



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D.C. 20555-0001

50-282/306

December 22, 1999

Mr. Roger O. Anderson, Director  
Nuclear Energy Engineering  
Northern States Power Company  
414 Nicollet Mall  
Minneapolis, MN 55401

**SUBJECT: PRAIRIE ISLAND NUCLEAR GENERATING PLANT, UNITS 1 AND 2 - REVIEW OF RESPONSES TO GENERIC LETTER 97-01, "DEGRADATION OF CRDM/CEDM NOZZLE AND OTHER VESSEL CLOSURE HEAD PENETRATIONS" (TAC NOS. M98588 AND M98589)**

Dear Mr. Anderson:

This letter provides the NRC staff's assessment of your letters of May 1 and July 29, 1997, which provided your 30-day and 120-day responses to Generic Letter (GL) 97-01, "Degradation of CRDM/CEDM Nozzle and Other Vessel Closure Head Penetrations," and your letter of December 29, 1998, which provided your response to the staff's request for additional information (RAI) dated October 1, 1998, relative to the issuance of the GL. Your responses provided your proposed program and efforts to address the potential for primary water stress corrosion cracking (PWSCC) to occur in the control rod drive mechanism (CRDM) nozzles at Prairie Island, Units 1 and 2.

On April 1, 1997, the staff issued GL 97-01, "Degradation of CRDM/CEDM Nozzle and Other Vessel Closure Head Penetrations," to the industry, requesting that addressees provide a description of the plans to inspect the vessel head penetrations (VHPs) at their respective pressurized water reactor (PWR) designed plants. In the discussion section of the GL, the staff indicated that it did not object to individual PWR licensees basing their inspection activities on an integrated, industry-wide inspection program.

The Westinghouse Owners Group (WOG), in coordination with the efforts of the Nuclear Energy Institute (NEI) and the other PWR Owners Groups (the Babcock and Wilcox Owners Group [B&WOG] and Combustion Engineering Owners Group [CEOG]), determined that it was appropriate for its members to develop a cooperative integrated inspection program in response to GL 97-01. Therefore, on July 25, 1997, the WOG submitted two Topical Reports, WCAP-4901, Revision 0, and WCAP-14902, Revision 0, on behalf of the member utilities in the WOG. In these reports, the WOG provided descriptions of the two models, the EPRI/Dominion Engineering CIRSE Model (crack initiation and growth susceptibility model) and the Westinghouse Model, that were being used to rank the VHPs at the participating plants in the owners group. You provided your 30-day and 120-day responses for Prairie Island, Units 1 and 2, on May 1 and July 29, 1997. In these responses, you indicated that you were a participant in the WOG's integrated program for evaluating the potential for PWSCC to occur in the VHPs of Westinghouse designed PWRs, and that you were endorsing the probabilistic susceptibility model in WCAP 14901 as being applicable to the assessment of VHPs at Prairie Island, Units 1 and 2.

DF01

NRC FILE CENTER COPY

PDR ADDEN 05000282

The staff performed a review of your responses of May 1 and July 29, 1997, and the applicable WCAP for your facility and determined that some additional information was needed for completion of the review. Therefore, on October 1, 1998, the staff issued an RAI requesting: (1) a description of the probabilistic susceptibility ranking for Prairie Island's VHPs to undergo PWSCC relative to the rankings for the rest of the industry; (2) a description of how the respective susceptibility models were benchmarked; (3) a description of how the variability in the product forms, material specifications, and heat treatments used to fabricate Prairie Island's VHPs were addressed in the susceptibility models; and (4) a description of how the models would be refined in the future to include plant-specific inspection results. As was the case for the earlier responses to the GL, the staff encouraged a coordinated, generic response to the requests in the RAI.

On December 11, 1998, NEI submitted a generic, integrated response to the RAIs on GL 97-01 on behalf of the PWR-industry and the utility members in the owners groups. In the generic submittal, NEI informed the staff that it normalized the susceptibility rankings for the industry. The generic response to the RAIs also provided sufficient information to answer the information requests in the RAIs, and emphasized that the integrated program is an ongoing program that will be implemented in conjunction with EPRI, the PWR Owners Groups, the participating utilities, and the Material Reliability Projects' Subcommittee on Alloy 600. By letter dated March 21, 1999, the staff informed NEI that the integrated program was an acceptable approach for addressing the potential for PWSCC to occur in the VHPs of PWR-designed nuclear plants, and that licensees responding to the GL could refer to the integrated program as a basis for assessing the postulated occurrence of PWSCC in PWR-design VHPs.

To date, all utilities have implemented VT-2 type visual examinations of their VHPs in compliance with the ASME requirements specified in Table IWB-2500 for Category B-P components. Most utilities, if not all, have also performed visual examinations as part of plant-specific boric acid wastage surveillance programs. In addition, the following plants have completed voluntary, comprehensive augmented volumetric inspections (eddy current examinations or ultrasonic testing examinations) of their CRDM nozzles:

- 1994 - Point Beach Unit 1 (Westinghouse design)
- 1994 - Oconee Unit 2 (B&W design)
- 1994 - D.C. Cook Unit 2 (Westinghouse design)
- 1996 - North Anna Unit 1 (Westinghouse design)
- 1998 - Millstone Unit 2 (a CE design)
- 1999 - Ginna (a Westinghouse design)

In addition, the following plants have completed voluntary, limited augmented volumetric inspections of their VHPs as well:

- 1995 - Palisades - eight instrument nozzles (CE design)
- 1996 - Oconee Unit 2 - reinspection of two CRDM nozzles (B&W design)
- 1997 - Calvert Cliffs Unit 2 - vessel head vent pipe (CE design)

The majority of these plants have been ranked as having the more susceptible VHPs in the industry. Of these inspections, only the inspections at D.C. Cook Unit 2 have resulted in the identification of any domestic PWSCC type flaw indications. The current program includes additional commitments to perform further volumetric inspections of the CRDM nozzles at

Oconee Unit 2 (a reinspection of 2-12 nozzles in 1999), Crystal River 3 (in 2001, a B&W design), Diablo Canyon Unit 2 (in 1999, a Westinghouse design), Farley Unit 2 (in 2001, a Westinghouse design), and San Onofre Unit 3 (in 2002-2008, a CE design). These plants are currently ranked in either the high or moderate susceptibility categories.

On December 29, 1998, you provided your response to the staff's RAI of October 1, 1998. In your letter of December 29, 1998, you endorsed the NEI submittal of December 11, 1998, and indicated that you were a participant in the NEI/WOG integrated program. Since the additional voluntary volumetric inspections performed to date have confirmed that PWSCC is not an immediate safety concern with respect to the structural integrity of VHPs in domestic PWRs, and since we have approved the integrated program for implementation, we conclude that the integrated program provides an acceptable basis for evaluating your VHPs. You may refer to the integrated program when submitting related VHP-related licensing action submittals for the remainder of the current 40-year licensing period. However, if you are considering applying for license renewal of your facilities, your application will need to address the following items: (1) an assessment of the susceptibility of your VHPs to develop PWSCC during the extended license terms for the facilities; (2) a confirmation that the VHPs at your facilities are included under the scope of your boric acid corrosion inspection program, and (3) a summary of the results of any inspections that have been completed on your VHPs prior to the license renewal application, as appropriate.

This completes the staff's efforts relative to your responses to GL 97-01. Thank you for your consideration and efforts in addressing this issue.

Sincerely,

Original signed by:

Tae Kim, Senior Project Manager, Section 1  
Project Directorate III  
Division of Licensing Project Management  
Office of Nuclear Reactor Regulation

Docket Nos. 50-282 and 50-306

cc: See next page

DISTRIBUTION

File Center                    OGC                                    JHarold  
PUBLIC                         ACRS  
PDIII-1 Reading             RLanksbury, RIII

TO RECEIVE A COPY OF THIS DOCUMENT, INDICATE "C" IN THE BOX

OFFICE	PDIII-1/PM	C	PDIII-1/LA	C	PDIII-1/SC	C	SC: EMCB
NAME	TJKim <i>TJK</i>		RBouling <i>RB</i>		CCraig <i>CC</i>		KWichman <i>ALT for</i>
DATE	12/16/99		12/15/99		12/22/99		12/21/99

DOCUMENT NAME: G:\PDIII-1\PRAIRIE\gl9701ltr.wpd

OFFICIAL RECORD COPY

Oconee Unit 2 (a reinspection of 2-12 nozzles in 1999), Crystal River 3 (in 2001, a B&W design), Diablo Canyon Unit 2 (in 1999, a Westinghouse design), Farley Unit 2 (in 2001, a Westinghouse design), and San Onofre Unit 3 (in 2002-2008, a CE design). These plants are currently ranked in either the high or moderate susceptibility categories.

On December 29, 1998, you provided your response to the staff's RAI of October 1, 1998. In your letter of December 29, 1998, you endorsed the NEI submittal of December 11, 1998, and indicated that you were a participant in the NEI/WOG integrated program. Since the additional voluntary volumetric inspections performed to date have confirmed that PWSCC is not an immediate safety concern with respect to the structural integrity of VHPs in domestic PWRs, and since we have approved the integrated program for implementation, we conclude that the integrated program provides an acceptable basis for evaluating your VHPs. You may refer to the integrated program when submitting related VHP-related licensing action submittals for the remainder of the current 40-year licensing period. However, if you are considering applying for license renewal of your facilities, your application will need to address the following items: (1) an assessment of the susceptibility of your VHPs to develop PWSCC during the extended license terms for the facilities; (2) a confirmation that the VHPs at your facilities are included under the scope of your boric acid corrosion inspection program, and (3) a summary of the results of any inspections that have been completed on your VHPs prior to the license renewal application, as appropriate.

This completes the staff's efforts relative to your responses to GL 97-01. Thank you for your consideration and efforts in addressing this issue.

Sincerely,

Original signed by:

Tae Kim, Senior Project Manager, Section 1  
Project Directorate III  
Division of Licensing Project Management  
Office of Nuclear Reactor Regulation

Docket Nos. 50-282 and 50-306

cc: See next page

DISTRIBUTION

File Center                    OGC                                    JHarold  
PUBLIC                            ACRS  
PDIII-1 Reading                RLanksbury, RIII

TO RECEIVE A COPY OF THIS DOCUMENT, INDICATE "C" IN THE BOX

OFFICE	PDIII-1/PM	C	PDIII-1/LA	C	PDIII-1/SC	C	SC: EMCB
NAME	TJKim <i>TJK</i>		RBouling <i>RB</i>		CCraig <i>CC</i>		<i>ALT for</i> KWichman
DATE	12/16/99		12/15/99		12/22/99		12/21/99

Oconee Unit 2 (a reinspection of 2-12 nozzles in 1999), Crystal River 3 (in 2001, a B&W design), Diablo Canyon Unit 2 (in 1999, a Westinghouse design), Farley Unit 2 (in 2001, a Westinghouse design), and San Onofre Unit 3 (in 2002-2008, a CE design). These plants are currently ranked in either the high or moderate susceptibility categories.

On December 29, 1998, you provided your response to the staff's RAI of October 1, 1998. In your letter of December 29, 1998, you endorsed the NEI submittal of December 11, 1998, and indicated that you were a participant in the NEI/WOG integrated program. Since the additional voluntary volumetric inspections performed to date have confirmed that PWSCC is not an immediate safety concern with respect to the structural integrity of VHPs in domestic PWRs, and since we have approved the integrated program for implementation, we conclude that the integrated program provides an acceptable basis for evaluating your VHPs. You may refer to the integrated program when submitting related VHP-related licensing action submittals for the remainder of the current 40-year licensing period. However, if you are considering applying for license renewal of your facilities, your application will need to address the following items: (1) an assessment of the susceptibility of your VHPs to develop PWSCC during the extended license terms for the facilities; (2) a confirmation that the VHPs at your facilities are included under the scope of your boric acid corrosion inspection program, and (3) a summary of the results of any inspections that have been completed on your VHPs prior to the license renewal application, as appropriate.

This completes the staff's efforts relative to your responses to GL 97-01. Thank you for your consideration and efforts in addressing this issue.

Sincerely,



Tae Kim, Senior Project Manager, Section 1  
Project Directorate III  
Division of Licensing Project Management  
Office of Nuclear Reactor Regulation

Docket Nos. 50-282 and 50-306

cc: See next page

Prairie Island Nuclear Generating Plant,  
Units 1 and 2

cc:

J. E. Silberg, Esquire  
Shaw, Pittman, Potts and Trowbridge  
2300 N Street, N. W.  
Washington, DC 20037

Plant Manager  
Prairie Island Nuclear Generating Plant  
Northern States Power Company  
1717 Wakonade Drive East  
Welch, MN 55089

Adonis A. Neblett  
Assistant Attorney General  
Office of the Attorney General  
455 Minnesota Street  
Suite 900  
St. Paul, MN 55101-2127

U.S. Nuclear Regulatory Commission  
Resident Inspector's Office  
1719 Wakonade Drive East  
Welch, MN 55089-9642

Regional Administrator, Region III  
U.S. Nuclear Regulatory Commission  
801 Warrenville Road  
Lisle, IL 60532-4351

Mr. Stephen Bloom, Administrator  
Goodhue County Courthouse  
Box 408  
Red Wing, MN 55066-0408

Commissioner  
Department of Public Service  
121 Seventh Place East  
Suite 200  
St. Paul, MN 55101-2145

Site Licensing  
Prairie Island Nuclear Generating Plant  
Northern States Power Company  
1717 Wakonade Drive East  
Welch, MN 55089

Tribal Council  
Prairie Island Indian Community  
ATTN: Environmental Department  
5636 Sturgeon Lake Road  
Welch, MN 55089

Site General Manager  
Prairie Island Nuclear Generating Plant  
Northern States Power Company  
1717 Wakonade Drive East  
Welch, MN 55089

November 1999