.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
B2R16	9/18/2011	S	235.77	C	4	Scheduled shutdown Unit 2 refueling outage (B2R16).

SUMMARY Unit 2 was returned to service following refueling outage B2R16. Unit 2 was returned to service 10/10/11. Outage duration was 21 days 20 hrs 46 min. Original duration was 18 days. Thus unplanned extension of 3 days 20 hrs 46 min (92 hours 46 min).

OPERATING DATA REPORT

DOCKET: 455
UNIT_NME: Byron Unit 2
RPT_PERIOD: 201111

PREPARER NAME: David Eder
PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1120		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,409.89	196,065.79
4. Number of Hours Generator On-line	721.00	7,371.26	195,147.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	820,250.00	8,367,006.00	211,580,408.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 2 on line the entire month.

OPERATING DATA REPORT

DOCKET: 455
UNIT_NME: Byron Unit 2
RPT_PERIOD: 201112

PREPARER NAME: David Eder
PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1120		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,153.89	196,809.79
4. Number of Hours Generator On-line	744.00	8,115.26	195,891.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	856,933.00	9,223,939.00	212,437,341.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY unit 2 on line the entire month

OPERATING DATA REPORT

DOCKET: 483
UNIT_NME: Callaway Unit 1
RPT_PERIOD: 201110

PREPARER NAME: A. Schnitz
PREPARER TELEPHONE: 573.220.9798

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	340.52	6,891.52	210,869.40
4. Number of Hours Generator On-line	339.02	6,890.02	208,436.13
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	410,043.00	8,338,590.00	235,576,960.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1101	10/15/2011	S	404.98	C	1	Scheduled shutdown for 18th refueling outage.

SUMMARY Callaway Plant completed shutdown for its 18th refueling outage on October 15th, 2011. The plant had operated at essentially full power in October prior to shutdown.

OPERATING DATA REPORT

DOCKET: 483
UNIT_NME: Callaway Unit 1
RPT_PERIOD: 201111

PREPARER NAME: A. C. Schnitz
PREPARER TELEPHONE: 573.220.9798

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	148.72	7,040.24	211,018.12
4. Number of Hours Generator On-line	137.23	7,027.25	208,573.36
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	127,242.00	8,465,832.00	235,704,202.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1101	10/15/2011	S	582.77	C	4	Scheduled shutdown for 18th refueling outage.

SUMMARY Callaway Plant completed its 18th refueling outage on November 25, 2011.

OPERATING DATA REPORT

DOCKET: 483
UNIT_NME: Callaway Unit 1
RPT_PERIOD: 201112

PREPARER NAME: A.C.Schnitz
PREPARER TELEPHONE: 573.220.9798

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,784.24	211,762.12
4. Number of Hours Generator On-line	744.00	7,771.25	209,317.36
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	922,037.00	9,387,869.00	236,626,239.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Callaway Plant operated at essentially full power for the month of December.

OPERATING DATA REPORT

DOCKET: 317
UNIT_NME: Calvert Cliffs Unit 1
RPT_PERIOD: 201110

PREPARER NAME: Herman O. Olsen
PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	855		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,220.58	257,149.84
4. Number of Hours Generator On-line	744.00	7,211.67	253,701.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	642,513.00	6,236,309.00	211,075,438.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit began the month at 100% power.
On 10/01/2011 at 0254, power was reduced to 95% for waterbox cleaning. Waterbox cleaning was completed at 1455 and power was returned to 100% at 1715.
On 10/03/2011 at 1350 commenced reducing power to reactor shutdown due to entering technical specification 3.0.3 due to the failure of 16 Battery Charger (rendering the 1A Diesel Generator unavailable) while the 21 Saltwater header of out of service for planned maintenance (2A Diesel Generator unavailable). Power was reduced to 33% at 1800, which reached the threshold for an Unplanned Power Changed per 7000 critical hours performance indicator. 16 Battery Charger was repaired at 1542 and the technical specification was exited. Power was increased at 2257 and reached 100% on 10/04/2011 at 1203.
On 10/21/2011 at 0328 power was reduced to 95% for waterbox cleaning. Cleaning was completed on 10/22/2011 at 1258 and power was returned to 100% at 1436.
On 10/29/2011 it was determined that the plant calorimetric data had a non-conservative error. Reactor power was reduced to 99.7%. The unit operated at 99.7% for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 317
UNIT_NME: Calvert Cliffs Unit 1
RPT_PERIOD: 201111

PREPARER NAME: Herman O. Olsen
PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	855		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,941.58	257,870.84
4. Number of Hours Generator On-line	721.00	7,932.67	254,422.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	642,075.00	6,878,384.00	211,717,513.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit began the month at 99.7% power.
On 11/28/2011 at 2049, power was increased to 99.9% following insertion of new blowdown constants into the plant computer.
The unit operated at 99.9% for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 317
UNIT_NME: Calvert Cliffs Unit 1
RPT_PERIOD: 201112

PREPARER NAME: Herman O. Olsen
PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	855		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,685.58	258,614.84
4. Number of Hours Generator On-line	744.00	8,676.67	255,166.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	664,140.00	7,542,524.00	212,381,653.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month at 99.9% power.
On 12/01/2011 at 0600, power was increased to 100.0%.
On 12/17/2011 at 0807, power was reduced for Main Turbine Valve Testing. Power was stabilized at 82.5% at 0933. Testing was completed and power was increased at 1107. Power was returned to 100% at 1630.
On 12/22/2011 at 1235, power was reduced to 98.5% for 13 Condensate pump maintenance. The pump was restored to service and power was increased at 1621. Power was returned to 100% at 1745.
On 12/25/2011 at 2206, power was reduced to 99% for 12 Condensate and 11 Heater Drain Tank valve maintenance. Maintenance was completed and power was increased on 12/26/2011 at 0105. Power was returned to 100% at 0135.
The unit operated at 100% for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 318
UNIT_NME: Calvert Cliffs Unit 2
RPT_PERIOD: 201110

PREPARER NAME: Herman O. Olsen
PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,611.63	250,506.05
4. Number of Hours Generator On-line	744.00	6,541.99	248,424.57
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	635,869.00	5,504,075.00	206,828,972.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month at 99.5% power.
On 10/03/2011 at 1352 commenced reducing power to reactor shutdown due to entering technical specification 3.0.3 due to the failure of 16 Battery Charger (rendering the 1A Diesel Generator unavailable) while the 21 Saltwater header of out of service for planned maintenance (2A Diesel Generator unavailable). Power was reduced to 44% at 1542, which reached the threshold for an Unplanned Power Changed per 7000 critical hours performance indicator. 16 Battery Charger was repaired at 1542 and the technical specification was exited. Power was increased at 1950 and reached 99.5% on 10/04/2011 at 0415.
On 10/04/2011 at 1520 power was reduced to 95% to clean waterboxes. Waterbox cleaning was completed on 10/05/2011 at 0610 and power was returned to 99.5% at 0745.
The unit operated at 99.5% for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 318
UNIT_NME: Calvert Cliffs Unit 2
RPT_PERIOD: 201111

PREPARER NAME: Herman O. Olsen
PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,332.63	251,227.05
4. Number of Hours Generator On-line	721.00	7,262.99	249,145.57
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	631,043.00	6,135,118.00	207,460,015.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month at 99.5% power.
On 11/04/2011 at 0429 Power was reduced to 99% to secured a circulating water pump. The pump was secured and power was returned to 99.5% at 1340.
The unit operated at 99.5% for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 318

UNIT_NME: Calvert Cliffs Unit 2

RPT_PERIOD: 201112

PREPARER NAME: Herman O. Olsen

PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,076.63	251,971.05
4. Number of Hours Generator On-line	744.00	8,006.99	249,889.57
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	652,761.00	6,787,879.00	208,112,776.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated at 99.5% power for the entire month.

OPERATING DATA REPORT

DOCKET: 413
UNIT_NME: Catawba Unit 1
RPT_PERIOD: 201110

PREPARER NAME: Adrienne Driver
PREPARER TELEPHONE: 8037013445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,280.00	197,557.93
4. Number of Hours Generator On-line	744.00	6,190.63	195,459.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	867,370.00	7,122,220.00	218,957,093.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Catawba Unit 1 began and concluded the month of October 2011 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

OPERATING DATA REPORT

DOCKET: 413
UNIT_NME: Catawba Unit 1
RPT_PERIOD: 201111

PREPARER NAME: Adrienne Driver
PREPARER TELEPHONE: 8037013445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,001.00	198,278.93
4. Number of Hours Generator On-line	721.00	6,911.63	196,180.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	840,571.00	7,962,791.00	219,797,664.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Catawba Unit 1 began and concluded the month of November 2011 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

OPERATING DATA REPORT

DOCKET: 413
UNIT_NME: Catawba Unit 1
RPT_PERIOD: 201112

PREPARER NAME: Adrienne Driver
PREPARER TELEPHONE: 8037013445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	728.30	7,729.30	199,007.23
4. Number of Hours Generator On-line	719.28	7,630.91	196,900.19
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	795,251.00	8,758,042.00	220,592,915.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	12/15/2011	F	24.72	A	1	Tech Spec required shutdown due to control room area chilled water system inoperability

SUMMARY Catawba Unit 1 began the month of December 2011 operating at or near 100% Full Power. At 0339 on 12/3/11, power reduction from 100% Full Power was commenced for performance of Main Turbine Control Valve Movement periodic testing. Power reduction was halted at 98.5% Full Power at 0651 on 12/3/11. At 1610 on 12/3/11 power escalation was commenced from 98.5% Full Power. 100% Full Power was reached at 1707 on 12/3/11. At 1032 on 12/15/11, Unit 1 shutdown from 100% Full Power was commenced per Tech Spec 3.0.3 (Control Room Area Chilled Water System inoperability). At 1410 the Main Turbine/Generator was taken off line at a power level of 5% Full Power, (Mode 2 entered). The shutdown was completed as 0% Full Power was reached at 1417, and Mode 3 subsequently entered at 1420 on 12/15/11. Reactor Startup was commenced (Mode 2 entered) at 0531 on 12/16/11. Criticality was achieved at a rod position of 56 Steps Withdrawn (Control Bank D) and a critical boron concentration of 1231 ppmB at 0602 on 12/16/11. Power escalation was commenced from 0% Full Power at 0610, and suspended at 1% Full Power at 0624 on 12/16/11. Power escalation was resumed from 1% Full Power at 0952, with Mode 1 subsequently entered at 1017 on 12/16/11. Power escalation was suspended at 14% Full Power at 1109 on 12/16/11 to put the Turbine/Generator in service. The Turbine/Generator was placed on line at 1453, with power escalation subsequently commenced at 1454 on 12/16/11. Power escalation was suspended at 16% Full Power at 1553, pending completion of swap to Main Feedwater nozzles, and was resumed at 2301 on 12/16/11. Power escalation was halted at 48% Full Power, pending completion of maintenance on the 1A Main Feedwater Pump, at 0202 on 12/17/11. Power escalation was commenced from 48% Full Power at 1216, and suspended, pending evaluation of Control Rod Position Indication alarms, at 49% Full Power at 1229 on 12/18/11. Power escalation was resumed at 1325, and subsequently suspended at 71% Full Power at 1740 on 12/18/11, pending adjustment of Power Range NIS Channels. Power escalation was resumed from 71% Full Power at 1944 and subsequently suspended, to slow power ascension ramp rate, at 96% Full Power at 2314 on 12/18/11. Power Escalation was resumed from 96% Full Power at 0146 on 12/19/11. 100% Full Power was ultimately reached at 0254 on 12/19/11, and Unit 1 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 414
UNIT_NME: Catawba Unit 2
RPT_PERIOD: 201110

PREPARER NAME: Adrienne Driver
PREPARER TELEPHONE: 8037013445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	191,288.20
4. Number of Hours Generator On-line	744.00	7,295.00	189,610.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	824,189.00	8,408,057.00	212,960,894.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Catawba Unit 2 began the month of October 2011 operating at or near 100% Full Power. At 0009 on 10/13/11, power reduction from 100% Full Power was commenced for Condenser Tube leak repair. Power reduction was halted at 45% Full Power at 0654 on 10/13/11. Power escalation from 45% Full Power was commenced at 0237 on 10/15/11. Power escalation was halted at 62% Full Power at 0425 on 10/15/11 to investigate Cooling Tower level issues. Power escalation from 62% Full Power was resumed at 0733 on 10/15/11. Power escalation was halted at 79% Full Power at 0942 on 10/15/11 to place 2C1 Heater Drain Tank Pump in service. Power remained at 79% Full Power to investigate issues with Heater Drain Tank Pump 2C1 Outlet Control Valve (2HW-59), place 2D Cooling Water Pump in service and calibrate Power Range Excore detectors. Power escalation from 79% Full Power was resumed at 1253 on 10/15/11. Power escalation was halted at 85% Full Power at 1400 on 10/15/11 for Main Turbine Control Valve Movement test. Power escalation from 85% Full Power was resumed at 1426 on 10/15/11. 100% Full Power was reached at 1958 on 10/15/11. At 1220 on 10/31/11, power reduction from 100% Full Power was commenced to isolate 2C1 Heater Drain Tank Pump. Power reduction was halted at 98% Full Power at 1231 on 10/31/11. Power escalation from 98% Full Power was commenced at 1457 on 10/31/11. 100% Full Power was reached at 1628 on 10/31/11 and Unit 2 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 414
UNIT_NME: Catawba Unit 2
RPT_PERIOD: 201111

PREPARER NAME: Adrienne Driver
PREPARER TELEPHONE: 8037013445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	192,009.20
4. Number of Hours Generator On-line	721.00	8,016.00	190,331.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	820,824.00	9,228,881.00	213,781,718.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Catawba Unit 2 began the month of November 2011 operating at or near 100% Full Power. At 1415 on 11/14/11, power reduction from 100% Full Power was commenced for 2C1 Heater Drain Pump repair. Power reduction was halted at 99% Full Power at 1417 on 11/14/11. At 2338 on 11/15/11, power reduction from 99% Full Power was commenced for 2C1 Heater Drain Pump repair. Power reduction was halted at 98% Full Power at 0107 on 11/16/11. At 1229 on 11/17/11, power reduction from 98% Full Power was commenced for 2C1 Heater Drain Pump repair. Power reduction was halted at 97% Full Power at 1321 on 11/17/11. At 2341 on 11/17/11, power reduction from 97% Full Power was commenced for 2C1 Heater Drain Pump repair. Power reduction was halted at 96% Full Power at 0004 on 11/18/11. Power escalation from 96% Full Power was commenced at 0822 on 11/18/11. Power escalation was halted at 99% Full Power at 1351 on 11/18/11. Power escalation from 99% Full Power was commenced at 0710 on 11/19/11. 100% Full Power was reached at 1513 on 11/19/11. At 1316 on 11/22/11, power reduction from 100% Full Power was commenced to support 2C1 Heater Drain Pump startup. Power reduction was halted at 98% Full Power at 1604 on 11/22/11. Power escalation from 98% Full Power was commenced at 2200 on 11/22/11. 100% Full Power was reached at 1432 on 11/23/11 and Unit 2 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 414
UNIT_NME: Catawba Unit 2
RPT_PERIOD: 201112

PREPARER NAME: Adrienne Driver
PREPARER TELEPHONE: 8037013445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	712.85	8,728.85	192,722.05
4. Number of Hours Generator On-line	700.23	8,716.23	191,031.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	796,657.00	10,025,538.00	214,578,375.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	12/15/2011	F	43.77	A	1	Tech Spec required shutdown due to control room area chilled water system inoperability

SUMMARY Catawba Unit 2 began the month of December 2011 operating at or near 100% Full Power. At 2314 on 12/10/11, power reduction from 100% Full Power was commenced for performance of Main Turbine Control Valve Movement Test. Power reduction was halted at 86% Full Power at 0035 on 12/11/11. Power escalation from 86% Full Power was commenced at 0127 on 12/11/11. 100% Full Power was reached at 0852 on 12/11/11. At 1059 on 12/15/11, shutdown from 100% Full Power was commenced per Tech. Spec. 3.0.3 (Control Room Ventilation Inoperability). At 1405 on 12/15/11 the Turbine/Generator was taken offline and Mode 2 was entered. Reactor power reached 0% Full Power at 1411 on 12/15/11. Mode 3 was entered at 1422 on 12/15/11. Reactor startup was commenced, and Mode 2 was entered, at 2033 on 12/16/11. Unit 2 went critical at 67 Steps Withdrawn on Control Bank D at 2131 on 12/16/11. Critical boron concentration was 681 ppmB (effective). Power escalation from 0% Full Power commenced at 2137 on 12/16/11. Mode 1 was entered at 2327 on 12/16/11. Power escalation halted at 13% Full Power at 0035 on 12/17/11 to place the Turbine/Generator online. The Turbine/Generator was placed online at 0951 on 12/17/11. Power escalation resumed from 13% Full Power at 1032 on 12/17/11. Power escalation was halted at 18.5% Full Power at 1400 on 12/17/11 to swap to the Main Feedwater Nozzles. Power escalation resumed from 18.5% Full Power at 1551 on 12/17/11. Power escalation was halted at 47% Full Power at 1916 on 12/17/11 for evaluation of Quadrant Power Tilt Ratio alarm. Power remained at 47% Full Power for adjustment of Power Range NIS Channels and to place the 2B Feedwater Pump in service. Power escalation resumed from 47% Full Power at 2317 on 12/17/11. Power escalation was halted at 87% Full Power at 0520 on 12/18/11 for adjustment of power Range NIS Channels. Power escalation resumed from 87% Full Power at 0704 on 12/18/11. Power escalation was halted at 99% Full Power at 1611 on 12/18/11 to allow for reactivity changes to approach steady-state before resuming increase. Power reduction commenced from 99% Full Power at 2356 on 12/20/11 to remove 2C2 Heater Drain Pump from service for maintenance of 2HW-28 (C-Heater Drain Tank Control Valve). Power reduction was halted at 98% Full Power at 0147 on 12/21/11. Power escalation commenced from 98% Full Power at 0828 on 12/21/11. Power escalation was halted at 99.5% Full Power at 1301 on 12/21/11 for performance of End-of-Life Moderator Temperature Coefficient measurement test. Power escalation commenced from 99.5% Full Power at 1009 on 12/23/11. 100% Full Power was reached at 1158 on 12/23/11 and Unit 2 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 461
UNIT_NME: Clinton Unit 1
RPT_PERIOD: 201110

PREPARER NAME: Joe Wemlinger
PREPARER TELEPHONE: 217-937-3846

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	163,007.46
4. Number of Hours Generator On-line	744.00	7,295.00	160,261.79
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	794,197.00	7,753,356.00	152,436,687.48

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY CPS had one planned loss for control rod adjustments, and one unplanned forced loss less than 10 days for a minor control rod adjustment.

OPERATING DATA REPORT

DOCKET: 461
UNIT_NME: Clinton Unit 1
RPT_PERIOD: 201111

PREPARER NAME: Ken Sheffield
PREPARER TELEPHONE: 217-937-4749

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	690.48	7,985.48	163,697.94
4. Number of Hours Generator On-line	690.47	7,985.47	160,952.26
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	731,878.00	8,485,234.00	153,168,565.48

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
C1R1	11/29/2011	S	30.53	C	3	Shutdown for C1R13.

SUMMARY Commenced C1R13.

OPERATING DATA REPORT

DOCKET: 461
UNIT_NME: Clinton Unit 1
RPT_PERIOD: 201112

PREPARER NAME: Ken Sheffield
PREPARER TELEPHONE: 217-937-4749

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	282.88	8,268.36	163,980.82
4. Number of Hours Generator On-line	199.95	8,185.42	161,152.21
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	186,232.00	8,671,466.00	153,354,797.48

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
C1R1	11/29/2011	S	544.05	C	4	Shutdown for C1R13.

SUMMARY Planned Energy loss was C1R13. Unplanned energy loss was extension to C1R13.

OPERATING DATA REPORT

DOCKET: 397
UNIT_NME: Columbia Gen Sta Unit 2
RPT_PERIOD: 201110

PREPARER NAME: Darla Johnson
PREPARER TELEPHONE: 509-377-4570

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,216.15	186,349.45
4. Number of Hours Generator On-line	744.00	3,022.95	181,988.60
5. Reserve Shutdown Hours	0.00	83.00	3,357.70
6. Net Electrical energy Generated (MWHrs)	805,466.84	3,225,181.96	185,897,394.96

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Columbia Generating Station returned to 100% reactor power following refueling outage R-20. Normal control rod adjustments for startup and surveillances were performed in October along with a reactor power reduction to 85% to isolate a cooling tower for fill repair.

OPERATING DATA REPORT

DOCKET: 397
UNIT_NME: Columbia Gen Sta Unit 2
RPT_PERIOD: 201111

PREPARER NAME: Darla Johnson
PREPARER TELEPHONE: 509-377-4570

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	3,937.15	187,070.45
4. Number of Hours Generator On-line	700.97	3,723.92	182,689.57
5. Reserve Shutdown Hours	0.00	83.00	3,357.70
6. Net Electrical energy Generated (MWHrs)	748,463.67	3,973,645.63	186,645,858.63

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
MO- 11-01	11/18/2011	S	20.03	B	5	The main generator was disconnected from the grid in order to perform vibration repairs on the main turbine.

SUMMARY In the month of November, 2011 Columbia had a down power to 15% core thermal power where the generator was disconnected from the grid for vibration repairs on the main turbine. Upon ascension to 100% power, normal control rod exercising and bypass valve testing was performed.

OPERATING DATA REPORT

DOCKET: 397
UNIT_NME: Columbia Gen Sta Unit 2
RPT_PERIOD: 201112

PREPARER NAME: Darla Johnson
PREPARER TELEPHONE: 509-377-4570

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,681.15	187,814.45
4. Number of Hours Generator On-line	744.00	4,467.92	183,433.57
5. Reserve Shutdown Hours	0.00	83.00	3,357.70
6. Net Electrical energy Generated (MWHrs)	832,632.16	4,806,277.79	187,478,490.79

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Columbia Generating Station downpowered once during the month of December to 61% for rod sequence exchange and turbine valve testing.

OPERATING DATA REPORT

DOCKET: 445
UNIT_NME: Comanche Peak Unit 1
RPT_PERIOD: 201110

PREPARER NAME: G.D. Lytle
PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1218		
2. Maximum Dependable Capacity (MWe-Net)	1205		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	274.00	6,632.80	167,151.08
4. Number of Hours Generator On-line	249.83	6,593.03	166,088.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	266,113.00	7,856,254.00	183,981,647.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1-11-3	10/1/2011	S	494.17	C	1	Scheduled refueling outage 1RF15. Switchyard - replaced main generator output breakers. Emergency Diesel Generators (EDG) - Installed automatic voltage regulator modifications. Performed ultra-low sulfur run on EDG 1-02. Core - loaded 92 fresh fuel assemblies. Reactor vessel - performed enhanced inspection of the upper internals assembly. Installed Hydra-Nuts for vessel head closure assembly. RCS - RCP 1-04 in-situ oil line repair and flywheel inspection. ECCS - Replaced motor on Station Service Water Pump (SSW) 1-01. Installed duplex strainers for ECCS pumps. Main turbine - Performed L-0 blading inspections. LP turbine thermocouple replacement. Main Generator - Hydrogen seal leak repairs. BOP - Main Condenser project shells and waterboxes. Feedwater heater bellows repair and inspection and repair condenser tube plugs. Main Feed Pump 1A 10 year teardown inspection and repair.

SUMMARY Unit 1 began the month at 100% reactor, 1266 MWe turbine power. On 10/1/11 at 09:01, operators commenced ramping the unit down from 100% reactor, 1261 MWe turbine power to ~23% reactor, 200 MWe turbine power to cool down the main turbine in preparation for entering refueling outage 1RF15. At 10:31, the Unit was stable at 23%, reactor, 200 MWe turbine power. At 10:51, operators commenced ramping the unit to minimum load conditions ~12% reactor, 60 MWe turbine power in preparation for a planned manual reactor trip per station normal operating procedures. At 11:09, the unit was stable at 12% reactor, 60 MWe turbine power. At 12:00, with turbine cooldown completed, licensed operators manually tripped the reactor and entered MODE 3 to commence the unit's fifteenth refueling outage, 1RF15. At 18:06, the unit entered MODE 4. At 23:16, the unit entered MODE 5. On 10/4/11 at 02:56, the unit entered MODE 6. On 10/6/11 at 06:07, commenced core alterations for offloading the core to the spent fuel pool. On 10/8/11 at 02:05, the unit completed offload of the core to the spent fuel pool and entered No MODE conditions. On 10/11/11 at 18:31, the unit entered MODE 6 to commence reloading the reactor core. On 10/13/11 at 02:54, the unit completed reload of the reactor core, including 92 fresh fuel assemblies. On 10/15/11 at 23:24, the unit entered MODE 5. On 10/19/11 at 06:43, the unit entered MODE 4. At 18:00, the unit entered MODE 3. On 10/21/11 at 00:02, the unit entered MODE 2 and commenced reactor startup evolutions. At 02:00, licensed operators declared the reactor critical. At 23:10, the unit entered MODE 1. On 10/22/11 at 02:10, Unit 1 was synchronized to the grid, ending refueling outage 1RF15. At 03:15, the unit began post outage power ascension and testing. On 10/25/11 at 04:12, the unit achieved 100% reactor, 1278 MWe turbine power. Unit 1 ended the month at 100% reactor, 1279 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 445
UNIT_NME: Comanche Peak Unit 1
RPT_PERIOD: 201111

PREPARER NAME: G.D. Lytle
PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1218		
2. Maximum Dependable Capacity (MWe-Net)	1205		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,353.80	167,872.08
4. Number of Hours Generator On-line	721.00	7,314.03	166,809.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	891,013.00	8,747,267.00	184,872,660.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 1 began the month at 100% reactor, 1279 MWe turbine power. Unit 1 ended the month at 100% reactor, 1279 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 445
UNIT_NME: Comanche Peak Unit 1
RPT_PERIOD: 201112

PREPARER NAME: G.D. Lytle
PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1218		
2. Maximum Dependable Capacity (MWe-Net)	1205		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,097.80	168,616.08
4. Number of Hours Generator On-line	744.00	8,058.03	167,553.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	920,496.00	9,667,763.00	185,793,156.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month at 100% reactor, 1279 MWe turbine power. Unit 1 ended the month at 100% reactor, 1280 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
UNIT_NME: Comanche Peak Unit 2
RPT_PERIOD: 201110

PREPARER NAME: G.D. Lytle
PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1207		
2. Maximum Dependable Capacity (MWe-Net)	1195		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,664.23	146,544.41
4. Number of Hours Generator On-line	744.00	6,634.54	145,862.69
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	906,336.00	7,968,525.00	163,796,534.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 2 began the month at 100% reactor, 1259 MWe turbine power. Unit 2 ended the month at 100% reactor, 1269 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
UNIT_NME: Comanche Peak Unit 2
RPT_PERIOD: 201111

PREPARER NAME: G.D. Lytle
PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1207		
2. Maximum Dependable Capacity (MWe-Net)	1195		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,385.23	147,265.41
4. Number of Hours Generator On-line	721.00	7,355.54	146,583.69
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	871,924.00	8,840,449.00	164,668,458.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 2 began the month at 100% reactor, 1269 MWe turbine power. On November 11 at 19:00, operators commenced ramping the unit down to 54% reactor, 650 MWe turbine power for planned maintenance activities. The Unit 2, 2A Main Feedwater Pump, Auxiliary Condenser 2-2A was to undergo actions to repair minor tube leaks. At 20:58 the unit was stable at 54% reactor, 650MWe turbine power. At 23:09, operators began ramping up to the capacity for single Main Feedwater Pump capability. On November 12 at 00:45 the unit was stable at 66% reactor, 800 MWe turbine power. Efforts to isolate circulating water to the Auxiliary Condenser 2-2A for safe personnel entry for tube repairs were unsuccessful and the repair operation was terminated. At 12:42 operators commenced ramping the unit up to full power operation. At 16:00, Unit 2 returned to 100% reactor, 1269 MWe turbine power. Unit 2 ended the month at 100% reactor, 1270 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446

UNIT_NME: Comanche Peak Unit 2

RPT_PERIOD: 201112

PREPARER NAME: G.D. Lytle

PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1207		
2. Maximum Dependable Capacity (MWe-Net)	1195		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,129.23	148,009.41
4. Number of Hours Generator On-line	744.00	8,099.54	147,327.69
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	911,138.00	9,751,587.00	165,579,596.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 2 began the month at 100% reactor, 1270 MWe turbine power. Unit 2 ended the month at 100% reactor, 1270 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 315
UNIT_NME: Cook Unit 1
RPT_PERIOD: 201110

PREPARER NAME: Richard Harris
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating: 1084
2. Maximum Dependable Capacity (MWe-Net) 1030

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	152.07	6,284.26	226,550.78
4. Number of Hours Generator On-line	139.35	6,252.36	223,504.98
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	102,649.00	6,272,886.00	213,264,300.40

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
364a	10/26/2011	S	2.87	C	5	Refueling Outage related turbine test (Rx stayed inservice).
364	9/21/2011	S	601.78	C	4	U1C24 refueling outage.

SUMMARY U1C24 Refueling Outage - Gen/Rx Offline: 9/21/11 @ 0001 hours. Rx Critical: 10/25/11 @ 1556 hours. Generator Synch: 10/26/11 @ 0147 hours. Turbine Test - Gen Offline: 10/26/11 @ 1008 hours and synch 10/26/11 @ 1300 hours (Rx stayed inservice).

OPERATING DATA REPORT

DOCKET: 315
UNIT_NME: Cook Unit 1
RPT_PERIOD: 201111

PREPARER NAME: Richard Harris
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1084		
2. Maximum Dependable Capacity (MWe-Net)	1030		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,005.26	227,271.78
4. Number of Hours Generator On-line	721.00	6,973.36	224,225.98
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	701,034.00	6,973,920.00	213,965,334.40

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY None.

OPERATING DATA REPORT

DOCKET: 315

UNIT_NME: Cook Unit 1

RPT_PERIOD: 201112

PREPARER NAME: Richard Harris

PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1084		
2. Maximum Dependable Capacity (MWe-Net)	1030		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,749.26	228,015.78
4. Number of Hours Generator On-line	744.00	7,717.36	224,969.98
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	742,434.00	7,716,354.00	214,707,768.40

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY None

OPERATING DATA REPORT

DOCKET: 316
UNIT_NME: Cook Unit 2
RPT_PERIOD: 201110

PREPARER NAME: Richard Harris
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	210,586.81
4. Number of Hours Generator On-line	744.00	7,295.00	206,275.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	817,764.00	8,011,772.00	209,042,756.60

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY None.

OPERATING DATA REPORT

DOCKET: 316
UNIT_NME: Cook Unit 2
RPT_PERIOD: 201111

PREPARER NAME: Richard Harris
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	211,307.81
4. Number of Hours Generator On-line	721.00	8,016.00	206,996.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	799,888.00	8,811,660.00	209,842,644.60

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY None.

OPERATING DATA REPORT

DOCKET: 316
UNIT_NME: Cook Unit 2
RPT_PERIOD: 201112

PREPARER NAME: Richard Harris
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	212,051.81
4. Number of Hours Generator On-line	744.00	8,760.00	207,740.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	830,240.00	9,641,900.00	210,672,884.60

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY None

OPERATING DATA REPORT

DOCKET: 298

UNIT_NME: Cooper Unit 1

RPT_PERIOD: 201110

PREPARER NAME: Grant Reynolds

PREPARER TELEPHONE: 402-825-2726

1. Design Electrical Rating:	815		
2. Maximum Dependable Capacity (MWe-Net)	768.88		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,964.74	261,988.87
4. Number of Hours Generator On-line	744.00	5,912.00	258,683.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	591,506.00	4,603,189.00	180,894,159.40

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY No information for this reporting period.

OPERATING DATA REPORT

DOCKET: 298

UNIT_NME: Cooper Unit 1

RPT_PERIOD: 201111

PREPARER NAME: Grant Reynolds

PREPARER TELEPHONE: 402-825-2726

1. Design Electrical Rating:	815		
2. Maximum Dependable Capacity (MWe-Net)	768.88		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,685.74	262,709.87
4. Number of Hours Generator On-line	721.00	6,633.00	259,404.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	571,226.00	5,174,415.00	181,465,385.40

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY No information for this reporting period.

OPERATING DATA REPORT

DOCKET: 298

UNIT_NME: Cooper Unit 1

RPT_PERIOD: 201112

PREPARER NAME: Grant Reynolds

PREPARER TELEPHONE: 402-825-2726

1. Design Electrical Rating:	815		
2. Maximum Dependable Capacity (MWe-Net)	768.88		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,429.74	263,453.87
4. Number of Hours Generator On-line	744.00	7,377.00	260,148.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	593,689.00	5,768,104.00	182,059,074.40

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY No information for this reporting period.

OPERATING DATA REPORT

DOCKET: 302
 UNIT_NME: Crystal River Unit 3
 RPT_PERIOD: 201110

PREPARER NAME: Ron Major
 PREPARER TELEPHONE: (352) 563-2943

1. Design Electrical Rating:	860		
2. Maximum Dependable Capacity (MWe-Net)	860		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	213,268.74
4. Number of Hours Generator On-line	0.00	0.00	210,606.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	167,517,655.48

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2009-18	9/26/2009	S	744.00	C	4	Plant taken off line for Planned Refueling Outage (R16). Ended planned refueling outage and started into an outage extension on 12/20/2009 00:00.

SUMMARY Continuation of unplanned outage extension.

OPERATING DATA REPORT

DOCKET: 302
UNIT_NME: Crystal River Unit 3
RPT_PERIOD: 201111

PREPARER NAME: Ron Major
PREPARER TELEPHONE: (352) 563-2943

1. Design Electrical Rating: 860
2. Maximum Dependable Capacity (MWe-Net) 860

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	213,268.74
4. Number of Hours Generator On-line	0.00	0.00	210,606.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	167,517,655.48

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2009-18	9/26/2009	S	720.00	C	4	Plant taken off line for Planned Refueling Outage (R16). Ended planned refueling outage and started into an outage extension on 12/20/2009 00:00.

SUMMARY Continuation of Unplanned Outage Extension.

OPERATING DATA REPORT

DOCKET: 302
UNIT_NME: Crystal River Unit 3
RPT_PERIOD: 201112

PREPARER NAME: Ron Major
PREPARER TELEPHONE: (352) 563-2943

1. Design Electrical Rating: 860
2. Maximum Dependable Capacity (MWe-Net) 860

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	213,268.74
4. Number of Hours Generator On-line	0.00	0.00	210,606.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	167,517,655.48

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2009-18	9/26/2009	S	744.00	C	4	Plant taken off line for Planned Refueling Outage (R16). Ended planned refueling outage and started into an outage extension on 12/20/2009 00:00.

SUMMARY Continuation of Unplanned Outage Extension.

OPERATING DATA REPORT

DOCKET: 346
UNIT_NME: Davis-Besse Unit 1
RPT_PERIOD: 201110

PREPARER NAME: J. Syrowski
PREPARER TELEPHONE: 419-249-2417

1. Design Electrical Rating: 908
2. Maximum Dependable Capacity (MWe-Net) 894

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	3.25	6,425.20	207,228.47
4. Number of Hours Generator On-line	0.00	6,396.78	204,003.60
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	0.00	5,786,617.10	171,632,990.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2	10/1/2011	S	744.00	B	1	Planned shutdown for a Mid-Cycle Outage to replace the Reactor Pressure Vessel Head.

SUMMARY On September 30, 2011, a planned shutdown was commenced for a Mid-Cycle Outage to replace the Reactor Pressure Vessel Head, which started on October 1, 2011. The unit remained shutdown for the rest of the month.

OPERATING DATA REPORT

DOCKET: 346

UNIT_NME: Davis-Besse Unit 1

RPT_PERIOD: 201111

PREPARER NAME: J. Syrowski

PREPARER TELEPHONE: 419-249-2417

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	894		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	6,425.20	207,228.47
4. Number of Hours Generator On-line	0.00	6,396.78	204,003.60
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	0.00	5,786,617.10	171,632,990.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2	10/1/2011	S	720.00	B	4	Planned shutdown for a Mid-Cycle Outage to replace the Reactor Pressure Vessel Head.

SUMMARY The unit remained shutdown for the Mid-Cycle Outage for the entire month.

OPERATING DATA REPORT

DOCKET: 346
UNIT_NME: Davis-Besse Unit 1
RPT_PERIOD: 201112

PREPARER NAME: J. Syrowski
PREPARER TELEPHONE: 419-249-2417

1. Design Electrical Rating: 908
2. Maximum Dependable Capacity (MWe-Net) 894

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	640.33	7,065.53	207,868.80
4. Number of Hours Generator On-line	616.60	7,013.38	204,620.20
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	552,625.30	6,339,242.40	172,185,615.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2	10/1/2011	S	127.40	B	4	Planned shutdown for a Mid-Cycle Outage to replace the Reactor Pressure Vessel Head.

SUMMARY Plant was shutdown October 1, 2011 to perform scheduled maintenance activities. On December 5, 2011, the Reactor was taken critical at 07:40 hours, and on December 6, 2011, the plant synchronized to the grid at 07:24 hours to complete the Mid-Cycle Outage. Full power operations were attained at 02:52 hours on December 8, 2011. The plant remained at approximately 100 percent power the remainder of the month.

OPERATING DATA REPORT

DOCKET: 275
UNIT_NME: Diablo Canyon Unit 1
RPT_PERIOD: 201110

PREPARER NAME: Mark Padovan
PREPARER TELEPHONE: (805) 545-4540

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1122		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	205,809.25
4. Number of Hours Generator On-line	744.00	7,295.00	203,876.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	835,933.00	8,237,179.00	216,183,688.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY DCP Unit 1 began October at approximately 100 percent power. On October 10th at 00:58, operators initiated a planned power change to approximately 52 percent power for a scheduled cleaning of the main condenser and repairs to main feedwater pump 1-2 and a main steam valve actuator. On October 11th at 12:47 PDT operators returned the unit to approximately 100 percent power.

OPERATING DATA REPORT

DOCKET: 275
UNIT_NME: Diablo Canyon Unit 1
RPT_PERIOD: 201111

PREPARER NAME: M. Richardson
PREPARER TELEPHONE: 805-545-4557

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1122		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	206,530.25
4. Number of Hours Generator On-line	721.00	8,016.00	204,597.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	826,636.00	9,063,815.00	217,010,324.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Diablo Canyon Unit 1 operated at approximately 100 % power for the month of November, 2011.

OPERATING DATA REPORT

DOCKET: 275

UNIT_NME: Diablo Canyon Unit 1

RPT_PERIOD: 201112

PREPARER NAME: Steve Zawalick

PREPARER TELEPHONE: (805) 545-4040

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1122		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	207,274.25
4. Number of Hours Generator On-line	744.00	8,760.00	205,341.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	852,938.00	9,916,753.00	217,863,262.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Diablo Canyon Unit 1 began and ended the month of December in Mode 1 (Power Operation) at 100 percent reactor power.

OPERATING DATA REPORT

DOCKET: 323
UNIT_NME: Diablo Canyon Unit 2
RPT_PERIOD: 201110

PREPARER NAME: Mark Padovan
PREPARER TELEPHONE: (805) 545-4540

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,344.88	200,958.50
4. Number of Hours Generator On-line	744.00	6,325.40	199,139.75
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	843,330.00	7,092,785.00	212,601,697.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Diablo Canyon Unit 2 began and ended the month of October in Mode 1 (Power Operation) at approximately 100 percent reactor power. There were no significant operational occurrences.

OPERATING DATA REPORT

DOCKET: 323
UNIT_NME: Diablo Canyon Unit 2
RPT_PERIOD: 201111

PREPARER NAME: M. Richardson
PREPARER TELEPHONE: 805-545-4557

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,065.88	201,679.50
4. Number of Hours Generator On-line	721.00	7,046.40	199,860.75
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	817,403.00	7,910,188.00	213,419,100.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Diablo Canyon Unit 2 operated at approximately 100 % power for the month of November, 2011.

OPERATING DATA REPORT

DOCKET: 323

UNIT_NME: Diablo Canyon Unit 2

RPT_PERIOD: 201112

PREPARER NAME: Steve Zawalick

PREPARER TELEPHONE: (805) 545-4040

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,809.88	202,423.50
4. Number of Hours Generator On-line	744.00	7,790.40	200,604.75
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	841,419.00	8,751,607.00	214,260,519.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Diablo Canyon Unit 2 operated at approximately 100% except for a planned downpower on 12/3 for a Turbine Control Valve Test.

OPERATING DATA REPORT

DOCKET: 237
UNIT_NME: Dresden Unit 2
RPT_PERIOD: 201110

PREPARER NAME: Dave Kijowski
PREPARER TELEPHONE: 815-416-4227

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	388.50	6,939.50	288,778.92
4. Number of Hours Generator On-line	384.10	6,935.10	279,653.09
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	329,688.00	6,070,839.00	199,628,470.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
D2R2	10/17/2011	S	359.90	C	1	Unit refueling outage.

SUMMARY On October 2, at approximately 0100 hours, load was reduced to approximately 86.5% electrical for a control rod pattern adjustment. The unit returned to full power operation on October 2, at approximately 0600 hours.

On October 9, at approximately 2000 hours, load was reduced to approximately 92.5% electrical for a Div. 1 Core Spray Functional Test that required 2 Circ Water Pump operation. The unit returned to full power operation on October 10, at approximately 1500 hours.

On October 11, at approximately 2000 hours, load was reduced to approximately 90.5% electrical for a Div. 2 Core Spray Functional Test that required 2 Circ Water Pump operation. The unit returned to full power operation on October 10, at approximately 1800 hours.

On October 14, at approximately 0000 hours, load was reduced to approximately 99% electrical for core coastdown. The unit remained in core coastdown until October 17, at approximately 0000 hours, when the manual shutdown of Unit 2 began for D2R22 Refueling Outage.

On October 17, at approximately 0000 hours, Unit 2 generator was removed from service, marking the start of D2R22. Unit 2 remained in the outage for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 237
UNIT_NME: Dresden Unit 2
RPT_PERIOD: 201111

PREPARER NAME: Dave Kijowski
PREPARER TELEPHONE: 815-416-4227

1. Design Electrical Rating: 867
2. Maximum Dependable Capacity (MWe-Net) 850

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	497.87	7,437.37	289,276.79
4. Number of Hours Generator On-line	471.78	7,406.88	280,124.87
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	414,856.00	6,485,695.00	200,043,326.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
D2R2	10/17/2011	S	248.22	C	4	Unit refueling outage.

SUMMARY Entering November, Unit 2 was in planned refueling outage D2R22.

On November 11, at approximately 0800 hours, Unit 2 was synchronized to the grid after planned refueling outage D2R22 and began power ascension. On November 13, at approximately 0200 hours, Unit 2 returned to full power operation.

On November 26, at approximately 2100 hours, load was reduced to approximately 61% electrical for a control rod pattern adjustment. The unit returned to full power operation on November 27, at approximately 0500 hours.

With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 237
UNIT_NME: Dresden Unit 2
RPT_PERIOD: 201112

PREPARER NAME: Dave Kijowski
PREPARER TELEPHONE: 815-416-4227

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,181.37	290,020.79
4. Number of Hours Generator On-line	744.00	8,150.88	280,868.87
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	695,646.00	7,181,341.00	200,738,972.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY On December 10, at approximately 1700 hours, load was reduced to approximately 99% electrical for maintenance on the "A" Lift Station Pump, which required 2 Circ Water Pump operation.

On December 11, at approximately 0100 hours, load was reduced to approximately 87.5% electrical for a control rod pattern adjustment. The unit returned to 99% electrical operation with 2 Circ Water Pumps operating at approximately 1000 hours.

On December 16, at approximately 1300 hours, the unit returned to full power operation with 3 Circ Water Pumps operating.

With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 249
UNIT_NME: Dresden Unit 3
RPT_PERIOD: 201110

PREPARER NAME: Dave Kijowski
PREPARER TELEPHONE: 815-416-4227

1. Design Electrical Rating: 867
2. Maximum Dependable Capacity (MWe-Net) 850

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	276,514.11
4. Number of Hours Generator On-line	744.00	7,295.00	268,057.45
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	640,619.00	6,263,105.00	191,939,827.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY On October 3, at approximately 0300 hours, load was reduced to approximately 96% electrical for a Div. 2 Core Spray Functional Test that required 2 Circ Water Pump operation. The unit returned to full power operation on October 3, at approximately 2200 hours.

On October 6, at approximately 0300 hours, load was reduced to approximately 86% electrical for a Div. 1 Core Spray Functional Test that required 2 Circ Water Pump operation. The unit returned to full power operation on October 6, at approximately 2100 hours.

With the exception of short periods for routine maintenance and surveillances, Unit 3 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 249
UNIT_NME: Dresden Unit 3
RPT_PERIOD: 201111

PREPARER NAME: Dave Kijowski
PREPARER TELEPHONE: 815-416-4227

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	277,235.11
4. Number of Hours Generator On-line	721.00	8,016.00	268,778.45
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	628,048.00	6,891,153.00	192,567,875.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY With the exception of short periods for routine maintenance and surveillances, Unit 3 operated at full power for the reporting period.

OPERATING DATA REPORT

DOCKET: 249
UNIT_NME: Dresden Unit 3
RPT_PERIOD: 201112

PREPARER NAME: Dave Kijowski
PREPARER TELEPHONE: 815-416-4227

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	277,979.11
4. Number of Hours Generator On-line	744.00	8,760.00	269,522.45
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	641,865.00	7,533,018.00	193,209,740.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY On December 4, at approximately 0100 hours, load was reduced to approximately 55% electrical for a sequence exchange, 10% scram time testing, and turbine valve testing. The unit returned to full power operation at approximately 1800 hours.

On December 5, at approximately 0100 hours, load was reduced to approximately 99% electrical for maintenance on the "A" Lift Station Pump, which required 2 Circ Water Pump operation. The unit returned to full power operation on December 10, at approximately 1700 hours.

On December 16, at approximately 1300 hours, load was reduced to approximately 99% electrical for maintenance on the "A" Lift Station Pump, which required 2 Circ Water Pump operation. The unit remained at 99% electrical for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 331
UNIT_NME: Duane Arnold Unit 1
RPT_PERIOD: 201110

PREPARER NAME: Richard R. Peterson
PREPARER TELEPHONE: (319) 851-7352

1. Design Electrical Rating:	621.9		
2. Maximum Dependable Capacity (MWe-Net)	601.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,172.42	266,206.85
4. Number of Hours Generator On-line	744.00	7,146.02	261,323.45
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	454,319.60	4,316,182.70	129,771,756.46

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY During October 2011, DAEC downpowered for TSC Diesel Generator Operability Tests, to repair a FWH3B Drain Valve Positioner air leak, to switch FW flow measurement modes due to damage to the LEFM, and for a load line adjustment as a result of the LEFM problem.

OPERATING DATA REPORT

DOCKET: 331
UNIT_NME: Duane Arnold Unit 1
RPT_PERIOD: 201111

PREPARER NAME: Richard R. Peterson
PREPARER TELEPHONE: (319) 851-7352

1. Design Electrical Rating:	621.9		
2. Maximum Dependable Capacity (MWe-Net)	601.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,893.42	266,927.85
4. Number of Hours Generator On-line	721.00	7,867.02	262,044.45
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	437,920.20	4,754,102.90	130,209,676.66

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY During November 2011, the DAEC downpowered for RWCU and HPCI testing, PPC work, a quarterly control rod sequence exchange, and load line adjustments.

OPERATING DATA REPORT

DOCKET: 331
UNIT_NME: Duane Arnold Unit 1
RPT_PERIOD: 201112

PREPARER NAME: Richard R. Peterson
PREPARER TELEPHONE: (319) 851-7352

1. Design Electrical Rating:	621.9		
2. Maximum Dependable Capacity (MWe-Net)	601.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,637.42	267,671.85
4. Number of Hours Generator On-line	744.00	8,611.02	262,788.45
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	461,125.80	5,215,228.70	130,670,802.46

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY DAEC operated at full power for the majority of December 2011. Only minor downpowers of less than 10 MWhe were required.

OPERATING DATA REPORT

DOCKET: 348

UNIT_NME: Farley Unit 1

RPT_PERIOD: 201110

PREPARER NAME: LaShanda Fields

PREPARER TELEPHONE: 334-814-4826

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	874		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	252,342.41
4. Number of Hours Generator On-line	744.00	7,295.00	249,705.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	662,650.00	6,456,281.00	201,979,867.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 348

UNIT_NME: Farley Unit 1

RPT_PERIOD: 201111

PREPARER NAME: LaShanda Fields

PREPARER TELEPHONE: 334-814-4826

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	874		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	253,063.41
4. Number of Hours Generator On-line	721.00	8,016.00	250,426.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	641,681.00	7,097,962.00	202,621,548.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 348

UNIT_NME: Farley Unit 1

RPT_PERIOD: 201112

PREPARER NAME: LaShanda Fields

PREPARER TELEPHONE: 334-814-4826

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	874		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	253,807.41
4. Number of Hours Generator On-line	744.00	8,760.00	251,170.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	666,339.00	7,764,301.00	203,287,887.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 364
UNIT_NME: Farley Unit 2
RPT_PERIOD: 201110

PREPARER NAME: LaShanda Fields
PREPARER TELEPHONE: 334-814-4826

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	860		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	197.20	6,613.10	234,934.75
4. Number of Hours Generator On-line	197.20	6,604.73	232,528.39
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	152,107.00	5,614,075.00	189,943,011.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
21	10/9/2011	S	546.80	C	1	At 2103 on October 8, 2011, Unit 2 began rampdown prior to normal refueling outage U2RF21. The unit was removed from the grid at 0500 on October 9, 2011. The reactor was shutdown at 0559 on October 9, 2011. The scheduled refueling outage continued through 0105 November 11, 2011. The reactor was taken critical at 0959 on November 8, 2011, and the unit connected to the grid and began ramping to 100% power at 0105 on November 11, 2011. Unit 2 returned to 100% power at 1033 November 16, 2011.

SUMMARY At 2103 on October 8, 2011, Unit 2 began rampdown prior to normal refueling outage U2RF21. The unit was removed from the grid at 0500 on October 9, 2011. The reactor was shutdown at 0559 on October 9, 2011. The scheduled refueling outage continued through the end of October.

OPERATING DATA REPORT

DOCKET: 364
UNIT_NME: Farley Unit 2
RPT_PERIOD: 201111

PREPARER NAME: LaShanda Fields
PREPARER TELEPHONE: 334-663-4795

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	860		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	542.02	7,155.12	235,476.77
4. Number of Hours Generator On-line	478.92	7,083.65	233,007.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	384,557.00	5,998,632.00	190,327,568.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
21	10/9/2011	S	241.08	C	4	At 2103 on October 8, 2011, Unit 2 began rampdown prior to normal refueling outage U2RF21. The unit was removed from the grid at 0500 on October 9, 2011. The reactor was shutdown at 0559 on October 9, 2011. The scheduled refueling outage continued through 0105 November 11, 2011. The reactor was taken critical at 0959 on November 8, 2011, and the unit connected to the grid and began ramping to 100% power at 0105 on November 11, 2011. Unit 2 returned to 100% power at 1033 November 16, 2011.

SUMMARY At the beginning of November, the unit was in a scheduled refueling outage. The scheduled refueling outage continued through 0105 November 11, 2011. The reactor was taken critical at 0959 on November 8, 2011, and the unit connected to the grid and began ramping to 100% power at 0105 on November 11, 2011. Unit 2 returned to 100% power at 1033 November 16, 2011.

OPERATING DATA REPORT

DOCKET: 364

UNIT_NME: Farley Unit 2

RPT_PERIOD: 201112

PREPARER NAME: LaShanda Fields

PREPARER TELEPHONE: 334-814-8426

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	883		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,899.12	236,220.77
4. Number of Hours Generator On-line	744.00	7,827.65	233,751.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	668,317.00	6,666,949.00	190,995,885.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 341
UNIT_NME: Fermi Unit 2
RPT_PERIOD: 201110

PREPARER NAME: E. Sorg
PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1037.3		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,920.80	168,863.50
4. Number of Hours Generator On-line	744.00	6,883.42	164,195.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	826,294.00	7,333,188.00	169,792,604.92

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated at full power the entire month.

OPERATING DATA REPORT

DOCKET: 341
UNIT_NME: Fermi Unit 2
RPT_PERIOD: 201111

PREPARER NAME: E. Sorg
PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1037.3		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,641.80	169,584.50
4. Number of Hours Generator On-line	707.48	7,590.90	164,902.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	755,321.00	8,088,509.00	170,547,925.92

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
FO 11-01	11/17/2011	F	13.52	A	5	Turbine shutdown to repair failed conductor on generator disconnect.

SUMMARY The unit operated at full power (excluding minor power changes for maintenance and surveillance testing) with the following exceptions:

- 11/5/2011 1614 to 1723: Planned downpower to 98% reactor power for CRD Operability Testing
- 11/10/11 1621 to 11/11/11 2203: Unplanned downpower to 98% reactor power due to LEFM Failure (CARD 11-30073)
- 11/16/2011 2114 to 11/19/11 0740: Unplanned shutdown for CI-B repairs (CARD 11-30256)
- 11/19/11 2100 to 2247: Planned downpower to 88% reactor power for Rod Pattern Adjustment
- 11/21/2011 2100 to 2215: Planned downpower to 92% reactor power for Rod Pattern Adjustment

OPERATING DATA REPORT

DOCKET: 341
UNIT_NME: Fermi Unit 2
RPT_PERIOD: 201112

PREPARER NAME: E. Sorg
PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1037.3		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,385.80	170,328.50
4. Number of Hours Generator On-line	744.00	8,334.90	165,646.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	828,212.00	8,916,721.00	171,376,137.92

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The plant operated at full power the entire month (except for minor power changes for surveillance and testing) with the following exceptions:
12/1/11 0400 to 0510: Planned downpower to 91.5% reactor power for HCU maintenance.
12/2/11 2200 to 12/4/11 0850: Planned downpower to 72% reactor power for Scram Time Testing.
12/5/11 2157 to 2317: Planned downpower to 90% reactor power for rod pattern adjustment.

OPERATING DATA REPORT

DOCKET: 333
UNIT_NME: FitzPatrick Unit 1
RPT_PERIOD: 201110

PREPARER NAME: Joe Clark
PREPARER TELEPHONE: 315-349-6218

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	255,187.37
4. Number of Hours Generator On-line	744.00	7,295.00	249,460.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	628,560.00	6,051,855.00	191,596,255.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY JAF did not have any power changes greater than 15% RTP in October 2011

OPERATING DATA REPORT

DOCKET: 333
UNIT_NME: FitzPatrick Unit 1
RPT_PERIOD: 201111

PREPARER NAME: Joe Clark
PREPARER TELEPHONE: 315-349-6218

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	255,908.37
4. Number of Hours Generator On-line	721.00	8,016.00	250,181.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	606,256.00	6,658,111.00	192,202,511.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY JAF had a planned downpower to 48% RTP on 11/14/2011 to repair steam leaks inside Locked High Radiation Areas. JAF did not have any other downpowers greater than 15% RTP in November 2011

OPERATING DATA REPORT

DOCKET: 333
UNIT_NME: FitzPatrick Unit 1
RPT_PERIOD: 201112

PREPARER NAME: Joe Clark
PREPARER TELEPHONE: 315-349-6218

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	256,652.37
4. Number of Hours Generator On-line	744.00	8,760.00	250,925.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	585,856.00	7,243,967.00	192,788,367.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY JAF had a planned downpower from 12/2/11 to 12/4/11 to 48% RTP for Main Condenser tube plugging. JAF had a planned downpower on 12/5/11 to 82% RTP for Control Rod Pattern Adjustment. JAF had a planned downpower from 12/27/11 to 12/29/11 to 44% RTP for Main Condenser tube plugging and Control Rod Sequence Exchange. JAF had a planned downpower on 12/30/11 to 62% RTP for Control Rod Pattern Adjustment. There were no other downpowers greater than 15% at JAF in December 2011.

OPERATING DATA REPORT

DOCKET: 285
UNIT_NME: Fort Calhoun Unit 1
RPT_PERIOD: 201110

PREPARER NAME: Laurel McDonough
PREPARER TELEPHONE: 402-533-7310

1. Design Electrical Rating: 502
2. Maximum Dependable Capacity (MWe-Net) 482

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	2,351.13	270,885.19
4. Number of Hours Generator On-line	0.00	2,347.21	269,363.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	1,177,611.80	119,655,821.80

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2011-	4/9/2011	S	744.00	C	4	Shutdown for Cycle 26 End of Cycle RFO. No corrective actions necessary.

SUMMARY FCS remained shutdown through October 2011. Flood recovery activities are on-going. The plant will remain shutdown until the outage and flood recovery activities are complete.

OPERATING DATA REPORT

DOCKET: 285
UNIT_NME: Fort Calhoun Unit 1
RPT_PERIOD: 201111

PREPARER NAME: Laurel McDonough
PREPARER TELEPHONE: 402-533-7310

1. Design Electrical Rating:	502		
2. Maximum Dependable Capacity (MWe-Net)	482		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	2,351.13	270,885.19
4. Number of Hours Generator On-line	0.00	2,347.21	269,363.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	1,177,611.80	119,655,821.80

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2011-	4/9/2011	S	720.00	C	4	Shutdown for Cycle 26 End of Cycle RFO. No corrective actions necessary.

SUMMARY FCS remained shutdown through November 2011. Flood recovery activities are on-going. The plant will remain shutdown until the outage and flood recovery activities are complete.

OPERATING DATA REPORT

DOCKET: 285
UNIT_NME: Fort Calhoun Unit 1
RPT_PERIOD: 201112

PREPARER NAME: Jake Walker
PREPARER TELEPHONE: 402-533-6693

1. Design Electrical Rating:	502		
2. Maximum Dependable Capacity (MWe-Net)	482		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	2,351.13	270,885.19
4. Number of Hours Generator On-line	0.00	2,347.21	269,363.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	1,177,611.80	119,655,821.80

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2011-	4/9/2011	S	744.00	C	4	Shutdown for Cycle 26 End of Cycle RFO. No corrective actions necessary.

SUMMARY FCS remained shutdown through December 2011. Flood recovery activities are on-going. The plant will remain shutdown until the outage and flood recovery activities are complete.

OPERATING DATA REPORT

DOCKET: 244
UNIT_NME: Ginna Unit 1
RPT_PERIOD: 201110

PREPARER NAME: John V. Walden
PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating:	585		
2. Maximum Dependable Capacity (MWe-Net)	560		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	660.18	6,102.53	312,181.32
4. Number of Hours Generator On-line	648.70	6,075.58	308,769.99
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	368,957.56	3,460,272.88	146,354,902.98

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2	10/11/2011	F	95.30	A	3	Turbine and Reactor Unplanned shutdown due to failure of turbine lube oil system.

SUMMARY The unit operated at full power from the beginning of the month until October 11, 2011 at 23:28, at which time the reactor automatically scrammed. Electrical generator output breakers opened one minute later, bringing the unit off-line. A piping failure on the turbine lube oil system caused the turbine trip and reactor scram. The reactor was made critical on October 15, 2011 at 11:17, following the completion of repairs. The unit was placed on-line on October 15, 2011 at 22:47. Full power operations were achieved on October 16, 2011 at 16:00. The unit remained at full power for the remainder of the month. Average power for the month was 86.1%.

OPERATING DATA REPORT

DOCKET: 244

UNIT_NME: Ginna Unit 1

RPT_PERIOD: 201111

PREPARER NAME: John V. Walden

PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating:	585		
2. Maximum Dependable Capacity (MWe-Net)	560		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,823.53	312,902.32
4. Number of Hours Generator On-line	721.00	6,796.58	309,490.99
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	418,527.35	3,878,800.23	146,773,430.33

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated at full power for the entire month of November. Average power for the month was 99.8%.

OPERATING DATA REPORT

DOCKET: 244

UNIT_NME: Ginna Unit 1

RPT_PERIOD: 201112

PREPARER NAME: John V. Walden

PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating:	585		
2. Maximum Dependable Capacity (MWe-Net)	560		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,567.53	313,646.32
4. Number of Hours Generator On-line	744.00	7,540.58	310,234.99
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	432,413.60	4,311,213.83	147,205,843.93

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated at full power for the entire month of December. Average power for the month was 99.8%.

OPERATING DATA REPORT

DOCKET: 416
UNIT_NME: Grand Gulf Unit 1
RPT_PERIOD: 201110

PREPARER NAME: Andrew Fox
PREPARER TELEPHONE: 601 437-6204

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	209,782.85
4. Number of Hours Generator On-line	744.00	7,295.00	205,461.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	886,627.00	8,718,837.00	242,528,156.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY There were no unplanned generation events during the month. All loses were planned and consisted of:

- Power limited to 96% due to isolation of the second stage reheaters (43,226 MWe-hrs for the month).
- Downpower for sequence exchange (19,884 MWe-hrs, 10/1/2012 at 0000 to 10/5/2011 at 0915).
- Downpower for sequence exchange (354 MWe-hrs, 10/29/2011 at 2212 to 10/30/2011 at 0051).

OPERATING DATA REPORT

DOCKET: 416
UNIT_NME: Grand Gulf Unit 1
RPT_PERIOD: 201111

PREPARER NAME: Andrew Fox
PREPARER TELEPHONE: 601 437-6204

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	210,503.85
4. Number of Hours Generator On-line	721.00	8,016.00	206,182.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	734,647.00	9,453,484.00	243,262,803.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Planned Losses

-Power limited to 96% due to isolation of the second stage reheaters (41,818 MWe-hrs for the month).
- Planned downpower for CRD friction testing, the subsequent pattern adjustment and power ramp were performed as part of the RFPT B trip recovery at the request of the dispatcher. (Estimated from plan 14,580 MWe-hrs). This planned loss was subtracted from the actual loss from ramps and pattern adjustments following the RFPT B trip.

Unplanned Losses

- SJAE swap attempt (337 MWe-hrs, 11/1/11 at 0000 to 11/1/11 at 0657)
- SJAE swap (431 MWe-hrs, 11/4/11 at 1515 to 11/5/11 at 0030)
- RFPT B trip (31,457 MWe-hrs, 11/10/2011 at 2239 to 11/13/2011 at 0358)
- Recirculation Pump A Governor repair (38,407 MWe-hrs, 11/13/2011 at 0358 to 11/16/2011 at 0207)
- Ramp and pattern adjustments resulting from the RFPT B trip less planned CRD friction testing (27,453 MWe-hrs, 11/16/2011 at 0207 to 11/24/2011 at 0659)
- Partial loss of PSW (25,309 MWe-hrs, 11/25/2011 at 1901 to 11/27/2011 0801)
- Ramp power limitations from partial loss of PSW (13,590 MWe-hrs, 11/27/2011 0801 to 11/30/2011 2359)

OPERATING DATA REPORT

DOCKET: 416
UNIT_NME: Grand Gulf Unit 1
RPT_PERIOD: 201112

PREPARER NAME: Andrew Fox
PREPARER TELEPHONE: 601 437-6204

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	211,247.85
4. Number of Hours Generator On-line	744.00	8,760.00	206,926.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	883,035.00	10,336,519.00	244,145,838.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY December 2011 Planned Losses:

- Power limited to 96% due to isolation of the second stage reheaters (43,301 MWe-hrs for the month).
- Planned downpower for sequence exchange (7627 MWe-hrs, 12/17/2011 at 0202 to 12/18/2011 at 1251)

December 2011 Unplanned Losses:

- Second Ramp from partial loss of PSW (8,372 MWe-hrs, 12/3/2011 at 0100 to 12/4/2011 at 1204)

December 2011 Uncontrollable Losses:

- Partial loss of PSW Xenon soak extended by dispatcher (7,078 MWe-hrs, 12/1/2011 at 0000 to 12/3/2011 at 0100). Reported as Grid related.

OPERATING DATA REPORT

DOCKET: 400
UNIT_NME: Harris Unit 1
RPT_PERIOD: 201110

PREPARER NAME: Patrick Louka
PREPARER TELEPHONE: 919-362-2557

1. Design Electrical Rating:	941.7		
2. Maximum Dependable Capacity (MWe-Net)	900		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	190,358.95
4. Number of Hours Generator On-line	744.00	7,295.00	189,026.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	693,487.00	6,739,021.00	164,215,222.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY There were no unit shutdowns during October 2011.

OPERATING DATA REPORT

DOCKET: 400
UNIT_NME: Harris Unit 1
RPT_PERIOD: 201111

PREPARER NAME: Patrick Louka
PREPARER TELEPHONE: 919-362-2557

1. Design Electrical Rating:	941.7		
2. Maximum Dependable Capacity (MWe-Net)	900		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	191,079.95
4. Number of Hours Generator On-line	721.00	8,016.00	189,747.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	675,050.00	7,414,071.00	164,890,272.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY There were no unit shutdowns during November 2011.

OPERATING DATA REPORT

DOCKET: 400
UNIT_NME: Harris Unit 1
RPT_PERIOD: 201112

PREPARER NAME: Patrick Louka
PREPARER TELEPHONE: 919-362-2557

1. Design Electrical Rating:	941.7		
2. Maximum Dependable Capacity (MWe-Net)	900		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	191,823.95
4. Number of Hours Generator On-line	744.00	8,760.00	190,491.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	697,696.00	8,111,767.00	165,587,968.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY There were no unit shutdowns during December 2011.

OPERATING DATA REPORT

DOCKET: 321
UNIT_NME: Hatch Unit 1
RPT_PERIOD: 201110

PREPARER NAME: Ben Mosley
PREPARER TELEPHONE: 912-537-5872

1. Design Electrical Rating: 885
2. Maximum Dependable Capacity (MWe-Net) 876

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	262,664.32
4. Number of Hours Generator On-line	744.00	7,295.00	255,952.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	658,581.00	6,239,909.00	195,857,246.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 1 began the month of October operating at ~100% RTP. Power was reduced to ~89% RTP to perform CRD exercises, notch timing, TSV testing, and a rod pattern adjustment on 10/07/2011. Unit was returned to RTP on 10/08/2011. Power was reduced to < 97% to perform a rod pattern adjustment and unit was returned to RTP on 10/14/2011. Power was reduced to ~87% RTP to perform a rod pattern adjustment and unit was returned to RTP on 10/30/2011. Unit 1 ended the month of October operating at ~100% RTP.

OPERATING DATA REPORT

DOCKET: 321
UNIT_NME: Hatch Unit 1
RPT_PERIOD: 201111

PREPARER NAME: Ben Mosley
PREPARER TELEPHONE: 912-537-5872

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	263,385.32
4. Number of Hours Generator On-line	721.00	8,016.00	256,673.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	637,833.00	6,877,742.00	196,495,079.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 was operated at ~100% RTP for most of the month of November. Power was reduced three times during the month for routine activities including control rod pattern adjustments and turbine valve testing. One power reduction to ~ 98% RTP occurred to minimize feedwater heater level fluctuations on 11/12/2011. Unit 1 was returned to full power on 11/13/2011.

OPERATING DATA REPORT

DOCKET: 321
UNIT_NME: Hatch Unit 1
RPT_PERIOD: 201112

PREPARER NAME: Ben Mosley
PREPARER TELEPHONE: 912-537-5872

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	264,129.32
4. Number of Hours Generator On-line	744.00	8,760.00	257,417.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	651,905.00	7,529,647.00	197,146,984.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 1 began the month of December operating at 100% RTP. Power was reduced to 88% RTP for monthly CRD exercise, Monthly/Quarterly Turbine Valve Testing and Control Rod Pattern Adjustment on 12/09 and the unit was returned to 100% RTP on 12/11. Power coastdown began on 12/18. Power was reduced to <78 % RTP for a rod pattern adjustment and unit was returned to 100% RTP on 12/25. Unit 1 began end of life coastdown on 12/29.

OPERATING DATA REPORT

DOCKET: 366
UNIT_NME: Hatch Unit 2
RPT_PERIOD: 201110

PREPARER NAME: Ben Mosley
PREPARER TELEPHONE: 912-537-5872

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	883		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	594.78	6,192.63	237,253.71
4. Number of Hours Generator On-line	562.05	6,079.37	232,299.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	414,849.00	4,936,069.00	181,245,775.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
11-	10/22/2011	S	181.95	B	1	Unit 2 shutdown to repair main steam safety relief valves.

SUMMARY Unit 2 began the month of October operating at ~ 91% RTP to monitor SRV temperatures. Power was reduced to ~88% RTP due to isolation of the 6th stage FW heater on 10/03/2011. The unit was returned to ~91% RTP on 10/05/2011. Power was reduced and generator removed from service to repair SRV's on 10/22/2011. The reactor was placed in Start-Up/Hot Standby, then to Hot Shutdown and then to Cold Shutdown on 10/22/2011. Unit startup was attempted but operators initiated a manual scram due to erratic output of the IRM's on 10/24/2011. The unit was placed in Start-Up and then Hot Shutdown on 10/24/2011. The unit was placed in Cold Shutdown on 10/25/2011. Unit start-up began on 10/28/2011. The unit was placed in Run and the generator was tied to the grid on 10/29/2011. Power ascension activities continued and power was increased to and held at ~50% RTP until reactor feedpump repairs were completed on 10/30/2011. Unit 2 ended the month of October operating at ~64 RTP as power ascension activities continued.

OPERATING DATA REPORT

DOCKET: 366
UNIT_NME: Hatch Unit 2
RPT_PERIOD: 201111

PREPARER NAME: Ben Mosley
PREPARER TELEPHONE: 912-537-5872

1. Design Electrical Rating: 908
2. Maximum Dependable Capacity (MWe-Net) 883

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,913.63	237,974.71
4. Number of Hours Generator On-line	721.00	6,800.37	233,020.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	636,123.00	5,572,192.00	181,881,898.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 2 began the month of November ramping to RTP following an outage to repair SRV's. Unit 2 reached ~100% RTP on 11/04/2011. Power was reduced due to SRV leakage on 11/26/2011. Unit 2 was operated the remainder of the month at reduced power levels ranging from 92% to 98%.

OPERATING DATA REPORT

DOCKET: 366
UNIT_NME: Hatch Unit 2
RPT_PERIOD: 201112

PREPARER NAME: Ben Mosley
PREPARER TELEPHONE: 912-537-5872

1. Design Electrical Rating: 908
2. Maximum Dependable Capacity (MWe-Net) 883

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	638.50	7,552.13	238,613.21
4. Number of Hours Generator On-line	606.93	7,407.30	233,627.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	479,828.00	6,052,020.00	182,361,726.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
11-	12/15/2011	S	137.07	B	1	Unit was shutdown to repair a leaking SRV.

SUMMARY Unit 2 began the month of December operating at reduced power due to SRV leakage. Power ramp down began on 12/14 and unit was brought to hot shutdown via a manual scram on 12/15 at 00:41 EST and then cold shutdown at 09:57 EST to repair the SRV leakage. Unit startup from the SRV outage began on 12/19 with the reactor critical at 10:11 EST. The Unit 2 Reactor Mode Switch was placed to RUN on 12/20 at 05:52 EST. Power was ramped up to <65% and held to repair an MSR Drain Tank level control issue on 12/21. Power ramp up continued on 12/23 with the unit being brought to 100% RTP on 12/25. Power was ramped down to 90% RTP to perform CRD exercise, Turbine Valve testing, rod pattern adjustment and 7th to 10th stage Feedwater heater alignment on 12/30. The unit was returned to 100% RTP on 12/30.

OPERATING DATA REPORT

DOCKET: 354
UNIT_NME: Hope Creek Unit 1
RPT_PERIOD: 201110

PREPARER NAME: Walter Bischoff
PREPARER TELEPHONE: 8563391037

1. Design Electrical Rating:	1228.1		
2. Maximum Dependable Capacity (MWe-Net)	1172		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,244.38	190,933.02
4. Number of Hours Generator On-line	744.00	7,225.15	187,367.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	902,479.00	8,724,489.00	196,176,639.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The month started with the unit online and the reactor critical at 99.8% power.

There were zero (0) unplanned power changes affecting core thermal power this month.
There were zero (0) planned power changes greater than 5% this month.

The month ended with the unit online and the reactor critical at 99.8% power.

The SRVs were not challenged by any over pressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 354
UNIT_NME: Hope Creek Unit 1
RPT_PERIOD: 201111

PREPARER NAME: Walter Bischoff
PREPARER TELEPHONE: 8563391037

1. Design Electrical Rating:	1228.1		
2. Maximum Dependable Capacity (MWe-Net)	1172		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,965.38	191,654.02
4. Number of Hours Generator On-line	721.00	7,946.15	188,088.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	876,846.00	9,601,335.00	197,053,485.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The month started with the unit online and the reactor critical at 99.9% power.

There were Zero (0) unplanned power changes affecting core thermal power this month.
There were Zero (0) planned power changes greater than 5% this month.

The month ended with the unit online and the reactor critical at 99.9% power.

The SRVs were not challenged by any over pressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 354
UNIT_NME: Hope Creek Unit 1
RPT_PERIOD: 201112

PREPARER NAME: Walter Bischoff
PREPARER TELEPHONE: 8563391037

1. Design Electrical Rating:	1228.1		
2. Maximum Dependable Capacity (MWe-Net)	1172		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,709.38	192,398.02
4. Number of Hours Generator On-line	744.00	8,690.15	188,832.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	904,592.00	10,505,927.00	197,958,077.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The month started with the unit online and the reactor critical at 99.9% power.

A power decrease of approximately 25.8% (99.8% to 74.0%) occurred on 12/17/2011 at 0700 to perform quarterly main turbine intercept valve testing and control rod pattern adjustments. Power was stabilized at 74.0% on 12/17/2011 at 0805. Power ascension started on 12/17/2011 at 1450 from 83.0%. The unit returned to 100% on 12/17/2011 at 1621. This is a planned power reduction, and it is excluded from NEI-99-02 since the power reduction was planned more than 10 days in advance.

The month ended with the unit online and the reactor critical at 100% power.

The SRVs were not challenged by any over pressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 247
UNIT_NME: Indian Point Unit 2
RPT_PERIOD: 201110

PREPARER NAME: Ron Macina
PREPARER TELEPHONE: (914)254-6839

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,198.08	248,050.38
4. Number of Hours Generator On-line	744.00	7,183.03	243,583.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	761,599.95	7,263,739.29	216,903,714.97

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Indian Point 2 was synchronized to the grid for a total of 744 hours, producing a gross generation of 786,816 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 247
UNIT_NME: Indian Point Unit 2
RPT_PERIOD: 201111

PREPARER NAME: Ron Macina
PREPARER TELEPHONE: (914)254-6839

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,919.08	248,771.38
4. Number of Hours Generator On-line	721.00	7,904.03	244,304.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	738,172.17	8,001,911.46	217,641,887.14

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Indian Point 2 was synchronized to the grid for a total of 721 hours, producing a gross generation of 762,414 MWhrs. The unit operated at full power until 11/8/11 when power was reduced to ~94.2% to perform a Turbine Stop and Control Valve test. The unit operated at full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 247
UNIT_NME: Indian Point Unit 2
RPT_PERIOD: 201112

PREPARER NAME: Ron Macina
PREPARER TELEPHONE: (914)254-6839

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,663.08	249,515.38
4. Number of Hours Generator On-line	744.00	8,648.03	245,048.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	765,313.22	8,767,224.68	218,407,200.36

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Indian Point 2 was synchronized to the grid for a total of 744 hours, producing a gross generation of 790,390 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 286
UNIT_NME: Indian Point Unit 3
RPT_PERIOD: 201110

PREPARER NAME: Ron Macina
PREPARER TELEPHONE: (914)254-6839

1. Design Electrical Rating:	1048		
2. Maximum Dependable Capacity (MWe-Net)	1030		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,525.89	219,110.68
4. Number of Hours Generator On-line	744.00	6,488.65	215,819.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	770,690.00	6,682,962.00	201,754,859.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Indian Point 3 was synchronized to the grid for a total of 744 hours, producing a gross generation of 802,652 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 286
UNIT_NME: Indian Point Unit 3
RPT_PERIOD: 201111

PREPARER NAME: Ron Macina
PREPARER TELEPHONE: (914)254-6839

1. Design Electrical Rating:	1048		
2. Maximum Dependable Capacity (MWe-Net)	1030		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,246.89	219,831.68
4. Number of Hours Generator On-line	721.00	7,209.65	216,540.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	754,989.00	7,437,951.00	202,509,848.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Indian Point 3 was synchronized to the grid for a total of 721 hours, producing a gross generation of 777,665 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 286
UNIT_NME: Indian Point Unit 3
RPT_PERIOD: 201112

PREPARER NAME: Ron Macina
PREPARER TELEPHONE: (914)254-6839

1. Design Electrical Rating:	1048		
2. Maximum Dependable Capacity (MWe-Net)	1030		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,990.89	220,575.68
4. Number of Hours Generator On-line	744.00	7,953.65	217,284.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	779,096.00	8,217,047.00	203,288,944.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Indian Point 3 was synchronized to the grid for a total of 744 hours, producing a gross generation of 802,420 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 305

UNIT_NME: Kewaunee Unit 1

RPT_PERIOD: 201110

PREPARER NAME: J. A. Gadzinski

PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating:	574		
2. Maximum Dependable Capacity (MWe-Net)	556		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,622.78	280,318.91
4. Number of Hours Generator On-line	744.00	6,604.08	277,761.27
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	429,032.00	3,753,505.00	142,663,808.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit continues to operate at 100% steady state power.

OPERATING DATA REPORT

DOCKET: 305
UNIT_NME: Kewaunee Unit 1
RPT_PERIOD: 201111

PREPARER NAME: J.A. Gadzinski
PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating:	574		
2. Maximum Dependable Capacity (MWe-Net)	556		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,343.78	281,039.91
4. Number of Hours Generator On-line	721.00	7,325.08	278,482.27
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	415,130.00	4,168,635.00	143,078,938.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit continues to operate at 100% steady state power

OPERATING DATA REPORT

DOCKET: 305
UNIT_NME: Kewaunee Unit 1
RPT_PERIOD: 201112

PREPARER NAME: J.A. Gadzinski
PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating:	574		
2. Maximum Dependable Capacity (MWe-Net)	556		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,087.78	281,783.91
4. Number of Hours Generator On-line	744.00	8,069.08	279,226.27
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	426,120.00	4,594,755.00	143,505,058.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit continues to operate at 100% steady state power.

OPERATING DATA REPORT

DOCKET: 373
UNIT_NME: LaSalle Unit 1
RPT_PERIOD: 201110

PREPARER NAME: S. Shields
PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1178		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,104.10	190,203.49
4. Number of Hours Generator On-line	744.00	7,064.30	187,710.58
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	865,284.00	8,142,870.00	196,836,569.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 1 operated at or near full power during October 2011.

OPERATING DATA REPORT

DOCKET: 373
UNIT_NME: LaSalle Unit 1
RPT_PERIOD: 201111

PREPARER NAME: S. Shields
PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1178		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,825.10	190,924.49
4. Number of Hours Generator On-line	721.00	7,785.30	188,431.58
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	842,759.00	8,985,629.00	197,679,328.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 operated at or near full power during November 2011.

OPERATING DATA REPORT

DOCKET: 373
UNIT_NME: LaSalle Unit 1
RPT_PERIOD: 201112

PREPARER NAME: S. Shields
PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1178		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,569.10	191,668.49
4. Number of Hours Generator On-line	744.00	8,529.30	189,175.58
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	866,046.00	9,851,675.00	198,545,374.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 operated at or near full power during December 2011 with the following exceptions: 1) Power was reduced on 12/04/11 to approximately 80% to support planned control rod sequence exchange with power restored to 100% later on 12/04/11. Also, 2) Power was reduced on 12/18/11 to approximately 73% to support planned control rod sequence exchange, scram timing, and surveillances with power restored to 100% later on 12/18/11.

OPERATING DATA REPORT

DOCKET: 374
UNIT_NME: LaSalle Unit 2
RPT_PERIOD: 201110

PREPARER NAME: S. Shields
PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1178		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,802.36	182,141.63
4. Number of Hours Generator On-line	744.00	6,773.42	180,839.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	863,772.00	7,695,145.00	191,846,778.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 2 operated at or near full power during October 2011 with the following exception: Power was reduced on 10/02/11 to approximately 82.5% due to the 24A Heater Normal Drain Valve Controller (see IR 1271285). This resulted in a planned loss of 2680 MWh due to previously scheduled repairs. Power was restored to 100% on 10/03/11.

OPERATING DATA REPORT

DOCKET: 374
UNIT_NME: LaSalle Unit 2
RPT_PERIOD: 201111

PREPARER NAME: S. Shields
PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1178		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,523.36	182,862.63
4. Number of Hours Generator On-line	721.00	7,494.42	181,560.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	844,305.00	8,539,450.00	192,691,083.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 operated at or near full power during November 2011.

OPERATING DATA REPORT

DOCKET: 374
UNIT_NME: LaSalle Unit 2
RPT_PERIOD: 201112

PREPARER NAME: S. Shields
PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1178		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,267.36	183,606.63
4. Number of Hours Generator On-line	744.00	8,238.42	182,304.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	865,302.00	9,404,752.00	193,556,385.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 operated at or near full power during December 2011 with the following exception: 1) Power was reduced on 12/11/11 to approximately 60% to support planned control rod sequence exchange, scram timing, and surveillances. Power was restored to 100% on 12/12/11.

OPERATING DATA REPORT

DOCKET: 352
UNIT_NME: Limerick Unit 1
RPT_PERIOD: 201110

PREPARER NAME: Leonard J. Maioriello
PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1092		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,253.83	205,185.85
4. Number of Hours Generator On-line	744.00	7,196.13	202,876.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	865,188.00	8,134,688.00	217,255,712.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month of October 2011 at 99.7% Rated Thermal Power (RTP).
On October 15th at 21:56 hours, reactor power was reduced from 99.9 % to 90.1% RTP due to a planned load drop for a control rod pattern adjustment. Reactor power was restored to 99.6% RTP at 23:59 hours.

Unit 1 ended the month of October 2011 at 100.0% RTP.

OPERATING DATA REPORT

DOCKET: 352
UNIT_NME: Limerick Unit 1
RPT_PERIOD: 201111

PREPARER NAME: Leonard J. Maioriello
PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1092		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,974.83	205,906.85
4. Number of Hours Generator On-line	721.00	7,917.13	203,597.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	842,046.00	8,976,734.00	218,097,758.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month of November 2011 at 100.0% Rated Thermal Power (RTP).

On November 12th at 22:01 hours, reactor power was reduced from 100.0 % to 90.2% RTP due to a planned load drop for a control rod pattern adjustment.

On November 13th at 00:51 hours, reactor power was restored to 99.6% RTP.

Unit 1 ended the month of November 2011 at 100.0% RTP.

OPERATING DATA REPORT

DOCKET: 352
UNIT_NME: Limerick Unit 1
RPT_PERIOD: 201112

PREPARER NAME: Leonard J. Maioriello
PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1092		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	553.05	8,527.88	206,459.90
4. Number of Hours Generator On-line	518.13	8,435.26	204,115.93
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	573,451.00	9,550,185.00	218,671,209.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1M47	12/18/2011	S	225.87	B	1	1M47 Maintenance outage to replace the 1D SRV. during startup on 12/22/11 it was found that the 1B Reactor recirc MG set motor had failed and the remaining outage duration was unplanned outage extension

SUMMARY Unit 1 began the month of December 2011 at 100.0% rated thermal power (RTP).

On December 10th at 10:03 hours, reactor power was reduced from 99.7 % to 78.6% RTP due to a planned load drop for main turbine valve testing.

On December 11th at 02:37 hours, reactor power was restored to 99.5% RTP.

On December 17th at 20:01 hours, reactor power was reduced from 99.9% to 0% RTP to support a unit shutdown to replace a SRV.(1M47)

On December 18th at 02:53 hours, the main Generator breaker was opened. At 05:48 the Unit 1 reactor was subcritical.

On December 22nd at 01:00 hours, Unit 1 entered into unplanned outage extension due to the failure to start of the 1B Recirc MG set motor. Ref. IR(1305081)

On December 26th at 04:45 hours, the reactor was taken critical.

On December 27th at 12:45 hours, the Unit 1 generator was synchronized to the grid.

On December 29th at 12:08 hours, reactor power was restored to 98.3%

On December 30th at 01:01 hours, reactor power was reduced from 93.7% to 73.1% RTP due to a planned rod pattern adjustment following the outage. Reactor power was restored to 99.5% RTP at 17:49 hours.

Unit 1 ended the month of December 2011 at 99.8% RTP.

OPERATING DATA REPORT

DOCKET: 353
UNIT_NME: Limerick Unit 2
RPT_PERIOD: 201110

PREPARER NAME: Leonard J. Maioriello
PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1096		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,568.73	180,421.16
4. Number of Hours Generator On-line	744.00	6,452.57	178,164.96
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	867,753.00	7,234,316.00	195,379,906.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of October 2011 at 100.0% of rated thermal power (RTP).

On October 22nd at 09:59 hours, reactor power was reduced from 100.0% to 99.4% RTP due to a planned load drop for control rod HCU online maintenance. Reactor power was restored to 99.6% RTP at 10:32 hours. Reactor power was reduced from 100.0% to 99.4% RTP at 22:03 hours due to a planned load drop for control rod online maintenance. Reactor power was restored to 99.5% RTP at 22:12 hours.

On October 28th at 19:18 hours, reactor power was reduced from 99.8% to 99.0% RTP due to a loss of the LEFM Feedwater flow measurement system. (IR 0128245 FW flow input was swapped from LEFM to Venturi).
On October 30th at 19:20 hours, reactor power was restored to 99.8% RTP.

On October 31st at 22:01 hours, reactor power was reduced from 99.9% to 98.5% RTP due to a planned load drop for online control rod HCU work. Reactor power was restored to 99.6% RTP at 22:40 hours.

Unit 2 ended the month of October 2011 at 99.7% RTP.

OPERATING DATA REPORT

DOCKET: 353
UNIT_NME: Limerick Unit 2
RPT_PERIOD: 201111

PREPARER NAME: Leonard J. Maioriello
PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1096		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,289.73	181,142.16
4. Number of Hours Generator On-line	721.00	7,173.57	178,885.96
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	846,374.00	8,080,690.00	196,226,280.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of November 2011 at 99.7% of rated thermal power (RTP).

On November 12th at 12:01 hours, reactor power was reduced from 99.9% to 97.5% RTP due to a planned load drop for control rod HCU online maintenance. Reactor power was restored to 99.8% RTP at 15:02 hours.

On November 19th at 22:01 hours, reactor power was reduced from 99.9% to 97.7% RTP due to a planned load drop for control rod HCU online maintenance.

On November 20th at 00:35 hours, reactor power was restored to 99.5% RTP.

Unit 2 ended the month of November 2011 at 100.0% RTP.

OPERATING DATA REPORT

DOCKET: 353
UNIT_NME: Limerick Unit 2
RPT_PERIOD: 201112

PREPARER NAME: Leonard J. Maioriello
PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1096		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,033.73	181,886.16
4. Number of Hours Generator On-line	744.00	7,917.57	179,629.96
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	876,298.00	8,956,988.00	197,102,578.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of December 2011 at 100.0% of rated thermal power (RTP).

On December 23rd at 22:02 hours, reactor power was reduced from 99.9% to 91.1% RTP due to a planned load drop for quarterly turbine valve testing.

On December 24th at 07:48 hours, reactor power was restored to 99.6% RTP.

Unit 2 ended the month of December 2011 at 100.0% RTP.

OPERATING DATA REPORT

DOCKET: 369
UNIT_NME: McGuire Unit 1
RPT_PERIOD: 201110

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating: 1180
2. Maximum Dependable Capacity (MWe-Net) 1100

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	416.82	6,542.07	213,374.26
4. Number of Hours Generator On-line	398.72	6,516.13	211,851.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	407,794.00	7,382,066.00	230,228,160.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2	9/17/2011	S	345.28	C	4	<p>The unit was shutdown via inserting control rods to begin the 1EOC21 refueling outage on 9/17/11 at 07:11.</p> <p>The Generator Breakers were opened at 6:59 coinciding with tripping the turbine offline.</p> <p>Following zero power physics testing and power escalation to approximately 15%, Generator Break A was closed on 10/15/11 at 09:17 thereby ending the M1EOC21 refueling outage.</p>

SUMMARY Following the 1EOC21 refueling outage, Generator Breaker 1A was closed on 10/15/2011 at 09:17, officially ending the outage. Breaker 1B was closed on 10/15/2011 at 09:24. Following the breakers being closed, power escalation commenced to 100% power.

OPERATING DATA REPORT

DOCKET: 369
UNIT_NME: McGuire Unit 1
RPT_PERIOD: 201111

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,263.07	214,095.26
4. Number of Hours Generator On-line	721.00	7,237.13	212,572.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	835,969.00	8,218,035.00	231,064,129.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY McGuire Unit 1 began and ended November 2011 at 100% RTP. There were no unplanned power reductions for the month.

OPERATING DATA REPORT

DOCKET: 369
UNIT_NME: McGuire Unit 1
RPT_PERIOD: 201112

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,007.07	214,839.26
4. Number of Hours Generator On-line	744.00	7,981.13	213,316.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	863,824.00	9,081,859.00	231,927,953.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY McGuire Unit 1 began and ended December 2011 at 100% RTP. There were no unplanned power reductions for the month.

OPERATING DATA REPORT

DOCKET: 370
UNIT_NME: McGuire Unit 2
RPT_PERIOD: 201110

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,283.77	207,130.62
4. Number of Hours Generator On-line	744.00	6,241.15	205,671.96
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	857,849.00	7,071,568.00	229,163,302.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY McGuire Unit 2 began and ended October 2011 at 100% RTP. There were no unplanned power reductions for the month.

OPERATING DATA REPORT

DOCKET: 370
UNIT_NME: McGuire Unit 2
RPT_PERIOD: 201111

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,004.77	207,851.62
4. Number of Hours Generator On-line	721.00	6,962.15	206,392.96
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	832,406.00	7,903,974.00	229,995,708.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY McGuire Unit 2 began and ended November 2011 at 100% RTP. There were no unplanned power reductions for the month.

OPERATING DATA REPORT

DOCKET: 370
UNIT_NME: McGuire Unit 2
RPT_PERIOD: 201112

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,748.77	208,595.62
4. Number of Hours Generator On-line	744.00	7,706.15	207,136.96
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	863,814.00	8,767,788.00	230,859,522.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY McGuire Unit 2 began and ended December 2011 at 100% RTP. There were no unplanned power reductions for the month.

OPERATING DATA REPORT

DOCKET: 336
UNIT_NME: Millstone Unit 2
RPT_PERIOD: 201110

PREPARER NAME: S. Claffey
PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	883.5		
2. Maximum Dependable Capacity (MWe-Net)	877.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,191.63	220,485.74
4. Number of Hours Generator On-line	744.00	6,156.80	214,441.55
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	639,157.80	5,314,669.40	179,165,108.60

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Millstone Unit 2 operated at or near 100% power from the beginning of the month until October 16, 2011. At 1600 hours on October 16, 2011, the unit reduced load to prevent from exceeding the station differential temperature environmental limit of 32 degrees F. High effluent temperatures were due to a total circulating water system outage at Millstone Unit 3 during the 3R13 Refueling Outage. The unit stabilized at 89% power at 1718 hours, on October 16, 2011. The unit increased power to 92% at 0150 hours, on October 17, 2011 as intake/outfall conditions allowed. The unit increased power to 96% at 1300 hours, on October 21, 2011. The unit returned to 100% power at 1630 hours, on October 21, 2011. Millstone Unit 2 operated at or near 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 336
UNIT_NME: Millstone Unit 2
RPT_PERIOD: 201111

PREPARER NAME: S. Claffey
PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	883.5		
2. Maximum Dependable Capacity (MWe-Net)	877.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,912.63	221,206.74
4. Number of Hours Generator On-line	721.00	6,877.80	215,162.55
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	632,083.10	5,946,752.50	179,797,191.70

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Millstone Unit 2 operated at or near 100% power for the month of November 2011.

OPERATING DATA REPORT

DOCKET: 336
UNIT_NME: Millstone Unit 2
RPT_PERIOD: 201112

PREPARER NAME: S. Claffey
PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	883.5		
2. Maximum Dependable Capacity (MWe-Net)	877.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,656.63	221,950.74
4. Number of Hours Generator On-line	744.00	7,621.80	215,906.55
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	654,259.60	6,601,012.10	180,451,451.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Millstone Unit 2 operated at or near 100% power from the beginning of the month until December 10, 2011. At 0907 hours on December 10, 2011, the unit reduced load to 90% power to perform a Main Turbine Control Valve operability test. The unit returned to 100% power at 1640 hours, on December 10, 2011. Millstone Unit 2 operated at or near 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 423
UNIT_NME: Millstone Unit 3
RPT_PERIOD: 201110

PREPARER NAME: K. Cook
PREPARER TELEPHONE: 860-447-1791X6572

1. Design Electrical Rating:	1229		
2. Maximum Dependable Capacity (MWe-Net)	1218		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	188.63	6,739.63	174,012.45
4. Number of Hours Generator On-line	188.03	6,739.03	171,988.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	221,731.20	8,250,968.20	193,330,665.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2011-	10/8/2011	S	555.97	C	1	Entered Refueling Outage 3R14.

SUMMARY Millstone Unit 3 operated at or near 100% power until October 8, 2011. At 2002 hours on October 8, 2011, the unit was removed from service for a refueling and maintenance outage. The unit remained in the outage through the remainder of the month.

OPERATING DATA REPORT

DOCKET: 423
UNIT_NME: Millstone Unit 3
RPT_PERIOD: 201111

PREPARER NAME: K. Cook
PREPARER TELEPHONE: 860-447-1791 X6572

1. Design Electrical Rating:	1229		
2. Maximum Dependable Capacity (MWe-Net)	1218		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	220.88	6,960.51	174,233.33
4. Number of Hours Generator On-line	191.75	6,930.78	172,180.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	193,285.40	8,444,253.60	193,523,950.40

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2011-	10/8/2011	S	528.25	C	4	Entered Refueling Outage 3R14.

SUMMARY Millstone Unit 3 restarted from a planned refueling outage on November 20, 2011. Cycle 15 initial criticality occurred on November 20, 2011 at 0337 hours. A manual reactor trip was initiated due to loss of condenser vacuum while at 2% power. A reactor startup occurred on November 22, 2011 and criticality was achieved at 0928 hours. The main generator was phased to the grid on November 23, 2011 at 0015 hours. The unit reached 100% power on November 26, 2011 at 0524 hours and remained at or near 100% power throughout the rest of November, 2011.

OPERATING DATA REPORT

DOCKET: 423
UNIT_NME: Millstone Unit 3
RPT_PERIOD: 201112

PREPARER NAME: K. Cook
PREPARER TELEPHONE: 860-447-1791 X6572

1. Design Electrical Rating:	1229		
2. Maximum Dependable Capacity (MWe-Net)	1218		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,704.68	174,977.50
4. Number of Hours Generator On-line	744.00	7,674.78	172,924.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	921,477.00	9,365,730.60	194,445,427.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Millstone Unit 3 operated at or near 100% power throughout the month of December, 2011.

OPERATING DATA REPORT

DOCKET: 263
UNIT_NME: Monticello Unit 1
RPT_PERIOD: 201110

PREPARER NAME: Kevin Austin
PREPARER TELEPHONE: 763-271-5875

1. Design Electrical Rating: 600
2. Maximum Dependable Capacity (MWe-Net) 578.1

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	599.80	5,211.06	299,371.75
4. Number of Hours Generator On-line	583.47	5,080.62	295,398.41
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	328,906.00	2,805,385.00	156,055,868.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
3	10/21/2011	F	160.53	A	3	Unplanned scram on 10/21 due to 2R transformer lockout. Transformer repaired during forced outage. LER 2011-008 December 19, 2011.

SUMMARY There were three unplanned downpowers and one unplanned scram during the month. The first downpower on the 4th was due to a single-rod scram of CRD 30-19, followed by the second downpower on the 6th to restore CRD 30-19. The third downpower on the 8th was due to a sequence exchange. The unplanned scram on the 21st was due to a 2R transformer lockout. The forced outage continued until the 28th.

OPERATING DATA REPORT

DOCKET: 263
UNIT_NME: Monticello Unit 1
RPT_PERIOD: 201111

PREPARER NAME: Kevin Austin
PREPARER TELEPHONE: 763-271-5875

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	486.12	5,697.18	299,857.87
4. Number of Hours Generator On-line	456.20	5,536.82	295,854.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	264,265.00	3,069,650.00	156,320,133.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
4	11/19/2011	F	264.80	A	3	Unplanned scram due to low turbine oil system pressure signal. Turbine control system repaired in December. LER pending.

SUMMARY There was one planned downpower on the 19th due to scram-time testing and quarterly turbine valve testing and one unplanned scram without complications also on the 19th due to a low turbine oil system pressure signal. An attempted startup on the 27th led to an orderly shutdown on the 28th through the 29th.

OPERATING DATA REPORT

DOCKET: 263
UNIT_NME: Monticello Unit 1
RPT_PERIOD: 201112

PREPARER NAME: Kevin Austin
PREPARER TELEPHONE: 763-271-5875

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	553.00	6,250.18	300,410.87
4. Number of Hours Generator On-line	510.23	6,047.05	296,364.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	288,837.00	3,358,487.00	156,608,970.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
4	11/19/2011	F	233.77	A	4	Unplanned scram due to low turbine oil system pressure signal. Turbine control system repaired in December. LER pending.

SUMMARY Forced outage continued until startup on December 8. Full power was achieved on December 13.

OPERATING DATA REPORT

DOCKET: 220
UNIT_NME: Nine Mile Point Unit 1
RPT_PERIOD: 201110

PREPARER NAME: A. Deyo
PREPARER TELEPHONE: 3153491919

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,240.64	277,549.87
4. Number of Hours Generator On-line	744.00	6,207.27	272,601.08
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	458,912.41	3,683,253.63	155,257,403.06

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 220
UNIT_NME: Nine Mile Point Unit 1
RPT_PERIOD: 201111

PREPARER NAME: A. Deyo
PREPARER TELEPHONE: 3153491919

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,961.64	278,270.87
4. Number of Hours Generator On-line	721.00	6,928.27	273,322.08
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	448,517.43	4,131,771.06	155,705,920.49

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 220
UNIT_NME: Nine Mile Point Unit 1
RPT_PERIOD: 201112

PREPARER NAME: A. Deyo
PREPARER TELEPHONE: 3153491919

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,705.64	279,014.87
4. Number of Hours Generator On-line	744.00	7,672.27	274,066.08
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	463,338.72	4,595,109.78	156,169,259.21

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 410
UNIT_NME: Nine Mile Point Unit 2
RPT_PERIOD: 201110

PREPARER NAME: A. Deyo
PREPARER TELEPHONE: 3153491919

1. Design Electrical Rating:	1143.3		
2. Maximum Dependable Capacity (MWe-Net)	1119.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,170.03	176,368.55
4. Number of Hours Generator On-line	744.00	7,143.90	173,146.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	849,202.66	8,107,952.39	187,109,419.71

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 410
UNIT_NME: Nine Mile Point Unit 2
RPT_PERIOD: 201111

PREPARER NAME: A. Deyo
PREPARER TELEPHONE: 3153491919

1. Design Electrical Rating:	1143.3		
2. Maximum Dependable Capacity (MWe-Net)	1119.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,891.03	177,089.55
4. Number of Hours Generator On-line	721.00	7,864.90	173,867.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	823,933.24	8,931,885.63	187,933,352.95

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 410
UNIT_NME: Nine Mile Point Unit 2
RPT_PERIOD: 201112

PREPARER NAME: A. Deyo
PREPARER TELEPHONE: 3153491919

1. Design Electrical Rating:	1143.3		
2. Maximum Dependable Capacity (MWe-Net)	1119.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	616.30	8,507.33	177,705.85
4. Number of Hours Generator On-line	586.23	8,451.13	174,453.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	636,416.81	9,568,302.44	188,569,769.76

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2F110 2	12/9/2011	F	157.77	A	1	Discharge blocking valve for Reactor Recirc Pump P1A had significant packing leak resulting in high drywell floor drain leakage. Valve was repacked to repair.

SUMMARY Forced shutdown due to high drywell floor drain leakage (12/9/11).

Unplanned downpower due to FW heater trip (12/28/11).

OPERATING DATA REPORT

DOCKET: 338
UNIT_NME: North Anna Unit 1
RPT_PERIOD: 201110

PREPARER NAME: W.C. Beasley
PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating: 913
2. Maximum Dependable Capacity (MWe-Net) 903

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	5,628.85	245,071.28
4. Number of Hours Generator On-line	0.00	5,628.85	241,407.41
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	5,219,605.96	210,660,770.03

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
N1- 2011- 001	8/23/2011	F	744.00	A	4	Automatic Reactor Trip due to seismic event and loss of all offsite A.C. power

SUMMARY Began the Month in Mode 5. Ended the Month in Mode 5. (Due to seismic event)

OPERATING DATA REPORT

DOCKET: 338
UNIT_NME: North Anna Unit 1
RPT_PERIOD: 201111

PREPARER NAME: W.C.Bealey
PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating: 913
2. Maximum Dependable Capacity (MWe-Net) 903

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	405.13	6,033.98	245,476.41
4. Number of Hours Generator On-line	374.08	6,002.93	241,781.49
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	330,855.72	5,550,461.68	210,991,625.75

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
N1- 2011- 001	8/23/2011	F	345.92	A	4	Automatic Reactor Trip due to seismic event and loss of all offsite A.C. power

SUMMARY Began the Month in Mode 5. On 11-14-11 @ 0141, commence reactor startup. On 11-14-11 @ 0252, reactor critical. On 11-15-11 @ 0955, unit placed on line. On 11-17-11 @ 0805, 99.5 % power, 975 MWe. Ended the Month @ 100% power, 978 MWe.

OPERATING DATA REPORT

DOCKET: 338
UNIT_NME: North Anna Unit 1
RPT_PERIOD: 201112

PREPARER NAME: W.C.Beasley
PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating: 913
2. Maximum Dependable Capacity (MWe-Net) 903

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,777.98	246,220.41
4. Number of Hours Generator On-line	744.00	6,746.93	242,525.49
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	692,666.31	6,243,127.99	211,684,292.06

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Began the Month @ 100% Power, 978 MWe. Ended the Month @ 100% Power, 982 MWe.

OPERATING DATA REPORT

DOCKET: 339
UNIT_NME: North Anna Unit 2
RPT_PERIOD: 201110

PREPARER NAME: W.C.Beasley
PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating: 913
2. Maximum Dependable Capacity (MWe-Net) 903

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	5,628.85	232,704.75
4. Number of Hours Generator On-line	0.00	5,628.85	230,983.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	5,395,796.51	203,332,244.77

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
N2- 2011- 001	8/23/2011	F	744.00	A	4	Automatic Reactor Trip due to seismic event and loss of all offsite A.C. power.

SUMMARY Began the Month Defueled. On 10-5-11 @ 0307, entered Mode 6. On 10-11-11 @ 0718, Entered Mode 5. Ended the Month in Mode 5.

OPERATING DATA REPORT

DOCKET: 339
UNIT_NME: North Anna Unit 2
RPT_PERIOD: 201111

PREPARER NAME: W.C.Beasley
PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating: 913
2. Maximum Dependable Capacity (MWe-Net) 903

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	248.35	5,877.20	232,953.10
4. Number of Hours Generator On-line	198.45	5,827.30	231,182.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	159,621.38	5,555,417.89	203,491,866.15

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
N2- 2011- 001	8/23/2011	F	521.55	A	4	Automatic Reactor Trip due to seismic event and loss of all offsite A.C. power.

SUMMARY Began the Month in Mode 5. On 11-20-11 @ 0951, commence reactor startup. On 11-20-11 @ 1539 , reactor critical. On 11-22-11 @ 1733, unit placed on line. On 11-26-11 @ 1900, 98.4% power, 1013 MWe. Ended the Month @ 98% power, 1002 MWe.

OPERATING DATA REPORT

DOCKET: 339
UNIT_NME: North Anna Unit 2
RPT_PERIOD: 201112

PREPARER NAME: W.C.Beasley
PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	913		
2. Maximum Dependable Capacity (MWe-Net)	903		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,621.20	233,697.10
4. Number of Hours Generator On-line	744.00	6,571.30	231,926.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	719,971.84	6,275,389.73	204,211,837.99

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Began the Month @ 98% Power, 1002 MWe. Ended the Month @ 100% Power, 1025 MWe. Note: Unplanned energy loss was attributed to starting and securing secondary drain pumps.

OPERATING DATA REPORT

DOCKET: 269
UNIT_NME: Oconee Unit 1
RPT_PERIOD: 201110

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,482.17	271,318.47
4. Number of Hours Generator On-line	744.00	5,453.34	267,332.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	636,560.00	4,639,924.00	219,887,456.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 269
UNIT_NME: Oconee Unit 1
RPT_PERIOD: 201111

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,203.17	272,039.47
4. Number of Hours Generator On-line	721.00	6,174.34	268,053.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	593,830.00	5,233,754.00	220,481,286.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY 11/20/1102:55Began power reduction from 100% FP per OP/1/A/1102/004 (Operations At Power) to repair 1B Feedwater pump (FDWP) oil strainer swap valve.
11/20/1103:48Paused power reduction at 83% FP per OP/1/A/1102/004 to reduce rate of power reduction.
11/20/1103:50Resumed power reduction from 83% per OP/1/A/1102/004.
11/20/1106:10Completed power reduction at 55% FP per OP/1/A/1102/004 to perform 1B FDWP oil strainer swap valve repairs.
11/22/1109:28Began power escalation from 55% FP per OP/1/A/1102/004.
11/22/1112:50Paused power escalation at 85.8% FP per OP/1/A/1102/004 to maintain CRD group 7 position within desired band for imbalance control.
11/22/1113:05Resumed power escalation from 85.8% per OP/1/A/1102/004.
11/22/1113:38Paused power escalation at 89% FP per OP/1/A/1102/004 to perform PT/1/A/0290/003 (Stop valve and Reheat/Intercept valve movement at Power)
11/22/1115:41Resumed power escalation from 89% FP per OP/1/A/1102/004.
11/22/1118:51Stopped power escalation at 98.7% FP per OP/1/A/1102/004 when operators observed an increase in difference between 1A (Feed water pump turbine) FWDPT Suction Flow and 1B FDWPT suction flow.
11/22/1121:06Began power reduction from 98.7% FP per OP/1/A/1102/004 to perform 1A FDWP trouble shooting.
11/22/1121:18Completed power reduction to 95% FP per OP/1/A/1102/004.
11/24/1104:54Began power escalation from 95% FP per OP/1/A/1102/004.
11/24/1106:31Paused power escalation at 99.5% FP per OP/1/A/1102/004 to change escalation rates.
11/24/1108:01Resume power escalation from 99.5% FP per OP/1/A/1102/004.
11/24/1110:31Unit 1 reached 100% FP.

OPERATING DATA REPORT

DOCKET: 269
UNIT_NME: Oconee Unit 1
RPT_PERIOD: 201112

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,947.17	272,783.47
4. Number of Hours Generator On-line	744.00	6,918.34	268,797.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	642,580.00	5,876,334.00	221,123,866.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 270
UNIT_NME: Oconee Unit 2
RPT_PERIOD: 201110

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886
2. Maximum Dependable Capacity (MWe-Net)	846

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	503.37	7,054.37	272,351.35
4. Number of Hours Generator On-line	501.92	7,052.92	269,276.19
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	412,344.00	5,973,280.00	221,510,516.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	10/21/2011	S	242.08	C	1	2EOC25 shutdown

SUMMARY 10/13/1110:39Commenced power reduction from 100% FP per OP/2/A/1102/004 (Operation at Power) for End of Life Coastdown.
10/13/1110:44Paused power reduction at 99.5% FP per OP/2/A/1102/004.
10/13/1114:31Resumed power reduction from 99.5% FP per OP/2/A/1102/004.
10/13/1114:36Paused power reduction at 99% FP per OP/2/A/1102/004.
10/13/1123:00Resumed power reduction from 99% FP per OP/2/A/1102/004.
10/13/1123:05Paused power reduction at 98.5% FP per OP/2/A/1102/004.
10/14/1103:55Resumed power reduction from 98.5% FP per OP/2/A/1102/004.
10/14/1104:00Paused power reduction at 98% FP per OP/2/A/1102/004.
10/14/1113:34Resumed power reduction from 98% FP per OP/2/A/1102/004.
10/14/1113:47Paused power reduction at 97.5% FP per OP/2/A/1102/004.
10/14/1123:47Resumed power reduction from 97.5% FP per OP/2/A/1102/004.
10/15/1100:22Paused power reduction at 97% FP per OP/2/A/1102/004.
10/15/1109:46Resumed power reduction from 97% FP per OP/2/A/1102/004
10/15/1109:53Paused power reduction at 96.5% FP per OP/2/A/1102/004.
10/16/1100:28Resumed power reduction from 96.5% FP per OP/2/A/1102/004
10/16/1101:16Paused power reduction at 96% FP per OP/2/A/1102/004.
10/16/1115:02Resumed power reduction from 96% FP per OP/2/A/1102/004
10/16/1115:28Paused power reduction at 95.5% FP per OP/2/A/1102/004.
10/17/1103:26Resumed power reduction from 95.5% FP per OP/2/A/1102/004
10/17/1103:57Paused power reduction at 95% FP per OP/2/A/1102/004.
10/17/1111:09Resumed power reduction from 95% FP per OP/2/A/1102/004
10/17/1112:09Paused power reduction at 94.5% FP per OP/2/A/1102/004.
10/17/1115:06Resumed power reduction from 94.5% FP per OP/2/A/1102/004
10/17/1116:06Paused power reduction at 94% FP per OP/2/A/1102/004.
10/17/1123:09Resumed power reduction from 94% FP per OP/2/A/1102/004
10/18/1100:09Paused power reduction at 93.5% FP per OP/2/A/1102/004.
10/18/1104:03Resumed power reduction from 93.5% FP per OP/2/A/1102/004
10/18/1105:08Paused power reduction at 93% FP per OP/2/A/1102/004.
10/18/1110:09Resumed power reduction from 93% FP per OP/2/A/1102/004
10/18/1111:09Paused power reduction at 92.5% FP per OP/2/A/1102/004.
10/19/1103:58Resumed power reduction from 92.5% FP per OP/2/A/1102/004
10/19/1105:00Paused power reduction at 92% FP per OP/2/A/1102/004.
10/19/1117:00Resumed power reduction from 92% FP per OP/2/A/1102/004
10/19/1118:05Paused power reduction at 91.5% FP per OP/2/A/1102/004.
10/20/1104:07Resumed power reduction from 91.5% FP per OP/2/A/1102/004
10/20/1105:07Paused power reduction at 91% FP per OP/2/A/1102/004.
10/20/1123:10Resumed power reduction from 91% FP per OP/2/A/1102/004
10/21/1100:40Paused power reduction at 90.5% FP per OP/2/A/1102/004.
10/21/1104:25Resumed power reduction from 90.5% FP per OP/2/A/1102/004
10/21/1105:38Paused power reduction at 90% FP per OP/2/A/1102/004.
10/21/1119:03Commenced power reduction from 90% FP per OP/2/A/1102/004 for End Of Cycle Shutdown
10/21/1119:14Paused power reduction at 84.9% FP per OP/2/A/1102/004 for HLP (Hot License Prep) trainee reactivity Manipulations.
10/21/1119:14Resumed power reduction from 94.9% FP per OP/2/A/1102/004.
10/21/1119:25Paused power reduction at 79.7% FP per OP/2/A/1102/004 for HLP Trainee Reactivity Manipulations.
10/21/1119:26Resumed power reduction from 79.7% FP per OP/2/A/1102/004.
10/21/1119:36Paused power reduction at 74.3% FP per OP/2/A/1102/004 for HLP Trainee Reactivity Manipulations
10/21/1119:37Resume power reduction from 74.3% FP per OP/2/A/1102/004.
10/21/1119:48Paused power reduction at 69.2% FP per OP/2/A/1102/004 for HLP Trainee Reactivity Manipulations.
10/21/1119:49Resumed power reduction from 69.2% FP per OP/2/A/1102/004
10/21/1121:30Paused power reduction at 20% FP per OP/2/A/1102/004 to change rate of power reduction and to transfer to OP/2/A/1102/010 (Controlling Procedure for Unit Shutdown)
10/21/1121:33Resumed power reduction from 20% FP per OP/2/A/1102/010
10/21/1121:36Paused power reduction at 19% FP per OP/2/A/1102/010
10/21/1121:55Turbine Offline.

OPERATING DATA REPORT

DOCKET: 270
UNIT_NME: Oconee Unit 2
RPT_PERIOD: 201111

PREPARER NAME: Judy Smith`
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating: 886
2. Maximum Dependable Capacity (MWe-Net) 846

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	322.83	7,377.20	272,674.18
4. Number of Hours Generator On-line	301.33	7,354.25	269,577.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	235,710.00	6,208,990.00	221,746,226.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	10/21/2011	S	413.12	C	4	2EOC25 shutdown
1	11/18/2011	S	5.55	B	5	Turbine OVerspeed Trip Test performed

SUMMARY 11/17/1113:10Unit 2 Reactor is critical.
11/18/1100:22Began power escalation per OP/2/A/1102/001 (Controlling Procedure for Unit Startup).
11/18/1100:46Paused power escalation at 3%FP per OP/2/A/1102/001 to place Integrated Control System (ICS) in automatic.
11/18/1101:02Resumed power escalation from 3%FP per OP/2/A/1102/001
11/18/1101:59Paused power escalation at 15.6% FP per OP/2/A/1102/001 to determine need for NI Calibration
11/18/1102:12Resumed power escalation from 15.6% FP per OP/2/A/1102/001
11/18/1102:16Paused power escalation at 17.2 % FP per OP/2/A/1102/001 due to increasing pressurizer level.
11/18/1102:24Resumed power escalation from 17.2% FP per Op/2/A/1102/001
11/18/1102:45Paused power escalation at 19.5% FP per OP/2/A/1102/001 to resolve a question regarding Core Thermal Power >20% FP surveillances.
11/18/1102:57Resumed power escalation from 19.5% FP per OP/2/A/1102/001
11/18/1103:00Paused power escalation at 19.9% FP per OP/2/A/1102/001 to place turbine online and to perform Turbine Overspeed Trip Test.
11/18/1105:07Turbine Online.
11/18/1115:53Turbine Offline due to Turbine Overspeed Trip Test per MP/0/A/1320/004.
11/18/1121:26Turbine Online.
11/18/1122:04Resumed power escalation from 19.9% FP per OP/2/A/1102/001.
11/18/1122:22Stopped power escalation at 25% FP per OP/2/A/1102/001 to perform NI calibration, reset overpower trip setpoints, and to transition to OP/2/A/1102/004 (Operations at Power).
11/19/1103:18Began power escalation from 25% FP per OP/2/A/1102/004.
11/19/1105:16Paused power escalation at 49% FP per OP/2/A/1102/004 to change rate of power escalation.
11/19/1105:21Resumed power escalation from 49% FP per OP/2/A/1102/004.
11/19/1107:40Paused power escalation at 60% FP per OP/2/A/1102/004 to perform TT/2/B/092444/002 (FDWPT Speed Demand Post Installation Testing)
11/19/1109:04Began power reduction from 60% FP per OP/2/A/1102/004 in support of TT/2/B/092444/002.
11/19/1109:05Stopped power reduction at 50% FP per OP/2/A/1102/004 in support of TT/2/B/092444/002.
11/19/1112:36Resumed power escalation from 50% FP per OP/2/A/1102/004.
11/19/1117:26Paused power escalation at 73% FP per OP/2/A/1102/004 to perform Power Imbalance Detector Correlation Testing for Intermediate Power Testing per PT/0/A/0811/001 (Power Escalation Testing).
11/20/1101:27Resumed power escalation at 90% FP per OP/2/A/1102/004.
11/20/1104:39Paused power escalation at 90% FP per OP/2/A/1102/004 to change rate of power escalation and to perform an NI Calibration
11/20/1108:16Resumed power escalation from 90% FP per OP/2/A/1102/004.
11/20/1111:30Paused power escalation at 98.8% FP per OP/2/A/1102/004 due to 2RIA-49 (Radiation Indicating Alarm) alert and entry into AP/2/A/1700/018 (Abnormal Release of Activity).
11/20/1112:29Resumed power escalation from 98.8% FP per OP/2/A/1102/004
11/20/1112:52Paused power escalation at 99.5% FP per OP/2/A/1102/004 to change rate of power escalation.
11/20/1113:06Resumed power escalation from 99.5%FP per OP/2/A/1102/004.
11/20/1114:09Unit 2 is at 100% FP.

OPERATING DATA REPORT

DOCKET: 270
UNIT_NME: Oconee Unit 2
RPT_PERIOD: 201112

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,121.20	273,418.18
4. Number of Hours Generator On-line	744.00	8,098.25	270,321.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	649,688.00	6,858,678.00	222,395,914.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 287
UNIT_NME: Oconee Unit 3
RPT_PERIOD: 201110

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	265,377.55
4. Number of Hours Generator On-line	744.00	7,265.53	262,190.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	645,022.00	6,320,568.00	219,025,700.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 287
UNIT_NME: Oconee Unit 3
RPT_PERIOD: 201111

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	266,098.55
4. Number of Hours Generator On-line	721.00	7,986.53	262,911.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	630,057.00	6,950,625.00	219,655,757.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 287
UNIT_NME: Oconee Unit 3
RPT_PERIOD: 201112

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	266,842.55
4. Number of Hours Generator On-line	744.00	8,730.53	263,655.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	651,745.00	7,602,370.00	220,307,502.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 219
UNIT_NME: Oyster Creek Unit 1
RPT_PERIOD: 201110

PREPARER NAME: L. Velez
PREPARER TELEPHONE: 609-971-4410

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,118.44	282,994.54
4. Number of Hours Generator On-line	744.00	7,076.80	278,076.92
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	470,365.00	4,368,628.00	160,955,102.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Oyster Creek Unplanned Energy Losses for the month of October are the following:
1) 28.5 MWh, unplanned losses due to troubleshooting performed on the normal drain valve for 1B2 IP Feedwater Heater. IR 1267473.
2) 111.6 MWh, unplanned losses due to 1C3 FW Heater Outlet Temperatures lower than expected due to improper venting, IR 1189167

The Oyster Creek Planned Energy losses for the month of October are the following:
1) 78.62 MWh, normal load maintenance (which included the recovery of rod 06-43)

Energy losses related to condenser losses due to seasonal conditions (1702.88 MWh) as well as RWCU related losses (68.8 MWh) are both excluded.

OPERATING DATA REPORT

DOCKET: 219
UNIT_NME: Oyster Creek Unit 1
RPT_PERIOD: 201111

PREPARER NAME: Laura Velez
PREPARER TELEPHONE: 609-971-4410

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,839.44	283,715.54
4. Number of Hours Generator On-line	721.00	7,797.80	278,797.92
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	455,628.00	4,824,256.00	161,410,730.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Oyster Creek Unplanned Energy Losses for the month of November are the following:

1) On 11/4/2011 a 14.8 MWh, unplanned losses was experienced, due to an unexpected but normal Feedwater Level transient that occurred following Turbine Valve Testing. IR 1286024.

The Oyster Creek Planned Energy losses for the month of November was 5138.7 MWh. This was due to planned Rod Maintenance (85 MWh), TVTs, rod for flow swap and rod pattern adjustment (2841 MWh) as well as Rod flow swap (168 MWh).

The other planned losses incurred during the month are related to the margin to license limit related losses (1391 MWh) and the Final Feedwater Temperature lossess (654 MWh)

OPERATING DATA REPORT

DOCKET: 219
UNIT_NME: Oyster Creek Unit 1
RPT_PERIOD: 201112

PREPARER NAME: L. Velez
PREPARER TELEPHONE: 609-971-4410

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,583.44	284,459.54
4. Number of Hours Generator On-line	744.00	8,541.80	279,541.92
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	474,191.00	5,298,447.00	161,884,921.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Oyster Creek Unplanned Energy Losses for the month of December are the following:
1) On 12/1/2011, 12/2/2011 and 12/7/2011 a total of 135.9 MWh, unplanned losses was experienced, due to troubleshooting performed on DCC-X. IR 1284167.

The Oyster Creek Planned Energy losses for the month of December was 1260.99 MWh. This was due to planned Rod Maintenance (141 MWh) as well as planned maintenance performed on the 1-3 CW pump (101 MWh).

The other planned losses incurred during the month are related to the margin to license limit related losses (264 MWh) and the Final Feedwater Temperature lossess (753 MWh)

OPERATING DATA REPORT

DOCKET: 255
UNIT_NME: Palisades Unit 1
RPT_PERIOD: 201110

PREPARER NAME: KM Madden
PREPARER TELEPHONE: 269.764.2194

1. Design Electrical Rating: 805
2. Maximum Dependable Capacity (MWe-Net) 744

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	718.42	7,012.54	239,706.30
4. Number of Hours Generator On-line	708.25	6,976.17	233,621.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	558,063.00	5,499,263.39	166,657,063.55

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
3	9/25/2011	F	35.75	B	4	Reactor tripped on 09/25/2011, 15:06 due to a loss of two of the four preferred AC buses. During maintenance on DC bus D-11-2, a short circuit occurred causing the breaker that supplies the power to the bus to trip.

SUMMARY The reactor tripped on September 25, 2011 due to a loss of two of the four preferred AC buses. On October 2, 2011, the plant returned to power. Palisades operated near 100% power for the remainder of October 2011.

OPERATING DATA REPORT

DOCKET: 255
UNIT_NME: Palisades Unit 1
RPT_PERIOD: 201111

PREPARER NAME: TH Woody
PREPARER TELEPHONE: 269-764-2707

1. Design Electrical Rating:	805		
2. Maximum Dependable Capacity (MWe-Net)	744		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,733.54	240,427.30
4. Number of Hours Generator On-line	721.00	7,697.17	234,342.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	579,535.00	6,078,798.39	167,236,598.55

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The plant operated at full power for the month of November.

OPERATING DATA REPORT

DOCKET: 255
UNIT_NME: Palisades Unit 1
RPT_PERIOD: 201112

PREPARER NAME: TH Woody
PREPARER TELEPHONE: 269-764-2707

1. Design Electrical Rating: 805
2. Maximum Dependable Capacity (MWe-Net) 744

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.03	8,454.57	241,148.33
4. Number of Hours Generator On-line	711.53	8,408.70	235,054.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	562,215.00	6,641,013.39	167,798,813.55

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
4	12/14/2011	F	32.47	A	2	Condition Report CR-PLP-2011-06845 documents the manual reactor trip due to loss of feedwater. Root Cause Evaluation and LER development remain in progress.

SUMMARY The plant experienced a manual reactor trip on 12/14/11 at 15:10 due to both main feed pumps tripping on low suction pressure. The plant returned to 100% power on 12/17/11.

OPERATING DATA REPORT

DOCKET: 528
UNIT_NME: Palo Verde Unit 1
RPT_PERIOD: 201110

PREPARER NAME: Tom Mock
PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	168.00	6,620.33	179,493.64
4. Number of Hours Generator On-line	168.00	6,592.50	177,520.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	147,517.37	8,535,412.73	215,799,444.39

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
11-02	10/8/2011	S	576.00	C	1	Manually tripped the RX from 21% to commence 16th refueling outage.

SUMMARY The unit began the month in Mode 1 at 40% RX power to troubleshoot and rework a condenser tube leak (PVAR 3887084). After repairs were completed on October 2nd, RX power was increased to 80% and later stabilized at ~83% power where it remained until October 7th at 2050 when the unit commenced a planned RX power decrease to shutdown the RX for the 16th refueling outage. On October 8th at 0000 the RX was manually tripped and entered Mode 3 to begin the R16 refueling outage and the unit entered Mode 4 and Mode 5 later that day. The unit entered Mode 6 on October 12th and was defueled on October 19th. On October 30th the unit re-entered Mode 6. The unit ended the month in Mode 6 with the refueling outage in progress.

OPERATING DATA REPORT

DOCKET: 528
UNIT_NME: Palo Verde Unit 1
RPT_PERIOD: 201111

PREPARER NAME: Tom Mock
PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	101.17	6,721.50	179,594.81
4. Number of Hours Generator On-line	64.78	6,657.28	177,585.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	13,154.75	8,548,567.48	215,812,599.14

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
11-03	11/28/2011	S	1.48	B	5	Planned main turbine overspeed testing.
11-02	10/8/2011	S	653.73	C	4	Manually tripped the RX from 21% to commence 16th refueling outage.

SUMMARY The unit began the month in Mode 6 with the 16th refueling outage in progress. Mode 5 was achieved on November 14th, Mode 4 on November 18th, Mode 3 on November 19th, and Mode 2 on November 22nd. The reactor was taken critical at 1048 on November 22nd. The reactor was manually tripped due to CEA controls malfunction on November 22nd at 1925. The unit re-entered Mode 2 and went critical at 0327 on November 27th and entered Mode 1 later the same day. The next day, November 28th, the unit was synchronized to the grid at 0544 in preparation of turbine overspeed testing. The turbine was taken off-line at 1307 for the overspeed test. Testing was successfully completed and the unit was re-synchronized to the grid at 1436. The unit ended the month in Mode 1 with the RX at 68.9%.

OPERATING DATA REPORT

DOCKET: 528
UNIT_NME: Palo Verde Unit 1
RPT_PERIOD: 201112

PREPARER NAME: Tom Mock
PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,465.50	180,338.81
4. Number of Hours Generator On-line	744.00	7,401.28	178,329.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	976,499.15	9,525,066.63	216,789,098.29

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month in Mode 1 in power ascension with the RX at 68.9% following the R16 refueling outage. The unit reached full power on December 2nd at 0140 and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 529
UNIT_NME: Palo Verde Unit 2
RPT_PERIOD: 201110

PREPARER NAME: Tom Mock
PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,496.52	181,662.40
4. Number of Hours Generator On-line	744.00	6,457.58	179,786.10
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	990,569.05	8,464,879.22	224,494,648.37

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 529
UNIT_NME: Palo Verde Unit 2
RPT_PERIOD: 201111

PREPARER NAME: Tom Mock
PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	7,216.52	182,382.40
4. Number of Hours Generator On-line	720.00	7,177.58	180,506.10
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	960,785.31	9,425,664.53	225,455,433.68

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 529
UNIT_NME: Palo Verde Unit 2
RPT_PERIOD: 201112

PREPARER NAME: Tom Mock
PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,960.52	183,126.40
4. Number of Hours Generator On-line	744.00	7,921.58	181,250.10
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	995,654.24	10,421,318.77	226,451,087.92

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 530
UNIT_NME: Palo Verde Unit 3
RPT_PERIOD: 201110

PREPARER NAME: Tom Mock
PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1334		
2. Maximum Dependable Capacity (MWe-Net)	1312		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,263.65	176,816.16
4. Number of Hours Generator On-line	744.00	7,194.83	175,151.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	985,608.86	9,388,360.09	216,631,836.05

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 530
UNIT_NME: Palo Verde Unit 3
RPT_PERIOD: 201111

PREPARER NAME: Tom Mock
PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1334		
2. Maximum Dependable Capacity (MWe-Net)	1312		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	7,983.65	177,536.16
4. Number of Hours Generator On-line	720.00	7,914.83	175,871.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	953,668.06	10,342,028.15	217,585,504.11

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 530
UNIT_NME: Palo Verde Unit 3
RPT_PERIOD: 201112

PREPARER NAME: Tom Mock
PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1334		
2. Maximum Dependable Capacity (MWe-Net)	1312		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,727.65	178,280.16
4. Number of Hours Generator On-line	744.00	8,658.83	176,615.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	989,469.95	11,331,498.10	218,574,974.06

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 277
UNIT_NME: Peach Bottom Unit 2
RPT_PERIOD: 201110

PREPARER NAME: Dana Supplee
PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	255,689.50
4. Number of Hours Generator On-line	744.00	7,295.00	250,985.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	852,350.80	8,292,419.30	256,712,076.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of October at 100% of maximum allowable power (3514 MWth).

On October 22, 2011 at 23:01, Unit 2 commenced a planned load reduction to 92.5% CTP for Main Turbine valve testing. Min power was reached on October 23rd at 01:01. The unit was returned to 100% power on October 23, 2011 at 03:41.

Unit 2 ended the month of October at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 277
UNIT_NME: Peach Bottom Unit 2
RPT_PERIOD: 201111

PREPARER NAME: Dana Supplee
PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	256,410.50
4. Number of Hours Generator On-line	721.00	8,016.00	251,706.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	828,877.30	9,121,296.60	257,540,953.80

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of November at 100% of maximum allowable power (3514 MWth).

On November 20, 2011 at 02:00, Unit 2 commenced a planned load reduction to 75.3% CTP for repair of a Reactor Feed Pump M/A Station, Main Turbine Valve, Main Steam Isolation Valve, and Reactor Feed Pump Turbine Mechanical Trip Valve Testing. Min power was reached on November 20th at 05:00. The unit was returned to 100% power on November 20, 2011 at 11:43.

Unit 2 ended the month of November at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 277
UNIT_NME: Peach Bottom Unit 2
RPT_PERIOD: 201112

PREPARER NAME: Dana Supplee
PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	257,154.50
4. Number of Hours Generator On-line	744.00	8,760.00	252,450.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	857,035.40	9,978,332.00	258,397,989.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of December at 100% of maximum allowable power (3514 MWth).

On December 17, 2011 at 23:01, Unit 2 commenced a planned load reduction to 92.3% CTP for Main Turbine Valve Testing. Min power was reached on December 18th at 00:20. The unit was returned to 100% power on December 18, 2011 at 01:12.

Unit 2 ended the month of December at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 278
UNIT_NME: Peach Bottom Unit 3
RPT_PERIOD: 201110

PREPARER NAME: Dana Supplee
PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138
2. Maximum Dependable Capacity (MWe-Net)	1112

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	449.98	6,545.43	254,177.28
4. Number of Hours Generator On-line	394.72	6,488.37	249,926.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	423,665.80	7,140,155.30	254,255,578.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
P3F03	10/14/2011	F	6.68	A	5	P3F03 Maintenance outage was taken for high vibration on the Main Turbine due to a packing rub. The Generator breaker opened on 10/14/11 at 10:02 and was reclosed on 10/14/11 at 16:43
P3R18	9/11/2011	S	321.85	C	4	At 14:00 on September 11th, Unit 3 began a power reduction from 80.4% CTP to enter the refuel outage. At 22:39 on September 11th, the Unit 3 generator was tripped. At 00:27 on September 12th, the Unit 3 reactor was manually scrammed. On October 13, 2011 at 06:01, the Unit 3 Reactor was taken critical. The Unit 3 Generator was synchronized to the grid on October 14, 2011 at 09:51, signaling the end of the P3R18 refueling outage.
P3F05	10/15/2011	F	6.68	A	5	P3F05 Maintenance outage was taken for high vibration on the Main Turbine due to a packing rub. The Generator breaker opened on 10/15/11 at 01:23 and was reclosed on 10/15/11 at 08:04.
P3F06	10/15/2011	F	6.33	A	5	P3F06 Maintenance outage was taken for high vibration on the Main Turbine due to a packing rub. The Generator breaker opened on 10/15/11 at 10:24 and was reclosed on 10/15/11 at 16:44.
P3M10	10/15/2011	S	0.90	B	5	The Main Turbine overspeed trip test was performed on October 15, 2011 at 19:55. Unit 3 was synchronized to the grid for the final time on October 15, 2011 at 20:49. The unit returned to 100% CTP at 09:59 on October 17, 2011.
P3F04	10/14/2011	F	6.83	A	5	P3F04 Maintenance outage was taken for high vibration on the Main Turbine due to a packing rub. The Generator breaker opened on 10/14/11 at 17:18 and was reclosed on 10/15/11 at 00:08.

SUMMARY Unit 3 began the month of October at 0% of maximum allowable power (3514 MWth) due to refuel outage activities.

On October 13, 2011 at 06:01, the Unit 3 Reactor was taken critical.

The Unit 3 Generator was synchronized to the grid on October 14, 2011 at 09:51, signaling the end of the P3R18 refueling outage.

Four maintenance outages were taken for high vibration on the Main Turbine due to a packing rub:

- P3F03: Breaker opened on 10/14/11 at 10:02. Breaker closed on 10/14/11 at 16:43
- P3F04: Breaker opened on 10/14/11 at 17:18. Breaker closed on 10/15/11 at 00:08
- P3F05: Breaker opened on 10/15/11 at 01:23. Breaker closed on 10/15/11 at 08:04
- P3F06: Breaker opened on 10/15/11 at 10:24. Breaker closed on 10/15/11 at 16:44

The Main Turbine overspeed trip test was performed on October 15, 2011 at 19:55. Unit 3 was synchronized to the grid for the final time on October 15, 2011 at 20:49. The unit returned to 100% CTP at 09:59 on October 17, 2011.

At 16:00 on October 17th, Unit 3 coasted to a planned load reduction to 75.3% for a Follow up Rod Pattern Adjustment. Min power level was reached on October 18th at 22:34. The unit returned to 100% CTP at 03:05 on October 19, 2011.

On October 26, 2011 at 08:00, Unit 3 commenced an unplanned load reduction to 76.3% for removal of the 3B Reactor Feed pump turbine due to a hydraulic oil leak on the control valve actuator. Min power level was reached on October 26th at 14:35. The unit returned to 100% CTP at

OPERATING DATA REPORT

DOCKET: 278
UNIT_NME: Peach Bottom Unit 3
RPT_PERIOD: 201111

PREPARER NAME: Dana Supplee
PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,266.43	254,898.28
4. Number of Hours Generator On-line	721.00	7,209.37	250,647.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	852,392.30	7,992,547.60	255,107,970.80

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 3 began the month of November at 99.97% of maximum allowable power (3514 MWth).

On November 11, 2011 at 16:32, Unit 3 commenced a planned load reduction to 97.1% for HCU Maintenance. Min power level was reached on November 11th at 17:05. The unit returned to 100% CTP at 17:30 on November 11, 2011.

On November 30, 2011 at 17:01, Unit 3 commenced an unplanned load reduction to 93.5% to swap Recirc MG Set Lube Oil pumps. Min power level was reached on November 30th at 18:03. The unit returned to 100% CTP at 18:20 on November 30, 2011.

Unit 3 ended the month of November at 99.97% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 278
UNIT_NME: Peach Bottom Unit 3
RPT_PERIOD: 201112

PREPARER NAME: Dana Supplee
PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,010.43	255,642.28
4. Number of Hours Generator On-line	744.00	7,953.37	251,391.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	880,737.40	8,873,285.00	255,988,708.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 3 began the month of December at 99.97% of maximum allowable power (3514 MWth).

There were no Unit 3 power reductions during the month of December 2011.

Unit 3 ended the month of December at 99.97% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 440
UNIT_NME: Perry Unit 1
RPT_PERIOD: 201110

PREPARER NAME: T. Phelps
PREPARER TELEPHONE: 440-280-7660

1. Design Electrical Rating:	1268		
2. Maximum Dependable Capacity (MWe-Net)	1240		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	366.60	5,756.02	172,094.25
4. Number of Hours Generator On-line	337.28	5,650.56	168,590.97
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	373,434.00	6,723,027.60	197,201,449.40

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2	10/2/2011	F	406.72	A	1	Plant shutdown in accordance with TS 3.8.1 to repair the Unit 1 Startup Transformer which faulted on September 29, 2011. Backfeed lineup through the Main and Aux transformers cannot be credited as an offsite source of power.

SUMMARY The Perry Nuclear Power Plant began the month of October on line. On 10/2/11 @0100, a controlled plant shutdown commenced with the turbine taken off line at 14:37. The unit started back up on 10/19/11 @ 13:17. 100% power was achieved at 03:15 on 10/23/11 and remained on line the remainder of the month. The outage is classified as a forced outage not schedule for greater than 10 days or 28 days. The shutdown was due to Unit 1 Startup transformer outage and Technical Specifications Criteria.

OPERATING DATA REPORT

DOCKET: 440
UNIT_NME: Perry Unit 1
RPT_PERIOD: 201111

PREPARER NAME: T. Phelps
PREPARER TELEPHONE: 440-280-7660

1. Design Electrical Rating:	1268		
2. Maximum Dependable Capacity (MWe-Net)	1240		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,477.02	172,815.25
4. Number of Hours Generator On-line	721.00	6,371.56	169,311.97
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	911,626.20	7,634,653.80	198,113,075.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The Perry Nuclear Power Plant was on line the entire month of November, 2011. There was a forced power reduction to approximately 95% power, to isolate, troubleshoot and restore the 2nd stage Moisture Separator Reheaters due to high level in one of the tanks. A planned power reduction was conducted for normal valve testing.

OPERATING DATA REPORT

DOCKET: 440
UNIT_NME: Perry Unit 1
RPT_PERIOD: 201112

PREPARER NAME: T.Phelps
PREPARER TELEPHONE: 440-280-7660

1. Design Electrical Rating:	1268		
2. Maximum Dependable Capacity (MWe-Net)	1240		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,221.02	173,559.25
4. Number of Hours Generator On-line	744.00	7,115.56	170,055.97
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	934,433.60	8,569,087.40	199,047,509.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The Perry Nuclear Power Plant ran the entire month of December, 2011. Normal scheduled dOWpowers were performed during the month

OPERATING DATA REPORT

DOCKET: 293
UNIT_NME: Pilgrim Unit 1
RPT_PERIOD: 201110

PREPARER NAME: Brent Lyons
PREPARER TELEPHONE: 508-830-8270

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,572.25	255,757.94
4. Number of Hours Generator On-line	744.00	6,506.84	253,232.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	502,862.00	4,289,592.00	155,487,338.53

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the reporting period operating at 100% (2028 MWt) reactor power. A planned power reduction began on 10/14/11 at 09:00 hours for a control rod pattern exchange. The lowest reactor power during the reduction was to about 70% and 100% (2028MWt) was achieved on 10/14/11 at 18:15 hours. The reactor operated at 100% (2028MWt) for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 293
UNIT_NME: Pilgrim Unit 1
RPT_PERIOD: 201111

PREPARER NAME: Brent Lyons
PREPARER TELEPHONE: 508-830-8270

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	553.38	7,125.63	256,311.32
4. Number of Hours Generator On-line	544.60	7,051.44	253,776.75
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	354,233.00	4,643,825.00	155,841,571.53

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
4	11/17/2011	F	176.40	A	1	The unit began the reporting period operating at 100% (2028 MWt) reactor power. A planned power reduction began on 11/17/11 at 07:48 for Main Condenser Thermal Backwash. The lowest reactor power during the evolution was to about 46.8%. At 15:15, Feedwater Check Valve B (6-CK-62B) was declared inoperable due to leakage and a 24 hour cold shutdown primary containment LCO was entered. Operations commenced inserting control rods to maneuver to a cold shutdown condition at 18:50. At 22:00, with reactor power at approximately 30%, the reactor was manually scrammed in accordance with appropriate operations shutdown procedures and the power maneuver plan. The unit was offline on 11/17/11 at 22:00. The reactor was once again made critical on 11/24/11 at 21:37. The unit was synchronized back onto the grid on 11/25/11 at 06:24. The length of time offline was 176 hrs and 24 mins. The length of time subcritical was 552 hrs and 47 mins. The unit achieved 100% (2028MWth) power on 11/26/11 at 23:39. As part of the original main condenser thermal backwash evolution and subsequent reactor startup, another planned power reduction began on 11/27/11 at 08:30 for a control rod pattern exchange. The lowest reactor power during the reduction was to about 65.9% and 100% (2028MWt) was achieved on 11/27/11 at 17:18 hours. The reactor operated at 100% (2028MWt) for the remainder of the reporting period.

SUMMARY The unit began the reporting period operating at 100% (2028 MWt) reactor power. A planned power reduction began on 11/17/11 at 07:48 for Main Condenser Thermal Backwash. The lowest reactor power during the evolution was to about 46.8%. At 15:15, Feedwater Check Valve B (6-CK-62B) was declared inoperable due to leakage and a 24 hour cold shutdown primary containment LCO was entered. Operations commenced inserting control rods to maneuver to a cold shutdown condition at 18:50. At 22:00, with reactor power at approximately 30%, the reactor was manually scrammed in accordance with appropriate operations shutdown procedures and the power maneuver plan. The unit was offline on 11/17/11 at 22:00. The reactor was once again made critical on 11/24/11 at 21:37. The unit was synchronized back onto the grid on 11/25/11 at 06:24. The length of time offline was 176 hrs and 24 mins. The length of time subcritical was 552 hrs and 47 mins. The unit achieved 100% (2028MWth) power on 11/26/11 at 23:39. As part of the original main condenser thermal backwash evolution and subsequent reactor startup, another planned power reduction began on 11/27/11 at 08:30 for a control rod pattern exchange. The lowest reactor power during the reduction was to about 65.9% and 100% (2028MWt) was achieved on 11/27/11 at 17:18 hours. The reactor operated at 100% (2028MWt) for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 293
UNIT_NME: Pilgrim Unit 1
RPT_PERIOD: 201112

PREPARER NAME: Brent Lyons
PREPARER TELEPHONE: 508-830-8270

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	673.77	7,799.40	256,985.09
4. Number of Hours Generator On-line	660.50	7,711.94	254,437.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	441,353.00	5,085,178.00	156,282,924.53

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
5	12/27/2011	F	83.50	A	1	The unit began the reporting period operating at 100% (2028 MWt) reactor power. On December 26th at 10:46, annunciator "Relief/Sfty Valve Leaking" was recieved. Upon evaluation, Safety Relief Valve, SV-203-3D was declared inoperable and at 18:54, operations personnel commenced reducing reactor power to a cold shutdown condition. The unit was taken offline on 12/27/11 at 01:38. Repairs were completed and the reactor was once again made critical on 12/30/11 at 01:44. The unit was synchronized back onto the grid on 12/30/11 at 13:08. The length of time offline was 83hrs and 30 mins. The length of time subcritical was 70 hrs and 13 mins. The unit achieved 100% (2028MWth) power on 12/31/11 at 10.24.

SUMMARY The unit began the reporting period operating at 100% (2028 MWt) reactor power. On December 26th at 10:46, annunciator "Relief/Sfty Valve Leaking" was recieved. Upon evaluation, Safety Relief Valve, SV-203-3D was declared inoperable and at 18:54, operations personnel commenced reducing reactor power to a cold shutdown condition. The unit was taken offline on 12/27/11 at 01:38. Repairs were completed and the reactor was once again made critical on 12/30/11 at 01:44. The unit was synchronized back onto the grid on 12/30/11 at 13:08. The length of time offline was 83hrs and 30 mins. The length of time subcritical was 70 hrs and 13 mins. The unit achieved 100% (2028MWth) power on 12/31/11 at 10.24. Another power reduction commenced on 12/31/11 at 15:01 to adjust the control rod pattern. The lowest reactor power during the reduction was to about 86.2% and the unit once again achieved 100% (2028MWt) reactor power on 12/31/11 at 17:39. The reactor operated at 100% (2028MWt) for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 266

UNIT_NME: Point Beach Unit 1

RPT_PERIOD: 201110

PREPARER NAME: Brenda M Scherwinski

PREPARER TELEPHONE: 920-755-7752

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	516		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	48.55	6,599.55	301,777.54
4. Number of Hours Generator On-line	48.00	6,599.00	297,956.04
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	23,471.50	3,375,531.50	140,690,450.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	
U1R3	10/3/2011	S	696.00	C	1	

SUMMARY There were no LERs submitted this month.

OPERATING DATA REPORT

DOCKET: 266
UNIT_NME: Point Beach Unit 1
RPT_PERIOD: 201111

PREPARER NAME: Brenda M Scherwinski
PREPARER TELEPHONE: 920-755-7752

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	516		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	6,599.55	301,777.54
4. Number of Hours Generator On-line	0.00	6,599.00	297,956.04
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	0.00	3,375,531.50	140,690,450.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	
U1R3	10/3/2011	S	720.00	C	4	

SUMMARY There were no LERs submitted this month.

OPERATING DATA REPORT

DOCKET: 266

UNIT_NME: Point Beach Unit 1

RPT_PERIOD: 201112

PREPARER NAME: Brenda M Scherwinski

PREPARER TELEPHONE: 920-755-7752

1. Design Electrical Rating:	615		
2. Maximum Dependable Capacity (MWe-Net)	576		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	464.42	7,063.97	302,241.96
4. Number of Hours Generator On-line	355.98	6,954.98	298,312.02
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	149,505.50	3,525,037.00	140,839,956.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	
U1R3	10/3/2011	S	388.02	C	4	

SUMMARY There were no LERs submitted this month.

OPERATING DATA REPORT

DOCKET: 301

UNIT_NME: Point Beach Unit 2

RPT_PERIOD: 201110

PREPARER NAME: Brenda M Scherwinski

PREPARER TELEPHONE: 920-755-7752

1. Design Electrical Rating:	615		
2. Maximum Dependable Capacity (MWe-Net)	582		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,753.48	293,905.52
4. Number of Hours Generator On-line	744.00	4,633.22	290,421.94
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	447,506.50	2,569,673.10	139,565,112.60

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY There were no LERs submitted this month.

OPERATING DATA REPORT

DOCKET: 301
UNIT_NME: Point Beach Unit 2
RPT_PERIOD: 201111

PREPARER NAME: Brenda M Scherwinski
PREPARER TELEPHONE: 920-755-7752

1. Design Electrical Rating:	615		
2. Maximum Dependable Capacity (MWe-Net)	582		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	5,474.48	294,626.52
4. Number of Hours Generator On-line	721.00	5,354.22	291,142.94
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	435,678.00	3,005,351.10	140,000,790.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY There were no LERs submitted this month.

OPERATING DATA REPORT

DOCKET: 301
UNIT_NME: Point Beach Unit 2
RPT_PERIOD: 201112

PREPARER NAME: Brenda M Scherwinski
PREPARER TELEPHONE: 920-755-7752

1. Design Electrical Rating:	615		
2. Maximum Dependable Capacity (MWe-Net)	578		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,218.48	295,370.52
4. Number of Hours Generator On-line	744.00	6,098.22	291,886.94
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	444,730.50	3,450,081.60	140,445,521.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY There were no LERs submitted this month.

OPERATING DATA REPORT

DOCKET: 282
UNIT_NME: Prairie Island Unit 1
RPT_PERIOD: 201110

PREPARER NAME: Thomas Scheibel
PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	522.1		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,281.53	290,835.17
4. Number of Hours Generator On-line	744.00	6,253.98	288,323.57
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	404,839.00	3,323,624.00	145,947,485.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 was base loaded during October 2011.

OPERATING DATA REPORT

DOCKET: 282
UNIT_NME: Prairie Island Unit 1
RPT_PERIOD: 201111

PREPARER NAME: Thomas Scheibel
PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	522.1		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,002.53	291,556.17
4. Number of Hours Generator On-line	721.00	6,974.98	289,044.57
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	399,103.00	3,722,727.00	146,346,588.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 was base loaded during November 2011.

OPERATING DATA REPORT

DOCKET: 282
UNIT_NME: Prairie Island Unit 1
RPT_PERIOD: 201112

PREPARER NAME: Thomas Scheibel
PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	522.1		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,746.53	292,300.17
4. Number of Hours Generator On-line	744.00	7,718.98	289,788.57
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	405,662.00	4,128,389.00	146,752,250.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 1 was base loaded during December 2011.

OPERATING DATA REPORT

DOCKET: 306
UNIT_NME: Prairie Island Unit 2
RPT_PERIOD: 201110

PREPARER NAME: Thomas Scheibel
PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	518.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	384.93	6,915.35	289,878.68
4. Number of Hours Generator On-line	366.95	6,890.30	287,887.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	181,714.00	3,673,842.00	145,870,555.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2f2603 cs	10/4/2011	F	377.05	A	1	On October 4, 2011 @ 0840, the plant commenced an orderly shut-down on Unit 2 due to repairs needed on a low #1 seal leakoff flow on 22 Reactor Coolant Pump (RCP).

SUMMARY Unit 2 was base loaded during October 2011. A forced maintenance outage replaced the seals in the two Reactor Coolant Pumps.

OPERATING DATA REPORT

DOCKET: 306
UNIT_NME: Prairie Island Unit 2
RPT_PERIOD: 201111

PREPARER NAME: Thomas Scheibel
PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	518.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,636.35	290,599.68
4. Number of Hours Generator On-line	721.00	7,611.30	288,608.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	395,164.00	4,069,006.00	146,265,719.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 was base loaded during November 2011.

OPERATING DATA REPORT

DOCKET: 306
UNIT_NME: Prairie Island Unit 2
RPT_PERIOD: 201112

PREPARER NAME: Thomas Scheibel
PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	518.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,380.35	291,343.68
4. Number of Hours Generator On-line	744.00	8,355.30	289,352.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	408,641.00	4,477,647.00	146,674,360.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 was base loaded during December 2011.

OPERATING DATA REPORT

DOCKET: 254
UNIT_NME: Quad Cities Unit 1
RPT_PERIOD: 201110

PREPARER NAME: Dave Boyles
PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating:	866		
2. Maximum Dependable Capacity (MWe-Net)	866		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,578.47	282,988.28
4. Number of Hours Generator On-line	744.00	6,433.98	277,148.68
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	690,791.00	5,733,094.00	195,235,565.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY U1 October 2011

Unit 1 started the month at approximately full reactor power and remained at full power for the rest of the month with the following exceptions.

1. Short duration down power due to turbine testing and CRD position change from 10/01/11 to 10/02/11.
2. Short duration down power due to Condensate pump maintenance from 10/07/11 to 10/09/11.

OPERATING DATA REPORT

DOCKET: 254
UNIT_NME: Quad Cities Unit 1
RPT_PERIOD: 201111

PREPARER NAME: Dave Boyles
PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating:	866		
2. Maximum Dependable Capacity (MWe-Net)	866		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,299.47	283,709.28
4. Number of Hours Generator On-line	721.00	7,154.98	277,869.68
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	677,806.00	6,410,900.00	195,913,371.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY U1 November 2011
Unit 1 started the month at approximately full reactor power and remained at full power for the rest of the month.

OPERATING DATA REPORT

DOCKET: 254
UNIT_NME: Quad Cities Unit 1
RPT_PERIOD: 201112

PREPARER NAME: Tom Petersen
PREPARER TELEPHONE: 309-227-2825

1. Design Electrical Rating:	866		
2. Maximum Dependable Capacity (MWe-Net)	866		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,043.47	284,453.28
4. Number of Hours Generator On-line	744.00	7,898.98	278,613.68
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	698,335.00	7,109,235.00	196,611,706.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY U1 December 2011

Unit 1 started the month at approximately full reactor power and remained at full power for the rest of the month with the following exceptions.
1. Short duration down power due to turbine testing from 12/03/11 to 12/04/11.

OPERATING DATA REPORT

DOCKET: 265
UNIT_NME: Quad Cities Unit 2
RPT_PERIOD: 201110

PREPARER NAME: Dave Boyles
PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating:	957.3		
2. Maximum Dependable Capacity (MWe-Net)	888		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	275,955.70
4. Number of Hours Generator On-line	744.00	7,295.00	270,823.06
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	695,203.00	6,741,182.00	198,061,724.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY U2 October 2011
Unit 2 started the month at approximately full reactor power and remained at full power for the rest of the month.

OPERATING DATA REPORT

DOCKET: 265
UNIT_NME: Quad Cities Unit 2
RPT_PERIOD: 201111

PREPARER NAME: Dave Boyles
PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating:	957.3		
2. Maximum Dependable Capacity (MWe-Net)	888		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	276,676.70
4. Number of Hours Generator On-line	721.00	8,016.00	271,544.06
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	676,932.00	7,418,114.00	198,738,656.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY U2 November 2011

Unit 2 started the month at approximately full reactor power and remained at full power for the rest of the month with the following exceptions.

1. Short duration down power due to CRD position change 11/05/11 to 11/06/11.

OPERATING DATA REPORT

DOCKET: 265
UNIT_NME: Quad Cities Unit 2
RPT_PERIOD: 201112

PREPARER NAME: Tom Petersen
PREPARER TELEPHONE: 309-227-2825

1. Design Electrical Rating:	957.3		
2. Maximum Dependable Capacity (MWe-Net)	888		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	277,420.70
4. Number of Hours Generator On-line	727.30	8,743.30	272,271.36
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	674,222.00	8,092,336.00	199,412,878.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
Q2M2 7	12/10/2011	S	16.70	B	5	Removed two instrumentation piping connections on Main Steam Lines and installed gamma plugs as permanent repair of steam leak. Leak had developed at piping associated with one of the temporary pressure transmitters installed for Turbine Thermal Performance Testing, which was required after replacement of the low pressure turbines.

SUMMARY U2 December 2011

Unit 2 started the month at approximately full reactor power and remained at full power for the rest of the month with the following exceptions.

1. Short duration down power due to repair steam leak from 12/10/11 to 12/11/11.
2. Short duration down power due to CRD planned movement from 12/12/11 to 12/12/11.
3. Short duration down power due to CRD planned movement from 12/17/11 to 12/18/11.

OPERATING DATA REPORT

DOCKET: 458

UNIT_NME: River Bend Unit 1

RPT_PERIOD: 201110

PREPARER NAME: Thomas J. Bolke

PREPARER TELEPHONE: (225)346-8651 ext 2940

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,644.55	190,729.08
4. Number of Hours Generator On-line	744.00	6,622.01	186,288.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	734,596.00	6,376,117.00	170,611,306.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 458

UNIT_NME: River Bend Unit 1

RPT_PERIOD: 201111

PREPARER NAME: Thomas J. Bolke

PREPARER TELEPHONE: (225)346-8651 ext 2940

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,365.55	191,450.08
4. Number of Hours Generator On-line	721.00	7,343.01	187,009.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	712,191.00	7,088,308.00	171,323,497.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 458
UNIT_NME: River Bend Unit 1
RPT_PERIOD: 201112

PREPARER NAME: Thomas J. Bolke
PREPARER TELEPHONE: (225)346-8651 ext 2940

1. Design Electrical Rating: 967
2. Maximum Dependable Capacity (MWe-Net) 967

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	688.97	8,054.52	192,139.05
4. Number of Hours Generator On-line	646.53	7,989.54	187,656.13
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	608,133.00	7,696,441.00	171,931,630.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
11-01	12/23/2011	F	97.47	A	3	On December 23rd at 0610 an unplanned automatic scram occurred. The cause of the scram was due to a turbine trip. The cause of the turbine trip was an electrical discharge from the turbine shaft speed ring to the electro-hydraulic control turbine speed pick up probes. This in turn resulted in speed errors in at least 2 out of 3 signals satisfying a turbine trip signal. The cause of the electrical discharge was a failure of the shaft grounding brush located on the turbine mid-standard to provide an effective path to ground.

SUMMARY

OPERATING DATA REPORT

DOCKET: 261
UNIT_NME: Robinson Unit 2
RPT_PERIOD: 201110

PREPARER NAME: Tim Surma
PREPARER TELEPHONE: 8438571086

1. Design Electrical Rating:	765		
2. Maximum Dependable Capacity (MWe-Net)	724		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,230.17	281,197.94
4. Number of Hours Generator On-line	744.00	7,212.30	277,586.72
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	551,148.00	5,258,880.00	186,830,019.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated at approximately full power the entire month.

OPERATING DATA REPORT

DOCKET: 261
UNIT_NME: Robinson Unit 2
RPT_PERIOD: 201111

PREPARER NAME: Tim Surma
PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating:	765		
2. Maximum Dependable Capacity (MWe-Net)	724		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,951.17	281,918.94
4. Number of Hours Generator On-line	721.00	7,933.30	278,307.72
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	542,286.00	5,801,166.00	187,372,305.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated at approximately full power the entire month.

OPERATING DATA REPORT

DOCKET: 261
UNIT_NME: Robinson Unit 2
RPT_PERIOD: 201112

PREPARER NAME: Tim Surma
PREPARER TELEPHONE: 8438571086

1. Design Electrical Rating:	765		
2. Maximum Dependable Capacity (MWe-Net)	724		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,695.17	282,662.94
4. Number of Hours Generator On-line	744.00	8,677.30	279,051.72
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	562,637.00	6,363,803.00	187,934,942.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated at approximately full power for the entire month.

OPERATING DATA REPORT

DOCKET: 272
UNIT_NME: Salem Unit 1
RPT_PERIOD: 201110

PREPARER NAME: Kevin Heck
PREPARER TELEPHONE: 856-339-1975

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	548.00	7,077.52	214,278.41
4. Number of Hours Generator On-line	548.00	6,913.85	208,921.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	588,273.00	7,763,146.00	221,473,551.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
S1R21	10/23/2011	S	196.00	C	1	S1R21 Scheduled Refueling Outage

SUMMARY S1 taken off line on 10/23/2011 at 20:00 to commence 1R21 refueling outage.

OPERATING DATA REPORT

DOCKET: 272
UNIT_NME: Salem Unit 1
RPT_PERIOD: 201111

PREPARER NAME: Kevin Falciani
PREPARER TELEPHONE: 856-339-2017

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	289.77	7,367.29	214,568.18
4. Number of Hours Generator On-line	191.17	7,105.02	209,112.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	197,836.00	7,960,982.00	221,671,387.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
S1R21	10/23/2011	S	528.83	C	4	S1R21 Scheduled Refueling Outage

SUMMARY Unit 1 completed the 1R21 Refueling Outage

OPERATING DATA REPORT

DOCKET: 272
UNIT_NME: Salem Unit 1
RPT_PERIOD: 201112

PREPARER NAME: Kevin Falciani
PREPARER TELEPHONE: 856-339-2017

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,111.29	215,312.18
4. Number of Hours Generator On-line	744.00	7,849.02	209,856.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	874,788.00	8,835,770.00	222,546,175.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 311
UNIT_NME: Salem Unit 2
RPT_PERIOD: 201110

PREPARER NAME: Kevin Heck
PREPARER TELEPHONE: 856-339-1975

1. Design Electrical Rating:	1181		
2. Maximum Dependable Capacity (MWe-Net)	1134		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,441.95	191,315.68
4. Number of Hours Generator On-line	744.00	6,399.31	187,260.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	886,125.00	7,412,639.00	198,949,291.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 311
UNIT_NME: Salem Unit 2
RPT_PERIOD: 201111

PREPARER NAME: Kevin Falciani
PREPARER TELEPHONE: 856-339-2017

1. Design Electrical Rating:	1181		
2. Maximum Dependable Capacity (MWe-Net)	1134		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,162.95	192,036.68
4. Number of Hours Generator On-line	721.00	7,120.31	187,981.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	861,046.00	8,273,685.00	199,810,337.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 311
UNIT_NME: Salem Unit 2
RPT_PERIOD: 201112

PREPARER NAME: Kevin Falciani
PREPARER TELEPHONE: 856-339-2017

1. Design Electrical Rating:	1181		
2. Maximum Dependable Capacity (MWe-Net)	1134		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,906.95	192,780.68
4. Number of Hours Generator On-line	744.00	7,864.31	188,725.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	889,108.00	9,162,793.00	200,699,445.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 361
UNIT_NME: San Onofre Unit 2
RPT_PERIOD: 201110

PREPARER NAME: Ryan Treadway
PREPARER TELEPHONE: 949-368-9985

1. Design Electrical Rating:	1070		
2. Maximum Dependable Capacity (MWe-Net)	1070		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,249.13	202,398.15
4. Number of Hours Generator On-line	744.00	7,230.37	199,855.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	845,275.25	8,201,821.59	215,996,147.38

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY 10/1/11 Unit 2 in Mode 1. 10/31 Mode 1.

OPERATING DATA REPORT

DOCKET: 361

UNIT_NME: San Onofre Unit 2

RPT_PERIOD: 201111

PREPARER NAME: Ryan Treadway

PREPARER TELEPHONE: 949-368-9985

1. Design Electrical Rating:	1070		
2. Maximum Dependable Capacity (MWe-Net)	1070		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,970.13	203,119.15
4. Number of Hours Generator On-line	721.00	7,951.37	200,576.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	818,270.05	9,020,091.64	216,814,417.43

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY 11/1/11 Unit 2 in Mode 1. 11/30 Mode 1.

OPERATING DATA REPORT

DOCKET: 361

UNIT_NME: San Onofre Unit 2

RPT_PERIOD: 201112

PREPARER NAME: Ryan Treadway

PREPARER TELEPHONE: 949-368-9985

1. Design Electrical Rating:	1070		
2. Maximum Dependable Capacity (MWe-Net)	1070		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,714.13	203,863.15
4. Number of Hours Generator On-line	744.00	8,695.37	201,320.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	797,092.55	9,817,184.19	217,611,509.98

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY 12/1/11 Unit 2 in Mode 1. 12/31 Mode 1.

OPERATING DATA REPORT

DOCKET: 362
UNIT_NME: San Onofre Unit 3
RPT_PERIOD: 201110

PREPARER NAME: Ryan Treadway
PREPARER TELEPHONE: 949-368-9985

1. Design Electrical Rating:	1080		
2. Maximum Dependable Capacity (MWe-Net)	1080		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,115.08	200,939.63
4. Number of Hours Generator On-line	744.00	6,053.12	198,330.75
5. Reserve Shutdown Hours	0.00	0.00	729.50
6. Net Electrical energy Generated (MWHrs)	841,392.40	6,634,120.59	211,521,400.51

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY 10/1/11 Unit 3 in Mode 1. 10/31 Mode 1.

OPERATING DATA REPORT

DOCKET: 362
UNIT_NME: San Onofre Unit 3
RPT_PERIOD: 201111

PREPARER NAME: Ryan Treadway
PREPARER TELEPHONE: 949-368-9985

1. Design Electrical Rating:	1080		
2. Maximum Dependable Capacity (MWe-Net)	1080		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,836.08	201,660.63
4. Number of Hours Generator On-line	721.00	6,774.12	199,051.75
5. Reserve Shutdown Hours	0.00	0.00	729.50
6. Net Electrical energy Generated (MWHrs)	815,399.75	7,449,520.34	212,336,800.26

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY 11/1/11 Unit 3 in Mode 1. 11/30 Mode 1.

OPERATING DATA REPORT

DOCKET: 362
UNIT_NME: San Onofre Unit 3
RPT_PERIOD: 201112

PREPARER NAME: Ryan Treadway
PREPARER TELEPHONE: 949-368-9985

1. Design Electrical Rating:	1080		
2. Maximum Dependable Capacity (MWe-Net)	1080		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,580.08	202,404.63
4. Number of Hours Generator On-line	744.00	7,518.12	199,795.75
5. Reserve Shutdown Hours	0.00	0.00	729.50
6. Net Electrical energy Generated (MWHrs)	841,158.75	8,290,679.09	213,177,959.01

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY 12/1/11 Unit 3 in Mode 1. 12/31 Mode 1.

OPERATING DATA REPORT

DOCKET: 443
UNIT_NME: Seabrook Unit 1
RPT_PERIOD: 201110

PREPARER NAME: Kevin Randall
PREPARER TELEPHONE: 603.773.7992

1. Design Electrical Rating:	1248		
2. Maximum Dependable Capacity (MWe-Net)	1246		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	282.13	5,583.55	165,761.66
4. Number of Hours Generator On-line	221.72	5,495.18	162,198.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	230,955.16	6,726,081.41	188,048,759.79

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
3	10/6/2011	F	522.28	H	3	An automatic trip resulted from a loss of suction on the A-MFP, turbine runback, and subsequent low Steam Generator Level during the restoration of a Condensate Pump from maintenance.

SUMMARY The unit operated at 100% power 161 out of 744 hours this month. The unit was offline from 10/6/11 through 10/28/11 for planned repair of RC-V-117, SI-V-82, and unplanned scope additions for SW inspections and CPS resin intrusion mitigation. This yielded an availability factor of 29.801% and a capacity factor of 24.9136% based on the MDC of 1246 MWe.

OPERATING DATA REPORT

DOCKET: 443
UNIT_NME: Seabrook Unit 1
RPT_PERIOD: 201111

PREPARER NAME: Kevin Randall
PREPARER TELEPHONE: 603.773.7992

1. Design Electrical Rating:	1248		
2. Maximum Dependable Capacity (MWe-Net)	1246		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,304.55	166,482.66
4. Number of Hours Generator On-line	721.00	6,216.18	162,919.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	898,690.41	7,624,771.82	188,947,450.20

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated at 100% power 721 out of 721 hours this month. This yielded an availability factor of 100% and a capacity factor of 100.0361% based on the MDC of 1246 MWe.

OPERATING DATA REPORT

DOCKET: 443
UNIT_NME: Seabrook Unit 1
RPT_PERIOD: 201112

PREPARER NAME: Kevin Randall
PREPARER TELEPHONE: 603.773.7992

1. Design Electrical Rating:	1248		
2. Maximum Dependable Capacity (MWe-Net)	1246		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,048.55	167,226.66
4. Number of Hours Generator On-line	744.00	6,960.18	163,663.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	736,970.50	8,361,742.32	189,684,420.70

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at 100% power 328 out of 744 hours this month. The unit operated at reduced power from 12/14 through the end of year to address GSC heating concerns. This yielded an availability factor of 100% and a capacity factor of 79.4985% based on the MDC of 1246 MWe.

OPERATING DATA REPORT

DOCKET: 327
UNIT_NME: Sequoyah Unit 1
RPT_PERIOD: 201110

PREPARER NAME: Debra E. Ferrell
PREPARER TELEPHONE: 423-843-7526

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,200.26	195,835.47
4. Number of Hours Generator On-line	744.00	7,173.05	193,513.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	854,778.60	8,187,371.10	214,624,968.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY U1 Gross Max Dependable Capacity Factor was 100.707 for the month of October 2011.

OPERATING DATA REPORT

DOCKET: 327
UNIT_NME: Sequoyah Unit 1
RPT_PERIOD: 201111

PREPARER NAME: Travis A. Friend
PREPARER TELEPHONE: 423-846-6877

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,921.26	196,556.47
4. Number of Hours Generator On-line	721.00	7,894.05	194,234.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	836,669.50	9,024,040.60	215,461,637.80

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY U1 Gross Max Dependable Capacity Factor was 101.520 for the month of November 2011.

OPERATING DATA REPORT

DOCKET: 327
UNIT_NME: Sequoyah Unit 1
RPT_PERIOD: 201112

PREPARER NAME: Travis A. Friend
PREPARER TELEPHONE: 423-843-6877

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,665.26	197,300.47
4. Number of Hours Generator On-line	744.00	8,638.05	194,978.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	864,500.00	9,888,540.60	216,326,137.80

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY U1 Gross Max Dependable Capacity Factor was 101.701 for the month of December 2011.

OPERATING DATA REPORT

DOCKET: 328
UNIT_NME: Sequoyah Unit 2
RPT_PERIOD: 201110

PREPARER NAME: Debra E. Ferrell
PREPARER TELEPHONE: 423-843-7526

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1125.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,570.09	200,664.23
4. Number of Hours Generator On-line	744.00	6,551.68	198,062.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	844,146.20	7,120,955.70	215,379,419.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY U2 Gross Max Dependable Capacity Factor was 101.483 for the month of October 2011.

OPERATING DATA REPORT

DOCKET: 328
UNIT_NME: Sequoyah Unit 2
RPT_PERIOD: 201111

PREPARER NAME: Travis A. Friend
PREPARER TELEPHONE: 423-843-6877

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1125.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,291.09	201,385.23
4. Number of Hours Generator On-line	721.00	7,272.68	198,783.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	825,402.50	7,946,358.20	216,204,821.90

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY U2 Gross Max Dependable Capacity Factor was 101.873 for the month of November 2011.

OPERATING DATA REPORT

DOCKET: 328
UNIT_NME: Sequoyah Unit 2
RPT_PERIOD: 201112

PREPARER NAME: Travis A. Friend
PREPARER TELEPHONE: 423-843-6877

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1125.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,035.09	202,129.23
4. Number of Hours Generator On-line	744.00	8,016.68	199,527.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	853,176.00	8,799,534.20	217,057,997.90

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY U2 Gross Max Dependable Capacity Factor was 102.078 for the month of December 2011.

OPERATING DATA REPORT

DOCKET: 498

UNIT_NME: South Texas Unit 1

RPT_PERIOD: 201110

PREPARER NAME: R.L. Hill

PREPARER TELEPHONE: 361.972.7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,477.24	171,260.61
4. Number of Hours Generator On-line	744.00	6,445.41	166,755.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	1,002,741.00	8,620,038.00	208,866,853.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Normal operation.

OPERATING DATA REPORT

DOCKET: 498

UNIT_NME: South Texas Unit 1

RPT_PERIOD: 201111

PREPARER NAME: R.L. Hill

PREPARER TELEPHONE: 361.972.7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,198.24	171,981.61
4. Number of Hours Generator On-line	721.00	7,166.41	167,476.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	980,290.00	9,600,328.00	209,847,143.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Normal operation.

OPERATING DATA REPORT

DOCKET: 498

UNIT_NME: South Texas Unit 1

RPT_PERIOD: 201112

PREPARER NAME: R.L. Hill

PREPARER TELEPHONE: 361.972.7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,942.24	172,725.61
4. Number of Hours Generator On-line	744.00	7,910.41	168,220.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	1,015,874.00	10,616,202.00	210,863,017.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Normal operation.

OPERATING DATA REPORT

DOCKET: 499
UNIT_NME: South Texas Unit 2
RPT_PERIOD: 201110

PREPARER NAME: R.L. Hill
PREPARER TELEPHONE: 361.972.7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.15	7,247.15	165,685.44
4. Number of Hours Generator On-line	695.00	7,246.00	163,261.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	927,071.00	9,633,048.00	204,443,925.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
78	10/29/2011	S	49.00	C	1	Open breaker for refueling outae. Projected to close breaker in November

SUMMARY Normal refueling.

OPERATING DATA REPORT

DOCKET: 499
UNIT_NME: South Texas Unit 2
RPT_PERIOD: 201111

PREPARER NAME: R.L. Hill
PREPARER TELEPHONE: 361.972.7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	172.27	7,419.42	165,857.71
4. Number of Hours Generator On-line	162.87	7,408.87	163,424.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	190,101.00	9,823,149.00	204,634,026.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
78	10/29/2011	S	512.62	C	4	Open breaker for refueling outae. Projected to close breaker in November
79	11/29/2011	F	44.52	A	3	Automatic Reator trip from Main Generator Lockout from 11/29/2011 trip

SUMMARY Normal refueling. On November 29 at 0329, Unit 2 tripped on a main generator lockout.

OPERATING DATA REPORT

DOCKET: 499
UNIT_NME: South Texas Unit 2
RPT_PERIOD: 201112

PREPARER NAME: R.L. Hill
PREPARER TELEPHONE: 361.972.7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	7,419.42	165,857.71
4. Number of Hours Generator On-line	0.00	7,408.87	163,424.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	9,823,149.00	204,634,026.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
79	11/29/2011	F	744.00	A	4	Automatic Reator trip from Main Generator Lockout from 11/29/2011 trip

SUMMARY On November 29 at 0329, Unit 2 tripped on a main generator lockout.

OPERATING DATA REPORT

DOCKET: 335
UNIT_NME: St. Lucie Unit 1
RPT_PERIOD: 201110

PREPARER NAME: K R Boller
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	658.67	7,124.82	255,232.68
4. Number of Hours Generator On-line	628.57	7,083.29	253,154.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	401,448.00	5,847,335.00	208,494,496.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
017	10/19/2011	F	42.12	A	2	PSL 1 manual scram at 86% due to rising condenser back pressure after trip of the 1A1 circ water pump on overcurrent.
018	10/25/2011	F	73.32	A	1	PSL 1 normal unit shutdown at 25%

SUMMARY PSL 1 operated in mode 1 until 10/19/11 at 05:28, PSL 1 returned to mode 1 on 10/20/11 at 16:40. PSL 1 remained in mode 1 until 10/25/11 at 10:49. PSL 1 returned to mode 1 on 10/27/11 at 22:57 and remained in mode 1 through the end of the report period.

OPERATING DATA REPORT

DOCKET: 335
UNIT_NME: St. Lucie Unit 1
RPT_PERIOD: 201111

PREPARER NAME: K R Boller
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	637.00	7,761.82	255,869.68
4. Number of Hours Generator On-line	637.00	7,720.29	253,791.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	393,650.00	6,240,985.00	208,888,146.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	
019	11/27/2011	S	84.00	C	1	Scheduled start of cycle 24 refueling/uprate outage.

SUMMARY PSL 1 operated in mode 1 until 11/27/11 at 12:00. PSL 1 remained offline through the end of the report period.

OPERATING DATA REPORT

DOCKET: 335
UNIT_NME: St. Lucie Unit 1
RPT_PERIOD: 201112

PREPARER NAME: K R Boller
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating: 856
2. Maximum Dependable Capacity (MWe-Net) 839

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	7,761.82	255,869.68
4. Number of Hours Generator On-line	0.00	7,720.29	253,791.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	6,240,985.00	208,888,146.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
019	11/27/2011	S	744.00	C	4	Scheduled start of cycle 24 refueling/uprate outage.

SUMMARY PSL 1 remained offline for refueling/uprate outage the entire report period.

OPERATING DATA REPORT

DOCKET: 389
UNIT_NME: St. Lucie Unit 2
RPT_PERIOD: 201110

PREPARER NAME: K R Boller
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,322.08	213,663.71
4. Number of Hours Generator On-line	744.00	4,209.92	211,337.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	662,549.00	2,966,544.00	174,296,131.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY PSL 2 operated in mode 1 the entire report period.

OPERATING DATA REPORT

DOCKET: 389
UNIT_NME: St. Lucie Unit 2
RPT_PERIOD: 201111

PREPARER NAME: K R Boller
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	5,043.08	214,384.71
4. Number of Hours Generator On-line	721.00	4,930.92	212,058.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	646,578.00	3,613,122.00	174,942,709.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY PSL 2 operated in mode 1 the entire report period.

OPERATING DATA REPORT

DOCKET: 389
UNIT_NME: St. Lucie Unit 2
RPT_PERIOD: 201112

PREPARER NAME: K R Boller
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,787.08	215,128.71
4. Number of Hours Generator On-line	744.00	5,674.92	212,802.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	665,962.00	4,279,084.00	175,608,671.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY PSL 2 operated in mode 1 the entire report period.

OPERATING DATA REPORT

DOCKET: 395
UNIT_NME: Summer Unit 1
RPT_PERIOD: 201110

PREPARER NAME: Wesley R. Higgins
PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,206.72	209,279.57
4. Number of Hours Generator On-line	744.00	6,157.88	206,895.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	732,858.00	5,978,648.00	187,231,801.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY A power reduction commenced at approximately 21:55 on the 7th in support of main turbine control valve testing. Power was reduced to approximately 90.5%. Full power was restored at approximately 05:42 on the 8th.

OPERATING DATA REPORT

DOCKET: 395

UNIT_NME: Summer Unit 1

RPT_PERIOD: 201111

PREPARER NAME: Wesley r. Higgins

PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,927.72	210,000.57
4. Number of Hours Generator On-line	721.00	6,878.88	207,616.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	712,342.00	6,690,990.00	187,944,143.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The plant operated at 100% power for the entire month of November.

OPERATING DATA REPORT

DOCKET: 395
UNIT_NME: Summer Unit 1
RPT_PERIOD: 201112

PREPARER NAME: Wesley R. Higgins
PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,671.72	210,744.57
4. Number of Hours Generator On-line	744.00	7,622.88	208,360.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	735,243.00	7,426,233.00	188,679,386.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The plant operated at full power for December 2011

OPERATING DATA REPORT

DOCKET: 280

UNIT_NME: Surry Unit 1

RPT_PERIOD: 201110

PREPARER NAME: Marlene Haskett

PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,138.58	265,301.39
4. Number of Hours Generator On-line	744.00	7,125.97	262,208.14
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	645,292.11	6,141,032.03	199,775,447.15

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 280

UNIT_NME: Surry Unit 1

RPT_PERIOD: 201111

PREPARER NAME: Marlene Haskett

PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,859.58	266,022.39
4. Number of Hours Generator On-line	721.00	7,846.97	262,929.14
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	630,845.78	6,771,877.81	200,406,292.93

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 280

UNIT_NME: Surry Unit 1

RPT_PERIOD: 201112

PREPARER NAME: Marlene Haskett

PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,603.58	266,766.39
4. Number of Hours Generator On-line	744.00	8,590.97	263,673.14
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	651,936.20	7,423,814.01	201,058,229.13

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 281

UNIT_NME: Surry Unit 2

RPT_PERIOD: 201110

PREPARER NAME: Marlene Haskett

PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,365.17	262,474.96
4. Number of Hours Generator On-line	744.00	5,307.52	259,751.57
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	637,832.03	4,340,917.97	198,266,960.63

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 281
UNIT_NME: Surry Unit 2
RPT_PERIOD: 201111

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating: 788
2. Maximum Dependable Capacity (MWe-Net) 799

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,086.17	263,195.96
4. Number of Hours Generator On-line	721.00	6,028.52	260,472.57
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	612,085.17	4,953,003.14	198,879,045.80

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY 11/03/2011 @ 2051 Unit 2 ramped to 75% power for motor replacement of HP heater drain pump
11/07/2011 @ 0500 Unit 2 returned to full Power 909 MWe/100% Rx power.

OPERATING DATA REPORT

DOCKET: 281

UNIT_NME: Surry Unit 2

RPT_PERIOD: 201112

PREPARER NAME: Marlene Haskett

PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,830.17	263,939.96
4. Number of Hours Generator On-line	744.00	6,772.52	261,216.57
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	652,662.06	5,605,665.20	199,531,707.86

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 387
UNIT_NME: Susquehanna Unit 1
RPT_PERIOD: 201110

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,225.30	212,357.05
4. Number of Hours Generator On-line	744.00	6,126.03	209,499.51
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	956,123.00	7,610,909.00	223,619,908.10

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY There were no power reductions greater than 20% this month.

OPERATING DATA REPORT

DOCKET: 387
UNIT_NME: Susquehanna Unit 1
RPT_PERIOD: 201111

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,946.30	213,078.05
4. Number of Hours Generator On-line	721.00	6,847.03	210,220.51
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	924,306.00	8,535,215.00	224,544,214.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The only power reduction greater than 20% this month was performed on November 11 for a planned Control Rod Sequence Exchange. Power was reduced to 65% and returned to full power on 11/13/11.

OPERATING DATA REPORT

DOCKET: 387
UNIT_NME: Susquehanna Unit 1
RPT_PERIOD: 201112

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,690.30	213,822.05
4. Number of Hours Generator On-line	744.00	7,591.03	210,964.51
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	963,786.60	9,499,001.60	225,508,000.70

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY There were no power reductions greater than 20% this month.

OPERATING DATA REPORT

DOCKET: 388
UNIT_NME: Susquehanna Unit 2
RPT_PERIOD: 201110

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,242.15	207,299.02
4. Number of Hours Generator On-line	744.00	5,135.85	204,858.96
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	953,625.00	6,060,671.00	221,236,363.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY There were no power reductions greater than 20% this month.

OPERATING DATA REPORT

DOCKET: 388
UNIT_NME: Susquehanna Unit 2
RPT_PERIOD: 201111

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	5,963.15	208,020.02
4. Number of Hours Generator On-line	721.00	5,856.85	205,579.96
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	925,255.00	6,985,926.00	222,161,618.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The only power reduction greater than 20% this month was performed on November 4 for a planned Control Rod Sequence Exchange. Power was reduced to 63% and returned to full power on 11/5/11.

OPERATING DATA REPORT

DOCKET: 388
UNIT_NME: Susquehanna Unit 2
RPT_PERIOD: 201112

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,707.15	208,764.02
4. Number of Hours Generator On-line	744.00	6,600.85	206,323.96
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	965,333.00	7,951,259.00	223,126,951.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY There were no power reductions greater than 20% this month.

OPERATING DATA REPORT

DOCKET: 289
UNIT_NME: Three Mile Island Unit 1
RPT_PERIOD: 201110

PREPARER NAME: Mark Fauber
PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating: 819
2. Maximum Dependable Capacity (MWe-Net) 802

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	560.67	7,111.67	239,763.26
4. Number of Hours Generator On-line	552.37	7,103.37	238,003.39
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	453,968.00	5,809,545.00	197,115,301.40

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
T1R19	10/24/2011	S	191.63	C	1	Planned shutdown for scheduled refueling outage.

SUMMARY The unit began the month at nominal full power. A planned power reduction for refueling outage T1R19 began at 21:00 on 10/23/11. Main generator output breakers were opened on 10/24/11 at 00:22 and the reactor reached shutdown conditions at 08:40 on 10/24/11.

OPERATING DATA REPORT

DOCKET: 289
UNIT_NME: Three Mile Island Unit 1
RPT_PERIOD: 201111

PREPARER NAME: Mark Fauber
PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating: 819
2. Maximum Dependable Capacity (MWe-Net) 802

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	151.92	7,263.59	239,915.18
4. Number of Hours Generator On-line	128.17	7,231.54	238,131.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	82,899.00	5,892,444.00	197,198,200.40

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
T1R19	10/24/2011	S	591.83	C	4	Planned shutdown for scheduled refueling outage.

SUMMARY The unit began the month shutdown for a planned refueling outage (T1R19). The reactor was taken critical on 11/24/11 at 16:05, main generator output breakers were closed on 11/25/11 at 15:50 and full power was achieved on 11/27/11 at 13:29.

OPERATING DATA REPORT

DOCKET: 289
UNIT_NME: Three Mile Island Unit 1
RPT_PERIOD: 201112

PREPARER NAME: Mark G. Fauber
PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating:	819		
2. Maximum Dependable Capacity (MWe-Net)	802		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,007.59	240,659.18
4. Number of Hours Generator On-line	744.00	7,975.54	238,875.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	626,385.00	6,518,829.00	197,824,585.40

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated at nominal full power with the exception of the period from 21:58 on 12/3/11 through 02:09 on 12/4/11, when a planned power reduction to approximately 89% was performed to support main turbine control valve testing.

OPERATING DATA REPORT

DOCKET: 250
UNIT_NME: Turkey Point Unit 3
RPT_PERIOD: 201110

PREPARER NAME: Ron Everett
PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating: 720
2. Maximum Dependable Capacity (MWe-Net) 693

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,142.88	264,450.95
4. Number of Hours Generator On-line	467.37	6,827.30	261,176.81
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	253,584.87	4,762,303.58	173,150,158.28

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
20110 014	10/4/2011	S	276.63	B	5	3C RCP Seal Replacement

SUMMARY Unit 3 was taken offline 10/4/2011 for a planned outage to replace the 3C RCP seal. Unit 3 returned online on 10/15/2011. Power ascension was secured on 10/16 due to the failure of the 3A SGFP motor. Power ascension commenced and Unit 3 was returned to 100% power on 10/25/2011.

OPERATING DATA REPORT

DOCKET: 250
UNIT_NME: Turkey Point Unit 3
RPT_PERIOD: 201111

PREPARER NAME: Ron Everett
PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,863.88	265,171.95
4. Number of Hours Generator On-line	721.00	7,548.30	261,897.81
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	521,139.11	5,283,442.69	173,671,297.39

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 3 operated at approximately 100% power for the month.

OPERATING DATA REPORT

DOCKET: 250
UNIT_NME: Turkey Point Unit 3
RPT_PERIOD: 201112

PREPARER NAME: Ron Everett
PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,607.88	265,915.95
4. Number of Hours Generator On-line	744.00	8,292.30	262,641.81
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	539,425.69	5,822,868.38	174,210,723.08

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 3 operated at approximately 100% power for the month.

OPERATING DATA REPORT

DOCKET: 251
UNIT_NME: Turkey Point Unit 4
RPT_PERIOD: 201110

PREPARER NAME: Ron Everett
PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,961.37	260,611.21
4. Number of Hours Generator On-line	744.00	5,933.27	255,660.28
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	533,917.51	4,184,751.91	171,108,146.74

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 4 operated at approximately 100% power for the month.

OPERATING DATA REPORT

DOCKET: 251
UNIT_NME: Turkey Point Unit 4
RPT_PERIOD: 201111

PREPARER NAME: Ron Everett
PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,682.37	261,332.21
4. Number of Hours Generator On-line	569.20	6,502.47	256,229.48
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	409,050.06	4,593,801.97	171,517,196.80

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
20110 020	11/24/2011	S	151.80	B	5	Repair RV-4-551A Leagage

SUMMARY Unit 4 entered a planned shutdown on 11/24/11 to repair Pressurizer Safety Valve RV-4-551A and Relief Valve for CCW leaving RHR Hx B RV-4-747B.

OPERATING DATA REPORT

DOCKET: 251
UNIT_NME: Turkey Point Unit 4
RPT_PERIOD: 201112

PREPARER NAME: Ron Everett
PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating: 720
2. Maximum Dependable Capacity (MWe-Net) 693

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,426.37	262,076.21
4. Number of Hours Generator On-line	700.00	7,202.47	256,929.48
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	496,077.57	5,089,879.54	172,013,274.37

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
20110 020	11/24/2011	S	44.00	B	4	Repair RV-4-551A Leagage

SUMMARY Unit 4 entered a planned shutdown on 11/24/11 to repair Pressurizer Safety Valve RV-4-551A and Relief Valve for CCW leaving RHR Hx B RV-4-747B. Power ascension was delayed at approximately 65% power to calibrate N-4-44. Unit 4 was returned to 100% power on 12/3/11.

OPERATING DATA REPORT

DOCKET: 271
 UNIT_NME: Vermont Yankee Unit 1
 RPT_PERIOD: 201110

PREPARER NAME: Anthony L. Stevens
 PREPARER TELEPHONE: (802) 451-3176

1. Design Electrical Rating:	617		
2. Maximum Dependable Capacity (MWe-Net)	605		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	193.63	6,744.63	296,393.75
4. Number of Hours Generator On-line	190.03	6,741.03	292,522.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	94,684.00	4,062,308.00	147,525,158.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2011-001	10/8/2011	S	553.97	C	1	

SUMMARY	Dates	Activity	Losses in MWe (S) or (F)	
	10/1-10/2	Continuation of Single Loop Operations due to 'B' Recirculation Pump MG set tripped:	7945.0	F < 10 days
	10/8-10/31	Refueling Outage 29:	340325.0	S
Sub-Total: Planned Losses (Scheduled): 340325.0				
Sub-Total: Unplanned Losses (Forced): 7945.0				
Total All Losses (Scheduled and Forced): 348270.0				

OPERATING DATA REPORT

DOCKET: 271
UNIT_NME: Vermont Yankee Unit 1
RPT_PERIOD: 201111

PREPARER NAME: Anthony L. Stevens
PREPARER TELEPHONE: (802) 451-3176

1. Design Electrical Rating:	617		
2. Maximum Dependable Capacity (MWe-Net)	605		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	688.62	7,433.25	297,082.37
4. Number of Hours Generator On-line	667.55	7,408.58	293,190.16
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	396,957.00	4,459,265.00	147,922,115.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2011-001	10/8/2011	S	53.45	C	4	

SUMMARY	Dates	Activity	Losses in MWe (S) or (F)
	11/01	RFO-29	3900 S
	11/01-11/02	RHR Hx leak repair	27303 S - Outage Extension
	11/03-11/06	Power Ascension from RFO-29	12285 S
	11/04-11/05	TIP tubing evaluation	9294 F - < 10 Days
	11/06-11/10	Rod passes	783 S

Sub-Total: Scheduled Losses (S): 44271
Sub-Total: Unscheduled Losses (F): 9294
Total All Losses: 53565

OPERATING DATA REPORT

DOCKET: 271
UNIT_NME: Vermont Yankee Unit 1
RPT_PERIOD: 201112

PREPARER NAME: Anthony L. Stevens
PREPARER TELEPHONE: (802) 451-3176

1. Design Electrical Rating:	617		
2. Maximum Dependable Capacity (MWe-Net)	605		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,177.25	297,826.37
4. Number of Hours Generator On-line	744.00	8,152.58	293,934.16
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	464,957.00	4,924,222.00	148,387,072.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

Dates Activity	Losses in MWe (S) or (F)
12/09 Rod Pattern Adjustment 7	S
12/22 Rod Pattern Adjustment 7	S
Sub-Total: Scheduled Losses (S):	14
Sub-Total: Unscheduled Losses (F):	0
Total All Losses:	14

OPERATING DATA REPORT

DOCKET: 424
UNIT_NME: Vogtle Unit 1
RPT_PERIOD: 201110

PREPARER NAME: Doug Holt
PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,568.92	194,646.35
4. Number of Hours Generator On-line	744.00	6,490.58	192,620.41
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	875,123.00	7,486,415.00	218,429,391.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 1 was at maximum operating power during the month of October.

OPERATING DATA REPORT

DOCKET: 424
UNIT_NME: Vogtle Unit 1
RPT_PERIOD: 201111

PREPARER NAME: Doug Holt
PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,289.92	195,367.35
4. Number of Hours Generator On-line	721.00	7,211.58	193,341.41
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	850,731.00	8,337,146.00	219,280,122.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 1 was at maximum operating power during the month of November.

OPERATING DATA REPORT

DOCKET: 424
UNIT_NME: Vogtle Unit 1
RPT_PERIOD: 201112

PREPARER NAME: Doug Holt
PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,033.92	196,111.35
4. Number of Hours Generator On-line	744.00	7,955.58	194,085.41
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	879,781.00	9,216,927.00	220,159,903.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Through December 18 at approximately 01:50, Unit 1 was at maximum operating power with no significant operating problems. On December 18 at approximately 01:50, Unit 1 began a planned derate to approximately 99% reactor power for turbine control valve testing. On December 18 at approximately 03:30, Unit 1 had returned to maximum operating power and remained there for the rest of the month.

OPERATING DATA REPORT

DOCKET: 425
UNIT_NME: Vogtle Unit 2
RPT_PERIOD: 201110

PREPARER NAME: Doug Holt
PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	478.85	6,722.97	179,237.10
4. Number of Hours Generator On-line	454.13	6,698.25	177,950.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	503,294.00	7,770,381.00	202,344,455.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2011-01	9/18/2011	S	289.87	C	4	2R15 Refueling Outage

SUMMARY On October 01 at 00:00, Unit 2 remained shutdown for refueling outage 2R15. The Unit 2 reactor was taken critical on October 12 at 01:09. On October 12 at 14:36 the Unit 2 generator was connected to the grid and power increased to approximately 30% for the turbine overspeed test. On October 13 at 00:26 the turbine overspeed trip test was performed. On October 13 at 01:52 the Unit 2 generator was again connected to the grid. Unit 2 started a ramp up to full operating power on October 13 at 02:41. The unit was at maximum operating power on October 17 at approximately 03:40 and maintained maximum operating power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 425
UNIT_NME: Vogtle Unit 2
RPT_PERIOD: 201111

PREPARER NAME: Doug Holt
PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,443.97	179,958.10
4. Number of Hours Generator On-line	721.00	7,419.25	178,671.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	856,193.00	8,626,574.00	203,200,648.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 2 was at maximum operating power during the month of November.

OPERATING DATA REPORT

DOCKET: 425
UNIT_NME: Vogtle Unit 2
RPT_PERIOD: 201112

PREPARER NAME: Doug Holt
PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,187.97	180,702.10
4. Number of Hours Generator On-line	744.00	8,163.25	179,415.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	885,798.00	9,512,372.00	204,086,446.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 2 was at maximum operating power during the month of December.

OPERATING DATA REPORT

DOCKET: 382
UNIT_NME: Waterford Unit 3
RPT_PERIOD: 201110

PREPARER NAME: Jim Pollock
PREPARER TELEPHONE: (504) 737-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,452.80	201,128.07
4. Number of Hours Generator On-line	744.00	6,412.11	199,526.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	877,483.00	7,211,974.00	218,338,640.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at an average reactor power level of 99.9% and experienced no shutdowns or significant power reductions during the period.

OPERATING DATA REPORT

DOCKET: 382

UNIT_NME: Waterford Unit 3

RPT_PERIOD: 201111

PREPARER NAME: Jim Pollock

PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,173.80	201,849.07
4. Number of Hours Generator On-line	721.00	7,133.11	200,247.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	852,153.00	8,064,127.00	219,190,793.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated at an average reactor power level of 99.9% and experienced no shutdowns or significant power reductions during the period.

OPERATING DATA REPORT

DOCKET: 382

UNIT_NME: Waterford Unit 3

RPT_PERIOD: 201112

PREPARER NAME: Jim Pollock

PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,917.80	202,593.07
4. Number of Hours Generator On-line	744.00	7,877.11	200,991.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	878,225.00	8,942,352.00	220,069,018.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated at an average reactor power level of 99.9% and experienced no shutdowns or significant power reductions during the period.

OPERATING DATA REPORT

DOCKET: 390
UNIT_NME: Watts Bar Unit 1
RPT_PERIOD: 201110

PREPARER NAME: M. G. Long
PREPARER TELEPHONE: 423-365-1434

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1123		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	593.53	6,014.66	122,257.95
4. Number of Hours Generator On-line	582.77	5,922.59	121,606.49
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	629,340.00	6,533,524.00	136,057,516.08

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
PMO1 011	10/8/2011	S	161.23	B	1	Planned Maintenance Outage due to # 11 Bearing Vibration

SUMMARY Planned Energy Loss - Scheduled outage (155 hours) for # 11 Bearing Vibration
Unplanned Energy Loss - Outage Extension of 6.22 hours

OPERATING DATA REPORT

DOCKET: 390
UNIT_NME: Watts Bar Unit 1
RPT_PERIOD: 201111

PREPARER NAME: M. G. Long
PREPARER TELEPHONE: 423-365-1434

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1123		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,735.66	122,978.95
4. Number of Hours Generator On-line	721.00	6,643.59	122,327.49
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	836,448.00	7,369,972.00	136,893,964.08

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 390
UNIT_NME: Watts Bar Unit 1
RPT_PERIOD: 201112

PREPARER NAME: M. G. Long
PREPARER TELEPHONE: 423-365-1434

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1123		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,479.66	123,722.95
4. Number of Hours Generator On-line	744.00	7,387.59	123,071.49
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	861,012.00	8,230,984.00	137,754,976.08

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 482
UNIT_NME: Wolf Creek Unit 1
RPT_PERIOD: 201110

PREPARER NAME: D. M. Hooper
PREPARER TELEPHONE: 620 364-4041

1. Design Electrical Rating:	1223		
2. Maximum Dependable Capacity (MWe-Net)	1195		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,932.38	198,856.01
4. Number of Hours Generator On-line	744.00	4,868.17	197,265.75
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	896,251.00	5,590,850.00	226,075,243.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated in Mode 1, at or near 100% power from October 1, 2011 until October 31, 2011. Turbine load decrease was experienced for approximately 2 hours on October 13, 2011 to replace a servo on the #3 Combined Intercept and Stop Valve (CIV). Turbine load was returned to 100%. On October 24, 2011 turbine load was decreased for approximately 2 hours to replace servos in #1CIV and #2CIV. Turbine load was returned to 100%

OPERATING DATA REPORT

DOCKET: 482
UNIT_NME: Wolf Creek Unit 1
RPT_PERIOD: 201111

PREPARER NAME: D. M. Hooper
PREPARER TELEPHONE: 620 364-4041

1. Design Electrical Rating:	1223		
2. Maximum Dependable Capacity (MWe-Net)	1195		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	5,653.38	199,577.01
4. Number of Hours Generator On-line	721.00	5,589.17	197,986.75
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	864,063.00	6,454,913.00	226,939,306.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY On November 1, 2011 the unit operated in Mode 1, but at a reduced power of 90% due to PAD01B Main Condensate Pump motor lower bearing failure and subsequent pump shutdown. The Pump was repaired and returned to service and the unit resumed 100% power on November 5, 2011. The unit continued to operate at or near 100% power from November 5, 2011 until November 6, 2011 when the Oklahoma earthquake vibrations were experienced. No plant impact experienced. The unit operated in Mode 1, at or near 100% power from November 6, 2011 until November 30, 2011.

OPERATING DATA REPORT

DOCKET: 482
UNIT_NME: Wolf Creek Unit 1
RPT_PERIOD: 201112

PREPARER NAME: D. M. Hooper
PREPARER TELEPHONE: 620 364-4041

1. Design Electrical Rating:	1223		
2. Maximum Dependable Capacity (MWe-Net)	1195		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,397.38	200,321.01
4. Number of Hours Generator On-line	744.00	6,333.17	198,730.75
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	895,732.00	7,350,645.00	227,835,038.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated at or near 100% power from December 1, 2011 through December 2, 2011. On December 3, 2011, power was reduced to perform the quarterly turbine test. The Main Turbine Stop Valve #2 failed during the test. Additional attempts to complete the turbine test were conducted on December 4, 2011, and issues were identified with CIVs 2, 5 and 6. Maintenance was completed on December 5, 2011 on the identified valves and the turbine test was completed. The unit returned to full power and continued to operate at or 100% power from December 5, 2011 through December 31, 2011.