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DRAFT REGULATORY GUIDE DG-4004

(The Second Proposed Revision 2 to Regulatory Guide 4.7)
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**GENERAL SITE SUITABILITY
CRITERIA FOR NUCLEAR POWER STATIONS**

FOR COMMENT

This regulatory guide is being issued in draft form to involve the public in the early stages of the development of a regulatory position in this area. It has not received complete staff review and does not represent an official NRC staff position.

Public comments are being solicited on the draft guide (including any implementation schedule) and its associated regulatory analysis or value/impact statement. Comments should be accompanied by appropriate supporting data. Written comments may be submitted to the Rules Review and Directives Branch, DFIPS, Office of Administration, U.S. Nuclear Regulatory Commission, Washington, DC 20555. Copies of comments received may be examined at the NRC Public Document Room, 2120 L Street NW., Washington, DC. Comments will be most helpful if received by May 12, 1995.

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TABLE OF CONTENTS

1		
2	A. <u>INTRODUCTION</u>	1
3	B. <u>DISCUSSION</u>	5
4	GEOLOGY/SEISMOLOGY	5
5	ATMOSPHERIC EXTREMES AND DISPERSION	5
6	EXCLUSION AREA AND LOW POPULATION ZONE	8
7	POPULATION CONSIDERATIONS	9
8	EMERGENCY PLANNING	9
9	SECURITY PLANS	10
10	HYDROLOGY	11
11	Flooding	11
12	Water Availability	11
13	Water Quality	12
14	INDUSTRIAL, MILITARY, AND TRANSPORTATION FACILITIES	13
15	ECOLOGICAL SYSTEMS AND BIOTA	16
16	LAND USE AND AESTHETICS	19
17	SOCIOECONOMICS	21
18	NOISE	22
19	C. <u>REGULATORY POSITION</u>	22
20	1. GEOLOGY/SEISMOLOGY	22
21	2. ATMOSPHERIC EXTREMES AND DISPERSION	23
22	3. EXCLUSION AREA AND LOW POPULATION ZONE	23
23	4. POPULATION CONSIDERATIONS	24
24	5. EMERGENCY PLANNING	25
25	6. SECURITY PLANS	26
26	7. HYDROLOGY	27
27	7.1 Flooding	27
28	7.2 Water Availability	27
29	7.3 Water Quality	27
30	7.4 Fission Product Retention and Transport	28
31	8. INDUSTRIAL, MILITARY, AND TRANSPORTATION FACILITIES	28
32	9. ECOLOGICAL SYSTEMS AND BIOTA	30
33	10. LAND USE AND AESTHETICS	32
34	11. SOCIOECONOMICS	32
35	12. NOISE	33
36	D. <u>IMPLEMENTATION</u>	33
37	APPENDIX A - SAFETY-RELATED SITE CONSIDERATIONS FOR ASSESSING SITE	
38	SUITABILITY FOR NUCLEAR POWER STATIONS	A-1
39	APPENDIX B -ENVIRONMENTAL CONSIDERATIONS FOR ASSESSING	
40	SITES FOR NUCLEAR POWER STATIONS	B-1
41	DRAFT REGULATORY ANALYSIS	RA-1

1

A. INTRODUCTION

2 The Atomic Energy Act of 1954 (42 U.S.C. 2011 et seq.), as amended, and
3 the Energy Reorganization Act of 1974 places on the Nuclear Regulatory
4 Commission (NRC) the responsibility for the licensing and regulation of pri-
5 vate nuclear facilities from the standpoint of public health and safety. Part
6 100, "Reactor Site Criteria," of Title 10 of the Code of Federal Regulations
7 requires that the population density; use of the site environs, including
8 proximity to man-made hazards; and the physical characteristics of the site,
9 including seismology, meteorology, geology, and hydrology, be taken into
10 account in determining the acceptability of a site for a nuclear power
11 reactor. Seismic and geologic site criteria for nuclear power plants are
12 provided in Appendix A and in a proposed Section 100.23 of 10 CFR Part 100 (59
13 FR 52255). Appendix A to 10 CFR Part 50 establishes minimum requirements for
14 the principal design criteria for water-cooled nuclear power plants; a number
15 of these criteria are directly related to site characteristics as well as to
16 events and conditions outside the nuclear power unit.

17 The National Environmental Policy Act of 1969 (NEPA) (42 U.S.C. 4321 et
18 seq.) as amended, implemented by Executive Order 11514 and the Council on
19 Environmental Quality's Guidelines of November 28, 1978 (43 FR 55990),
20 requires that all agencies of the Federal Government prepare detailed
21 environmental statements on proposed major Federal actions that can signifi-
22 cantly affect the quality of the human environment. A principal objective of
23 NEPA is to require the Federal agency to consider, in its decision-making
24 process, the environmental impacts of each proposed major action and the
25 available alternative actions, including alternative sites.

26 Part 51, "Environmental Protection Regulations for Domestic Licensing
27 and Related Regulatory Functions," of Title 10 of the Code of Federal
28 Regulations sets forth the NRC's policy and procedures for the preparation and
29 processing of environmental impact statements and related documents pursuant
30 to Section 102(2)(C) of the NEPA.

31 The limitations on the Commission's authority and responsibility
32 pursuant to the NEPA imposed by the Clean Water Act [Federal Water Pollution
33 Control Act (FWPCA)] (33 U.S.C. 1251 et seq.), as amended, are addressed in
34 the Policy Statement Regarding Implementation of Certain NRC and EPA Responsi-
35 bilities published in the Federal Register on December 31, 1975 (40 FR 60115).

1 This guide discusses the major site characteristics related to public
2 health and safety and environmental issues that the NRC staff considers in
3 determining the suitability of sites for light-water-cooled (LWR) nuclear
4 power stations.¹ The guidelines may be used by applicants in identifying
5 suitable candidate sites for nuclear power stations. The decision that a
6 station may be built on a specific candidate site is based on a detailed
7 evaluation of the proposed site-plant combination and a cost-benefit analysis
8 comparing it with alternative site-plant combinations as discussed in
9 Regulatory Guide 4.2, "Preparation of Environmental Reports for Nuclear Power
10 Stations."²

11 Chapter 9 of Regulatory Guide 4.2 discusses the selection of a site from
12 among alternative sites; the applicant should present its site-plant selection
13 process as the consequence of an analysis of alternatives whose environmental
14 costs and benefits were evaluated and compared and then weighed against those
15 of the proposed facility.

16 This guide is intended to assist applicants in the initial stage of
17 selecting potential sites for a nuclear power station. Each site that appears
18 to be compatible with the general criteria discussed in this guide will have
19 to be examined in greater detail before it can be considered to be a "candi-
20 date" site, i.e., one of the group of sites that are to be considered in
21 selecting a "proposed" or "preferred" site.³

22 ¹For the purpose of this guide, nuclear power station refers to the nuclear
23 reactor unit or units, nuclear steam supply, electric generating units,
24 auxiliary systems including the cooling system and structures such as docks
25 that are located on a given site, and any new electrical transmission towers
26 and lines erected in connection with the facilities.

27 ²Copies are available for inspection or copying for a fee from the NRC Public
28 Document Room at 2120 L Street NW., Washington, DC; the PDR's mailing address
29 is Mail Stop LL-6, Washington, DC 20555; telephone (202)634-3273; fax
30 (202)634-3343. Copies may be purchased at current rates from the U.S.
31 Government Printing Office, P.O. Box 37082, Washington, DC 20402-9328
32 (telephone (202)512-2249); or from the National Technical Information Service
33 by writing NTIS at 5285 Port Royal Road, Springfield, VA 22161.

34 ³See Chapter 9 of Regulatory Guide 4.2 for a discussion of site selection
35 procedures. The "proposed" site submitted by an applicant for a construction
36 permit is that site chosen from a number of "candidate" sites the applicant
37 prefers and on which the applicant proposes to construct a nuclear power
38 station.

1 This guide should be used only in the initial stage of site selection
2 because it does not provide detailed guidance on the various relevant factors
3 and format for ranking the relative suitability or desirability of possible
4 sites. This guide provides a general set of safety and environmental criteria
5 that the NRC staff has found to be valuable in assessing candidate site
6 identification in specific licensing cases.

7 The information needed to evaluate potential sites at this initial stage
8 of site selection is assumed to be limited to information that is obtainable
9 from published reports, public records, public and private agencies, and
10 individuals knowledgeable about the locality of a potential site. Although in
11 some cases the applicants may have conducted on-the-spot investigations, it is
12 assumed here that these investigations would be limited to reconnaissance-type
13 surveys at this stage in the site selection process.

14 The safety issues discussed include geologic/seismic, hydrologic, and
15 meteorological characteristics of proposed sites; exclusion area and low
16 population zone; population considerations as they relate to protecting the
17 general public from the potential hazards of serious accidents; potential
18 effects on a station from accidents associated with nearby industrial,
19 transportation, and military facilities; emergency planning; and security
20 plans. The environmental issues discussed concern potential impacts from the
21 construction and operation of nuclear power stations on ecological systems,
22 water use, land use, the atmosphere, aesthetics, and socioeconomics.

23 This guide does not discuss details of the engineering designs required
24 to ensure the compatibility of the nuclear station and the site or the
25 detailed information required for the preparation of the safety analysis and
26 environmental reports. In addition, nuclear power reactor site suitability as
27 it may be affected by the Commission's materials safeguards for nuclear power
28 plants is not addressed in this guide.

29 A significant commitment of time and resources may be required to select
30 a suitable site for a nuclear power station, including safety and environ-
31 mental considerations. Site selection involves consideration of public health
32 and safety, engineering and design, economics, institutional requirements,
33 environmental impacts, and other factors. The potential impacts of the
34 construction and operation of nuclear power stations on the physical and

1 biological environment and on social, cultural, and economic features⁴
2 (including environmental justice) are usually similar to the potential impacts
3 of any major industrial facility, but nuclear power stations are unique in the
4 degree to which potential impacts of the environment on their safety must be
5 considered. The safety requirements are primary determinants of the
6 suitability of a site for nuclear power stations, but considerations of
7 environmental impacts are also important and need to be evaluated.

8 In the site selection process, coordination between applicants for
9 nuclear power stations and various Federal, State, and local agencies will be
10 useful in identifying potential problem areas.

11 Appendices A and B of this guide summarize the important safety-related
12 and environmental considerations for assessing the site suitability of nuclear
13 power stations.

14 Regulatory guides are issued to describe and make available to the
15 public such information as methods acceptable to the NRC staff for
16 implementing specific parts of the Commission's regulations, techniques used
17 by the staff in evaluating specific problems or postulated accidents, and
18 guidance to applicants. Regulatory guides are not substitutes for regulations,
19 and compliance with regulatory guides is not required. Regulatory guides are
20 issued in draft form for public comment to involve the public in the early
21 stages of developing regulatory positions. Draft regulatory guides have not
22 received complete staff review and do not represent official NRC staff
23 positions.

24 Any information collection activities mentioned in this draft regulatory
25 guide are contained as requirements in the proposed amendments to 10 CFR Part
26 50 that would provide the regulatory basis for this guide. The proposed
27 amendments have been submitted to the Office of Management and Budget for
28 clearance that may be appropriate under the Paperwork Reduction Act. Such
29 clearance, if obtained, would also apply to any information collection
30 activities mentioned in this guide.

31 ⁴Biological and physical environment includes geology, geomorphology,
32 surface and groundwater hydrology, climatology, air quality, limnology, water
33 quality, fisheries, wildlife, and vegetation. Social and cultural features
34 include scenic resources, recreation resources, archeological and historical
35 resources, and community resources, including land use patterns.

B. DISCUSSION

GEOLOGY/SEISMOLOGY

Nuclear power stations must be designed to prevent the loss of safety-related functions. Generally, the most restrictive safety-related site characteristics considered in determining the suitability of a site are surface faulting, potential ground motion and foundation conditions⁵ (including liquefaction, subsidence, and landslide potential), and seismically induced floods. Criteria that describe the nature of the investigations required to obtain the geologic and seismic data necessary to determine site suitability have been set forth in a proposed amendment to 10 CFR Part 100, "Reactor Site Criteria," in Section 100.23, "Geologic and Seismic Siting Factors" (59 FR 52255). Safety-related site characteristics are identified in Section 2.5 of Regulatory Guide 1.70, "Standard Format and Content of Safety Analysis Reports for Nuclear Power Plants,"² and Regulatory Guide 1.59, "Design Basis Floods for Nuclear Power Plants."² In addition to geologic and seismic evaluation for assessing seismically induced flooding potential, Section 2.4 of Regulatory Guide 1.70 and Regulatory Guide 1.59 describe hydrologic criteria, including coincident flood events that should be considered.

ATMOSPHERIC EXTREMES AND DISPERSION

The potential effect of natural atmospheric extremes (e.g., tornadoes⁶ and exceptional icing conditions⁷) on the safety-related structures of a nuclear station must be considered. However, the atmospheric extremes that may occur at a site are not normally critical in determining the suitability

⁵W.J. Hall, N.M. Newmark, and A.J. Hendron, Jr., "Classification, Engineering Properties and Field Exploration of Soils, Intact Rock and In Situ Rock Masses," WASH-1301, May 1974, outlines some of the procedures used to evaluate site foundation properties. Copies are available for inspection or copying for a fee from the NRC Public Document Room at 2120 L Street NW., Washington, DC; the PDR's mailing address is Mail Stop LL-6, Washington, DC 20555; telephone (202)634-3273; fax (202)634-3343.

⁶Refer to Regulatory Guide 1.76, "Design Basis Tornado for Nuclear Power Plants."

⁷Refer to Section 2.4.7 of Regulatory Guide 1.70.

1 of a site because safety-related structures, systems, and components can be
2 designed to withstand most atmospheric extremes.

3 The atmospheric characteristics at a site are an important consideration
4 in evaluating the dispersion of radioactive effluents from both postulated
5 accidents and routine releases in gaseous effluents.⁸ In addition to
6 meeting the NRC requirements for the dispersion of airborne radioactive
7 material, the station must meet State and Federal requirements of the Clean
8 Air Act (42 U.S.C. 7401 et seq.) as amended. This is unlikely to be an
9 important consideration for nuclear power station siting unless (1) a site is
10 in an area where existing air quality is near or exceeds standards, (2) there
11 is a potential for interaction of the cooling system plume with a plume
12 containing noxious or toxic substances from a nearby facility, or (3) the
13 auxiliary generators are expected to operate routinely.

14 The atmospheric data necessary for assessment of the potential
15 dispersion of radioactive material are described in Regulatory Guide 1.23,
16 "Onsite Meteorological Programs."²

17 In the evaluation of potential sites, onsite meteorological monitoring
18 can determine if the atmospheric conditions at a site are adequately repre-
19 sented by the available atmospheric data for the area. Canyons or deep
20 valleys frequently have atmospheric variables that are substantially different
21 from those variables measured for the general region. Other topographical
22 features such as hills, mountain ranges, and lake or ocean shorelines can
23 affect the local atmospheric conditions at a site and may cause the dispersion
24 characteristics at the site to be less favorable than those in the general
25 area or region. More stringent design or effluent objectives may be required
26 in such cases.

27 ⁸Radiation doses associated with routine releases of airborne radioactive
28 material must be kept "as low as is reasonably achievable" (ALARA) [see 10
29 CFR 20.1101(b)].

30 The requirements for design objectives for equipment to control releases
31 of radioactive material in effluents from nuclear power reactors are set forth
32 in the proposed 50.34(a).

33 Further, 10 CFR 50.36a provides that, in order to keep power reactor
34 effluent releases ALARA, each license authorizing operation of such a facility
35 will include technical specifications regarding the establishment of effluent
36 control equipment and reporting of actual releases.

37 Appendix I to 10 CFR Part 50 provides numerical guidance for design
38 objectives and technical specification requirements for limiting conditions of
39 operation for light-water-cooled nuclear power plants.

1 While it is the concentration of radioactive materials in the atmosphere
2 at any distance from the point of release, χ (Ci/m³), that must be controlled,
3 the ratio χ/Q , where Q (Ci/sec) is the rate of release of radioactive materials
4 from the source, has become a commonly evaluated term because it depends only
5 on atmospheric variables and distance from the source.

6 If the dispersion of radioactive material released following a design
7 basis accident is insufficient at the boundary of the exclusion area (see the
8 following section, "Exclusion Area and Low Population Zone") and the outer
9 boundary of the low population zone, the plant design would not satisfy the
10 requirements proposed in Paragraph 50.34(a)(1). In this case, the design of
11 the station would be required to include appropriate and adequate compensating
12 engineered safety features. In addition, meteorological conditions are to be
13 determined for use (1) in the environmental report required in 10 CFR Part 51,
14 (2) for comparison to the assumptions in the Probabilistic Risk Assessment
15 (PRA) for a certified plant design (if such a design is to located at the
16 site) or to the assumptions in the site-specific PRA for a custom plant at the
17 site, and (3) for verification of the criteria specified in the Design Control
18 Document for a certified plant design.

19 Local fogging and icing can result from water vapor discharged into the
20 atmosphere from cooling towers, lakes, canals, or spray ponds, but can gen-
21 erally be acceptably mitigated by station design and operational practices.
22 However, some sites have the potential for severe fogging or icing because of
23 local atmospheric conditions. For example, areas of unusually high moisture
24 content that are protected from large-scale airflow patterns are most likely
25 to experience these conditions. The impacts are generally of greatest poten-
26 tial importance relative to transportation or electrical transmission systems
27 in the vicinity of a site.

28 A cooling system designed with special consideration for reducing drift
29 may be required because of the sensitivity of the natural vegetation or the
30 crops in the vicinity of the site to damage from airborne salt particles. The
31 vulnerability of existing industries or other facilities in the vicinity of
32 the site to corrosion by drift from cooling tower or spray system drift should
33 be considered. Not only are the amount, direction, and distance of the drift
34 from the cooling system important, but the salt concentration above the
35 natural background salt deposition at the site is also important in assessing
36 drift effects. None of these considerations are critical in evaluating the

1 suitability of a site, but they could result in special cooling system design
2 requirements or in the need for a larger site to confine the effects of drift
3 within the site boundary. The environmental effects of salt drift are most
4 severe where saline water or water with high mineral content is used for
5 condenser cooling.

6 Cooling towers produce cloudlike plumes that vary in size and altitude
7 depending on the atmospheric conditions. The plumes are often a few miles in
8 length before becoming dissipated, but the plumes themselves or their shadows
9 could have aesthetic impacts. Visible plumes emitted from cooling towers in
10 the vicinity of airports could cause a hazard to aviation.

11 EXCLUSION AREA AND LOW POPULATION ZONE

12 A reactor licensee is required by 10 CFR Part 100 to designate an
13 exclusion area and to have authority to determine all activities within that
14 area, including removal of personnel and property. In selecting a site for a
15 nuclear power station, it is necessary to provide for an exclusion area in
16 which the applicant has such authority. Transportation corridors such as
17 highways, railroads, and waterways are permitted to traverse the exclusion
18 area provided (1) these are not so close to the facility as to interfere with
19 normal operation of the facility and (2) appropriate and effective arrange-
20 ments are made to control traffic on the highway, railroad, or waterway in
21 case of emergency to protect the public health and safety.

22 The proposed Section 50.34(ii)(D)(1) would require that the exclusion
23 area must be of such a size that an individual assumed to be located at any
24 point on its boundary would not receive a radiation dose in excess of 25 rem
25 total effective dose equivalent (TEDE) over any 2-hour period following a
26 postulated accidental fission product release into the containment. The
27 required exclusion area size involves consideration of the atmospheric
28 characteristics of the site as well as plant design.

29 A reactor licensee is also required by 10 CFR Part 100 to designate an
30 area immediately beyond the exclusion area as a low population zone (LPZ). The
31 size of the LPZ must be such that the distance to the boundary of the nearest
32 densely populated center containing more than about 25,000 residents must be
33 at least one and one-third times the distance from the reactor to the outer
34 boundary of the LPZ. The boundary of the population center should be

determined upon consideration of population distribution, not political boundaries.

The proposed Section 50.34 would require that the LPZ be of such a size that an individual located on its outer radius for the course of the postulated accident (assumed to be 30 days) would not receive a radiation dose in excess of 25 rem TEDE. The size of the LPZ depends upon atmospheric dispersion characteristics and population characteristics of the site as well as aspects of plant design.

POPULATION CONSIDERATIONS

As stated in 10 CFR Part 100, reactors should be located away from very densely populated centers and areas of low population density are, generally, preferred. Part 100 also states that, in determining the acceptability of a particular site located away from a very densely populated center but not in an area of low density, consideration will be given to safety, environmental, economic, or other factors that may result in the site being found acceptable.

Locating reactors away from densely populated centers is part of the NRC's defense-in-depth philosophy and facilitates emergency planning and preparedness as well as reducing potential doses and property damage in the event of a severe accident. The numerical values given in this guide (see Regulatory Position 4, "Population Considerations") are generally consistent with past NRC practice and reflect consideration of severe accidents as well as the demographic and geographic conditions of the United States.

EMERGENCY PLANNING

The proposed Section 100.21(g) would require that "site characteristics must be such that adequate plans to take protective actions for members of the public in the event of emergency can be developed."

Additionally, 10 CFR 50.47(a)(1) requires reasonable assurance that adequate protection can and will be taken in the event of a radiological emergency before an operating license for a nuclear power plant can be issued. Adequate plans must be developed for two areas or Emergency Planning Zones (EPZs). As stated in 10 CFR 50.47, the plume exposure pathway EPZ for nuclear power plants generally consists of an area about 16 km (10 mi) in radius, and

1 the ingestion pathway EPZ generally consists of an area about 80 km (50 mi) in
2 radius.

3 The exact size and configuration of the EPZs should be determined in
4 relation to local emergency response needs and capabilities as they are
5 affected by such conditions as demography, topography, land characteristics,
6 access routes, and jurisdictional boundaries.

7 SECURITY PLANS

8 The proposed Section 100.21 would require that "site characteristics
9 must be such that adequate security plans and measures can be developed."
10 Physical protection requirements for nuclear power plants as well as special
11 nuclear materials are described in 10 CFR Part 73. Security plans and
12 measures are important to prevent plant damage and possible radiological
13 consequences to members of the public as a result of acts of sabotage.

14 Based on experience and analysis, the NRC staff has found that a
15 distance of about 110 meters (360 feet) to any vital structure or vital
16 equipment generally would provide sufficient space to satisfy security
17 measures specified in 10 CFR 73.55 (e.g., protected area barriers, detection
18 equipment, isolation zones, vehicle barriers). Since the distance to the
19 nearest exclusion area boundary is considerably greater than 110 meters (360
20 feet), the site characteristics are not normally limiting with regard to the
21 ability to develop adequate security plans.

22 A possible exception occurs if the exclusion area is traversed by a
23 highway, railroad, or waterway. Traversal of such routes through the
24 exclusion area is permitted, provided they are not so close that they
25 interfere with normal operations of the facility, and provided appropriate and
26 effective arrangements have been made to control traffic on such routes in
27 case of emergency. If a transportation route passes closer than about 110
28 meters (360 feet) to a vital structure or vital equipment, special measures or
29 analyses may be needed to show that adequate security plans can be developed.

HYDROLOGY

Flooding

Criteria for evaluation of seismically induced floods are provided in Section 100.23 to 10 CFR Part 100. Regulatory Guide 1.59, "Design Basis Floods for Nuclear Power Plants,"² describes an acceptable method of determining the design basis floods for sites along streams or rivers and discusses the phenomena producing comparable design basis floods for coastal, estuary, and Great Lakes sites. The effects of a probable maximum flood (as defined in Regulatory Guide 1.59), seiche, surge, or seismically induced flood such as might be caused by dam failures or tsunami on station safety functions can generally be controlled by engineering design or protection of the safety-related structures, systems, and components identified in Regulatory Guide 1.29, "Seismic Design Classification."² For some river valleys, flood plains, or areas along coastlines, there may not be sufficient information to make the evaluations needed to satisfy the criteria for seismically induced flooding. In such cases, study of the potential for dam failure, river blockage, or diversion in the river system or distantly and locally generated sea waves may be needed to determine the suitability of a site. In lieu of detailed investigations, Regulatory Guide 1.59 and Section 2.4 of Regulatory Guide 1.70 present acceptable analytical techniques for evaluating seismically induced flooding.

Water Availability

Nuclear power stations require reliable sources of water for steam condensation, service water, emergency core cooling system, and other functions. Where water is in short supply, the recirculation of the hot cooling water through cooling towers, artificial ponds, or impoundments has been practiced.

Water requirements for nuclear power plants are that sufficient water be available for cooling during plant operation and normal shutdown, for the ultimate heat sink, and for fire protection. The limitations imposed by existing laws or allocation policies govern the use and consumption of cooling water at potential sites for normal operation. Regulatory Guide 1.27,

1 "Ultimate Heat Sink for Nuclear Power Plants,"² provides guidance on water
2 supply for the ultimate heat sink and discusses the safety requirements.
3 Consumption of water may necessitate an evaluation of existing and future
4 water uses in the area to ensure adequate water supply during droughts for
5 both station operation and other water users (i.e., nuclear power station
6 requirements versus public water supply). Regulatory agencies should be
7 consulted to avoid potential conflicts.

8 Where required by law, demonstration of a request for certification of
9 the rights to withdraw or consume water and an indication that the request is
10 consistent with appropriate State and regional programs and policies is to be
11 provided as part of the application for a construction permit or operating
12 license.

13 The availability of essential water during periods of low flow or low
14 water level is an important initial consideration for identifying potential
15 sites on rivers, small shallow lakes, or along coastlines. Both the frequency
16 and duration of low flow or low-level periods should be determined from the
17 historical record and, if the cooling water is to be drawn from impoundments,
18 from projected operating practices.

19 Water Quality

20 Thermal and chemical effluents discharged to navigable streams are
21 governed by the Federal Water Pollution Control Act (FWPCA) (33 U.S.C. 1251 et
22 seq.) as amended, 40 CFR Part 122, 40 CFR Part 423, and State water quality
23 standards. The applicant should also determine whether there are other
24 regulations that are current at the time sites are under consideration.
25 Section 401(a)(1) of the FWPCA requires, in part, that any applicant for an
26 NRC construction permit or combined license (combined construction permit and
27 operating license) for a nuclear power station provide to the NRC
28 certification from the State that any discharge will comply with applicable
29 effluent limitations and other water pollution control requirements. In the
30 absence of such certification, no construction permit or combined license can
31 be issued by NRC unless the requirement is waived by the State or the State
32 fails to act within a reasonable period of time. A National Pollution
33 Discharge Elimination System (NPDES) permit to discharge effluents to navi-
34 gable streams pursuant to Section 402 of the FWPCA may be required for a

1 nuclear power station to operate in compliance with the Act, but it is not a
2 prerequisite to an NRC construction permit or operating license.

3 Evaluations of the dispersion and dilution capabilities and potential
4 contamination pathways of the ground-water environment under operating and
5 accident conditions with respect to present and future users are required.
6 Potential radiological and nonradiological contaminants of ground water should
7 be evaluated. The suitability of sites for a specific plant design in areas
8 with a complex ground-water hydrology or of sites located over aquifers that
9 are or may be used by large populations for domestic or industrial water
10 supplies or for irrigation water can only be determined after reliable
11 assessments have been made of the potential impacts of the reactor on the
12 ground water. Accordingly, 10 CFR Part 100 requires that site environmental
13 parameters, which include hydrological and meteorological characteristics, be
14 characterized and used in or compared to those used in the plant PRA and
15 environmental analysis.

16 Although management of the quality of surface waters is important, water
17 quality is not generally a determining factor in assessing the suitability of
18 a site since adequate design alternatives can be developed to meet FWPCA
19 requirements and the Commission's regulations implementing NEPA.

20 The following are examples of potential environmental effects of station
21 construction and operation that must be assessed: physical and chemical
22 environmental alterations in habitats of important species, including plant-
23 induced rapid changes in environmental conditions; changes in normal current
24 direction or velocity of the cooling water source and receiving water;
25 scouring and siltation resulting from construction and cooling water intake
26 and discharge; alterations resulting from dredging and spoil disposal; and
27 interference with shoreline processes.

28 INDUSTRIAL, MILITARY, AND TRANSPORTATION FACILITIES

29 Accidents at present or projected nearby industrial, military, and
30 transportation facilities may affect the safety of a nuclear power station
31 (see Section 2.2 of Regulatory Guide 1.70). The proposed Section 100.21 would
32 require that, "Potential hazards associated with nearby transportation routes,
33 industrial and military facilities must be evaluated and site parameters
34 established such that potential hazards from such routes and facilities will

pose no undue risk to the type of facility proposed to be located at the site."

Accidents at nearby industrial facilities such as chemical plants, refineries, mining and quarrying operations, oil or gas wells, or gas and petroleum product storage installations may produce missiles, shock waves, flammable vapor clouds, toxic chemicals, or incendiary fragments. These may affect the station itself or the station operators in a way that jeopardizes the safety of the station.

Accidents at nearby military facilities, such as munitions storage areas and ordnance test ranges, may threaten station safety. An otherwise unacceptable site may be shown to be acceptable if the cognizant military organization agrees to change the installation or mode of operation to reduce the likelihood or severity of potential accidents involving the nuclear station to an acceptable level.

An accident during the transport of hazardous materials (e.g., by air, waterway, railroad, highway, or pipeline) near a nuclear power plant may generate shock waves, missiles, and toxic or corrosive gases that can affect the safe operation of the station. The consequences of the accident will depend on the proximity of the transportation facility to the site, the nature and maximum quantity of the hazardous material per shipment, and the layout of the nuclear station.

Airports are transportation facilities that pose specialized hazards to nearby nuclear power stations. Potential threats to stations from aircraft result from the aircraft itself as a missile and from the secondary effects of a crash, e.g., fire.

The acceptability of a site depends on establishing that (1) an accident at a nearby industrial, military, or transportation facility will not result in radiological consequences that exceed the dose guideline in the proposed Section 50.34, or (2) the accident poses no undue risk because it is sufficiently unlikely to occur (less than about 10^{-7} per year), or (3) the nuclear power station can be designed so its safety will not be affected by the accident.

Potentially hazardous facilities and activities within 5 miles (8 km) of a proposed site, and major airports within 10 miles (16 km) of a proposed site, should be identified. If a preliminary evaluation of potential accidents at these facilities indicates that the potential hazards from shock waves and missiles approach or exceed those of the design basis tornado of the

1 region or if potential hazards exist such as flammable vapor clouds, toxic
2 chemicals. or incendiary fragments, the suitability of the site should be
3 determined by a detailed evaluation of the degree of risk imposed by the
4 potential hazard.

5 The identification of design basis events resulting from the presence of
6 hazardous materials or activities in the vicinity of a nuclear power station
7 is acceptable if the design basis events include each postulated type of
8 accident for which a realistic estimate of the probability of occurrence of
9 potential radiation exposures in excess of the dose value in the proposed
10 Section 50.34(a)(1) exceeds approximately 10^{-7} per year. Because of the
11 difficulty of assigning precise numerical values to the probability of
12 occurrence of the types of potential hazards generally considered in
13 determining the acceptability of sites for nuclear stations, judgment must be
14 used as to the acceptability of the overall risk presented by an event.

15 In view of the low probability events under consideration, the
16 probability of occurrence of the initiating events leading to potential
17 radiological consequences in excess of the dose guideline in the proposed
18 Section 50.34(a)(1) should be based on assumptions that are as realistic as is
19 practicable. In addition, because of the low probability events under
20 consideration, valid statistical data are often not available to permit
21 accurate quantitative calculation of probabilities. Accordingly, a
22 conservative calculation showing that the probability of occurrence of
23 potential radiation exposure in excess of the guideline proposed in Section
24 50.34(a)(1) is approximately 10^{-6} per year is acceptable if, when combined
25 with reasonable qualitative arguments, the realistic probability can be shown
26 to be lower.

27 The effects of design basis events have been appropriately considered if
28 analyses of the effects of those accidents on the safety-related features of
29 the proposed nuclear power station have been performed and appropriate
30 measures (e.g., hardening, fire protection) to mitigate the consequences of
31 such events have been taken.

32 The studies described in Section 2.2 of the Standard Review Plan,
33 NUREG-0800, "Standard Review Plan for the Review of Safety Analysis Reports
34 for Nuclear Power Plants,"² should be made to evaluate in detail the
35 suitability of a site in regard to potential accidents involving hazardous
36 materials and activities at nearby industrial, military, and transportation

1 facilities. Section 2.2.3 of NUREG-0800 describes evaluation procedures and
2 criteria for potential accidents in the site vicinity.

3 Regulatory Guide 1.78, "Assumptions for Evaluating the Habitability of a
4 Nuclear Power Plant Control Room During a Postulated Hazardous Chemical
5 Release,"² describes assumptions acceptable to the NRC staff for use in
6 assessing the habitability of the control room during and after a postulated
7 external release of hazardous chemicals and describes criteria that are
8 generally acceptable to the staff for the protection of the control room
9 operators.

10 Regulatory Guide 1.91, "Evaluations of Explosions Postulated To Occur on
11 Transportation Routes Near Nuclear Power Plants,"² describes a method
12 acceptable to the NRC staff for determining distances from a plant to a
13 railway, highway, or navigable waterway beyond which any explosion that might
14 occur on these routes is not likely to have an adverse effect on plant
15 operation or prevent a safe shutdown.

16 Section 3.5.1.6 of the Standard Review Plan (NUREG-0800) describes
17 review procedures regarding potential aircraft hazards.

18 ECOLOGICAL SYSTEMS AND BIOTA

19 Areas of great importance to the local aquatic ecosystem may present
20 major difficulties in assessing potential impacts on populations of important
21 species or ecological systems. Such areas include those used for breeding
22 (e.g., nesting and spawning), wintering, and feeding, as well as areas where
23 there may be seasonally high concentrations of individuals of important

species.⁹ Where the ecological sensitivity of a site under consideration cannot be established from existing information, more detailed studies, as discussed in Regulatory Guide 4.2, may be necessary. Impacts of station construction and operation on the biota and ecological systems may be mitigated by design and operational practices if justifiable relative to costs and benefits. In general, the important considerations in the balancing of costs and benefits are (a) the uniqueness of a habitat or ecological system within the region under consideration and (b) the amount of habitat or ecological system that would be destroyed or disrupted relative to the total amount of the habitat or ecological system present in the region or the vulnerability of the reproductive capacity of important species' populations to the effects of construction and operation of the plant and ancillary facilities.

The alteration of one or more of the existing environmental conditions may render a habitat unsuitable as a breeding or nursery area. In some cases, organisms use identical breeding and nursery areas each year; if the characteristics of the areas are changed, breeding success may be substantially reduced or enhanced. Destruction of part or all of a breeding or nursery area may cause population shifts that result in increased competition for the remaining suitable areas. Such population shifts cannot compensate for the reduced size of the breeding or nursery areas if the remaining suitable area is already occupied by the species. Some species will desert a breeding area

⁹A species, whether animal or plant, is important (for the purpose of this guide) if a specific causal link can be identified between the nuclear power station and the species and if one or more of the following criteria applies:

- (1) If the species is commercially or recreationally valuable,
- (2) If the species is endangered or threatened,
- (3) If the species affects the well-being of some important species within criteria (1) or (2) or if it is critical to the structure and function of a valuable ecological system or is a biological indicator of radionuclides in the environment.

Endangered and threatened species are defined by the Endangered Species Act of 1973 (16 U.S.C. 1531 et seq.) as amended, as follows: "The term 'endangered species' means any species which is in danger of extinction throughout all or a significant portion of its range other than a species of the Class Insecta determined by the Secretary to constitute a pest whose protection under the provisions of this Act would present an overwhelming and overriding risk to man." "The term 'threatened species' means any species which is likely to become an endangered species within the foreseeable future throughout all or a significant portion of its range." Lists of endangered and threatened species are published periodically in the Federal Register by the Secretary of the Interior.

1 because of man's activities in the proximity to the area, even in the absence
2 of physical disturbance of the actual breeding area.

3 Of special concern relative to site selection are those unique or
4 especially rich feeding areas that might be destroyed, degraded, or made
5 inaccessible to important species by station construction or operation. Eval-
6 uation of feeding areas in relation to potential construction or operation
7 impacts includes the following considerations: size of the feeding area
8 onsite in relation to the total feeding area offsite, food density, time of
9 use, location in relation to other habitats, topography relative to access
10 routes, and other factors (including man's activities). Site modification may
11 reduce the quality of feeding areas by destruction of a portion of the food
12 base, destruction of cover, or both.

13 Construction and operation of nuclear power stations can create barriers
14 to migration, occurring mainly in the aquatic environment. Narrow zones of
15 passage for migratory animals in some rivers and estuaries may be restricted
16 or blocked by station operation. Partial or complete blockage of a zone of
17 passage may result from the discharge of heat or chemicals to receiving water
18 bodies or the construction and placement of power station structures in the
19 water body. Strong-swimming aquatic animals often avoid waters of adverse
20 quality, but larval and immature forms are usually moved and dispersed by
21 water currents. It is therefore important in site selection that the routes
22 and times of movement of the immature stages be considered in relation to
23 potential effects.

24 A detailed assessment of potential impact on the species population
25 would be required for sites where placement of intake or discharge structures
26 would markedly disrupt normal current patterns in migration paths of important
27 species. The potentials for impingement of organisms on cooling water intake
28 structures and entrainment of organisms through the cooling system are deter-
29 mined by a number of variables, including site characteristics, intake struc-
30 ture design, and placement of the structures at the site.

31 Site characteristics should be considered relative to design and
32 placement of cooling system features and the potential of the cooling system
33 to hold fish in an area longer than the normal period of migration or to
34 entrap resident populations in areas where they would be adversely affected,
35 either directly or indirectly, by limited food supply or adverse temperatures.
36 Canals or areas where cooling waters are discharged may induce fish to remain
37 in an unnaturally warmed habitat. The cessation of station operation during

winter can be lethal to these fish because of an abrupt drop in water temperature.

LAND USE AND AESTHETICS

Many impacts on land use at the site and in the site neighborhood arising from construction and operation of the plant, transmission lines, and transportation corridors can be mitigated by appropriate designs and practices. Aesthetic impacts can be reduced by selecting sites where existing topography and forests can be utilized for screening station structures from nearby scenic, historical, or recreational resources. Restoration of natural vegetation, creative landscaping,¹⁰ and the integration of structures with the environment can mitigate adverse visual impacts.

Preconstruction archeological excavations can usually reduce losses. Short-term salvage archeology may not be sufficient if extensive or valuable archeological sites are found on the potential site for a nuclear station. For areas of archeological concern, the Chief Archeologist of the National Park Service is an information source, as are the State Archeologist and the State Liaison Officer responsible for the National Historic Preservation Act activities for a particular State.

Proposed alternative land use may render a site unsuitable for a nuclear power station. For example, lands specified by a community (1) as planned for other uses or (2) as restricted to compatible uses vis-a-vis other lands may be unsuitable. Therefore, official land use plans developed by governments at any level and by regional agencies should be consulted for possible conflicts with power station siting. A list of Federal agencies that have jurisdiction or expertise in land use planning, regulation, or management has been published by the Council on Environmental Quality.¹¹

Another class of impacts involves the preempting of existing land use at the site itself. For example, nuclear power station siting in areas uniquely

¹⁰Station protection requirements for nuclear safeguards may influence landscape design and clearing of vegetation.

¹¹See U.S. Council on Environmental Quality, "National Environmental Policy Act (NEPA) Implementation Procedures; Appendixes I, II, and III," 49 FR 49750, December 21, 1984.

1 suited for growing specialty crops may be considered a type of land conversion
2 involving unacceptable economic dislocation.

3 Sites adjacent to lands devoted to public use may be considered
4 unsuitable. In particular, the use of some sites or transmission lines or
5 transportation corridors close to special areas administered by Federal,
6 State, or local agencies for scenic or recreational use may cause unacceptable
7 impacts regardless of design parameters. Such cases are most apt to arise in
8 areas adjacent to natural-resource oriented areas (e.g., Yellowstone National
9 Park) as opposed to recreation-oriented areas (e.g., Lake Mead National
10 Recreation Area). Some historical and archeological sites may also fall into
11 this category. The acceptability of sites near special areas of public use
12 should be determined by consulting cognizant government agencies.

13 The following Federal agencies should be consulted for the special areas
14 listed:

15 • National Park Service (U.S. Department of the Interior)

16 National Parks; International Parks; National Memorial Parks; National
17 Battlefields, Battlefield Parks, and Battlefield Sites; National
18 Military Parks; Historic Areas and National Historic Sites; National
19 Capital Parks; National Monuments and Cemeteries; National Seashores and
20 Lakeshores; National Rivers and Scenic Riverways; National Recreation
21 Areas; National Scenic Trails and Scientific Reserves; National Parkways

22 • National Park Service Preservation Program

23 National Landmarks Program; Historic American Buildings Survey; National
24 Register of Historic Places; National Historical Landmarks Program;
25 National Park Service Archeological Program

26 • Bureau of Sport Fisheries and Wildlife (U.S. Department of Interior)

27 National Wildlife Refuges

1 • Forest Service (U.S. Department of Agriculture)

2 National Forest Wilderness, Primitive Areas, National Forests.

3 Individual States and local governments administer parks, recreation
4 areas, and other public use and benefit areas. Information on these areas
5 should be obtained from cognizant State agencies such as State departments of
6 natural resources. The Advisory Council on Historic Preservation or the
7 appropriate State historic preservation officer should be contacted for
8 information on historic areas.

9 It should be recognized that some areas may be unsuitable for siting
10 because of public interest in future dedication to public scenic,
11 recreational, or cultural use. Relatively rare land types such as sand dunes
12 and wetlands are examples. However, the acceptability of sites for nuclear
13 power stations at some future time in these areas will depend on the existing
14 impacts from industrial, commercial, and other developments.

15 SOCIOECONOMICS

16 Social and economic issues are important determinants of siting policy.
17 It is difficult both to assess the nature of the impacts involved and to
18 determine value schemes for predicting the level or the acceptability of
19 potential impacts.

20 The siting, construction, and operation of a nuclear power station may
21 have significant impacts on the socioeconomic structure of a community and may
22 place severe stresses on the local labor supply, transportation facilities,
23 and community services in general. There may be changes in the tax basis and
24 in community expenditures, and problems may occur in determining equitable
25 levels of compensation for persons relocated as a result of the station sit-
26 ing. It is usually possible to resolve such difficulties by proper coordina-
27 tion with impacted communities; however, some impacts may be locally unaccept-
28 able and too costly to avoid by any reasonable program for their mitigation.
29 Evaluation of the suitability of a site should therefore include consideration
30 of purpose and probable adequacy of socioeconomic impact mitigation plans for

1 such economic impacts on any community where local acceptance problems can be
2 reasonably foreseen.

3 Certain communities in the neighborhood of a site may be subject to
4 unusual impacts that would be excessively costly to mitigate. Among such
5 communities are towns that possess notably distinctive cultural character,
6 i.e., towns that have preserved or restored numerous places of historic
7 interest, have specialized in an unusual industry or avocational activity, or
8 have otherwise markedly distinguished themselves from other communities.

9 Siting decisions should reflect fair treatment and meaningful
10 involvement of all people, regardless of race, ethnicity, culture, income or
11 educational level to assure equitable consideration and to minimize
12 disproportionate effects on minority and low-income populations.¹²

13 NOISE

14 Noise levels at nuclear stations occur during both the construction and
15 operation phases and could have unacceptable impacts. Cooling towers, tur-
16 bines, and transformers contribute to the noise levels during station
17 operation.

18 C. REGULATORY POSITION

19 1. GEOLOGY/SEISMOLOGY

20 Preferred sites are those with a minimal likelihood of surface or near-
21 surface deformation and a minimal likelihood of earthquakes on faults in the
22 site vicinity (within a radius of 8 km (5 miles)). Because of the
23 uncertainties and difficulties in mitigating the effects of permanent ground
24 displacement phenomena such as surface faulting or folding, fault creep,
25 subsidence or collapse, the NRC staff considers it prudent to select an
26 alternative site when the potential for permanent ground displacement exists
27 at the site.

28 ¹²The NRC committed to carry out the measures set forth in Executive Order 12898,
29 "Federal Actions to Address Environmental Justice in Minority Populations and
30 Low-Income Populations" (59 FR 7629), to consider the effects of its actions on
31 minority and low-income communities.

1 Sites located near geologic structures, for which at the time of
2 application the data base is inadequate to determine their potential for
3 causing surface deformation, are likely to be subject to a longer licensing
4 process in view of the need for extensive and detailed geologic and seismic
5 investigations of the site and surrounding region and for the rigorous
6 analyses of the site-plant combination.

7 Sites with competent bedrock generally have suitable foundation
8 conditions. In regions with few or no such sites, it is prudent to select
9 sites with competent and stable solid soils, such as dense sands and glacial
10 tills. Other materials may also provide satisfactory foundation conditions,
11 but a detailed geologic and geotechnical investigation would be required to
12 determine static and dynamic engineering properties of the material underlying
13 the site in accordance with the proposed Section 100.23 to 10 CFR Part 100.

14 2. ATMOSPHERIC EXTREMES AND DISPERSION

15 As noted in the Discussion Section of this guide, site atmospheric
16 conditions are site suitability characteristics, principally with respect to
17 the calculation of radiation doses resulting from the release of fission
18 products as a consequence of a postulated accident. Accordingly, each
19 applicant for site approval must collect meteorological information for at
20 least one year that is representative of the site conditions, including wind
21 speed, wind direction, precipitation, and atmospheric stability.

22 Nonradiological atmospheric considerations such as local fogging and
23 icing, cooling tower drift, cooling tower plume lengths, and plume
24 interactions between cooling tower plumes, as well as plumes from nearby
25 industrial facilities, should be considered in evaluating the suitability of
26 potential sites.

27 3. EXCLUSION AREA AND LOW POPULATION ZONE

28 An applicant for a reactor license is required by 10 CFR Part 100 to
29 designate an exclusion area and to have authority to determine all activities
30 within that area, including removal of personnel and property. Transportation
31 corridors such as highways, railroads, and waterways are permitted to traverse
32 the exclusion area provided (1) these are not so close to the facility as to
33 interfere with normal operation of the facility and (2) appropriate and

1 effective arrangements are made to control traffic on the highway, railroad,
2 or waterway in the case of emergency to protect the public health and safety.

3 The exclusion area must be of such a size that an individual assumed to
4 be located at any point on its boundary would not receive a radiation dose in
5 excess of 25 rem total effective dose equivalent (TEDE) over any two-hour
6 period following a postulated accidental fission product release into the
7 containment.

8 An applicant is also required by 10 CFR Part 100 to designate an area
9 immediately beyond the exclusion area as a low population zone (LPZ). The size
10 of the LPZ must be such that the distance to the boundary of the nearest
11 densely populated center containing more than about 25,000 residents must be
12 at least one and one-third times the distance from the reactor to the outer
13 boundary of the LPZ. The boundary of the population center should be
14 determined upon consideration of population distribution, not political
15 boundaries.

16 The proposed Section 50.34 would require that the LPZ be of such a size
17 that an individual located on its outer radius for the course of the
18 postulated accident (assumed to be 30 days) would not receive a radiation dose
19 in excess of 25 rem TEDE.

20 4. POPULATION CONSIDERATIONS

21 The proposed paragraph 100.21(h) states that, "Reactor sites should be
22 located away from very densely populated centers. Areas of low population
23 density are, generally, preferred. However, in determining the acceptability
24 of a particular site located away from a very densely populated center but not
25 in an area of low density, consideration will be given to safety,
26 environmental, economic, or other factors, which may result in the site being
27 found acceptable."

28 Locating reactors away from densely populated centers is part of the
29 NRC's defense-in-depth philosophy and facilitates emergency planning and
30 preparedness as well as reducing potential doses and property damage in the
31 event of a severe accident. Numerical values in this guide are generally
32 consistent with past NRC practice and reflect consideration of severe
33 accidents, as well as the demographic and geographic conditions characteristic
34 of the United States.

1 A reactor preferably should be located such that, at the time of initial
2 site approval and within about 5 years thereafter, the population density,
3 including weighted transient population, averaged over any radial distance out
4 to 20 miles (cumulative population at a distance divided by the circular area
5 at that distance), does not exceed 500 persons per square mile. A reactor
6 should not be located at a site whose population density is well in excess of
7 the above value.

8 If the population density of the proposed site exceeds, but is not well
9 in excess of the above preferred value, the analysis of alternative sites
10 should pay particular attention to alternative sites having lower population
11 density. However, consideration will be given to other factors such as
12 safety, environmental, or economic considerations, which may result in the
13 site with the higher population density being found acceptable. Examples of
14 such factors include, but are not limited to, the higher population density
15 site having superior seismic characteristics, better rail or highway access,
16 shorter transmission line requirements, or less environmental impact upon
17 undeveloped areas, wetlands, or endangered species.

18 The transient population should be included for those sites where a
19 significant number of people (other than those just passing through the area)
20 work, reside part-time, or engage in recreational activities and are not
21 permanent residents of the area. The transient population should be taken
22 into account for site evaluation purposes by weighting the transient
23 population according to the fraction of time the transients are in the area.

24 Projected changes in population within about 5 years after initial site
25 approval should be evaluated for the proposed site and any alternative sites
26 considered. Population growth in the site vicinity after initial site
27 approval is normal and expected and will be periodically factored into the
28 emergency plan for the site, but population increases after initial site
29 approval will not be a factor in license renewal or, by itself, used to impose
30 other license conditions or restrictions on an operating plant.

31 **5. EMERGENCY PLANNING**

32 The proposed Section 100.21(g) states that "Site characteristics must be
33 such that adequate plans to take protective actions for members of the public
34 in the event of emergency can be developed."

1 An examination and evaluation of the site and its vicinity, including
2 the population distribution and transportation routes, should be conducted to
3 determine whether there are any characteristics that would prevent taking
4 protective actions to protect the public in the event of emergency.

5 Special population groups, such as those in hospitals, prisons, or other
6 facilities that could require special needs during an emergency, should be
7 identified.

8 Physical characteristics of the proposed site that could pose a
9 significant impediment to taking protective measures, such as egress
10 limitations from the area surrounding the site, should be identified.

11 An evacuation time estimate (ETE) should be performed to estimate the
12 time periods that would be required to evacuate various sectors of the plume
13 exposure emergency planning zone (EPZ), including the entire EPZ. The ETE is
14 an emergency planning tool that assesses, in an organized and systematic
15 fashion, the feasibility of taking protective measures for the population in
16 the surrounding area. Information on performing an ETE analysis is given in
17 Appendix 4 to NUREG-0654/FEMA-REP-1, Revision 1, "Criteria for Preparation and
18 Evaluation of Radiological Emergency Response Plans and Preparedness in
19 Support of Nuclear Power Plants" (November 1980).² The value of the ETE
20 analysis is in the methodology required to perform the analysis rather than in
21 the calculated ETE times. While lower ETEs may reflect favorable site
22 characteristics from an emergency planning standpoint, there is no minimum
23 required evacuation time in the regulations that an applicant has to meet.

24 6. SECURITY PLANS

25 The proposed Section 100.21(f) states "Site characteristics must be such
26 that adequate security plans and measures can be developed." Also, 10 CFR
27 Part 73 describes physical protection requirements for nuclear power plants as
28 well as special nuclear materials.

29 Generally, a distance of about 110 meters (360 feet) to any vital
30 structure or vital equipment would provide sufficient space to satisfy
31 security measures of 10 CFR 73.55 (e.g., protected area barriers, detection
32 equipment, isolation zones, vehicle barriers). If the distance to a vital
33 structure or vital equipment is less than about 110 meters (360 feet), special
34 measures or analyses may be needed to show that adequate security plans can be
35 developed.

1 7. HYDROLOGY

2 7.1 Flooding

3 To evaluate sites located in river valleys, on flood plains, or along
4 coastlines where there is a potential for flooding, the site suitability
5 studies described in Regulatory 1.59, "Design Basis Floods for Nuclear Power
6 Plants,"² should be made.

7 7.2 Water Availability

8 A highly dependable system of water supply sources must be shown to be
9 available under postulated occurrences of natural and site-related accidental
10 phenomena or combinations of such phenomena as discussed in Regulatory Guide
11 1.59.

12 To evaluate the suitability of sites, there should be reasonable
13 assurance that permits for consumptive use of water in the quantities needed
14 for a nuclear power plant of the stated approximate capacity and type of
15 cooling system can be obtained by the applicant from the appropriate State,
16 local, or regional bodies.

17 7.3 Water Quality

18 The potential impacts of nuclear power stations on water quality are
19 likely to be acceptable if effluent limitations, water quality criteria for
20 receiving waters, and other requirements promulgated pursuant to the Federal
21 Water Pollution Control Act are applicable and satisfied.

22 The criteria in 10 CFR Parts 20 and 50 will be used by the NRC staff for
23 determining permissible concentrations of radioactive materials discharged to
24 surface water or to ground water.¹³

25 ¹³Appendix I to 10 CFR Part 50 provides numerical guidance for design objectives
26 and technical specification requirements for limiting conditions of operation for
27 light-water-cooled nuclear power stations.

7.4 Fission Product Retention and Transport

To be able to assess fission product retention and transportation via groundwater, the following information should be determined for the site:

- Soil, sediment, and rock characteristics (e.g., volcanic ash, fractured limestone, etc.),
- Absorption and retention coefficients for radioactive materials,
- Ground-water velocity, and
- Distance to nearest body of surface water.

This information should be used in the environmental report required in 10 CFR Part 51 and compared to the hydrological information used in the PRA or other analyses for a certified plant design (if such a design is to be located at the site) or used in the site-specific PRA for a custom plant located at the site.

Aquifers that are or may be used by large populations for domestic, municipal, industrial, or irrigation water supplies provide potential pathways for the transport of radioactive material to man in the event of an accident. To evaluate the suitability of proposed sites located over such aquifers, detailed studies of factors identified in Section 2.4.13 of Regulatory Guide 1.70, "Standard Format and Content of Safety Analysis Reports for Nuclear Power Plants,"² should be completed.

8. INDUSTRIAL, MILITARY, AND TRANSPORTATION FACILITIES

The proposed Section 100.21(e) states "Potential hazards associated with nearby transportation routes, industrial and military facilities must be evaluated and site parameters established such that potential hazards from such routes and facilities will pose no undue risk to the type of facility proposed to be located at the site."

The acceptability of a site would depend on establishing that (1) an accident at a nearby industrial, military, or transportation facility would

1 not result in radiological consequences that exceed the dose guideline in the
2 proposed Section 50.34, or (2) the accident poses no undue risk because it is
3 sufficiently unlikely to occur (less than about 10^{-7} per year), or (3) the
4 nuclear power station can be designed so its safety will not be affected by
5 the accident.

6 Potentially hazardous facilities and activities within 8 km (5 mi) of a
7 proposed site, and major airports within 16 km (10 mi) of a proposed site,
8 should be identified. If a preliminary evaluation of potential accidents at
9 these facilities indicates that the potential hazards from shock waves and
10 missiles approach or exceed those of the design basis tornado for the region
11 or there are potential hazards such as flammable vapor clouds, toxic chemi-
12 cals, or incendiary fragments, the suitability of the site should be
13 determined by detailed evaluation of the degree of risk imposed by the
14 potential hazard. The design basis tornado is described in Regulatory Guide
15 1.76, "Design Basis Tornado for Nuclear Power Plants."²

16 The identification of design basis events resulting from the presence of
17 hazardous materials or activities in the vicinity of a nuclear power station
18 is acceptable if the design basis events include each postulated type of
19 accident for which a realistic estimate of the probability of occurrence of
20 doses in excess of the guideline proposed in Section 50.34(a)(1) exceeds
21 approximately 10^{-7} per year. Because of the difficulty of assigning precise
22 numerical values to the probability of occurrence of the types of potential
23 hazards generally considered in determining the acceptability of sites for
24 nuclear stations, judgment must be used as to the acceptability of the overall
25 risk presented by an event.

26 In view of the low-probability events under consideration, the
27 probability of occurrence of initiating events leading to potential con-
28 sequences in excess of the dose guideline proposed in Section 50.34(a)(1)
29 should be based on assumptions that are as realistic as is practicable.
30 Because of the low-probability events under consideration, valid statistical
31 data are often not available to permit accurate quantitative calculation of
32 probabilities. Accordingly, a conservative calculation showing that the
33 probability of occurrence of potential doses in excess of the guideline
34 proposed in Section 50.34(a)(1) is approximately 10^{-6} per year is acceptable
35 if, when combined with reasonable qualitative arguments, the realistic
36 probability can be shown to be lower.

1 The effects of design basis events have been appropriately considered if
2 analyses of the effects of those accidents on the safety-related features of a
3 proposed nuclear station have been performed and appropriate measures (e.g.,
4 hardening, fire protection) to mitigate the consequences of such events have
5 been taken.

6 **9. ECOLOGICAL SYSTEMS AND BIOTA**

7
8 The ecological systems and biota at potential sites and their
9 environs should be sufficiently well known to allow reasonably certain
10 predictions that there would be no unacceptable or unnecessary deleterious
11 impacts on populations of important species or on ecological systems with
12 which they are associated from the construction or operation of a nuclear
13 power station at the site.

14 When early site inspections and evaluations indicate that critical or
15 exceptionally complex ecological systems will have to be studied in detail to
16 determine the appropriate plant designs, proposals to use such sites should be
17 deferred unless sites with less complex characteristics are not available.

18 It should be determined whether any important species (as defined in the
19 Discussion section of this guide under Ecological Systems and Biota) inhabit
20 or use the proposed site or its environs. If so, the relative abundance and
21 distribution of their populations should be considered. Potential adverse
22 impacts on important species should be identified and assessed. The relative
23 abundance of individuals of an important species inhabiting a potential site
24 should be compared to available information in the literature concerning the
25 total estimated local population. Any predicted impacts on the species should
26 be evaluated relative to effects on the local population and the total
27 population of the species. The destruction of, or sublethal effects on, a
28 number of individuals that would not adversely affect the reproductive
29 capacity and vitality of a population or the crop of an economically important
30 harvestable population or recreationally important population should generally
31 be acceptable, except in the case of certain endangered species. If there are
32 endangered or threatened species at a site, the potential effects should be
33 evaluated relative to the impact on the local population and the total
34 estimated population over the entire range of the species as noted in the
35 literature.

1 It should be determined whether there are any important ecological
2 systems at a site or in its environs. If so, determination should be made as
3 to whether the ecological systems are especially vulnerable to change or if
4 they contain important species habitats, such as breeding areas (e.g., nesting
5 and spawning areas), nursery, feeding, resting, and wintering areas, or other
6 areas of seasonally high concentrations of individuals of important species.

7 Important considerations in balancing costs and benefits include the
8 uniqueness of a habitat or ecological system within the region under
9 consideration, the amount of the habitat or ecological system destroyed or
10 disrupted relative to the total amount in the region, and the vulnerability of
11 the reproductive capacity of important species populations to the effects of
12 construction and operation of the station and ancillary facilities.

13 If sites contain, are adjacent to, or may impact on important ecological
14 systems or habitats that are unique, limited in extent, or necessary to the
15 productivity of populations of important species (e.g., wetlands and estuar-
16 ies), they cannot be evaluated as to suitability for a nuclear power station
17 until adequate assessments for the reliable prediction of impacts have been
18 completed and the facility design characteristics that would satisfactorily
19 mitigate the potential ecological impacts have been defined. In areas where
20 reliable and sufficient data are not available, the collection and evaluation
21 of appropriate seasonal data may be required.

22 Migrations of important species and migration routes that pass through
23 the site or its environs should be identified. Generally, the most critical
24 migratory routes relative to nuclear power station siting are those of aquatic
25 species in water bodies associated with the cooling systems. Site conditions
26 that should be identified and evaluated in assessing potential impacts on
27 important aquatic migratory species include (1) narrow zones of passage,
28 (2) migration periods that are coincident with maximum ambient temperatures,
29 (3) the potential for major modification of currents by station structures,
30 (4) the potential for increased turbidity during construction, and (5) the
31 potential for entrapment, entrainment, or impingement by or in the cooling
32 water system or for blocking of migration by facility structures or effluents.

33 The potential for blockage of movements of important terrestrial animal
34 populations caused by the use of the site for a nuclear power station and the
35 availability of alternative routes that would provide for maintenance of the
36 species' breeding population should be assessed.

1 If justifiable relative to costs and benefits, the potential impacts of
2 plant construction and operation on the biota and ecological systems can
3 generally be mitigated by adequate engineering design and site planning and by
4 proper construction and operations when there is adequate information about
5 the vulnerability of the important species and ecological systems.

6 A summary of environmental considerations, parameters, and regulatory
7 positions for use in evaluating sites for nuclear power stations is provided
8 in Appendix B to this guide.

9 10. LAND USE AND AESTHETICS

10 Land use plans adopted by Federal, State, regional, or local
11 governmental entities should be examined, and any conflict between these plans
12 and use of a potential site should be resolved by consultation with the
13 appropriate governmental entity.

14 For a potential site on land devoted to specialty crop production where
15 changes in land use might result in market dislocations, a detailed
16 investigation should be provided to demonstrate that potential impacts have
17 been identified.

18 The potential aesthetic impact of nuclear power stations at sites near
19 natural-resource-oriented public use areas is of concern, and evaluation of
20 such sites is dependent on consideration of specific station design layout.

21 11. SOCIOECONOMICS

22 The NRC staff considers that an evaluation of the suitability of nuclear
23 power station sites near distinctive communities should demonstrate that the
24 construction and operation of the nuclear station, including transmission and
25 transportation corridors, and potential problems relating to community serv-
26 ices, such as schools, police and fire protection, water and sewage, and
27 health facilities, will not adversely affect the distinctive character of the
28 community nor disproportionately affect minority or low-income populations. A
29 preliminary investigation should be made to address environmental justice
30 considerations and to identify and analyze problems that may arise from the
31 proximity of a distinctive community to a proposed site.

1 **12. NOISE**

2 Noise levels at proposed sites must comply with applicable Federal,
3 State, and local noise regulations.

4 **D. IMPLEMENTATION**

5 The purpose of this section is to provide guidance to applicants and
6 licensees regarding the NRC staff's plans for using this regulatory guide.

7 This proposed revision has been released to encourage public
8 participation in its development. Except in those cases in which the
9 applicant proposes an acceptable alternative method for complying with the
10 specified portions of the Commission's regulations, the method to be described
11 in the active guide reflecting public comments will be used in the evaluation
12 of applications for construction permits, operating licenses, combined
13 licenses, or design certification submitted after the implementation date to
14 be specified in the active guide. This guide would not be used in the
15 evaluation of an application for an operating license submitted after the
16 implementation date to be specified in the active guide if the construction
17 permit was issued prior to that date.

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Considerations	Relevant Regulations and Regulatory Guides	Regulatory Experience and Position
A.1 Geology/Seismology		
Geologic and seismic characteristics of a site, such as surface faulting, ground motion, and foundation conditions (including liquefaction, subsidence, and landslide potential), may affect the safety of a nuclear power station.	Proposed amendment to 10 CFR Part 100, proposed Section 100.23, "Geologic and Seismic Siting Factors" (59 FR 52255).	Where the potential for permanent ground deformation such as faulting, folding, subsidence or collapse exists at a site, the NRC staff considers it prudent to select an alternative site.
	Regulatory Guide 1.70, Chapter 2 (identifies safety-related site characteristics). ¹	Sites should be selected in areas for which an adequate geologic data base exists or can be expeditiously developed through site-specific investigations to identify and characterize potential geological and seismic hazards.
	Regulatory Guide 1.29 (discusses plant safety features which should be controlled by engineering design). ¹	Delay in licensing can result from a need for extensive geologic and seismic investigations. Conservative design of safety-related structures will be required when geologic, seismic, and foundation information is questionable.
	Draft Regulatory Guide DG-1032, "Geological, Seismological, and Geophysical Investigations to Characterize Seismic Sources." ²	
	Regulatory Guide 1.132, "Site Investigations for Foundations of Nuclear Power Plants". ¹	Sites with competent bedrock generally have suitable foundation conditions.
		If bedrock sites are not available, it is prudent to select sites in areas known to have a low subsidence and liquefaction potential. Investigations will be required to determine the static and dynamic engineering properties of the material underlying the site as stated in 10 CFR Part 100, Appendix A and the proposed Section 100.23.

¹ Copies are available for inspection or copying for a fee from the NRC Public Document Room at 2120 L Street NW., Washington, DC; the PDR's mailing address is Mail Stop LL-6, Washington, DC 20555; telephone (202)634-3273; fax (202)634-3343. Copies may be purchased at current rates from the U.S. Government Printing Office, P.O. Box 37082, Washington, DC 20402-9328 (telephone (202)512-2249); or from the National Technical Information Service by writing NTIS at 5285 Port Royal Road, Springfield, VA 22161.

² Requests for single copies of draft guides should be made in writing to the U.S. Nuclear Regulatory Commission, Washington, DC 20555, Attention: Office of Administration, Distribution and Mail Services Section. Copies are available for inspection or copying for a fee from the NRC Public Document Room at 2120 L Street NW., Washington, DC; the PDR's mailing address is Mail Stop LL-6, Washington, DC 20555; telephone (202)634-3273; fax (202)634-3343.

Considerations	Relevant Regulations and Regulatory Guides	Regulatory Experience and Position
A.2 Atmospheric Dispersion		
The atmospheric conditions at a site should provide sufficient dispersion of radioactive materials released during a postulated accident to reduce the radiation exposures of individuals at the exclusion area and low population zone boundaries to the values proposed in Section 50.34.	<p>10 CFR Part 50, "Domestic Licensing of Production and Utilization Facilities."</p> <p>Regulatory Guide 1.23, "Onsite Meteorological Programs."¹</p> <p>Regulatory Guide 1.145, "Atmospheric Dispersion Models for Potential Accident Consequence Assessments at Nuclear Power Plants."¹</p>	<p>Unfavorable safety-related design basis atmospheric dispersion characteristics can be compensated for by engineered safety features. Accordingly, the regulatory position on atmospheric dispersion of radiological effluents is incorporated into the section "Exclusion Area and Low Population Zone" (see A.3 of this appendix).</p>
	<p>Regulatory Guide 1.3 "Assumptions Used for Evaluating the Potential Radiological Consequences of a Loss of Coolant Accident for Boiling Water Reactors."¹</p>	
	<p>Regulatory Guide 1.4, "Assumptions Used for Evaluating the Potential Radiological Consequences of a Loss of Coolant Accident for Pressurized Water Reactors."¹</p>	
	<p>Regulatory Guide 1.5, "Assumptions Used for Evaluating the Potential Radiological Consequences of a Steam Line Break Accident for Boiling Water Reactors."¹</p>	
	<p>Regulatory Guide 1.25, "Assumptions Used for Evaluating the Potential Radiological Consequences of a Fuel Handling Accident in the Fuel Handling and Storage Facility for Boiling and Pressurized Water Reactors."¹</p>	

Considerations	Relevant Regulations and Regulatory Guides	Regulatory Experience and Position
<p>1 A.3 Exclusion Area and 2 Low Population Zone</p>		
<p>3 In the event of a postulated 4 accident at a nuclear power 5 station, radiological consequences 6 for individual members of the 7 public outside the station must be 8 acceptably low.</p>	<p>10 CFR Part 100, "Reactor Site Criteria," requires the following:</p> <ul style="list-style-type: none"> • An "exclusion area" surrounding the reactor in which the reactor licensee has the authority to determine all activities, including exclusion or removal of personnel and property, and a "low population zone" (LPZ) which immediately surrounds the exclusion area. • 10 CFR Part 50, "Domestic Licensing of Production and Utilization Facilities." requires that at any point on the exclusion area boundary and on the outer boundary of the LPZ the exposure of an individual to a postulated release of fission products (as a consequence of an accident) be less than 25 rem total effective dose equivalent, for specified time periods. • Regulatory Guides 1.3, 1.4, 1.5, and 1.25 give calculational methods (see A.2 of this appendix.) 	<p>Based on the assumptions in Regulatory Guides 1.3 and 1.4, the required distances to the exclusion area boundary and the outer boundary of the LPZ will depend upon plant design aspects such as the reactor power level, allowable containment leak rate, and those engineered safety features incorporated into the design, as well as the atmospheric dispersion characteristics of the site.</p>

Considerations**Relevant Regulations
and Regulatory Guides****Regulatory Experience
and Position**

A.4 Population Considerations

Locating reactors away from densely populated centers is part of the NRC's defense-in-depth philosophy and facilitates emergency planning and preparedness as well as reducing potential doses and property damage in the event of a severe accident.

10 CFR Part 100, "Reactor Site Criteria," requires the following:

- An "exclusion area" surrounding the reactor in which the reactor licensee has the authority to determine all activities, including exclusion or removal of personnel and property, and a "low population zone" (LPZ), which immediately surrounds the exclusion area.
- The distance to the nearest densely populated center containing more than about 25,000 residents must be at least one and one-third times the distance from the reactor to the outer boundary of the LPZ.
- Reactor sites should be located away from very densely populated centers. Areas of low population density are, generally, preferred. However, in determining the acceptability of a particular site located away from a very densely populated center but not in an area of low density, consideration will be given to safety, environmental, economic, or other factors, which may result in the site being found acceptable.

A reactor should preferably be located such that, at the time of initial site approval and within about 5 years thereafter, the population density, including weighted transient population, averaged over any radial distance out to 20 miles (cumulative population at a distance divided by the area at that distance), does not exceed 500 persons per square mile. A reactor should not be located at a site whose population density is well in excess of the above value.

If the population density of the proposed site exceeds, but is not well in excess of, the preferred value, the analysis of alternative sites should pay particular attention to alternative sites having lower population density. Consideration will be given to other factors, such as safety, environmental, or economic, which may result in the site with higher population density being found acceptable.

Transient population should be included for those sites where a significant number of people (other than those just passing through the area) work, reside part-time, or engage in recreational activities, and are not permanent residents of the area. The transient population should be taken into account by weighing the transient population according to the fraction of time the transients are in the area.

Considerations

Relevant Regulations and Regulatory Guides

Regulatory Experience and Position

A.5 Emergency Planning

To ensure that adequate protective measures can be taken to protect members of the public in the event of an emergency, the characteristics of the site should not preclude development of such plans.

10 CFR Part 100, "Reactor Site Criteria," requires that:

- Site characteristics must be such that adequate plans to take protective actions for members of the public in the event of emergency can be developed.

An examination and evaluation of the site should be conducted to determine whether there are any characteristics that would prevent taking protective actions to protect the public in the event of emergency.

Physical characteristics of the proposed site that could pose a significant impediment to taking protective actions, such as egress limitations from the area surrounding the site, should be identified.

10 CFR Part 50, "Domestic Licensing of Production and Utilization Facilities," requires:

- Reasonable assurance that adequate protection can and will be taken in the event of a radiological emergency.

Special population groups, such as those in hospitals, prisons, or other facilities that could require special needs during an emergency, should be identified.

- Emergency planning zones (EPZ) consisting of the plume exposure pathway EPZ with an area about 16 km (10 mi) in radius, and the ingestion pathway EPZ with an area about 80 km (50 mi) in radius.

An evacuation time estimate (ETE) should be performed to estimate the time periods that would be required to evacuate various sectors of the plume exposure emergency planning zone (EPZ), including the entire EPZ. The ETE analysis is an emergency planning tool that assesses, in an organized and systematic fashion, the feasibility of taking protective measures for the population in the surrounding area. While lower ETEs may reflect favorable site characteristics from an emergency planning standpoint, there is no minimum required evacuation time an applicant must meet.

NUREG-0654/FEMA-REP-1, Rev.1, "Criteria for Preparation and Evaluation of Radiological Emergency Response Plans and Preparedness in Support of Nuclear Power Plants" (November 1980),¹ provides guidance on performing an ETE.

Considerations**Relevant Regulations
and Regulatory Guides****Regulatory Experience
and Position**

A.6 Security Plans

To prevent plant damage, and possible radiological consequences to the public as a result of acts of sabotage, the characteristics of the site should not preclude development of adequate security plans.

The proposed Section 100.21(f) states:

Site characteristics must be such that adequate security plans and measures can be developed.

Generally, a distance of about 110 meters to any vital structure or vital equipment would provide space sufficient to satisfy security measures specified in 10 CFR Part 73.55 (e.g., protected area barriers, detection equipment, isolation zones, vehicle barriers).

Also, 10 CFR Part 73, "Physical Protection of Plants and Materials," prescribes requirements for establishment and maintenance of a physical protection system for the protection of special nuclear materials at fixed sites and of plants in which special nuclear material is used.

If the distance to a vital structure or vital equipment is less than about 110 meters, special measures or analyses may be required to show that adequate security plans can be developed.

Considerations	Relevant Regulations and Regulatory Guides	Regulatory Experience and Position
A.7 Hydrology		
A.7.1 Flooding		
Precipitation, wind, or seismically induced flooding (e.g., resulting from dam failure, from river blockage or diversion, or from distantly and locally generated sea waves) can affect the safety of a nuclear power station.	<p>The proposed Section 100.23, "Geologic and Seismic Siting Factors."</p> <p>Regulatory Guide 1.59, "Design Basis Floods for Nuclear Power Plants."¹</p> <p>Regulatory Guide 1.70, "Standard Format and Content of Safety Analysis Reports for Nuclear Power Plants" (Section 2.4).¹</p> <p>10 CFR Part 50, Appendix A, "General Design Criteria for Nuclear Power Plants;" Criterion 2, "Design Bases for Protection Against Natural Phenomena."</p>	To evaluate sites located in river valleys, on flood plains, or along coastlines where there is a potential for flooding, the studies described in Regulatory Guide 1.59 should be made.
A.7.2 Water Availability		
A safety-related water supply is required for normal or emergency shutdown and cooldown.	<p>The proposed Section 100.23, "Geologic and Seismic Siting Factors."</p> <p>Regulatory Guide 1.59, "Design Basis Floods for Nuclear Power Plants."¹</p> <p>Regulatory Guide 1.27, "Ultimate Heat Sink for Nuclear Power Plants."¹</p>	<p>A highly dependable system of water supply sources should be shown to be available under postulated occurrences of natural phenomena and site-related accidental phenomena or combinations of such phenomena as discussed in Regulatory Guide 1.59.</p> <p>To evaluate the suitability of a site, there must a reasonable assurance that permits for water use and for water consumption in the quantities needed for a nuclear power plant of the stated approximate capacity and type of cooling system can be obtained by the applicant from the appropriate State, local, or regional bodies.</p>

	Considerations	Relevant Regulations and Regulatory Guides	Regulatory Experience and Position
1	A.7.3 Water Quality		
2	Contamination of ground	10 CFR Part 20, "Standards	The criteria provided in 10 CFR
3	water and surface water by	for Protection Against	Parts 20 and 50 will be used by
4	radioactive materials	Radiation."	the NRC staff for determining
5	discharged from nuclear		permissible concentrations of
6	stations could cause public	10 CFR Part 50, "Licensing of	radionuclides discharged to
7	health hazards.	Production and Utilization	surface water and ground water.
8		Facilities."	

Considerations	Relevant Regulations and Regulatory Guides	Regulatory Experience and Position
<p>1 A.8 Industrial, Military, and 2 Transportation Facilities</p>		
<p>3 Accidents at present or 4 projected nearby industrial, 5 military, and transportation 6 facilities may affect the safety 7 of the nuclear power station.</p>	<p>8 The proposed Section 100.21, 9 "Nonseismic Siting Criteria." 10 11 10 CFR Part 50, Appendix A, 12 "General Design Criteria for 13 Nuclear Power Plants," 14 Criterion 4, "Environmental 15 and Dynamic Effects Design 16 Bases." 17 18 Regulatory Guide 1.70, 19 "Standard Format and Content 20 of Safety Analysis Reports for 21 Nuclear Power Plants," 22 Section 2.2¹ (lists types of 23 facilities and potential 24 accidents).</p>	<p>Potentially hazardous facilities and activities within 8 km (5 mi), and major airports within 16 km (10 mi), of a proposed site should be identified. If a preliminary evaluation of potential accidents at these facilities indicates that the potential hazards from shock waves and missiles approach or exceed those of the design basis tornado for the region, or potential hazards such as flammable vapor clouds, toxic chemicals, or incendiary fragments exist, the suitability of the site should be determined by detailed evaluation of the potential hazard.</p>
	<p>25 Regulatory Guide 1.78, 26 "Assumptions for Evaluating 27 the Habitability of a Nuclear 28 Power Plant Control Room 29 During a Postulated Hazardous 30 Chemical Release."¹ 31</p>	<p>The acceptability of a site depends upon establishing that (1) an accident at a nearby facility or route will not result in radiological consequences that exceed the dose guideline set forth in the proposed Section 50.34, or (2) the accident is sufficiently unlikely to occur that it poses no undue risk, or (3) the nuclear power station can be designed so its safety will not be affected by the accident.</p>
		<p>The identification of design basis events resulting from the presence of nearby hazardous materials or activities in the vicinity of a nuclear power station is acceptable if the design basis events include each postulated type of accident for which a realistic estimate of the probability of occurrence of a potential dose in excess of that set forth in the proposed Section 50.34 guideline exceeds approximately 10⁻⁷ per year.</p>

1 APPENDIX B

2 ENVIRONMENTAL CONSIDERATIONS FOR ASSESSING
3 SITES FOR NUCLEAR POWER STATIONS

4 This appendix summarizes environmental considerations related to site characteristics that
5 should be addressed in the early site selection process. The relative importance of the different
6 factors to be considered varies with the region or State in which the potential sites are located.

7 Site selection processes can be facilitated by establishing limits for various parameters based on
8 the best judgment of specialists knowledgeable of the region under consideration. For example,
9 limits can be chosen for the fraction of water that can be diverted in certain situations without
10 adversely affecting the local populations of important species. Although simplistic because
11 important factors such as the distribution of important species in the water body are not taken into
12 account, such limits can be useful in a screening process for site selection.

Considerations	Parameters	Regulatory Position
<p>B.1 Preservation of Important Habitats</p>		
<p>Important habitats are those that are essential to maintaining the reproductive capacity and vitality of important species populations (defined in the Discussion section of this guide under Ecological Systems and Biota) or the harvestable crop of economically or recreationally important species. Such habitats include breeding areas (e.g., nesting and spawning areas), nursery, feeding, resting, and wintering areas or other areas of seasonally high concentrations of individuals of important species.</p>	<p>The proportion of an important habitat that would be destroyed or significantly altered in relation to the total habitat within the region in which the proposed site is to be located is a useful parameter for estimating potential impacts of the construction or operation of a nuclear power station. The value of the proportion varies among species and among habitats. The region considered in determining proportions is the normal geographic range of the specific population in question.</p>	<p>In general, a detailed justification should be provided when the destruction or significant alteration of more than a few percent of important habitat types is proposed.</p> <p>The reproductive capacity of populations of important species and the harvestable crop of economically or recreationally important populations must be maintained unless justification for proposed or probable changes can be provided.</p>
<p>The construction and operation of nuclear power stations (including new transmission lines and access corridors constructed in conjunction with the station) can result in the destruction or alteration of habitats of important species leading to changes in the abundance of a species or in the species composition of a community.</p>	<p>If endangered or threatened species occur at a site, the potential effects of the construction and operation of a nuclear power station should be evaluated relative to the potential impact on the local population and the total estimated population over the entire range of species.</p> <p>See also Chapter 2 of Regulatory Guide 4.2, "Preparation of Environmental Reports for Nuclear Power Stations."¹</p>	

¹ Copies are available for inspection or copying for a fee from the NRC Public Document Room at 2120 L Street NW., Washington, DC; the PDR's mailing address is Mail Stop LL-6, Washington, DC 20555; telephone (202)634-3273; fax (202)634-3343. Copies may be purchased at current rates from the U.S. Government Printing Office, P.O. Box 37082, Washington, DC 20402-9328 (telephone (202)512-2249); or from the National Technical Information Service by writing NTIS at 5285 Port Royal Road, Springfield, VA 22161.

Considerations	Parameters	Regulatory Position
B.2 Migratory Routes of Important Species		
Seasonal or daily migrations are essential to maintaining the reproductive capacity of some important species populations.	The width or cross-sectional area of a water body at a proposed site relative to the general width or cross-sectional area in the portion of the water used by migrating species should be estimated.	Narrow reaches of water bodies should be avoided as sites for locating intake or discharge structures.
Disruption of migratory patterns can result from partial or complete blockage of migratory routes by structures, discharge plumes, environmental alterations, or human activities (e.g., transportation or transmission corridor clearing and site preparation).	Suggested minimum zones of passage range from 1/3 to 3/4 of the width or cross-sectional areas of narrow water bodies. ^{2,3}	A zone of passage that will permit normal movement of important species populations and maintenance of the harvestable crop of economically important populations should be provided.
	Some species migrate in central, deeper areas while others use marginal, shallow areas. Rivers, streams, and estuaries are seldom homogeneous in their lateral dimension with respect to depth, current velocity, and habitat type. Thus, the use of width or cross-sectional area criteria for determining adequate zones of passage should be combined with a knowledge of important species and their migratory requirements.	

² Water Quality Criteria, National Academy of Sciences - National Academy of Engineering, Washington, DC, 1972.

³ Handbook of Environmental Control, Volume III: Water Supply and Treatment, R.G. Bond and C.P. Straub (Editors), CRS Press, Cleveland, Ohio, 1973.

	Considerations	Parameters	Regulatory Position
1	B.3 Entrainment and Impingement of Aquatic Organisms		
2			
3			
4	Plankton, including eggs,	The depth of the water body at the point of intake relative to the general depth of the water body in the vicinity of the site.	The site should have characteristics that allow placement of intake structures where the relative abundance of important species is small and where low approach velocities can be attained. (Deep regions are generally less productive than shallow areas. It is not implied that benthic intakes are necessary.)
5	larvae, and juvenile fish, can		
6	be killed or injured by		
7	entrainment through power	The proportion of water withdrawn relative to the net new available water at the site is an indirect measure of the destruction of plankton, which in turn is indicative of possible effects on populations of important species. It has been suggested that the fraction of available new water that can be diverted is in the range of 10% to 20% of flow. ^{5,6}	Important habitats (see B.1 of this Appendix B) should be avoided as locations for intake structures.
8	station cooling systems or in		
9	discharge plumes.		
10	The reproductive capacity of important species' populations may be impaired by lethal stresses or by sublethal stresses that affect reproduction of individuals or result in increased predation on the affected species population.	The proportion of water withdrawn relative to the net new available water at the site is an indirect measure of the destruction of plankton, which in turn is indicative of possible effects on populations of important species. It has been suggested that the fraction of available new water that can be diverted is in the range of 10% to 20% of flow. ^{5,6}	Important habitats (see B.1 of this Appendix B) should be avoided as locations for intake structures.
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13	Fish and other aquatic organisms can be killed or injured by impingement on cooling water intake screens ⁴ or by entrainment in discharge plumes.	The proportion of water withdrawn relative to the net new available water at the site is an indirect measure of the destruction of plankton, which in turn is indicative of possible effects on populations of important species. It has been suggested that the fraction of available new water that can be diverted is in the range of 10% to 20% of flow. ^{5,6}	Important habitats (see B.1 of this Appendix B) should be avoided as locations for intake structures.
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25	Fish and other aquatic organisms can be killed or injured by impingement on cooling water intake screens ⁴ or by entrainment in discharge plumes.	The proportion of water withdrawn relative to the net new available water at the site is an indirect measure of the destruction of plankton, which in turn is indicative of possible effects on populations of important species. It has been suggested that the fraction of available new water that can be diverted is in the range of 10% to 20% of flow. ^{5,6}	Important habitats (see B.1 of this Appendix B) should be avoided as locations for intake structures.
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⁴ Approach velocity and screen-face velocity are design criteria that may affect the impingement of larger organisms, principally fish, on intake screens. Acceptable approach and screen-face velocities are based on swimming speeds of fish, which will vary with the species, site, and season.

⁵ The Water's Edge: Critical Problems of the Coastal Zone, B.H. Ketchum (Editor), MIT Press, Cambridge, Mass., 1972.

⁶ Engineering for Resolution of the Energy-Environment Dilemma, National Academy of Engineering, Washington, DC, 1972.

	Considerations	Parameters	Regulatory Position
1	B.4 Entrapment of Aquatic Organisms		
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3	Cooling water intake and discharge system features, such as canals and thermal plumes, can attract and entrap organisms, principally fish. The resulting concentration of important fish species near the station site can result in higher mortalities from station-related causes, such as impingement, cold shock, or gas bubble disease, than would otherwise occur.	Site characteristics that will accommodate design features that mitigate or prevent entrapment.	Sites where the construction of intake or discharge canals would be necessary should be avoided unless the site and important species characteristics are such that entry of important species to the canal can be prevented or limited by screening.
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18	B.5 Water Quality		
19	Effluents discharged from nuclear power plants are governed under the authority of the Federal Water Pollution Control Act (FWPCA)--(PL 92-500).	Applicable EPA-approved State water quality standards. For states without EPA-approved water quality standards, the water quality criteria listed in <i>Water Quality Criteria</i> , 1972 ² will be used for evaluation.	Pursuant to Section 401(a)(1) of the FWPCA, certification from the State that any discharge will comply with applicable effluent limitations and other water pollution control requirements is necessary before the NRC can issue a construction permit unless the requirement is waived by the State or the State fails to act within a reasonable length of time.
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31			Issuance of a permit pursuant to Section 402 of the Act is not a prerequisite to an NRC license or permit.
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			Where station construction or operation has the potential to degrade water quality to the possible detriment of other users, more detailed analyses and evaluation of water quality may be necessary.

	Considerations	Parameters	Regulatory Position
1	B.6 Water Availability		
2	The consumptive use of water	Applicable Federal, State, and	Water use and consumption must
3	for cooling may be restricted	local statutory requirements.	comply with statutory
4	by statute, may be		requirements and be compatible
5	inconsistent with water use	Compatability with water use	with water use plans of cognizant
6	planning, or may lead to an	plan of cognizant water	water resources planning
7	unacceptable impact to the	resource planning agency.	agencies.
8	water resource.		
9		In the absence of a water use	Consumptive use should be
10		plan, the effect on other	restricted such that the supply of
11		water users is evaluated,	other users is not impaired and
12		considering flow or volume	that applicable surface water
13		reduction and the resultant	quality standards could be met,
14		ability of all users to obtain	assuming normal station
15		adequate supply and to meet	operational discharges and
16		applicable water quality	extreme low flow conditions
17		standards (see B.5, Water	defined by generally accepted
18		Quality, of this appendix).	engineering practices.
19			For multipurpose impounded lakes
20			and reservoirs, consumptive use
21			should be restricted such that the
22			magnitude and frequency of
23			drawdown will not result in
24			unacceptable damage to impor-
25			tant habitats (see B.1, Preser-
26			vation of Important Habitats, of
27			this appendix) or be inconsistent
28			with the management goals for
29			the water body.
30	B.7 Established Public		
31	Amenity Areas		
32	Areas dedicated by Federal,	Proximity to public amenity	Siting in the vicinity of designated
33	State, or local governments to	area. Viewability (see B.10,	public amenity areas will generally
34	scenic, recreational, or cultural	Visual Amenities of this	require extensive evaluation and
35	purposes are generally prohi-	Appendix).	justification.
36	bited areas for siting power		
37	stations.		The evaluation of the suitability of
38	Siting nuclear power stations		sites in the vicinity of public
39	in the vicinity of established		amenity areas is dependent on
40	public amenity areas could		consideration of a specific plant
41	result in the loss or deteriora-		design and station layout in
42	tion of important public		relation to potential impacts on
43	amenities.		the public amenity area.

Considerations	Parameters	Regulatory Position
<p>1 B.8 Prospective Designated 2 Amenity Areas</p>		
<p>3 Areas containing important 4 resources for scenic, recrea- 5 tional, or cultural use may not 6 currently be designated as 7 such by public agencies but 8 may involve a net loss to the 9 public if converted to power 10 generation. These areas may 11 include locally rare land types, 12 such as sand dunes, wet- 13 lands, or coastal cliffs.</p>	<p>Comparison of possible amenity areas in number and extent with other similar areas available on a local, regional, or national basis, as appropriate.</p>	<p>Public amenity areas that are distinctive, unique, or rare in a region should be avoided as sites for nuclear power stations.</p>
<p>14 B.9 Public Planning</p>		
<p>15 Land use for a nuclear power 16 station should be compatible 17 with established land use or 18 zoning plans of governmental 19 entities. 20 21 22</p>	<p>Officially adopted land use plans.</p>	<p>Land use plans adopted by Federal, State, regional, or local government entities must be examined, and any conflict between these plans and use of a proposed site must be resolved by consultation with the appropriate governmental entity.</p>
<p>23 B.10 Visual Amenities</p>		
<p>24 The presence of power station 25 structures may introduce 26 adverse visual impacts to resi- 27 dential, recreational, scenic, or 28 cultural areas or other areas 29 with significant dependence 30 on desirable viewing 31 characteristics. 32 33 34</p>	<p>The solid angle subtended by station structures at critical viewing points.</p>	<p>The visual intrusion of nuclear power station structures as viewed from nearby residential, recreational, scenic, or cultural areas should be controlled by selecting sites where existing topography and forests can be utilized for screening station structures from those areas in which visual impacts would otherwise be unacceptable.</p>
<p>35 B.11 Local Fogging and Icing</p>		
<p>36 Water and water vapor 37 released to the atmosphere 38 from recirculating cooling 39 systems can lead to ground 40 fog and ice, resulting in 41 transportation hazards and 42 damage to electric 43 transmission systems. 44 45</p>	<p>Increase in number of hours of fogging or icing caused by operation of the station.</p>	<p>The hazards on transportation routes from fog or ice that result from station operation should be evaluated. The evaluation should include estimates of frequency of occurrence of station-induced fog- ging and icing and their impact on transportation, electrical trans- mission, and other activities and functions.</p>

	Considerations	Parameters	Regulatory Position
1	B.12 Cooling Tower Drift		
2	Concentrations of chemicals,	The percent drift loss from	The potential loss of important
3	dissolved solids, and	recirculating condenser	terrestrial species and other
4	suspended solids in cooling	cooling water, particle size	resources should be considered.
5	tower drift could affect ter-	distribution, salt deposition	
6	restrial biota and result in	rate, local atmospheric condi-	
7	unacceptable damage to	tions, and loss of sensitive	
8	vegetation and other	terrestrial biota affected by	
9	resources.	salt deposition from cooling	
10		tower drift.	
11	B.13 Cooling Tower Plume		
12	Lengths		
13	Natural draft cooling towers	The number of hours per year	The visibility of cooling tower
14	produce cloud-like plumes that	the plume is visible as a	plumes as a function of direction
15	vary in size and altitude	function of direction and dis-	and distance from cooling towers
16	depending on the atmospheric	tance from the cooling	should be considered. The evalu-
17	conditions. The plumes are	towers.	ation should include estimates of
18	usually a few miles in length		frequency of occurrence for
19	before becoming dissipated,		plumes as well as potential
20	although plume lengths of 20		hazards to aviation in the vicinity
21	to 30 miles have been		of commercial and military
22	reported from cooling towers.		airports.
23	Visible plumes emitted from		
24	cooling towers could cause a		
25	hazard to commercial and		
26	military aviation in the vicinity		
27	of commercial and military		
28	airports. The plumes		
29	themselves or their shadows		
30	could have aesthetic impacts.		
31	B.14 Plume Interaction		
32	Water vapor from cooling	The degree to which impacts	The hazards to public health,
33	tower plumes may interact	may occur will vary depending	structures, and other resources
34	with industrial emissions from	on the distance between the	from potential plume interaction
35	nearby facilities to form	nuclear and fossil-fueled sites,	between cooling tower plumes
36	noxious or toxic substances	the hours per year of plume	and plumes from fossil-fueled
37	that could cause adverse	interaction, the type and	sites and industrial emissions from
38	public health impacts, or	concentration of chemical	nearby facilities should be
39	result in unacceptable levels	reaction products, the area of	considered.
40	of damage to biota,	chemical fallout, and the local	
41	structures, and other	atmospheric conditions.	
42	resources.		

	Considerations	Parameters	Regulatory Position
1	B.15 Noise		
2	Undesirable noise levels at	Applicable Federal, State, and local noise regulations.	Noise levels at proposed sites must comply with statutory requirements.
3	nuclear power stations could		
4	occur during both the		
5	construction and operation		
6	phases and have unacceptable		
7	impacts near the plant.		
8	B.16 Economic Impact of		
9	Preemptive Land Use		
10	Nuclear power stations can	The level of local economic dislocation, such as loss of income, jobs, and production, caused by preemptive use of productive land and its effect on meeting foreseeable national demands for agricul- ture products.	If a preliminary evaluation of net local economic impact of the use of productive land for a nuclear power station indicates a potential for large economic dislocation, the NRC staff will require a detailed evaluation of the potential impact and justification for the use of the site based on a cost-effectiveness comparison of alternative station designs and site-station combina- tions. To complete its evaluation, the staff will also need informa- tion on whether and to what extent the land use affects national requirements for agricul- tural products.
11	preempt large areas,		
12	especially when large cooling		
13	lakes are constructed. The		
14	land requirement is likely to be		
15	an important issue when a		
16	proposed site is on productive		
17	land (e.g., agricultural land)		
18	that is locally limited in avail-		
19	ability and is important to the		
20	local economy, or which may		
21	be needed to meet foreseeable		
22	national demands for agri-		
23	cultural products.		
24			
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27	B.17 Environmental Justice		
28	A proposed site could have	Applicable Federal, State, and local statutory and regulatory requirements.	Areas that disproportionately affect minority or low-income populations should be avoided as sites for nuclear power stations.
29	inequitable impacts on		
30	minority and low-income		
31	communities.		

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