Nebraska Public Power District
Nebraska's Energy Leader

NLS2000062

June 15, 2000

U. S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555-0001

Gentlemen:

Subject: Monthly Operating Status Report for May 2000, Docket No. 50-298

Enclosed for your information and use is the Cooper Nuclear Station Monthly Operating Status Report for May 2000. In accordance with the guidance provided by Generic Letter 97-02, this report includes an Operating Data Report and Unit Shutdown Report for the month of May. In accordance with Technical Specification 5.6.4, this report also includes documentation of challenges to the safety/relief valves.

Should you have any comments or require additional information regarding this report, please contact me.

Sincerely,

W. Maggette for John A. McDonald

John A. McDonald
Plant Manager

JAM:lb
Enclosures

cc: NRC Regional Administrator
NRC Senior Resident Inspector
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APPENDIX A
OPERATING DATA REPORT

DOCKET NO.	**050-0298**
UNIT NAME	**Cooper Nuclear Station**
DATE	**6/15/00**
COMPLETED BY	**P. L. Ballinger**
TELEPHONE	**(402) 825-5295**

Reporting Period: **May 2000**

	This Month	Yr.-to-Date	Cumulative
1. Design Electrical Rating (Net MWe). The nominal net electrical output of the unit specified by the utility and used for the purpose of plant design.	778	N/A	N/A
2. Maximum Dependable Capacity (Net MWe): The gross electrical output as measured at the output terminals of the turbine-generator during the most restrictive seasonal conditions minus the normal station service loads.	764	N/A	N/A
3. Number of Hours the Reactor Was Critical. The total number of hours during the gross hours of the reporting period that the reactor was critical.	129.5	1,498.9	171,781.4
4. Number of Hours the Generator Was On Line. (Also called Service Hours). The total number of hours during the gross hours of the reporting period that the unit operated with the breakers closed to the station bus. The sum of the hours the generator was on line plus the total outage hours should equal the gross hours in the reporting period.	58.7	1,413.0	169,342.6
5. Unit Reserve Shutdown Hours. The total number of hours during the gross hours of the reporting period that the unit was removed from service for economic or similar reasons but was available for operation.	0.0	0.0	0.0
6. Net Electrical Energy (MWH). The gross electrical output of the unit measured at the output terminals of the turbine-generator minus the normal station service loads during the gross hours of the reporting period, expressed in mega-watt hours. Negative quantities should not be used.	30,796.0	1,044,466.0	113,445,511.2

APPENDIX B
UNIT SHUTDOWNS

DOCKET NO.	050-0298
UNIT NAME	Cooper Nuclear Station
DATE	6/15/00
COMPLETED BY	P. L. Ballinger
TELEPHONE	(402) 825-5295

REPORT MONTH May 2000

No.	Date	Type F: FORCED S: SCHEDULED	Duration (Hours)	Reason (1)	Method Of Shutting Down Reactor (2)	CAUSE/CORRECTIVE ACTIONS COMMENTS
00-03	4/18/00	F Forced	685.3	H	5	Forced Outage 00-03 ended when the generator was brought on line on 5/29/2000 at 1:18:00 PM.

SUMMARY: Reason H is used since the unit was already shutdown in a Refueling Outage when the Forced Outage was declared. Method of Shutting Down Reactor - 5 is used since the unit was already shutdown in a Refueling Outage when the Forced Outage was declared. Forced Outage 00-03 ended on 5/29/00 at 1:18 PM when the generator was brought on line.

(1) Reason:
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training/License Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

(2) Method:
1 - Manual
2 - Manual Trip/Scram
3 - Automatic Trip/Scram
4 - Continuation
5 - Other (Explain)

APPENDIX C
SAFETY/RELIEF VALVE CHALLENGES
MAY 2000

There were no challenges to the safety/relief valves during the month of May.

Correspondence Number: NLS2000062

The following table identifies those actions committed to by the District in this document. Any other actions discussed in the submittal represent intended or planned actions by the District. They are described to the NRC for the NRC's information and are not regulatory commitments. Please notify the NL&S Manager at Cooper Nuclear Station of any questions regarding this document or any associated regulatory commitments.

COMMITMENT	COMMITTED DATE OR OUTAGE
None	