



Tennessee Valley Authority, Post Office Box 2000, Soddy-Daisy, Tennessee 37379

December 14, 1999

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555

Gentlemen:

In the Matter of) Docket Nos. 50-327
Tennessee Valley Authority) 50-328

SEQUOYAH NUCLEAR PLANT (SQN) - NOVEMBER MONTHLY OPERATING REPORT

The enclosure provides the November Monthly Operating Report as required by SQN Technical Specifications Section 6.9.1.10.

If you have any questions concerning this matter, please call me at (423) 843-7170 or J. D. Smith at (423) 843-6672.

Sincerely,



Pedro Salas

Enclosure

cc: See page 2

JE24

PDR APRIL 05006327

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JDS:JSS:PMB

cc (Enclosure):

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ENCLOSURE

**TENNESSEE VALLEY AUTHORITY
SEQUOYAH NUCLEAR PLANT (SQN)**

MONTHLY OPERATING REPORT

NOVEMBER 1999

UNIT 1

DOCKET NUMBER 50-327

LICENSE NUMBER DPR-77

UNIT 2

DOCKET NUMBER 50-328

LICENSE NUMBER DPR-79

**OPERATIONAL SUMMARY
NOVEMBER 1999**

I. SEQUOYAH OPERATIONAL SUMMARY

UNIT 1

Unit 1 generated 853,486 megawatthours (MWh) (gross) electrical power during November with a capacity factor of 102.1 percent. Unit 1 operated at 100 percent power throughout the month of November.

UNIT 2

Unit 2 generated 854,323 MWh (gross) electrical power during November with a capacity factor of 102.6 percent. Unit 2 operated at 100 percent power throughout the month of November.

II. CHALLENGES TO THE PRESSURIZER POWER-OPERATED RELIEF VALVES (PORVs) OR PRESSURIZER SAFETY VALVES

No PORVs or safety valves were challenged in November.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-327 UNIT NO. ONE DATE: December 8, 1999

COMPLETED BY: Tanya J. Hollomon TELEPHONE: (423) 843-7528

MONTH: NOVEMBER 1999

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL (MWe-Net)</u>	<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL (MWe-Net)</u>
1.	<u>1147</u>	17.	<u>1150</u>
2.	<u>1148</u>	18.	<u>1149</u>
3.	<u>1149</u>	19.	<u>1150</u>
4.	<u>1150</u>	20.	<u>1150</u>
5.	<u>1149</u>	21.	<u>1150</u>
6.	<u>1150</u>	22.	<u>1149</u>
7.	<u>1150</u>	23.	<u>1150</u>
8.	<u>1149</u>	24.	<u>1149</u>
9.	<u>1150</u>	25.	<u>1152</u>
10.	<u>1149</u>	26.	<u>1150</u>
11.	<u>1147</u>	27.	<u>1151</u>
12.	<u>1147</u>	28.	<u>1151</u>
13.	<u>1129</u>	29.	<u>1151</u>
14.	<u>1147</u>	30.	<u>1152</u>
15.	<u>1148</u>	31.	<u>NA</u>
16.	<u>1149</u>		

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-328 UNIT NO. TWO DATE: December 8, 1999

COMPLETED BY: Tanya J. Hollomon TELEPHONE: (423) 843-7528

MONTH: NOVEMBER 1999

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL (MWe-Net)</u>	<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL (MWe-Net)</u>
1.	<u>1142</u>	17.	<u>1149</u>
2.	<u>1144</u>	18.	<u>1149</u>
3.	<u>1144</u>	19.	<u>1149</u>
4.	<u>1145</u>	20.	<u>1149</u>
5.	<u>1147</u>	21.	<u>1151</u>
6.	<u>1148</u>	22.	<u>1149</u>
7.	<u>1145</u>	23.	<u>1148</u>
8.	<u>1145</u>	24.	<u>1148</u>
9.	<u>1146</u>	25.	<u>1148</u>
10.	<u>1145</u>	26.	<u>1148</u>
11.	<u>1146</u>	27.	<u>1149</u>
12.	<u>1149</u>	28.	<u>1150</u>
13.	<u>1147</u>	29.	<u>1149</u>
14.	<u>1147</u>	30.	<u>1148</u>
15.	<u>1148</u>	31.	<u>NA</u>
16.	<u>1149</u>		

OPERATING DATA REPORT

Docket No.	50-327
Date:	December 8, 1999
Completed By:	T. J. Hollomon
Telephone:	(423) 843-7528

1. Unit Name:	SQN Unit 1
2. Reporting Period:	November 1999
3. Licensed Thermal Power (MWt):	3411.0
4. Nameplate Rating (Gross MWe):	1220.6
5. Design Electrical Rating (Net MWe):	1148.0
6. Maximum Dependable Capacity (Gross MWe):	1161
7. Maximum Dependable Capacity (Net MWe):	1122

8. If changes Occur in Capacity Rating (Item Numbers 3 & 7) Since Last Report, Give Reasons: N/A

9. Power Level To Which Restricted, If any (net MWe): N/A

10. Reasons for Restrictions, If any: N/A

	This Month	Yr-to-Date	Cumulative
11. Hours in Reporting Period	720	8,016	161,449
12. Number of Hours Reactor was Critical	720.0	8,016.0	100,893
13. Reactor Reserve Shutdown Hours	0.0	0.0	0.0
14. Hours Generator On-Line	720.0	8,016.0	99,043.3
15. Unit Reserve Shutdown Hours	0.0	0.0	0.0
16. Gross Thermal Energy Generated (MWh)	2,452,653.6	27,321,197.9	325,242,617.0
17. Gross Electric Energy Generated (MWh)	853,486	9,427,841	111,043,466
18. Net Electrical Energy Generated (MWh)	826,852	9,128,361	106,733,940
19. Unit Service Factor	100.0	100.0	61.3
20. Unit Availability Factor	100.0	100.0	61.3
21. Unit Capacity Factor (Using MDC Net)	102.4	101.5	58.9
22. Unit Capacity Factor (Using DER Net)	100.0	99.2	57.6
23. Unit Forced Outage Rate	0.0	0.0	26.6

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): This information is no longer required by NRC.

25. If Shutdown at End of Report Period, Estimate Date of Startup. N/A

OPERATING DATA REPORT

Docket No.	50-328
Date:	December 8, 1999
Completed By:	T. J. Hollomon
Telephone:	(423) 843-7528

1. Unit Name:	SQN Unit 2
2. Reporting Period:	November 1999
3. Licensed Thermal Power (MWt):	3411.0
4. Nameplate Rating (Gross MWe):	1220.6
5. Design Electrical Rating (Net MWe):	1148.0
6. Maximum Dependable Capacity (Gross MWe):	1156
7. Maximum Dependable Capacity (Net MWe):	1117

8. If changes Occur in Capacity Rating (Item Numbers 3 & 7) Since Last Report, Give Reasons: N/A

9. Power Level To Which Restricted, If any (net MWe): N/A

10. Reasons for Restrictions, If any: N/A

	This Month	Yr-to-Date	Cumulative
11. Hours in Reporting Period	720	8,016	153,409
12. Number of Hours Reactor was Critical	720.0	7,482.4	103,812
13. Reactor Reserve Shutdown Hours	0.0	0.0	0.0
14. Hours Generator On-Line	720.0	7,459.5	101,791.3
15. Unit Reserve Shutdown Hours	0.0	0.0	0.0
16. Gross Thermal Energy Generated (MWh)	2,454,237.6	24,306,054.9	327,713,529.3
17. Gross Electric Energy Generated (MWh)	854,323	8,386,054	111,718,139
18. Net Electrical Energy Generated (MWh)	828,877	8,118,982	107,323,937
19. Unit Service Factor	100.0	93.1	66.4
20. Unit Availability Factor	100.0	93.1	66.4
21. Unit Capacity Factor (Using MDC Net)	103.1	90.7	62.6
22. Unit Capacity Factor (Using DER Net)	100.3	88.2	60.9
23. Unit Forced Outage Rate	0.0	0.0	25.8

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): This information is no longer required by NRC.

25. If Shutdown at End of Report Period, Estimate Date of Startup. N/A

**UNIT SHUTDOWNS AND POWER REDUCTIONS
REPORT MONTH: NOVEMBER 1999**

DOCKET NO: 50-327
UNIT NAME: SQN-1
DATE: December 8, 1999
COMPLETED BY: T. J. Hollomon
TELEPHONE: (423) 843-7528

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report No.	System Code ⁴	Component Code ⁵	Cause and Corrective Action to Prevent Recurrence
									There were no outages or power reductions of greater than 20 percent in the average daily power level during November.

¹ **F: Force**
S: Scheduled

² **Reason:**
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training and License Examination
 F-Administrative
 G-Operational Error (Explain)
 H- Other (Explain)

³ **Method**
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Continuation of Existing Outage
 5-Reduction
 9-Other

⁴ **Exhibit G - Instructions for (NUREG Preparation of Data Entry sheets for Licensee Event Report (LER) File - NUREG - 1022**

⁵ **Exhibit I-Same Source**

**UNIT SHUTDOWNS AND POWER REDUCTIONS
REPORT MONTH: NOVEMBER 1999**

DOCKET NO: 50-328
UNIT NAME: SQN-2
DATE: December 8, 1999
COMPLETED BY: T. J. Hollomon
TELEPHONE: (423) 843-7528

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report No.	System Code ⁴	Component Code ⁵	Cause and Corrective Action to Prevent Recurrence
									There were no outages or power reductions of greater than 20 percent in the average daily power level during November.

¹ **F: Force**
S: Scheduled

² **Reason:**
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training and License Examination
F-Administrative
G-Operational Error (Explain)
H- Other (Explain)

³ **Method**
1-Manual
2-Manual Scram
3-Automatic Scram
4-Continuation of Existing Outage
5-Reduction
9-Other

⁴ **Exhibit G - Instructions for (NUREG
Preparation of Data Entry sheets
for Licensee Event Report (LER)
File - NUREG - 1022**

⁵ **Exhibit I-Same Source**