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Rick J. King
Director
Nuclear Safety Assurance

November 15, 1999

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D. C. 20555

Subject: River Bend Station
Docket No. 50-458
Monthly Operating Report

File No.: G9.5, G4.25

RBG-48761
RBF1-99-0313

Ladies and Gentlemen:

In accordance with River Bend Station Technical Specification 5.6.4, enclosed is the Monthly Operating Report for October 1999.

Sincerely,

A handwritten signature in cursive script, appearing to read "Rick J. King".

RJK/dhw
enclosure

IE24

PDH ADOL

Monthly Operating Report
November 15, 1999
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cc: U. S. Nuclear Regulatory Commission
Region IV
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Arlington, TX 76011

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Mr. Jim Calloway
Public Utility Commission of Texas
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West Hartford, CT 06107

DOCKET NO. 50/458

RIVER BEND STATION

DATE November 15, 1999

COMPLETED BY Danny H. Williamson

TITLE Sr. Licensing Specialist

TELEPHONE 225-381-4279

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OPERATING STATUS

1. REPORTING PERIOD: October 1999

2. MAXIMUM DEPENDABLE CAPACITY (MWe-Net): 936

3. DESIGN ELECTRICAL RATING (MWe-Net): 936

	<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
4. NUMBER OF HOURS REACTOR WAS CRITICAL	<u>684.9</u>	<u>5128.3</u>	<u>93838.7</u>
5. HOURS GENERATOR ON LINE	<u>684.9</u>	<u>5050.2</u>	<u>90420.4</u>
6. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
7. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>644,120</u>	<u>4,371,947</u>	<u>79,095,262</u>

UNIT SHUTDOWNS

<u>NUMBER</u>	<u>DATE</u>	<u>TYPE</u>	<u>DURATION</u>	<u>SHUTDOWN METHOD</u>	<u>REASON</u>	<u>CAUSE / CORRECTIVE ACTIONS</u>
99-03	991029	F	60.1 hr.	3	H	During installation of communications equipment at plant substation, improper use of test equipment caused a trip signal to the main generator output breakers, which resulted in a main turbine trip and reactor scram. The Licensee Event Report for this event is being developed.

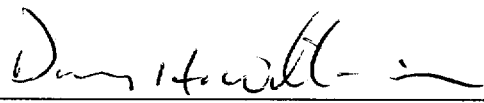
LEGEND:

TYPE:	F - Forced S - Scheduled	SHUTDOWN METHOD:	1 - Manual 2 - Manual trip/scram 3 - Automatic trip/scram 4 - Continuation 5 - Other (explain)	REASON:	A - Equipment failure (explain) B - Maintenance or Test C - Refueling D - Regulatory restriction E - Operator training / License exam F - Administrative G - Operational error (explain) H - Other (explain)
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NOTES:

1. Following the reactor scram on October 29, 1999, the following reactor safety-relief valves automatically actuated:

B21-F051C
B21-F051G
B21-F047A
B21-F041C
B21-F047C
B21-F041D
B21-F041A
B21-F041G
B21-F047D
B21-F041L



Danny H. Williamson