



ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001
AREA CODE 716-546-2700



December 7, 1999

US Nuclear Regulatory Commission
Document Control Desk
Attn: Guy S. Vissing
Project Directorate I-1
Washington, DC 20555

Subject: Monthly Report for November, 1999
Operating Status Information
R.E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Mr. Vissing:

Pursuant to Ginna Improved Technical Specifications Section 5.6.4, attached is the monthly operating status report for Ginna Station for the month of November, 1999.

Very truly yours,

Joseph A. Widay
Joseph A. Widay
Plant Manager

xc: U.S. Nuclear Regulatory Commission
Mr. Guy S. Vissing (Mail Stop 14B2)
Project Directorate I-1
Washington, D.C. 20555

U.S. Nuclear Regulatory Commission
Region I
475 Allendale Road
King of Prussia, PA 19406

U.S. NRC Ginna Senior Resident Inspector

Attachments

IE24

POL A0006 05000244

OPERATING DATA REPORT

-1-

50-244

December 7, 1999

COMPLETED BY:

John V. Walden
John V. Walden

TELEPHONE (716) 771-3588

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT
2. Reporting Period: November, 1999
3. Design Electric Rating (Net MWe): 470
4. Maximum Dependable Capacity (Net MWe): 480

Notes:

	This Month	Yr.-to-Date	Cumulative**
5. Number of hours Reactor Was Critical	<u>720.0</u>	<u>6750.8</u>	<u>213470.0</u>
6. Hours Generator On-line	<u>720.0</u>	<u>6701.2</u>	<u>210399.9</u>
7. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>8.5 *</u>
8. Net Electrical Energy Generated (MWH)	<u>348064.0</u>	<u>3165765.0</u>	<u>95016845.4</u>

** CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

DOCKET NO: 50-244
 UNIT NAME: R.E. GINNA NUCLEAR POWER PLANT
 DATE: December 7, 1999
 COMPLETED BY: John V. Walden
 TELEPHONE: (716) 771-3588

UNIT SHUTDOWN

REPORTING PERIOD: November, 1999
 (Month/Year)

NO.	DATE	TYPE	DURATION (HOURS)	REASON ⁽¹⁾	METHOD OF SHUTTING DOWN ⁽²⁾	CAUSE/CORRECTIVE ACTIONS
		F: FORCED S: SCHEDULED				COMMENTS

SUMMARY:

Power was reduced to approximately 50% for a planned condenser waterbox inspection on November 13, 1999. The unit operated at full power prior to and after the inspection. Average power for the month was 97.7%.

(1) Reason

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other (Explain)

(2) Method

- 1 - Manual
- 2 - Manual Trip/Scram
- 3 - Automatic Trip/Scram
- 4 - Continuation
- 5 - Other (Explain)