

Commonwealth Edison Company
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Tel 815-458-2801



August 7, 2000
BW000082

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D. C. 20555-0001

Braidwood Station, Units 1 and 2
Facility Operating License Nos. NPF-72 and NPF-77
NRC Docket Nos. STN 50-456 and STN 50-457

Subject: Monthly Operating Report

In accordance with Technical Specification 5.6.4, "Monthly Operating Reports," we are submitting the Monthly Operating Report for Braidwood Station, Units 1 and 2. This report covers the period July 1, 2000, to July 31, 2000.

If you have any questions regarding this letter, please contact Mr. T. W. Simpkin, Regulatory Assurance Manager, at (815) 458-2801 extension 2980.

Respectfully,

A handwritten signature in cursive script, appearing to read "GK Schwartz", is written over the printed name.

G. K. Schwartz
Station Manager
Braidwood Station

Attachment

cc: Regional Administrator – NRC Region III
NRC Senior Resident Inspector – Braidwood Station

IE 24

ATTACHMENT

BRAIDWOOD STATION UNITS 1 AND 2

MONTHLY OPERATING REPORT

COMMONWEALTH EDISON COMPANY

FACILITY OPERATING LICENSE NOS. NPF-72 AND NPF-77

NRC DOCKET NOS. STN 50-456 AND STN 50-457

A. OPERATING DATA REPORT

Docket No: 50-456
Unit: Braidwood 1
Date: 08/07/2000
Completed by: Don Hildebrant
Telephone: 815-458-2801x2173

REPORTING PERIOD: July 2000

- | | |
|--|------|
| 1) Design Electrical Rating (MWe Net) | 1120 |
| 2) Maximum Dependable Capacity (MWe Net) | 1100 |

	<u>Month</u>	<u>Year To Date</u>	<u>Cumulative</u>
3) Hours Reactor Critical (Hours)	744.0	4,673.3	85,783.8
4) Hours Generator on Line (Hours)	744.0	4,662.0	84,862.2
5) Unit Reserve Shutdown Hours (Hours)	0.0	0.0	0.0
6) Net Electrical Energy (Mwh)	842,134	5,099,232	88,715,216

B. UNIT SHUTDOWNS

Docket No.: 50 - 456
Unit: Braidwood 1
Date: 08/07/2000
Completed by: Don Hildebrant
Telephone: 815-458-2801x2173

REPORT PERIOD: July 2000

<u>No.</u>	<u>Date</u>	<u>Type</u>	<u>Duration</u> <u>Hours</u>	<u>Reason</u>	<u>Method</u>	<u>Cause and Corrective Actions</u> <u>and Comments</u>
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None

*****SUMMARY*****

Unit performed normally for the entire month.

TYPE

F - Forced
S - Scheduled

REASON

A - Equipment Failure (explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training / Licensee Examination
F - Administrative
G - Operator Error (explain)
H - Other (explain)

METHOD

1 - Manual
2 - Manual Trip / Scram
3 - Automatic Trip / Scram
4 - Continuation
5 - Other (explain)

C. SAFETY / RELIEF VALVE OPERATIONS

Docket No.: 50 - 456
Unit: Braidwood 1
Date: 08/07/2000
Completed by: Don Hildebrant
Telephone: 815-458-2801x2173

<u>Date</u>	<u>Valves Actuated</u>	<u>No. & Type Actuation</u>	<u>Plant Condition</u>	<u>Description of Event</u>
None				

A. OPERATING DATA REPORT

Docket No: 50-457
Unit: Braidwood 2
Date: 08/07/2000
Completed by: Don Hildebrant
Telephone: 815-458-2801x2173

REPORTING PERIOD: July 2000

1) Design Electrical Rating (Mwe Net)	1120
2) Maximum Dependable Capacity (Mwe Net)	1100

	<u>Month</u>	<u>Year To Date</u>	<u>Cumulative</u>
3) Hours Reactor Critical (Hours)	744.0	5,018.5	90,054.3
4) Hours Generator on Line (Hours)	737.0	5,006.5	89,569.4
5) Unit Reserve Shutdown Hours (Hours)	0.0	0.0	0.0
6) Net Electrical Energy (Mwh)	828,571	5,754,590	94,352,936

B. UNIT SHUTDOWNS

Docket No.: 50 - 457
Unit: Braidwood 2
Date: 08/07/2000
Completed by: Don Hildebrant
Telephone: 815-458-2801x2173

REPORT PERIOD: July 2000

<u>No.</u>	<u>Date</u>	<u>Type</u>	<u>Duration Hours</u>	<u>Reason</u>	<u>Method</u>	<u>Cause and Corrective Actions and Comments</u>
2	07/12/2000	F	7	A	1	EH Fluid Leak

*****SUMMARY*****

During July 2000, the Unit performed normally until 07/12/2000 when an EH fluid leak forced Operations to remove the Unit from service for repairs. The repairs were made quickly and the Unit was returned to service in 7 hours. Following the forced outage, the Unit performed normally for the remainder of the month.

TYPE

F - Forced
S - Scheduled

REASON

A - Equipment Failure (explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training / Licensee Examination
F - Administrative
G - Operator Error (explain)
H - Other (explain)

METHOD

1 - Manual
2 - Manual Trip / Scram
3 - Automatic Trip / Scram
4 - Continuation
5 - Other (explain)

C. SAFETY / RELIEF VALVE OPERATIONS

Docket No.: 50 - 457
Unit: Braidwood 2
Date: 08/07/2000
Completed by: Don Hildebrant
Telephone: 815-458-2801x2173

<u>Date</u>	<u>Valves Actuated</u>	<u>No. & Type Actuation</u>	<u>Plant Condition</u>	<u>Description of Event</u>
None				