

**ENERGY
NORTHWEST**

P.O. Box 968 ■ Richland, Washington 99352-0968

November 10, 1999
GO2-99-197

Docket No. 50-397

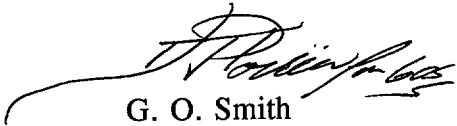
U. S. Nuclear Regulatory Commission
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Gentlemen:

Subject: **WNP-2 OPERATING LICENSE NPF-21
MONTHLY OPERATING REPORT
OCTOBER 1999**

Transmitted herewith is the Monthly Operating Report for the month of October 1999 as required by Technical Specification 5.6.4.

Respectfully,



G. O. Smith
Vice President, Generation
Mail Drop 927M

cc: EW Merschoff - NRC RIV
JS Cushing - NRR
NRC Sr. Resident Inspector - 927N
TC Poindexter - Winston & Strawn
INPO
ANI Library
Utility Data Institute
DL Williams - BPA / 1399

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OPERATING STATUS REPORT
for WNP-2

Date: November 1, 1999

1. Docket: 50-397
2. Reporting Period: October 1999
3. Utility Contact: **Bernice Kasko** (509) 377-4473
4. Design Electrical Rating (Net MW_e): 1153
5. Maximum Dependable Capacity - summer (Net MW_e): 1107

	MONTH	YEAR	CUMULATIVE
6. Hours Reactor Critical	221.3	4,669.1	93,510.4
7. Hours Generator On-Line	181.6	4,554.6	90,428.8
8. Unit Reserve Shutdown Hours	0.0	237.2	3,274.7
9. Net Electrical Energy (MWH)	132,298	4,411,298	87,741,229

10. Challenges to safety/relief valves: See Table

SRV CHALLENGES

COMPONENT	DATE	TYPE	REASON	COMMENTS
MS-RV-1A	10/12/99	B	C	Valve was opened for operator operability testing to satisfy post-maintenance and IST program test requirements.
MS-RV-2A	10/12/99	B	C	Same as above
MS-RV-3A	10/12/99	B	C	Same as above
MS-RV-4A	10/12/99	B	C	Same as above
MS-RV-1B	10/12/99	B	C	Same as above
MS-RV-2B	10/12/99	B	C	Same as above
MS-RV-3B	10/12/99	B	C	Same as above
MS-RV-4B	10/12/99	B	C	Same as above
MS-RV-5B	10/12/99	B	C	Same as above
MS-RV-1C	10/12/99	B	C	Same as above
MS-RV-2C	10/12/99	B	C	Same as above
MS-RV-3C	10/12/99	B	C	Same as above
MS-RV-4C	10/12/99	B	C	Same as above
MS-RV-5C	10/12/99	B	C	Same as above
MS-RV-1D	10/12/99	B	C	Same as above
MS-RV-2D	10/12/99	B	C	Same as above
MS-RV-3D	10/12/99	B	C	Same as above
MS-RV-4D	10/12/99	B	C	Same as above
MS-RV-1A	10/23/99	B	C	Valve was partially opened for valve set pressure testing to satisfy post-maintenance and IST program test requirements.
MS-RV-4A	10/23/99	B	C	Same as above
MS-RV-1B	10/23/99	B	C	Same as above
MS-RV-2B	10/23/99	B	C	Same as above
MS-RV-3B	10/23/99	B	C	Same as above
MS-RV-1C	10/23/99	B	C	Same as above
MS-RV-4C	10/23/99	B	C	Same as above
MS-RV-2D	10/23/99	B	C	Same as above
MS-RV-3D	10/23/99	B	C	Same as above
MS-RV-4D	10/23/99	B	C	Same as above
MS-RV-1C	10/23/99	B	C	Valve was partially opened for valve set pressure testing. Set pressure was not within the required tolerance and was declared inoperable for safety setpoint
MS-RV-4C	10/23/99	B	C	Same as above

UNIT SHUTDOWNS

DOCKET NO.: 50-397
 UNIT NAME: WNP-2
 DATE: November 1, 1999
 COMPLETED BY: B Kasko
 TELEPHONE: (509) 377-4473

REPORT PERIOD: October, 1999

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method (2)	Cause and Corrective Action To Prevent Recurrence
99-002	9/17/99	S	562.4	C	4	Plant entered refueling and maintenance outage (R14) on September 17, 1999. The R14 refueling and maintenance outage ended on October 24, 1999.

SUMMARY:

(1) REASON

A - Equipment Failure
 B - Maintenance or Test
 C - Refueling
 D - Regulatory Restriction

E - Operator Training &
 License Examination
 F - Administration
 G - Operational Error
 H - Other

(2) METHOD

1 - Manual
 2 - Manual Scram
 3 - Auto Scram
 4 - Continued
 5 - Reduced Load
 9 - Other

SRV CHALLENGES

MS-RV-1A	10/23/99	B	C	Valve was fully opened for operability testing to satisfy post-maintenance and IST program test requirements
MS-RV-2A	10/23/99	B	C	Same as above
MS-RV-3A	10/23/99	B	C	Same as above
MS-RV-1B	10/23/99	B	C	Same as above
MS-RV-2B	10/23/99	B	C	Same as above
MS-RV-3B	10/23/99	B	C	Same as above
MS-RV-1C	10/23/99	B	C	Same as above
MS-RV-2C	10/23/99	B	C	Same as above
MS-RV-3C	10/23/99	B	C	Same as above
MS-RV-1D	10/23/99	B	C	Same as above
MS-RV-2D	10/23/99	B	C	Same as above
MS-RV-4D	10/23/99	B	C	Same as above
MS-RV-3D	10/23/99	B	C	Valve was fully opened for operability testing to satisfy post-maintenance and IST program test requirements
MS-RV-4A	10/23/99	B	C	Same as above
MS-RV-4B	10/23/99	B	C	Same as above
MS-RV-4C	10/23/99	B	C	Same as above
MS-RV-5B	10/23/99	B	C	Same as above
MS-RV-5C	10/23/99	B	C	Same as above

Type of Actuation

A = Automatic
 B = Remote Manual
 C = Spring

Reason

A = Overpressure
 B = ADS or other safety
 C = Test
 D = Inadvertent (Accidental/Spurious)
 E = Manual Relief

There were no other SRV challenges during the month.