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Waterford 3

W3F1-99-0183
A4.05
PR

December 9, 1999

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555

Subject: Waterford 3 SES
Docket No. 50-382
License No. NPF-38
Monthly Operating Report

Gentlemen:

Attached is the subject report which covers the operating statistics for the month of November 1999. This report is submitted per Section 6.9.1.6 of the Waterford 3 Technical Specifications for Facility Operating License No. NPF-38.

There are no commitments associated with this submittal. Should you have any questions regarding the above, please contact T.M. Manzella at (504) 739-6882.

Very truly yours,

E.C. Ewing
Director,
Nuclear Safety Assurance

ECE/TMM/rtk
Attachment

cc: E.W. Merschoff (NRC Region IV), C.P. Patel (NRC-NRR),
J. Smith, N.S. Reynolds, B. Lewis (Utility Data
Institute, Inc.), P. Lewis (INPO Records Center),
NRC Resident Inspectors Office

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POB ADDCL 03000382

**NRC MONTHLY OPERATING REPORT
SUMMARY OF OPERATIONS
WATERFORD 3
for November, 1999**

The unit operated at an average reactor power level of 85.2% having experienced a forced outage during the period.

**PRESSURIZER SAFETY VALVE
FAILURES AND CHALLENGES
WATERFORD 3
for November, 1999**

There were no pressurizer safety valve failures or challenges experienced during the month.

OPERATING DATA REPORT

DOCKET NUMBER : 50-382
 UNIT NAME : WATERFORD 3
 DATE OF REPORT : December 8, 1999
 COMPLETED BY : Bruce E. Meyers
 TELEPHONE : (504) 739-6426

OPERATING STATUS

- | | | |
|---|---|-----------------------|
| 1. Reporting Period | : | <u>November, 1999</u> |
| Gross Hours in Reporting Period | : | <u>720</u> |
| 2. Currently Authorized Power Level (MWt) | : | <u>3,390</u> |
| Maximum Dependable Capacity (Net MWe) | : | <u>1,075</u> |
| Design Electrical Rating (Net MWe) | : | <u>1,104</u> |
| 3. Power Level to which Restricted (if any) (Net MWe) | : | <u>N/A</u> |
| 4. Reason for Restriction (if any) | : | <u>N/A</u> |

	<u>THIS MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
5. Number of Hours Reactor was Critical	<u>615.2</u>	<u>6,248.7</u>	<u>104,838.1</u>
6. Reactor Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
7. Hours Generator was On-line	<u>615.2</u>	<u>6,190.8</u>	<u>103,644.4</u>
8. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
9. Gross Thermal Energy Generated (MWH)	<u>2,080,135</u>	<u>20,533,338</u>	<u>344,156,436</u>
10. Gross Electrical Energy Generated (MWH)	<u>707,740</u>	<u>6,962,915</u>	<u>115,202,980</u>
11. Net Electrical Energy Generated (MWH)	<u>679,668</u>	<u>6,671,487</u>	<u>109,945,607</u>
12. Reactor Service Factor	<u>85.4</u>	<u>78.0</u>	<u>84.3</u>
13. Reactor Availability Factor	<u>85.4</u>	<u>78.0</u>	<u>84.3</u>
14. Unit Service Factor	<u>85.4</u>	<u>77.2</u>	<u>83.4</u>
15. Unit Availability Factor	<u>85.4</u>	<u>77.2</u>	<u>83.4</u>
16. Unit Capacity Factor (using MDC)	<u>87.8</u>	<u>77.4</u>	<u>82.3</u>
17. Unit Capacity Factor (using DER)	<u>85.5</u>	<u>75.4</u>	<u>80.1</u>
18. Unit Forced Outage Rate	<u>14.6</u>	<u>11.7</u>	<u>4.4</u>

OPERATING DATA REPORT

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OPERATING STATUS (Cont.)

19. Shutdowns Scheduled over next 6 months (type, date and duration of each) :

NONE

20. If Shutdown at end of report period, estimated date of startup : 12/2/99

21. Unit is in Commercial Operation.

	<u>THIS MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
22. Hours in Reporting Period	<u>720</u>	<u>8,016</u>	<u>124,345</u>
23. Unit Forced Outage Hours	<u>104.9</u>	<u>818.0</u>	<u>4,781.6</u>
24. Nameplate Rating (Gross MWe) :	<u>1,200</u>		
Max. Dependable Capacity (Gross MWe) :	<u>1,120</u>		

25. If changes occur in capacity ratings (Items 2 and 24) since the last report, give the reasons :

N/A

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NUMBER : 50-382
UNIT NAME : WATERFORD 3
DATE OF REPORT : December 8, 1999
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TELEPHONE : (504) 739-6426

Reporting Period : November, 1999

(NET MWe)

<u>DAY</u>	<u>Avg. Power Level</u>	<u>DAY</u>	<u>Avg. Power Level</u>
1	<u>1,108</u>	16	<u>1,106</u>
2	<u>1,107</u>	17	<u>1,106</u>
3	<u>1,107</u>	18	<u>1,106</u>
4	<u>1,108</u>	19	<u>1,107</u>
5	<u>1,108</u>	20	<u>1,107</u>
6	<u>1,108</u>	21	<u>1,108</u>
7	<u>1,107</u>	22	<u>1,107</u>
8	<u>1,107</u>	23	<u>1,107</u>
9	<u>1,106</u>	24	<u>1,107</u>
10	<u>1,106</u>	25	<u>1,107</u>
11	<u>1,103</u>	26	<u>657</u>
12	<u>1,104</u>	27	<u>0</u>
13	<u>1,105</u>	28	<u>0</u>
14	<u>1,106</u>	29	<u>0</u>
15	<u>1,107</u>	30	<u>0</u>

INSTRUCTIONS :

On this form, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt. Reflects On-Line Net Generation.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NUMBER : 50-382
 UNIT NAME : WATERFORD 3
 DATE OF REPORT : December 8, 1999
 COMPLETED BY : Bruce E. Meyers
 TELEPHONE : (504) 739-6426

REPORTING PERIOD : November, 1999

Number	Date (yymmdd)	* Type	Outage Duration (Hours)	** Reason	*** Shutdown Method	Cause, Comments and Corrective Actions
99-05	991126	F	104.9	A	1	Manual shutdown to repair non-isolatable leak on drip pot on Main Steam piping. For further details, see CR-WF3-1999-1207.

*
TYPE

F - Forced
S - Scheduled

**
REASON

A - Equipment Failure (explain)
 B - Maintenance or Test
 C - Refueling
 D - Regulatory Restriction
 E - Operator Training and License Examination
 F - Administrative
 G - Operational Error (explain)
 H - Other (explain)

METHOD

1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Continuation from Previous Period
 5 - Power Reduction
 6 - Other (explain)