

(412) 456-6000

February 29, 1980

United States Nuclear Regulatory Commission
Office of Inspection and Enforcement
Attn: Boyce H. Grier, Regional Director
Region I
631 Park Avenue
King of Prussia, Pennsylvania 19406

Reference: Beaver Valley Power Station, Unit No. 1
Docket No. 50-334, License No. DPR-66
Interim Report on IE Bulletin 79-14

Dear Mr. Grier:

As a result of a commitment to the NRC Resident Inspector associated with Inspection Report 79-27, this submittal is made to clarify Duquesne Light Company actions and plans with regard to IE Bulletin 79-14.

As has been stated in previous correspondence and discussions, Duquesne Light Company's current effort is directed toward completing inspection of all piping not previously inspected and subject to the Bulletin in full compliance with the requirements of the Bulletin.

Prior to issuance of the Bulletin, verification of the accuracy of "as built" drawings of the Containment Annulus and Cable Vault CVRK Racks were undertaken in response to the March 13, 1979, show cause order. Since this verification effort preceded the issuance of the Bulletin, NRC inspection criteria were not available. However, informal but detailed instructions were developed by Stone and Webster and were provided to those personnel making the inspection.

The results of the drawing verification effort are being compared against the basis of the seismic reanalysis by experienced pipe stress and supports engineers familiar with the work to date. These engineers assess the impact of noted deviations between the "as built" condition and the "as analyzed" condition. When significant deviations arise as a result of this review, the problem is recoded into NUPIPE using the configuration on the field walked isometric, and reanalyzed.

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Liey Power Station, Unit No. 1 50-334, License No. DPR-66 Report on IE Bulletin 79-14

The results to date have indicated very good correspondence between the original "as built" drawings and the as installed systems. We plan to continue to evaluate the results of the current Duquesne "as built" inspection program. If the evaluation of the current "as built" inspection program continues to indicate satisfactory conformance between the "as built" and "as analyzed" conditions, then we will consider that the entire "as built" drawing verification program is satisfactory. However, if the current inspection program does not yield satisfactory results, the CVRK and Annulus Racks will be reinspected.

Very truly yours,

C. N. Dunn

Vice President, Operations

FACILITY	RESPONSE	NRR COMMENT	e who
Beaver	7/30/79		REGIONAL FOLLOW-UP ON NRR COMMENTS
Valley 1		(1) Scope of inspection not clear.	DLC letter dated 9/27/70 states that the
	·	Their Category "B"	piping 2½" diameter and larger. The systems listed in Category B" of DLC response dated 7/30/79 are to be included.
		is not acceptable -	are to be included.
	1.	including 215-6".	
•		should be inspected. Ebedments should be	
	1	inspected - they say	
		they want to look at them.	#
	·	l ciem.	Herre #
	9/11/79	(2) Only 21/2" and	All Safety-related lines 224 64 december 1999
	-	above piping computer analyzed (Group 3)	review). This will include all branch lines, safety-related or not, which
•		partially analyzed.	can impose significant stresses on the safety-related lines.
•		No results. They	
	'	should do all Group 2 and 3.	
	9/27/79	(2) 0) (1)	
-	3/2//19	(3) State they will comply with bulletin	The extended schedule is discussed in 9/27/79. Letter is further discussed a DLC letter dated 10/30/79 and an NRC letter dated 11/1/70 / tester discussed
]	on extended schedule.	a DLC letter dated 10/30/79 and an NRC letter dated 11/1/79 (extension gran
	·	They should do all piping inside contain-	the licensee's nosttion mogarity and prior to operation). It appears the
		ment regardless of	containment remains as stated in the last paragraph of the 9/27/79, although
	·	results. Also, are 1976 "as-built"	paragraph. Until 12/27 Pogion I was state differently in its third
		drawings the design	would be reinspected as part of the current inspection program. The license however, maintains that no additional pining will be increased.
		drawings? Why?	discussed in the 9/27/79 submitted. This my will be inspected beyond time
		•	with DLC by Region I.
			The 1976 "as built" drawings are not necessarily the "design drawings".
			These drawings are being used for the IEB inspections and were walked down and revised in 1976 as a result of field changes which are
	i		design drawings! accuracy. No contribution drawings which attected the original
			the "as built" changes shown on the drawing were incorporated into the original PIPESTRESS computer analyses. As a negular at the content of
j			cause order, the licensee is using/has used the or the 3/13/79 show
Ì			the input for the 1970 reanalysis used the 1970 "as built" drawings as
			drawings becoming the design drawings of record for current acceptability
·	1		of the systems. This may not necessarily apply to 2½" - 6" piping which was analyzed by hand calculations. The licensee is considering inputting
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The state of the s			

INVALLE KESPUNSE NRR COMMENT W War REGIONAL FOLLOW-UP ON NRR COMMENTS those problems in the NUPIPE program but has not made a final decision as yet. To date, the licensee has completely inspected about 60 isome and has partially inspected about 100 more. Based on DLC evaluation of the findings to date, no significant deviations have been identified the deviations to date have been characterized as minor dimensional are bandward disconnected. hardware discrepancies.