



**Northeast
Nuclear Energy**

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Millstone Nuclear Power Station
Northeast Nuclear Energy Company
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The Northeast Utilities System

OCT 27 1999

Docket No. 50-423
B17903

Re: 10 CFR 50.73(a)(2)(i)
10 CFR 50.73(a)(2)(ii)

U. S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, DC 20555

**Millstone Nuclear Power Station Unit No. 3
Licensee Event Report 99-008-00
Inadequate Surveillance Procedure Results in 125 VDC System
Operated Outside of it's Licensing and Design Bases**

This letter forwards Licensee Event Report (LER) 99-008-00 (Attachment 2), documenting a historical condition that was determined reportable at Millstone Unit No. 3 on September 28, 1999. This LER is submitted pursuant to 10 CFR 50.73(a)(2)(i)(B) and 10 CFR 50.73(a)(2)(ii)(B). Northeast Nuclear Energy Company's (NNECO) commitments in response to this event are contained within Attachment 1 to this letter.

Should you have any questions regarding this submittal, please contact Mr. David W. Dodson at (860) 447-1791, ext. 2346.

Very truly yours,

NORTHEAST NUCLEAR ENERGY COMPANY


C. J. Schwarz
Station Director

cc: See next page

Attachment: 1) List of Commitments
2) LER 99-008-00

cc: H. J. Miller, Region I Administrator
J. A. Nakoski, NRC Project Manager, Millstone Unit No. 3
A. C. Cerne, Senior Resident Inspector, Millstone Unit No. 3

Director
Bureau of Air Management
Monitoring and Radiation Division
Department of Environmental Protection
79 Elm Street
Hartford, CT 06106-5127

IMM:im

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Attachment 1
Millstone Nuclear Power Station, Unit No. 3
List of Commitments

October 1999

List of Regulatory Commitments

The following table identifies actions committed to by NNECO in this document.

Number	Commitment	Due
B17903-1	Surveillance Procedure SP 3712 NC will be revised to reflect the licensing and design bases of the Unit to ensure that no unanalyzed electrical loads are placed upon the 125 VDC Class 1E systems during performance of this procedure.	November 30, 1999