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December 14, 1999

Docket Nos. 50-424
50-425

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D. C. 20555

Gentlemen:

**VOGTLE ELECTRIC GENERATING PLANT
MONTHLY OPERATING REPORT - NOVEMBER 1999**

Enclosed are the November 1999, monthly operating reports for Vogtle Electric Generating Plant (VEGP) Units 1 and 2. These reports are submitted in accordance with the Technical Specification 5.6.4.

Sincerely,

A handwritten signature in black ink, appearing to read "J. B. Beasley, Jr.", is written over a printed name.

J. B. Beasley, Jr.

JBB/JLL

Enclosures

- E1- VEGP Unit 1 Monthly Operating Report - November 1999
- E2- VEGP Unit 2 Monthly Operating Report - November 1999

cc: Southern Nuclear Operating Company
Mr. M. Sheibani
SNC Document Management

U. S. Nuclear Regulatory Commission
Mr. L. A. Reyes, Regional Administrator
Mr. R. R. Assa, Project Manager, NRR
Mr. J. Zeiler, Senior Resident Inspector, Vogtle

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ENCLOSURE 1

VOGTLE ELECTRIC GENERATING PLANT - UNIT 1
MONTHLY OPERATING REPORT FOR NOVEMBER 1999

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OPERATING DATA REPORT

Docket No.: 50-424
 Unit Name: VEGP UNIT 1
 Date: December 1, 1999
 Completed By: C.S. Myers, Jr.
 Telephone: (706) 826-3122

Operating Status

	<u>November 1999</u>		
1. Reporting Period:	<u>1169</u>		
2. Design Electrical Rating (Net MWe):	<u>1151</u>		
3. Maximum Dependable Capacity (Net MWe):			
	<u>This Month</u>	<u>Year-To-Date</u>	<u>Cumulative</u>
4. Number Of Hours Reactor Was Critical:	<u>720.0</u>	<u>7387.6</u>	<u>97,119.6</u>
5. Hours Generator On Line:	<u>720.0</u>	<u>7365.3</u>	<u>95,778.6</u>
6. Unit Reserve Shutdown Hours:	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
7. Net Electrical Energy Generated (MWh):	<u>849,578</u>	<u>8,544,206</u>	<u>106,223,465</u>

CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date	Tag No.	Event Description
N/A	N/A	N/A

UNIT SHUTDOWNS

Docket No.: 50-424
 Unit Name: VEGP UNIT 1
 Date: December 1, 1999
 Completed By: C.S. Myers, Jr.
 Telephone: (706) 826-3122

Reporting Period: November 1999

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
N/A	N/A	N/A	N/A	N/A	N/A	N/A

(1) REASON:

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other (Explain)

(2) METHOD:

- 1. Manual
- 2. Manual Trip/Scram
- 3. Automatic Trip/Scram
- 4. Continuation
- 5. Other

CAUSE/CORRECTIVE ACTION/COMMENTS:

EVENT:

CAUSE:

CORRECTIVE ACTION:

CRITICAL PATH WAS:

NARRATIVE REPORT

November 01 00:00 At 100% power with no significant operating problems.
 November 30 23:59 At 100% power with no significant operating problems.

ENCLOSURE 2

VOGTLE ELECTRIC GENERATING PLANT - UNIT 2
MONTHLY OPERATING REPORT FOR NOVEMBER 1999

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OPERATING DATA REPORT

Docket No.: 50-425
 Unit Name: VEGP UNIT 2
 Date: December 1, 1999
 Completed By: C.S. Myers, Jr.
 Telephone: (706) 826-3122

Operating Status

1. Reporting Period:	<u>November 1999</u>		
2. Design Electrical Rating (Net MWe):	<u>1169</u>		
3. Maximum Dependable Capacity (Net MWe):	<u>1154</u>		
	<u>This Month</u>	<u>Year-To-Date</u>	<u>Cumulative</u>
4. Number Of Hours Reactor Was Critical:	<u>647.8</u>	<u>7227.2</u>	<u>83,465.9</u>
5. Hours Generator On Line:	<u>618.0</u>	<u>7168.8</u>	<u>82,678.0</u>
6. Unit Reserve Shutdown Hours:	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
7. Net Electrical Energy Generated (MWh):	<u>668,111</u>	<u>8,261,828</u>	<u>92,237,166</u>

CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date	Tag No.	Event Description
N/A	N/A	N/A

UNIT SHUTDOWNS

Docket No.: 50-425
 Unit Name: VEGP UNIT 2
 Date: December 1, 1999
 Completed By: C.S. Myers, Jr.
 Telephone: (706) 826-3122

Reporting Period: November 1999

No.	Date	Type	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
		F: Forced S: Scheduled				
99-4	99-10-3	S	100.9	C	4	See Below
99-5	99-11-5	S	1.1	B	2	See Below

(1) REASON:

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other (Explain)

(2) METHOD:

- 1. Manual
- 2. Manual Trip/Scram
- 3. Automatic Trip/Scram
- 4. Continuation
- 5. Other

CAUSE/CORRECTIVE ACTION/COMMENTS:

EVENT: 99-4
CAUSE: Scheduled refueling outage 2R7
CORRECTIVE ACTION: Routine outage maintenance
CRITICAL PATH WAS: Complete prerequisites for mode changes.

EVENT: 99-5
CAUSE: Turbine overspeed test
CORRECTIVE ACTION: Routine turbine overspeed trip test
CRITICAL PATH WAS: Complete the turbine overspeed trip test and re-tie generator to grid.

NARRATIVE REPORT

November 01 00:00 Mode 5. RCS fill & vent in progress.
 November 02 04:07 Mode 4. Heat-up to Mode 3 in progress. Condensate on long cycle.
 November 02 11:36 Mode 3. RTD cross-calibrations completed. Hot rod drop testing in progress.
 November 03 21:38 Mode 2. Low power physics testing completed. Main generator preparation in progress.
 November 04 14:27 Mode 1. At 5% power; begin increasing power.
 November 05 04:51 Main generator tied to the grid.
 November 05 20:59 Main turbine tripped for overspeed test. Testing completed satisfactorily.
 November 05 22:07 Main generator re-tied to the grid.
 November 30 23:59 Mode 1. At 100% power with no significant operating problems.