



UNITED STATES
NUCLEAR REGULATORY COMMISSION
REGION IV
611 RYAN PLAZA DRIVE, SUITE 400
ARLINGTON, TEXAS 76011-8064

November 24, 1999

Mr. J. V. Parrish (Mail Drop 1023)
Chief Executive Officer
Energy Northwest
P.O. Box 968
Richland, Washington 99352-0968

SUBJECT: NRC INSPECTION REPORT 50-397/00-01

Dear Mr. Parrish:

The purpose of this letter is to announce our Corrective Action Program Inspection at your Washington Nuclear Project-2 reactor facility. We have scheduled this inspection for January 10 to 28, 2000. The designated inspection leader, Mr. Paul Gage of this office, has telephonically discussed the inspection plans in more detail with members of your staff.

The inspection will evaluate the effectiveness of your activities for identifying, resolving, and preventing issues that degrade the quality of plant operations or safety. The inspection will be conducted using Inspection Procedure 40500, "Effectiveness of Licensee Process to Identify, Resolve, and Prevent Problems." This inspection will involve a total of four NRC personnel.

The inspection team will require information about your corrective actions program and implementation for in-office preparation and inspection. A description of the material that will be needed is enclosed. Mr Gage has contacted your staff and arranged for specific material to be available to the team by December 29, 1999.

If you have any questions concerning this inspection, please contact Mr. Gage at 817/860-8273 or myself at 817/860-8159.

Sincerely,

A handwritten signature in black ink, appearing to read "John L. Pellet".

John L. Pellet, Chief
Operations Branch
Division of Reactor Safety

Enclosure: As Stated

Docket No.: 50-397
License No.: NPF-21

PDR A D O C I C

Energy Northwest

-2-

cc:

Chairman
Energy Facility Site Evaluation Council
P.O. Box 43172
Olympia, Washington 98504-3172

Rodney L. Webring (Mail Drop PE08)
Vice President, Operations Support/PIO
Energy Northwest
P.O. Box 968
Richland, Washington 99352-0968

Greg O. Smith (Mail Drop 927M)
Vice President, Generation
Energy Northwest
P.O. Box 968
Richland, Washington 99352-0968

D. W. Coleman (Mail Drop PE20)
Manager, Regulatory Affairs
Energy Northwest
P.O. Box 968
Richland, Washington 99352-0968

Albert E. Mouncer (Mail Drop 1396)
General Counsel
Energy Northwest
P.O. Box 968
Richland, Washington 99352-0968

Paul Inserra (Mail Drop PE20)
Manager, Licensing
Energy Northwest
P.O. Box 968
Richland, Washington 99352-0968

Thomas C. Poindexter, Esq.
Winston & Strawn
1400 L Street, N.W.
Washington, D.C. 20005-3502

Bob Nichols
State Liaison Officer
Executive Policy Division
Office of the Governor
P.O. Box 43113
Olympia, Washington 98504-3113

bcc to DCD (IE01)

bcc distrib. by RIV:
Regional Administrator
Resident Inspector
DRP Director
RIV File
DRS Director
RITS Coordinator
Branch Chief (DRP/E)
Senior Project Inspector (DRP/E)

DOCUMENT NAME: R:_wn2\wn001lt-pcg.wpd

To receive copy of document, indicate in box: "C" = Copy without enclosures "E" = Copy with enclosures "N" = No copy

RIV:SRE:OB		C:OB							
PCGage/lmb <i>PC</i>		JLPellet <i>JP</i>							
11/14/99		11/17/99							

OFFICIAL RECORD COPY

ENCLOSURE

Initial material requested for the 40500 inspection at WNP-2:

Index of all corrective action documents (e.g., PERs, work requests, etc.) for the last 12 months.

All corrective action documents in response or related to plant transients, the equipment malfunctions that initiated them or that were previously written on the same equipment, for the last 12 months.

All corrective action documents related to external operating experience, especially vendor information not included in plant procedures and documents, for the last 12 months.

All major corrective action documents (i.e., those that subsume or roll-up one or more smaller issues) for the last 12 months.

All corrective action documents associated with:

- Emergency diesel generator system (Div I, Div II, and Div III).
- Reactor core isolation cooling.
- Standby service water system.
- Maintenance rule implementation, preventable functional failures, and baseline inspection results.
- Human performance issues:
 - Operator workarounds.
 - Operator performance issues (i.e., NRC Inspection Report 99-05).

All corrective action documents associated with nonescalated, no response required, or noncited violations, for the last 12 months.

All corrective action program assessments for the last 12 months.

All corrective action program tracking and effectiveness internal reports or metrics, for the last 12 months.

Description of any informal systems, especially used by operations, for issues below the threshold of the formal corrective action system (e.g., CR's) and the content of those systems.

All procedures governing or applying to the corrective action program.