



Public Service Electric and Gas Company P.O. Box 236 Hancocks Bridge, New Jersey 08038-0236

**Nuclear Business Unit**

**NOV 30 1999**

LR-N990510  
LCR S99-02

United States Nuclear Regulatory Commission  
Document Control Desk  
Washington, D.C. 20555

**CONTAINMENT SYSTEM  
SALEM GENERATING STATION UNITS 1 AND 2  
FACILITY OPERATING LICENSE NOS. DPR-70 AND DPR-75  
DOCKET NOS. 50-272 AND 50-311**

Gentlemen:

This letter documents Public Service Electric and Gas Company (PSE&G) agreement with the Nuclear Regulatory Commission (NRC) proposal to change the word "condition" to "conditions" in the proposed surveillance 4.6.1.1 a1 and a2 of PSE&G' submittal dated July 29, 1999 (our Ref. LR-N990330). This proposed change was discussed between Mr. Patrick Milano, Licensing Project Manager – Salem and E. Villar of my staff. Changing the word "condition" to "conditions" will result in the wording of surveillance testing being consistent with the guidance of NUREG 1431, Rev 1 (April 1995) Standard Technical Specifications Westinghouse Plants.

PSE&G has reviewed the proposed change, which is editorial in nature, and determined that it does not affect the previously submitted no significant hazards considerations.

New Technical Specification pages affected by the proposed changes are provided. Should you have any questions regarding this request, we will be pleased to discuss them with you.

Sincerely,

Gabor Salamon  
Manager – Nuclear Licensing

A001

The power is in your hands.

PDR ADOCR 0500 0272

**NOV 30 1999**

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          Files Nos. 1.2.1 (Salem), 2.3 (LCR S99-02)

## 3/4.6 CONTAINMENT SYSTEMS

### 3/4.6.1 PRIMARY CONTAINMENT

#### CONTAINMENT INTEGRITY

##### LIMITING CONDITION FOR OPERATION

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3.6.1.1 Primary CONTAINMENT INTEGRITY shall be maintained.

APPLICABILITY: MODES 1, 2, 3 and 4.

#### ACTION:

Without primary CONTAINMENT INTEGRITY, restore CONTAINMENT INTEGRITY within one hour or be in at least HOT STANDBY within the next 6 hours and in COLD SHUTDOWN within the following 30 hours.

##### SURVEILLANCE REQUIREMENTS

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4.6.1.1 Primary CONTAINMENT INTEGRITY shall be demonstrated:

- a1. At least once per 31 days by verifying that each containment manual valve or blind flange that is located outside containment and required to be closed during accident conditions is closed, except for containment isolation valves that are open under administrative controls. Valves and blind flanges in high radiation areas may be verified by use of administrative controls.
- a2. Prior to entering Mode 4 from Mode 5 if not performed within the last 92 days by verifying that each containment manual valve or blind flange that is located inside containment and required to be closed during accident conditions is closed, except for containment isolation valves that are open under administrative controls. Valves and blind flanges in high radiation areas may be verified by use of administrative controls.
- b. By verifying that each containment air lock is OPERABLE per Specification 3.6.1.3.
- c. At least once per 12 hours by verifying that the surveillance requirements of 4.6.2.3.a are met for penetrations associated with the containment fan coil units.
- d. At least once per 18 months by verifying that the surveillance requirements of 4.6.2.3.d are met for penetrations associated with the containment fan coil units.

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- b. By verifying that each containment air lock is OPERABLE per Specification 3.6.1.3.
- c. After each closing of a penetration subject to Type B testing, except containment air locks, if opened following a Type A or B test, by leak rate testing in accordance with the Containment Leakage Rate Testing Program.
- d. At least once per 12 hours by verifying that the surveillance requirements of 4.6.2.3.a are met for penetrations associated with the containment fan coil units.
- e. At least once per 18 months by verifying that the surveillance requirements of 4.6.2.3.d are met for penetrations associated with the containment fan coil units.