



December 14, 1999
NMP93386

U.S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

RE: Nine Mile Point Unit 1
Docket No. 50-220
DPR-63

Subject: Monthly Operating Report for November 1999

Gentlemen:

Submitted herewith is the Operating Data Report, Unit Shutdowns and Power Reductions, and a Narrative of Operating Experience for November 1999 for the Nine Mile Point Nuclear Station Unit #1. Submittal of this information complies with Section 6.9.1.c of the Unit #1 Technical Specifications.

Very truly yours,

A handwritten signature in cursive script, appearing to read "L. A. Hopkins".

L. A. Hopkins
Plant Manager – Unit 1

/dlc
Attachments

Pc: H. J. Miller, Regional Administrator, Region I
G. K. Hunegs, Senior Resident Inspector
Records Management

Handwritten initials "JE24" in a large, stylized cursive font.

ATTACHMENT A
OPERATING DATA REPORT

DOCKET NO: 50-220
DATE: 12/8/99
PREPARED BY: R.S. CLOSE
TELEPHONE: (315) 349-1282

OPERATING STATUS

Unit Name: Nine Mile Point Unit #1
Reporting Period: November 1999

1	Design Electrical Rating: (Net Mwe)	613		
2	Maximum Dependable Capacity: (Net Mwe)	565		
		This Month	Yr-to-Date	Cumulative
3	Critical Hours	414.2	5,569.9	180,681.5
4	Hours Generator On-Line	383.2	5,420.2	176,484.3
5	Unit Reserve Shutdown Hours	0.0	0.0	20.4
6	Net Electrical Energy Generated (MWH)	189,848.0	3,115,719.0	97,521,826.0

ATTACHMENT B

UNIT SHUTDOWNS AND POWER REDUCTIONS
REPORTING PERIOD – NOVEMBER 1999

DOCKET NO: 50-220
UNIT NAME: NMP1
DATE: 12/8/99
PREPARED BY: R.S. CLOSE
TELEPHONE: (315) 349-1282

NO.	DATE	TYPE F: FORCED S: SCHEDULED	DURATION (HOURS)	REASONS ¹	METHOD OF SHUTTING DOWN ²	CAUSE & CORRECTIVE ACTIONS COMMENTS
7	991027	F	336.8	A/B	1	THE UNIT CONTINUED ITS SHUTDOWN TO REPAIR #11 REACTOR RECIRCULATION PUMP SEAL. THE UNIT WAS SYNCHRONIZED TO THE GRID ON NOVEMBER 15, 1999.
8	991117	F	0	A	5	THE UNIT WAS REDUCED TO 80% CORE THERMAL POWER TO REMOVE #14 REACTOR RECIRCULATION PUMP FROM SERVICE DUE TO DEGRADED RECIRCULATION PUMP SEAL.

- (1) Reason
- A. Equipment Failure (Explain)
 - B. Maintenance or Test
 - C. Refueling
 - D. Regulatory Restriction
 - E. Operator Training/License Examination
 - F. Administrative
 - G. Operational Error (Explain)
 - H. Other (Explain)

- (2) Method
- 1. Manual
 - 2. Manual Trip/Scram
 - 3. Automatic Trip/Scram
 - 4. Continuation
 - 5. Other (Explain)

*NOTE: Sequential numbering used, No. 6 was reported for October 1999

ATTACHMENT C
NARRATIVE OF OPERATING EXPERIENCE

The unit operated during the month of November 1999 with a Net Design Electrical Capacity Factor of 43.0%. From November 1 through November 13, the unit remained shutdown for Forced Outage 99-02. On November 15, the unit returned to service, reaching full power on November 16. On November 17, the unit reduced power to 80% core thermal power to remove #14 Reactor Recirculation Pump from service for a degraded recirculation pump seal. Before returning to full power, an evaluation was performed of the Turbine Pressure Regulator performance. Procedure changes and design basis documents were generated to support the current turbine control system operating characteristics. On November 29, the unit was returned to full power.