

A. Alan Blind
Vice President

Consolidated Edison Company of New York, Inc.
Indian Point Station
Broadway & Bleakley Avenue
Buchanan, NY 10511
Telephone (914) 734-5340
Fax: (914) 734-5718
blinda@coned.com

November 15, 2000

Re: Indian Point Unit No. 2
Docket No. 50-247
NL-00-138

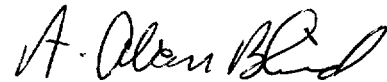
U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Mail Station P1-137
Washington, DC 20555-0001

Dear Sir:

Enclosed is the Monthly Operating Report for Indian Point Unit No. 2 for October 2000.

There are no commitments contained in this letter.

Sincerely,



Enclosure

cc: Mr. Hubert J. Miller
Regional Administrator - Region I
US Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406

Senior Resident Inspector
US Nuclear Regulatory Commission
PO Box 38
Buchanan, NY 10511

Mr. Paul Eddy
State of New York Department of Public Service
3 Empire Plaza
Albany, NY 12223

IE 24

OPERATING DATA REPORT

DOCKET NO. 50-247
 DATE November 1, 2000
 COMPLETED BY C. Bergren
 TELEPHONE (914)734-5756

OPERATING STATUS

1. Unit Name : <u>INDIAN POINT UNIT No. 2</u>	Notes
2. Reporting Period : <u>October-2000</u>	
3. Licensed Thermal Power (MWt) : <u>3071.4</u>	
4. Nameplate Rating (Gross Mwe) : <u>1008</u>	
5. Design Electrical Rating (Net Mwe) : <u>986</u>	
6. Maximum Dependable Capacity (Gross Mwe) : <u>*985</u>	
7. Maximum Dependable Capacity (Net Mwe) : <u>*951</u>	
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report , Give Reasons : <u>* Winter ratings effective 0200 hours on October 29, 2000 at the change to Eastern Standard Time.</u>	

9. Power Level To Which Restricted , If Any (Net Mwe) : _____

10. Reasons For Restrictions , If Any : _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>745</u>	<u>7,320</u>	<u>230,881</u>
12. Number Of Hours Reactor Was Critical	<u>0</u>	<u>1,099.50</u>	<u>157,942.60</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>4,566.64</u>
14. Hours Generator On-Line	<u>0</u>	<u>1,099.50</u>	<u>154,210.35</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>0</u>	<u>3,333,503</u>	<u>431,902,197</u>
17. Gross Electrical Energy Generated (MWH)	<u>0</u>	<u>1,102,484</u>	<u>134,161,923</u>
18. Net Electrical Energy Generated (MWH)	<u>-2,300</u>	<u>1,029,640</u>	<u>128,446,568</u>
19. Unit Service Factor	<u>0</u>	<u>15.0</u>	<u>66.8</u>
20. Unit Availability Factor	<u>0</u>	<u>15.0</u>	<u>66.8</u>
21. Unit Capacity Factor (Using MDC Net)	<u>0</u>	<u>15.0</u>	<u>62.5</u>
22. Unit Capacity Factor (Using DER Net)	<u>0</u>	<u>14.3</u>	<u>60.6</u>
23. Unit Forced Outage Rate	<u>100.0</u>	<u>85.0</u>	<u>14.3</u>
24. Shutdowns Scheduled Over Next 6 Months (Type , Date , and Duration Of Each) :			

25. If Shut Down At End Of Report Period , Estimated Date Of Startup :	<u>December 2000</u>	
26. Units In Test Status (Prior to Commercial Operation) :	Forecast	Achieved
INITIAL CRITICALITY	<u>N/A</u>	<u>N/A</u>
INITIAL ELECTRICITY	<u>N/A</u>	<u>N/A</u>
COMMERCIAL OPERATION	<u>N/A</u>	<u>N/A</u>

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-247

UNIT I.P. Unit #2

DATE November 1, 2000

COMPLETED BY C. Bergren

TELEPHONE (914)734-5756

MONTH October-2000

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1	<u>0</u>
2	<u>0</u>
3	<u>0</u>
4	<u>0</u>
5	<u>0</u>
6	<u>0</u>
7	<u>0</u>
8	<u>0</u>
9	<u>0</u>
10	<u>0</u>
11	<u>0</u>
12	<u>0</u>
13	<u>0</u>
14	<u>0</u>
15	<u>0</u>
16	<u>0</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17	<u>0</u>
18	<u>0</u>
19	<u>0</u>
20	<u>0</u>
21	<u>0</u>
22	<u>0</u>
23	<u>0</u>
24	<u>0</u>
25	<u>0</u>
26	<u>0</u>
27	<u>0</u>
28	<u>0</u>
29	<u>0</u>
30	<u>0</u>
31	<u>0</u>

INSTRUCTIONS

On this format , list the average daily unit power level in Mwe-Net for each day in the reporting month. Compute to the nearest whole megawatt .

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-247UNIT I.P. Unit #2DATE November 1, 2000COMPLETED BY C. BergrenTELEPHONE (914)734-5756REPORT MONTH October-2000

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
1	000215	F	745.00	A	2	2000-001-00	CH	HTEXCH (F)	Reactor manually tripped due to a tube leak in 24 Steam Generator. The unit was brought to cold shutdown to conduct Steam Generator Inspections. S/G replacement in progress as of 8/8/00.

1

F : Forced
S : Scheduled

2

Reason :

A - Equipment Failure (Explain)
 B - Maintenance or Test
 C - Refueling
 D - Regulatory Restriction
 E - Operator Training & License Examination
 F - Administrative
 G - Operational Error (Explain)
 H - Other (Explain)

3

Method :

1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Other (Explain)

4

Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets for Licensee
 Event Report (LER) File (NUREG-0161)

5

Exhibit I - Same Source

SUMMARY OF OPERATING EXPERIENCE

October 2000

Indian Point Unit 2 remained in cold shutdown the entire month. Steam generator replacement is in progress.

Major Safety Related Maintenance

W.O #	SYSTEM	COMPONENT	DATE COMPLETED	WORK PERFORMED
00-17228	<u>SF</u>	<u>LT-920</u>	10/6/00	Replaced broken wire lug on Refueling Water Storage Tank low level alarm circuit.
00-16931	<u>CF</u>	<u>MOV-731</u>	10/12/00	Dissassembled, inspected and replaced scored stem on the loop 2 residual heat removal pump suction motor operated valve.
99-11376	<u>CB</u>	<u>Pressurizer Heater PD-3</u>	10/29/00	Installed new breaker and inspected wiring on degraded pressurizer heater circuits.
00-17832	<u>AA</u>	<u>21 Cable Tunnel Exhaust Fan</u>	10/30/00	Installed new disconnect switch on 21 cable tunnel exhaust fan.